U.S. GOVERNMENT INFORMATION GPO

5-15-80
Vol. 45 No. 96
Pages 31927-32286

federal register

Thursday
May 15, 1980

Highlights

31927 **Father's Day, 1980** Presidential proclamation

32224 **Grant Programs—Urban Transportation** DOT/UMTA issues guidelines to establish procedures and implement requirements affecting procurement of rolling stock; effective 5–15–80; comments by 7–8–80 (Part III of this issue)

32121 **Grant Programs—Financial** HHS/PHS/HRA announces application for fiscal year 1981 grants for financial distress are being accepted; apply by 6–30–80

32144 **Grant Programs** Justice/NIJ announces competitive research cooperative agreement program to evaluate field test of an employment service for ex-offenders program; apply by 6–30–80

31954 **Loans** FHLBB issues regulations on revised content of loan application registers kept by all member institutions for monitoring fair lending practices; effective 10–1–80

31990 **Loan Programs** HUD makes loan disbursements to cover the cost of large building components specifically manufactured or pre-assembled for a federally-assisted project for the elderly or handicapped; comments by 7–14–80; effective 6–9–80

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Highlights

FEDERAL REGISTER Published daily, Monday through Friday, (not published on Saturdays, Sundays, or on official holidays), by the Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408, under the Federal Register Act (49 Stat. 500, as amended; 44 U.S.C. Ch. 15) and the regulations of the Administrative Committee of the Federal Register (1 CFR Ch. I). Distribution is made only by the Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402.

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READERS AID section of this issue.

32037 **Loan Programs** DOE requests comments on proposed evaluation of unsolicited application for high BTU coal gasification loan guarantee

32035 **Second-Year Price Standards** COWPS announces availability of compendium to comply with anti-inflation program

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32003 **Elections** FEC publishes for comment rules governing public financing of presidential general election campaigns; comments by 5–26–80

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Presidential Documents

Title 3—

The President

Proclamation 4758 of May 13, 1980

Father's Day, 1980

By the President of the United States of America

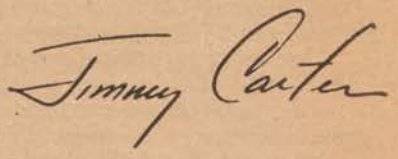
A Proclamation

Each year, this Nation sets aside a special day to recognize, honor and celebrate the contributions America's fathers make to the well-being of our families and our society.

Father's Day is a time for all of us to remember and reflect on the unselfish sacrifices, the support and the guidance our fathers give us—physically, mentally and spiritually. It is a day, too, when we should share with them what they so willingly share with us and display our love and gratitude for the security and strength they provide.

NOW, THEREFORE, I, JIMMY CARTER, President of the United States of America, do hereby request that Sunday, June 15, 1980, be observed as Father's Day. I direct Government officials to display the flag of the United States on all Government buildings, and I urge all citizens to display the flag at their homes and other suitable places on that day.

IN WITNESS WHEREOF, I have hereunto set my hand this thirteenth day of May, in the year of our Lord nineteen hundred and eighty, and of the Independence of the United States of America the two hundred and fourth.



[FR Doc. 80-15113
Filed 5-13-80; 3:19 pm]
Billing code 3195-01-M

Rules and Regulations

Federal Register
Vol. 45, No. 96
Thursday, May 15, 1980

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

COST ACCOUNTING STANDARDS BOARD

4 CFR Part 418

Allocation of Direct and Indirect Costs; Cost Accounting Standard

AGENCY: Cost Accounting Standards Board.

ACTION: Final rule.

SUMMARY: The Cost Accounting Standards Board is promulgating today Cost Accounting Standard (CAS) 418, Allocation of Direct and Indirect Costs. It is one of a series of Standards the Board is issuing pursuant to Section 719 of the Defense Production Act of 1950, as amended (Pub. L. 91–379, 50 U.S.C. App. 2168).

CAS 418 requires that costs be consistently classified as direct or indirect, establishes criteria for accumulating indirect costs in indirect cost pools, and sets forth guidance on allocating indirect cost pools. These topics are central to the Board's mission to issue Standards to achieve uniformity and consistency in the cost accounting practices followed by defense contractors in estimating, accumulating and reporting costs of defense contracts.

EFFECTIVE DATE: September 20, 1980.

FOR FURTHER INFORMATION CONTACT: Nelson H. Shapiro, Executive Secretary, Cost Accounting Standards Board, 441 G Street, NW., Room 4836, Washington, D.C. 20548, (202) 275–6111.

SUPPLEMENTARY INFORMATION:

(1) Background

The present Standard stems from two proposals, published in the **Federal Register** on March 16, 1978 and July 23, 1979.

The March 16, 1978 publication consisted of five proposed Standards:

- CAS 417—Distinguishing Between Direct and Indirect Costs.
- CAS 418—Allocation of Service Center Costs.
- CAS 419—Allocation of Material-Related Overhead Costs.
- CAS 420—Allocation of Manufacturing, Engineering and Comparable Overhead Costs.
- CAS 421—Allocation of Indirect Costs.

The Board received letters from 86 commentators on the March 16, 1978 publication. As a result of the comments and additional research performed at 10 contractor locations, the number of proposed Standards was reduced to three in the July 23, 1979 publication:

- CAS 417—Distinguishing Between Direct and Indirect Costs. (Continued as a separate Standard.)
- CAS 418—Allocation of Indirect Cost Pools. (Consolidated original CAS 418 and original CAS 421.)
- CAS 419—Allocation of Overhead Costs of Productive Functions and Productive Activities. (Consolidated original CAS 419 and original CAS 420.)

The Board received comments from 59 interested parties in response to the July 23, 1979 publication. In addition, representatives of three industry associations supplemented their views orally. After consideration of all views, the Board has determined that it is appropriate to reduce the degree of specificity contained in the July 23, 1979 publication. As a consequence, the Board has been able to consolidate the three proposed Standards into the one Standard being promulgated today.

The Board wishes to take this opportunity to express its appreciation for the helpful suggestions and constructive criticisms it has received and for the time devoted to assisting the Board in this endeavor by the many organizations and individuals involved.

The following sections of these prefatory comments present the Board's veiws on the major issues raised by the commentators in response to the July 23, 1979 publication, and explains how these views are expressed in the current Standard.

(2) Potential Impact on Contractor Accounting Systems

Based on staff research and the comments received on prior proposals, the Board recognizes that this Standard may have a pervasive impact on contractor accounting systems. Because of this, the Board here and in the Standard is emphasizing the necessity to evaluate any perceived need for change in cost accounting practices in terms of materiality. The need to evaluate the materiality of a change in cost accounting practice applies to all provisions of the Standard. It is not limited to those particular provisions of the Standard in which materiality is mentioned for emphasis.

In resolving questions of materiality, the Board refers the parties to the criteria found in 4 CFR 331.71. These criteria take into consideration a variety of factors including the absolute dollar amount of costs involved, whether the costs are direct or indirect, the relationship of the costs to a particular contract, and the impact on Government funding. The Board is persuaded by the comments received on prior proposals that the use of these criteria will lead to an appropriate implementation of this Standard.

Some commentators urged the Board to define materiality in terms of the net effect on the cost of the totality of Government contracts in relation to the costs of implementing any accounting change pursuant to the Standard. The Board's materiality criteria recognize the need to consider the impact of cost accounting changes on the costs of individual contracts. To reduce the probable impact on the number of pools or changes in allocation bases required under the Standard however, the Board urges the parties to give special consideration to the net effect without ignoring any of the criteria specified in § 331.71(a). The Board notes that a change which has the same directional impact on most Government contracts will be more material than one in which the directional impacts on the costs of various Government contracts are mixed.

Commentators were particularly concerned that the proposed Standards would require them to establish separate indirect cost pools or the change their allocation bases even where the allocation results would be substantially the same. The Board intends that the creation of additional indirect cost pools or change of allocation base will be required only if the changes will result in materially different allocations of cost.

In those circumstances in which a change in cost accounting practice is not

required because of the present immateriality of impact, the Board notes that the impact may become material if circumstances should change. In this case acceptance of the existing system based on the immateriality of the impact would no longer pertain and the other criteria in the Standard would be applied to determine the appropriate accounting in the changed circumstances.

(3) Definition of Direct Cost

The Standard being promulgated today includes the Board's definition of direct cost (§ 418.30(a)(2)). The Board originally issued the definition in 1972 as part of CAS 402, Consistency in Allocating Costs Incurred for the Same Purpose. Direct cost is defined as "any cost which is specifically identified with a particular final cost objective."

Commentators have criticized the definition on conceptual grounds and on the basis that it is contrary to common understanding of the term. They contend that a proper approach would recognize that all cost objectives have direct costs. Despite these criticisms, they indicate that no practical problems have resulted from the present definition.

The definition in CAS 402 was needed because of the type of consistency the Board requires in that Standard; that is, consistency in the allocation of direct and indirect costs with respect to final cost objectives. To broaden the definition of direct cost to say that all cost objectives have direct costs, would require a substantial change in CAS 402 in order to continue to achieve the purposes of that Standard.

Furthermore, the existing definition of direct cost facilitates description of allocation bases for the purposes of the Standard being promulgated today, as well as for other Standards. A change in the definition of direct costs as recommended by the commentators would necessitate a series of new definitions or lengthy descriptions of the types of direct cost which may be used for making up bases for allocating various indirect cost pools.

The Board believes that the present definition of direct cost serves useful purposes and has not created any problems. The Board, therefore, has decided to retain the present definition.

(4) Need for Written Policies

The purpose of proposed Standard 417 was to distinguish between direct and indirect costs. Criteria were established for direct costs. Generally, costs not meeting those criteria were to be classified as indirect.

Many commentators objected to the proposed Standard. They claimed that the criteria were too restrictive and would have required the reclassification from direct to indirect of many costs that have a close relationship to final cost objectives.

The Board has considered the statements made by the commentators and has studied other information it has developed. The Board has concluded that more flexibility should be allowed concerning the classification of costs as direct than was permitted by proposed CAS 417. That proposed Standard has been eliminated, and a requirement has been added to CAS 418 (§§ 418.40(a) and 418.50(a)(1)) for a written statement, in which each contractor must set forth his policies and practices for classifying costs as direct or indirect. The degree of detail that the statement should contain is a matter for decision by the contracting parties.

(5) Average and Pre-Established Direct Labor Rates

Proposed CAS 417 provided in § 417.50(b) that: "The amount of cost to be allocated as a direct cost to final cost objectives may be determined on the basis of an average cost of the resources used or applied whenever the resources are interchangeable." Several commentators believe that the requirement that resources be "interchangeable" before their costs could be averaged was too strict. They said that "interchangeable" would be interpreted to mean "identical." The principal concern was with average and pre-established direct labor rates. The commentators said that few labor resources are identical or even "productively interchangeable," and that consequently the interchangeability criterion would cause the creation of many more labor rates.

The Board believes there is no conceptual difference between average and pre-established direct labor rates and labor-rate standards, which are governed by CAS 407. Use of Standard Costs for Direct Material and Direct Labor. Retention of interchangeability as the sole criterion for average and pre-established direct labor rates would impose stricter criteria for those rates than CAS 407 imposes for labor-rate standards. Accordingly, the Board decided to apply the same criteria to average and pre-established direct labor rates that are used in CAS 407 for labor-rate standards. The Standard now permits (§ 418.50(a)(2)(B)) two kinds of groupings in addition to those based on the principle of interchangeability. Average or pre-established direct labor rates may be set for a group of employees who (i) are interchangeable with respect to functions performed, (ii) produce homogeneous output, or (iii) form an integral team. The Board believes that these changes will avoid the problems foreseen by the commentators, and will be consistent with CAS 407.

(6) Blanket Costs

Blanket costs are labor or material costs accumulated in intermediate cost objectives and reallocated to final cost objectives as direct costs. Many commentators objected to § 417.50(c) of the proposed CAS 417, which would have permitted such costs to be classified as direct only if they were allocated from an intermediate cost objective by a measure of resource consumption or a measure of output. Commentators said that this was too restrictive. They claimed that, since most bases used to distribute blanket costs are surrogates for rather than direct measures of resource consumption, proposed CAS 417 would have required most blanket costs to be classified as indirect costs.

The Board has considered the statements made by the commentators and has removed the requirement that blanket costs in order to be classified as direct costs be allocated on the basis of direct measures of consumption or output.

(7) 5 Percent Materiality Test

A number of commentators expressed concern that the requirements of the proposed CAS 418 and 419 would lead to unnecessary proliferation of indirect cost pools. The proposed Standards would have required that a separate pool be created only where a material difference in cost allocation would result. The Board had proposed a 5 percent materiality test for this purpose. This provision drew a large number of responses. Most commentators expressed serious reservations about the practicality of such a test.

The 5 percent materiality test was included in the proposed CAS 419 for the express purpose of alleviating the concern expressed by many commentators about unnecessary proliferation of overhead pools. Many of the same commentators suggested that rather than specifying an arbitrary percentage, the Standard should rely on the materiality provision already included in the Board's rules and regulations. The Standard being promulgated today refers to § 331.71 which sets forth the materiality criteria for use in the application of all Standards.

(8) Homogeneous Indirect Cost Pools

Some commentators stated that the requirement of the proposed § 418.50(a)(1) for a homogeneous indirect cost pool could result in unnecessary proliferation of indirect cost pools. A number of commentators also characterized the requirements of the proposed § 418.50(a)(2) as being redundant or in conflict with the requirements of the proposed § 418.50(a)(1). The Board has revised the proposed § 418.50(a)(2) to parallel the language in proposed § 418.50(a)(1) to preclude any conflict between the two paragraphs. The Board continues to believe that the requirement for homogeneous pools based on the concept of beneficial or causal relationship is essential. The Board has emphasized in the revised § 418.50(b)(2) that a pool also is deemed to be homogeneous if the separate allocation of the costs of the dissimilar activities would not result in material differences. The Board has provided reference to its guidance on materiality contained in § 331.71.

Some commentators stated that the proposed § 418.50(a)(3), which dealt with dissimilar use of resources, was too detailed a prescription and as such would lead to unnecessary proliferation of indirect cost pools. The Board was persuaded that the coverage of this level of detail is not necessary in the single revised Standard and accordingly has removed this requirement.

(9) Hierarchy of Allocation Bases

The proposed CAS 418 provided, in § 418.50(b), a list of alternative allocation measures. The proposal would have required the use of the "best available" representation of resource consumption. Commentators questioned the need for an expressed preference and suggested a free choice among the allocation bases listed.

The Board believes that the establishment of the hierarchy is essential to assure that the basic concept of cost allocations as expressed by the Board in its statements of policy and in other Standards promulgated to date is achieved. The Board, however, made revisions to the Standard to lessen the concerns expressed by commentators. First, instead of the "best available representation of resource consumption," the Board has substituted therefor, in § 418.50(e), the phrase "an appropriate measure of resource consumption." The Board also provided that the determination of which allocation measures to be used must be made on the basis of the individual circumstances, including the availability and quality of the data on which the potential measures are based.

(10) Use of an Allocation Base Representative of the Activity Being Managed or Supervised

A number of commentators questioned when the fourth step of the hierarchy in the proposed CAS 418, a base representative of the activity being managed or supervised, was to be used. The Standard has been revised to provide more clearly that this type of base is to be used only to allocate indirect cost pools containing significant amounts of the costs of management or supervision of activities involving direct labor or direct material cost, which are direct costs as defined by the Board. Therefore these cost pools are those which include the costs of managing and supervising final cost objectives or other cost objectives which are accounted for in a similar manner (those listed in § 418.50(d)(3)). A base representative of the activity being managed or supervised is not suitable for the allocation of the costs of management or supervision of activities involving only indirect costs.

For emphasis, the fourth step of the hierarchy has been set forth in a paragraph, § 418.50(d), separate and apart from the first three steps of the hierarchy (§ 418.50(e)) which should be used for allocating other indirect cost pools such as service centers.

(11) Cross-Allocation Among Indirect Cost Pools

The March 16, 1978 publication provided that only a cross-allocation or a sequential method could be used. In response to that proposal, commentators suggested that any method that would give the appropriate result be permitted.

The proposed CAS 418 in the July 23, 1979 publication provided for the use of any allocation method which would not result in significantly different allocation from that which would be obtained through using cross-allocation. A number of commentators stated that this provision was too complicated and costly. The Board continues to believe that the Standard should require the use of methods which would provide a reasonable representation of the beneficial or causal relationship existing among indirect cost pools. The Board was persuaded to broaden the test so that this relationship can be achieved by the use of any method that would approximate either the cross-allocation or the sequential method. Accordingly, revisions were made to § 418.50(e)(4) to permit such alternative methods.

(12) Casual Sales

A number of commentators suggested that the proposed CAS 418 should specifically allow casual sales of services to be costed at other than full cost. Contractor definition and classification of sales as casual sales varies considerably among contractors. The Board has found no clear and consistent criteria for distinguishing these sales activities other than on the basis of materiality. The Board is of the opinion that for sales to be characterized as casual, they must be an immaterial part of the total activities of a cost pool. The Board expresses again its position that it will not deal with insignificant items of cost. Under the circumstances, the contracting parties can determine the acceptability of the costing methods to be used. Where sales represent a material part of the total activities of a cost pool, they cannot be deemed to be casual.

(13) Definition of Productive Activity

In the proposed CAS 419, the term "productive activity" was important to the determination of the number of pools which would be required for the allocation of overhead costs. Commentators expressed concern that the proposal would result in unnecessary proliferation of overhead pools because of the definition which was provided. The Standard has been revised to provide for the determination of the number of pools based on the concept of homogeneity.

(14) Accounting for the Costs of Special Facilities

The Standard being promulgated today does not provide guidance for accounting for the costs of special facilities (e.g., space chambers, wind tunnels, reactors) accumulated in separate indirect cost pools. These assets usually do not have application to all of the work of a business unit, and this circumstance creates difficult questions concerning the appropriate cost allocation techniques to be applied. The Board recognizes a need for particular attention to the accounting for the limited number of special facilities involved and has established a project in this area to review the cost allocation issues.

(15) Degree of Specificity in Proposed CAS 419

As discussed previously, a large number of commentators expressed concern that the definition of "productive activity" and the 5 percent materiality test which were included in the proposed CAS 419 could result in

unnecessary proliferation of overhead pools. A large number of commentators were also critical of the proposed CAS 419 because in their opinion it provided too great a degree of specificity. The requirements relative to separate overhead pools, the specific reference to the treatment of costs of special facilities, and the treatment of purchased labor and overtime premiums and shift differentials in allocation bases were considered by many commentators to be too procedural and detailed.

The Board was of the opinion that some degree of specificity would be desirable and necessary in this area to minimize differing interpretations by the contracting parties. In light of the number of criticisms on the specificity of the proposed CAS 419, however, the Board decided to remove the references to those terms and provisions. The elimination of these terms and provisions does not reflect a change in position concerning the appropriate accounting for the costs involved. Rather, in consolidating the proposed 417, 418 and 419 into a single CAS 418 being promulgated today, the Board is providing a more general Standard incorporating the basic concepts of cost allocation previously established in the Board's *Restatement of Objectives, Policies and Concepts.*

(16) Evaluation of Benefits and Costs

Many commentators asserted that the costs of implementing the proposed Standards would outweigh the benefits that would be derived from them. They were concerned that the Standards would require significant accounting changes because of the perceived detailed prescriptions in the Standard and for the potential implementation of changes in cost accounting practices where no material cost impact would result. The Board believes the Standard being promulgated today will significantly reduce the anticipated costs of implementation as compared with the prior proposals. This has been accomplished by reducing the degree of specificity and by emphasizing the importance of materiality in determining when changes in cost accounting practices are required. These revisions should minimize the potential for excessive proliferation of cost pools. The Board notes that this Standard is applicable to a significant percentage of the total costs of negotiated defense contracts. The provisions of this Standard will provide greater assurance of uniformity and consistency in accounting for these costs than was previously available. The Board believes that the benefits of the increased uniformity and consistency in cost allocation which will result from the Standard outweigh the costs of implementation.

Title 4 CFR Chapter III is amended by adding a new Part 418 to read as follows:

PART 418—ALLOCATION OF DIRECT AND INDIRECT COSTS

Sec.

418.10 General applicability.
418.20 Purpose.
418.30 Definitions.
418.40 Fundamental requirements.
418.50 Techniques for application.
418.60 Illustrations.
418.70 Exemptions.
418.80 Effective date.

Authority: 84 Stat. 796, sec. 103 (50 U.S.C. App. 2168).

§ 418.10 General applicability.

General applicability of this Cost Accounting Standard is established by § 331.30 of the Board's regulations on applicability, exemption, and waiver of the requirements to include the Cost Accounting Standards contract clause in negotiated defense prime contracts and subcontracts (4 CFR 331.30).

§ 418.20 Purpose.

The purpose of this Cost Accounting Standard is (a) to provide for consistent determination of direct and indirect costs, (b) to provide criteria for the accumulation of indirect costs, including service center and overhead costs, in indirect cost pools, and (c) to provide guidance relating to the selection of allocation measures based on the beneficial or causal relationship between an indirect cost pool and cost objectives. Consistent application of these criteria and guidance will improve classification of costs as direct and indirect and the allocation of indirect costs.

§ 418.30 Definitions.

(a) The following are definitions of terms prominent in this Standard.

(1) *Allocate.* To assign an item of cost, or a group of items of cost, to one or more cost objectives. This term includes both direct assignment of cost and the reassignment of a share from an indirect cost pool.

(2) *Direct cost.* Any cost which is identified specifically with a particular final cost objective. Direct costs are not limited to items which are incorporated in the end product as material or labor. Costs identified specifically with a contract are direct costs of that contract. All costs identified specifically with other final cost objectives of the contractor are direct costs of those cost objectives.

(3) *Indirect cost.* Any cost not directly identified with a single final cost objective, but identified with two or more final cost objectives or with at least one intermediate cost objective.

(4) *Indirect cost pool.* A grouping of incurred costs identified with two or more cost objectives but not identified specifically with any final cost objective.

(b) The following modifications of definitions set fourth in Part 400 of this chapter are applicable to this Standard: None.

§ 418.40 Fundamental requirements.

(a) A business unit shall have a written statement of accounting policies and practices for classifying costs as direct or indirect which shall be consistently applied.

(b) Indirect costs shall be accumulated in indirect cost pools which are homogeneous.

(c) Pooled costs shall be allocated to cost objectives in reasonable proportion to the beneficial or causal relationship of the pooled costs to cost objectives as follows: (1) If a material amount of the costs included in a cost pool are costs of management or supervision of activities involving direct labor or direct material costs, resource consumption cannot be specifically identified with cost objectives. In that circumstance, a base shall be used which is representative of the activity being managed or supervised. (2) If the cost pool does not contain a material amount of the costs of management or supervision of activities involving direct labor or direct material costs, resource consumption can be specifically identified with cost objectives. The pooled cost shall be allocated based on the specific identifiability of resource consumption with cost objectives by means of one of the following allocation bases: (i) a resource consumption measure, (ii) an output measure, or (iii) a surrogate that is representative of resources consumed. The base shall be selected in accordance with the criteria set out in § 418.50(e).

(d) To the extent that any cost allocations are required by the provisions of other Cost Accounting Standards, such allocations are not subject to the provisions of this Standard.

(e) This Standard does not cover accounting for the costs of special facilities where such costs are accounted for in separate indirect cost pools.

§ 418.50 Techniques for application.

(a) *Determination of direct cost and indirect cost.* (1) The business unit's

written policy classifying costs as direct or indirect shall be in conformity with the requirements of this Standard.

(2) In accounting for direct costs a business unit shall use actual costs, except that:

(i) Standard costs for material and labor may be used as provided in 4 CFR Part 407, or

(ii) An average cost or pre-established rate for labor may be used provided that (A) the functions performed are not materially disparate and employees involved are interchangeable with respect to the functions performed, or (B) the functions performed are materially disparate but the employees involved either all work in a single production unit yielding homogeneous outputs, or perform their respective functions as an integral team.

Whenever average cost or pre-established rates for labor are used, the variances, if material, shall be disposed of at least annually by allocation to cost objectives in proportion to the costs previously allocated to these cost objectives.

(3) Labor or material costs identified specifically with one of the particular cost objectives listed in paragraph (d)(3) of this section shall be accounted for as direct labor or direct material costs.

(b) *Homogeneous indirect cost pools.* (1) An indirect cost pool is homogeneous if each significant activity whose costs are included therein has the same or a similar beneficial or casual relationship to cost objectives as the other activities whose costs are included in the cost pool. It is also homogeneous if the allocation of the costs of the activities included in the cost pool result in an allocation to cost objectives which is not materially different from the allocation that would result if the costs of the activities were allocated separately.

(2) An indirect cost pool is not homogeneous if the costs of all significant activities in the cost pool do not have the same or a similar beneficial or causal relationship to cost objectives and, if the costs were allocated separately, the resulting allocation would be materially different. The determination of materiality shall be made using the criteria provided in 4 CFR 331.71.

(3) A homogeneous indirect cost pool shall include all indirect costs identified with the activity to which the pool relates.

(c) *Change in Allocation Base.* No change in an existing indirect cost pool allocation base is required if the allocation resulting from the existing base does not differ materially from the allocation that results from the use of the base determined to be most appropriate in accordance with the criteria set forth in paragraphs (d) and (e) of this section. The determination of materiality shall be made using the criteria provided in 4 CFR 331.71.

(d) *Allocation measures for an indirect cost pool which includes a material amount of the costs of management or supervision of activities involving direct labor or direct material costs.* (1) The costs of the management or supervision of activities involving direct labor or direct material costs do not have a direct and definitive relationship to the benefiting cost objectives and cannot be allocated on measures of a specific beneficial or causal relationship. In that circumstance, the base selected to measure the allocation of the pooled costs to cost objectives shall be a base representative of the activity being managed or supervised.

(2) The base used to represent the activity being managed or supervised shall be determined by the application of the criteria below. All significant elements of the selected base shall be included.

(i) A direct labor hour base or direct labor cost base shall be used, whichever in the aggregate is more likely to vary in proportion to the costs included in the cost pool being allocated, except that

(ii) A machine-hour base is appropriate if the costs in the cost pool are comprised predominantly of facility-related costs, such as depreciation, maintenance, and utilities, or

(iii) A units-of-production base is appropriate if there is common production of comparable units, or

(iv) A material cost base is appropriate if the activity being managed or supervised is a material-related activity.

(3) Indirect cost pools which include material amounts of the costs of management or supervision of activities involving direct labor or direct material costs shall be allocated to:

(i) Final cost objectives;

(ii) Goods produced for stock or product inventory;

(iii) Independent research and development and bid and proposal projects;

(iv) Cost centers used to accumulate costs identified with a process cost system (i.e., process cost centers);

(v) Goods or services produced or acquired for other segments of the contractor and for other cost objectives of a business unit; and

(vi) Self-construction, fabrication, betterment, improvement, or installation of tangible capital assets.

(e) *Allocation measures for indirect cost pools that do not include material amounts of the costs of management or supervision of activities involving direct labor or direct material costs.* Homogeneous indirect cost pools of this type have a direct and definitive relationship between the activities in the pool and benefiting cost objectives. The pooled costs shall be allocated using an appropriate measure of resource consumption. This determination shall be made in accordance with the following criteria taking into consideration the individual circumstances:

(1) The best representation of the beneficial or causal relationship between an indirect cost pool and the benefiting cost objectives is a measure of resource consumption of the activities of the indirect cost pool.

(2)(i) If consumption measures are unavailable or impractical to ascertain, the next best representation of the beneficial or causal relationship for allocation is a measure of the output of the activities of the indirect cost pool. Thus, the output is substituted for a direct measure of the consumption of resources.

(ii) The use of the basic unit of output will not reflect the proportional consumption of resources in circumstances in which the level of resource consumption varies among the units of output produced. Where a material difference will result, either the output measure shall be modified or more than one output measure shall be used to reflect the resources consumed to perform the activity.

(3) If neither resources consumed nor output of the activities can be measured practically, a surrogate that varies in proportion to the services received shall be used to measure the resources consumed. Generally, such surrogates measure the activity of the cost objectives receiving the service.

(4) Allocation of indirect cost pools which benefit one another may be accomplished by use of (i) the cross-allocation (reciprocal) method, (ii) the sequential method, or (iii) another method the results of which approximate those achieved by either of the methods in paragraph (e)(4)(i) or paragraph (e)(4)(ii).

(5) Where the activities represented by an indirect cost pool provide services to two or more cost objectives simultaneously, the cost of such services shall be prorated between or among the cost objectives in reasonable proportion to the beneficial or causal relationship between the services and the cost objectives.

(f) *Special allocation.* Where a particular cost objective in relation to other cost objectives receives

significantly more or less benefit from an indirect cost pool than would be reflected by the allocation of such costs using a base determined pursuant to paragraphs (d) and (e) of this section, the Government and contractor may agree to a special allocation from that indirect cost pool to the particular cost objective commensurate with the benefits received. The amount of a special allocation to any such cost objective made pursuant to such an agreement shall be excluded from the indirect cost pool and the particular cost objective's allocation base data shall be excluded from the base used to allocate the pool.

(g) *Use of pre-established rates for indirect costs.* (1) Pre-established rates, based on either forecasted actual or standard cost, may be used in allocating an indirect cost pool.

(2) Pre-established rates shall reflect the costs and activities anticipated for the cost accounting period except as provided in paragraph (g)(3) of this section. Such pre-established rates shall be reviewed at least annually, and revised as necessary to reflect the anticipated conditions.

(3) The contracting parties may agree on pre-established rates which are not based on costs and activities anticipated for a cost accounting period. The contractor shall have and consistently apply written policies for the establishment of these rates.

(4) Under paragraph (g)(2) and (g)(3) of this section where variances of a cost accounting period are material, these variances shall be disposed of by allocating them to cost objectives in proportion to the costs previously allocated to these cost objectives by use of the pre-established rates.

(5) If pre-established rates are revised during a cost accounting period and if the variances accumulated to the time of the revision are significant, the costs allocated to that time shall be adjusted to the amounts which would have been allocated using the revised pre-established rates.

§ 418.60 Illustrations.

(a) Business Unit A has various classifications of engineers whose time is spent in working directly on the production of the goods or services called for by contracts and other final cost objectives. In keeping with its written policy, detailed time records are kept of the hours worked by these engineers, showing the job/account numbers representing various cost objectives. On the basis of these detailed time records, Business Unit A allocates the labor costs of these engineers as direct labor costs of final cost objectives. This practice is in accordance with the requirements of § 418.50(a)(1).

(b) Business Unit B has a fabrication department, employees of which perform various functions on units of the work-in-process of multiple final cost objectives. These employees are grouped by labor skills and are interchangeable within the skill grouping. The average wage rate for each group is multiplied by the hours worked on each cost objective by employees in that group. The contractor classifies these costs as direct labor costs of each final cost objective. This cost accounting treatment is in accordance with the provisions of § 418.50(a)(2)(B)(i).

(c) Business Unit C accumulates the costs relating to building ownership, maintenance, and utility into one indirect cost pool designated "Occupancy Costs" for allocation to cost objectives. Each of these activities has the same or a similar beneficial or causal relationship to the cost objectives occupying a space. Business Unit C's practice is in conformance with the provisions of § 418.50(b)(1).

(d) Business Unit D includes the indirect costs of machining and assembling activities in a single manufacturing overhead pool. The machining activity does not have the same or similar beneficial or causal relationship to cost objectives as the assembling activity. Also, the allocation of the cost of the machining activity to cost objectives would be significantly different if allocated separately from the costs of the assembling activity. Business Unit D's single manufacturing overhead pool is not homogeneous in accordance with the provisions of § 418.50(b), and separate pools must be established in accordance with § 418.40(b).

(e) In accordance with § 418.50(b)(3), Business Unit E includes all the cost of occupancy in an indirect cost pool. In selecting an allocation measure for this indirect cost pool, the contractor establishes that it is impractical to ascertain a measurement of the consumption of resources in relation to the use of facilities by individual cost objectives. An output base, the number of square feet of space provided to users, can be measured practically; however, the cost to provide facilities is significantly different for various types of facilities such as warehouse, factory, and office and each type of facility requires a different level of resource consumption to provide the same number of square feet of usable space. Allocation on a basic unit measure of square feet of space occupied will not adequately reflect the proportional consumption of resources. Business Unit E establishes a weighted square foot measure for allocating occupancy costs, which reflects the different levels of resource consumption required to provide the different types of facilities. This practice is in conformance with provisions of § 418.50(e)(2)(B).

(f) Business Unit F has an indirect cost pool containing a significant amount of material-related costs. The contractor allocates these costs between his machining overhead cost pool and his assembly overhead cost pool. The business unit finds it impractical to use an allocation measure based on either consumption or output. The business unit selects a dollars of material-issued base which varies in proportion to the services rendered. The dollars of material-issued base is a surrogate base which conforms to the provisions of § 418.50(e)(3).

(g) Business Unit G has a machining activity for which it develops a separate overhead rate, using direct labor cost as the allocation base. The machining activity occasionally does significant amounts of work for other activities of the business unit. The labor used in doing the work for other activities is of the same nature as that used for contract work. However, the machining labor for other activities is not included in the base used to allocate the overhead costs of the machining activity. This practice is not in conformance with § 418.50(d)(2). Business Unit G must include the cost of labor doing work for the other activities in the allocation base for the machining activity indirect cost pool.

(h) Business Unit H accounts for the costs of company aircraft in a separate homogeneous indirect cost pool and allocates the cost to benefiting cost objectives using flight hours. Business Unit H prorates the cost of a single flight between benefiting cost objectives whenever simulataneous services have been rendered. Manager of Contract 2 learns of the trip and goes along with Manager / f Contract 1. Business Unit H prorates the cost of the trip between Contract 1 and Contract 2. This practice is in conformance with the provision of § 418.50(e)(5).

(i) During a cost accounting period Business Unit I allocates the cost of its flight services indirect cost pool to other indirect cost pools and final cost objectives using a pre-established rate. The pre-established rate is based on an estimate of the actual costs and activity for the cost accounting period. For the cost accounting period Business Unit I establishes a rate of $200 per hour for use of the flight services activity. In

March the contractor's operating environment changes significantly; the contractor now expects a significant increase in the cost of this activity during the remainder of the year. Business Unit I estimates the rate for the entire cost accounting period to be $240 an hour. Pursuant to the provisions of § 418.50(g)(4), the Business Unit may revise its rate to the expected $240 an hour. If the accumulated variances are significant, the business unit must also adjust the costs previously allocated to reflect the revised rates.

§ 418.70 Exemptions.

This standard shall not apply to contractors who are subject to the provisions of Federal Management Circular 74-4 (Principles for Determining Costs Applicable to Grants and Contracts with State and Local Governments).

§ 418.80 Effective date.

(a) The effective date of this Cost Accounting Standard is September 20, 1980.

(b) This Cost Accounting Standard shall be followed by each contractor on or after the start of his second fiscal year beginning after the receipt of a contract to which this Cost Accounting Standard is applicable.

Nelson Shapiro,

Executive Secretary.

[FR Doc. 80-15005 Filed 5-14-80; 8:45 am]

BILLING CODE 1620-01-M

COUNCIL ON WAGE AND PRICE STABILITY

6 CFR Parts 706 and 707

Procedural Rules and Data Requests; Adoption of Form PM-1 (Second Program Year)

AGENCY: Council on Wage and Price Stability.

ACTION: Adoption of reporting form entitled Form PM-1 (Second Program Year).

SUMMARY: The Council is adopting a quarterly reporting form, designated as Form PM-1 (Second Program Year) for reporting price, profit, and gross-margin data during the second program year.

EFFECTIVE DATE: February 27, 1980.

FOR FURTHER INFORMATION CONTACT:

Metals, Machinery and Equipment—Eugene Roberts—202/456-7784.

Food, Agriculture and Trade—Stephen Hiemstra—202/456-7740.

Energy, Chemicals and Rubber—Larry Forest—202/456-7747

Construction and Construction Materials—Joseph Lackey—202/456-7156.

Health, Services and Regulated Industries—Arthur Corazzini—202/456-7730.

SUPPLEMENTARY INFORMATION: During the first program year, the Council requested companies over a certain size to report price, profit, and gross-margin data on either Form PM-1 or Form PM-1A.

During the second program year, the Council revised this form to reflect changes in the price standards as well as to improve the form. The new form has been designated Form PM-1 (Second Program Year) and has been approved by the Office of Management and Budget in accordance with the Federal Reports Act under Number 116-R0357.

Compliance units that had, or are part of a company that had, net sales or revenues of $250 million or more in the last complete fiscal year before October 2, 1979, should submit completed Form PM-1 (Second Program Year) for the second quarter of the second program year not more than 45 calendar days after the end of the second program quarter in accordance with § 706.22(a). Any compliance unit that had, or is part of a company that had, net sales or revenues of $100 million to $250 million in its last complete fiscal year before October 2, 1979, should submit a completed Form PM-1 (Second Program Year) for the second quarter of the second program year on or before May 15, 1980. (Council announcement, March 18, 1980; 45 FR 18365, March 21, 1980). For the remaining quarters of the second program year, all compliance units requested to report should submit completed forms not more than 45 calendar days after the third program quarter and not more than 60 days after the end of the second program year.

The completed forms should be returned to: Office of Price Monitoring, Council on Wage and Price Stability, 600 17th Street, NW., Washington, D.C. 20506.

Information furnished to the Council on Form PM-1 (Second Program Year) will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 USC 1904, note, and 6 CFR Part 702 (44 FR 70086; December 5, 1979).

(Council on Wage and Price Stability Act, Public Law 93-387, as amended (12 U.S.C. 1904 note; E.O. 12161))

In consideration of the foregoing, the Council hereby adopts Form PM-1 (Second Program Year).

Issued in Washington, D.C., May 12, 1980.

R. Robert Russell,

Director, Council on Wage and Price Stability.

BILLING CODE 1620-01-M

FORM PM-1 (SECOND PROGRAM YEAR) INSTRUCTIONS
(3-6-80)

Form Approved
O.M.B. No. 116-R0357

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

INSTRUCTIONS FOR PREPARATION OF REPORT ON PRICES, SALES, AND PROFITS

Part I – INTRODUCTION AND GENERAL INSTRUCTIONS

A. Purpose of Form PM-1 (Second Program Year)

Form PM-1 (Second Program Year), Report on Prices, Sales, and Profits, is designed to help the Council on Wage and Price Stability (CWPS) monitor compliance with the price standards during the second program year. The second-year PM-1 form has been revised to reflect changes in the price standards as well as suggestions of companies. The data collected by Form PM-1 (Second Program Year) will be used to determine the extent to which firms have complied with the price standard, the modified price standards, or the profit limitation.

B. Authority for Form PM-1 (Second Program Year) and Publication of Standards

The Council on Wage and Price Stability Act, 12 U.S.C., Section 1904, note, authorizes the Council to collect data on prices, sales, and profits, such as those requested on Form PM-1 (Second Program Year). While the submission of data is voluntary, the Council views the access to timely and uniformly defined data as essential to the effective monitoring of compliance with the standards.

The second-year price standards and procedures are available in one publication, Second-Year Price Standards: A Compendium, Executive Office of the President, Council on Wage and Price Stability, 600 17th Street, NW., Washington, D.C. 20506. This publication collects the material specified below from the Federal Register:

Part 705 – Price Standards

44 FR 64276	November 6, 1979
44 FR 67060	November 21, 1979
44 FR 73001	December 17, 1979
44 FR 76479	December 27, 1979
45 FR 1816	January 8, 1980
45 FR 3216	January 16, 1980
45 FR 3217	January 16, 1980

Part 706 – Procedural Rules

44 FR 64284	November 6, 1979
44 FR 67060	November 21, 1979
44 FR 73002	December 17, 1979

Part 707 – Data Requests

44 FR 73005	December 17, 1979

Questions and Answers

44 FR 67060	November 21, 1979
44 FR 73002	December 17, 1979
44 FR 76479	December 27, 1979
45 FR 3247	January 16, 1980
45 FR 5297	January 23, 1980

Implementation Guide

45 FR 3217	January 16, 1980

C. Confidentiality of Information

All information furnished to the Council on Form PM-1 (Second Program Year) will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C., Section 1904, note, and 6 CFR, Part 702, 44 FR 70086 (December 5, 1979).

D. Suggestions for Improvement

The Council welcomes suggestions for improving this form. In general, it wishes to obtain both the data needed to meet its responsibility for monitoring compliance with the price standards and to place the minimum possible reporting burden on the reporting companies.

E. Who Should File

Any compliance unit that had, or is part of a company that had, net sales or revenues of $100 million or more in its last complete fiscal year before October 2, 1979, and any other company designated by the Council, should file Form PM-1 (Second Program Year). In calculating net sales or revenues for purposes of the $100 million threshold, U.S. and foreign companies should include all net sales or revenues from their U.S. (domestic) operations, including exports. Net sales or revenues from foreign operations should not be counted. Regardless of size, compliance units that participate only in the following industries should not file Form PM-1 (Second Program Year):

1. Financial institutions, 705.50;
2. Insurance companies, 705.48 and 705.49; and
3. Electric, gas, and water utilities, 705.45.

If a company has not filed an organizational plan on Form CO-1 (Price), it should submit one when filing Form PM-1 (Second Program Year). Separate PM-1 forms should be filed for each compliance unit as specified in the company organization plan.

When a company disaggregates a consolidated entity for compliance purposes, each separately identified entity must meet the requirements of the designation "compliance unit" as defined in 705.64 and in 706.21.

F. What to File

Each compliance unit should submit the first section of Form PM-1 (Second Program Year), Compliance Report, and the appropriate schedules. This submission usually will include one or more of Schedules A, B, C, D, and E.

The schedules for Form PM-1 are:

Schedule A – Report of Price Data

Schedule B – Report of Wholesale and Retail Trade Percentage Gross Margin

Schedule C – Report of Food Manufacturers and Processors Gross Margin

Schedule D – Report of Petroleum Refiners Gross Margin

Schedule E – Report of Profit Data

Most compliance units will submit only one of these schedules. However, if a compliance unit is applying more than one of the standards to its operations, it should submit all appropriate schedules. Compliance units do not need to resubmit information already filed with the Council but should indicate which documents contain the information. (See 706.20.)

G. Where to File

Form PM-1 and attachments should be sent to:

Office of Price Monitoring
Council on Wage and Price Stability
Winder Building
600 17th Street, NW.
Washington, D.C. 20506

Part II – SPECIFIC INSTRUCTIONS

COMPLIANCE REPORT REPORT ON PRICES, SALES, AND PROFITS

Instructions are provided below for items on Schedules A, B, C, D, and E. Items in the first section (i.e., the first two pages) are self-explanatory and should be filled out by all reporting compliance units.

SCHEDULE A REPORT OF PRICE DATA

Item 1a. Name of Compliance Unit – Self-explanatory.

Item 1b. Name of Company and Company Number – Name of company is self-explanatory. Company number is the number located adjacent to the company name on the label on the first page if the label has been provided.

Item 2. Base-Period Ending Date – The base-period is measured from the last complete calendar or fiscal quarter of 1975 to the corresponding quarter of 1977.

Item 3. Was the Suggested CWPS Formula Used? – The CWPS formula for determining the base-period price change is presented in 705.60 and its application is illustrated in the Implementation Guide. If another method was used to determine the price change, it should be explained in an attachment to Schedule A. Subsidized companies should follow the formula presented in the Implementation Guide.

Item 4. Were Sampling Techniques Used? – Self-explanatory.

Item 5. Were Average Realized Prices Used? – The base-period price change should be calculated using quarterly average realized prices. Prices may be measured at the end of the quarter if these end-of-quarter prices are representative of average prices throughout the quarter. List prices may be used if percentage changes in these prices are representative of percentage changes in actual transaction prices. If average realized prices were not used, indicate the method employed in an attachment to Schedule A.

Item 6. Sales-Weighted Price Change for Two-Year Base Period – Enter the base-period price change as defined in 705.2(a) and 705.60.

The base-period price change is a sales-weighted average price change, calculated as the sales-weighted average of the percentage changes of a compliance unit's product prices from the last calendar or complete fiscal quarter of 1975 to the corresponding quarter of 1977 with each product weighted by the share of its sales to total covered sales.

For an illustrative example of price change calculations for subsidized and nonsubsidized compliance units, see the Implementation Guide.

Item 7. Two-Year Price Limitation – Enter the two-year price limitation as defined in 705.2. The allowable price change for the two program years is the lesser of the sales-weighted price change for the two-year base period or 19 percent, but is no less than 5 percent. Compliance units that cannot compute their base-period price change are assigned a two-year price limitation of 10 percent.

Item 8. Intermediate Price Limitation – Enter the intermediate price limitation applicable to the reporting quarter. This equals three quarters of the two-year price limitation for the first and second quarters of the second program year (the 18-month price limitation). For the third quarter of the second program year, this equals the two-year price limitation.

A compliance unit that was granted or properly self-administered a profit-margin exception for the first program year complies with the 18-month price limitation if its 18-month price change does not exceed the two-year price limitation less one half of the difference between the two-year price limitation and the price change realized during the first program year.

A compliance unit may exceed the intermediate price limitations if it can demonstrate that its price increases are justified on grounds of seasonal variations in business operations, historical business practices, or unusual business conditions and will not prevent compliance with the two-year price limitation by the end of the second program year.

If a compliance unit exceeds the intermediate price limitation(s) for any of the reasons given above, it should see 707.20 for a description of the procedures to be followed.

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
(3-6-80)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT ON PRICES, SALES, AND PROFITS

NOTICE – All information furnished to the Council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

COMPLIANCE REPORT

REPORT FOR QUARTER ENDING (Year / Month / Day) P1

REPORTING QUARTER P2
- ☐ First quarter
- ☐ Second quarter
- ☐ Third quarter
- ☐ Fourth quarter

COMPANY DATA

1a. Name and address of company – *Company is defined in 705.63. Please type or print the name and address of its executive office.*

Name of company and company number — P3, P4

Address *(Number and street)*

City or town | State | ZIP code — P5

b. Ending date of company's most recent fiscal year completed prior to October 2, 1979. (Year / Month / Day) P6

c. Net sales or revenues in most recent fiscal year – *Enter the net sales or revenues of the company for fiscal year indicated in item 1b.* (Bil. / Mil. / Thou.) P7

COMPLIANCE UNIT DATA

2a. Name and address of compliance unit covered by this filing if different from company indicated in item 1a above. *Compliance unit is defined in 705.64. Type or print the name and address of the compliance unit.*

Name of compliance unit — P8

Address *(Number and street)*

City or town | State | ZIP code — P9

b. Ending date of compliance unit's most recent fiscal year completed prior to October 2, 1979. (Year / Month / Day) P10

c. Net sales or revenues in most recent fiscal year – *Enter the net sales or revenues of the compliance unit for fiscal year indicated in item 2b.* (Bil. / Mil. / Thou.) P11

ADDITIONAL INFORMATION

3. Second-program-year ending date (Year / Month / Day) P12

4. Compliance-unit reporting status (See 705.64)
The compliance unit that is reporting on this form is: P13
1 ☐ A company
2 ☐ A part of a consolidated company
3 ☐ An unconsolidated, controlled entity

5. Is this an original filing for this quarter or a resubmission? P14
1 ☐ Original filing
2 ☐ Resubmission

6. Insufficient Product Coverage (705.5(a)) and One-Hundred-Percent Exclusion – *If the compliance unit claims exemption from the second-year price standards under 705.5(a)(1) (44 FR 73001, December 17, 1979), complies with the profit limitation under 705.5(a)(2) (44 FR 73001, December 17, 1979), or if all of a compliance unit's products are excluded during the two program years under 705.4(a)(1) through (7) and/or 705.4(b) (Part I, Section F, Q and A 15, 44 FR 73001, December 17, 1979), check the appropriate box below and complete the schedules indicated.* P15

☐ 705.5(a)(1) (exemption) – *Do not proceed beyond this page but provide supporting documentation to demonstrate eligibility.*

☐ 705.5(a)(2) (profit limitation) – *Complete Schedule E and complete Schedule A for nonexcluded products ONLY if those products account for more than $50 million in sales for either of the first two program years.*

☐ ALL products excluded during the two program years under 705.4(a)(1) through (7) and/or 705.4(b) – *Do not proceed beyond this page.*

7. Schedule attachments – *Indicate the number of schedules of each type being filed. See Part I, item F, "What to File," in the instruction booklet.*

	Number
SCHEDULE A – Report of Price Data	P16
SCHEDULE B – Report of Wholesale and Retail Trade	P17
SCHEDULE C – Report of Food Manufacturers and Processors	P18
SCHEDULE D – Report of Petroleum Refiners	P19
SCHEDULE E – Report of Profit Data	P20

CONTACT	Name of person to be contacted regarding this form P21	Title P22
	Name of organization P23	Telephone *(Area code, No., Ext.)* P24
CERTIFICATION	Name of Chief Executive Officer or authorized designee P25	Title P26
	Company name P27	Telephone *(Area code, No., Ext.)* P28
	To the best of my knowledge and belief, the data submitted herewith are factually correct, complete, and prepared in accordance with the applicable instructions. It is requested that the information submitted herewith be considered as confidential within the meaning of Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, Note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).	
	Signature	Date P29

RETURN this form including relevant schedules and other attachments to:

Office of Price Monitoring
Council on Wage and Price Stability
Winder Building
600–17th Street NW.
Washington, D.C. 20506

NOTE: ***Print "Form PM-1" in the lower left-hand corner of the return envelope.***

FORM P-21 13-6-80)

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
(3-6-80)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF PRICE DATA

NOTICE – All information furnished to the Council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE A

REPORT FOR QUARTER ENDING

Year	Month	Day

A1

REPORTING QUARTER

☐ First quarter ☐ Third quarter
☐ Second quarter ☐ Fourth quarter A2

1a. Name of compliance unit

A3

b. Name of company and company number

A4, A5

2. Base-period ending date

Year	Month	Day

A6

3. Was the suggested CWPS formula used?

1 ☐ Yes
2 ☐ No – *Explain methodology in an attachment*

A7

4. Were sampling techniques used?

1 ☐ Yes
2 ☐ No

A8

5. Were average realized prices used?

1 ☐ Yes
2 ☐ No – *Explain methodology in an attachment*

A9

	Percent (Two decimal places)	
6. Sales-weighted price change for two-year base period (See *instructions*)	. %	A10
7. Two-year price limitation (*The lesser of line 6 or 19 percent with a lower bound of 5 percent*)	. %	A11
8. Intermediate price limitation (See *instructions*)	. %	A12
9. Actual price change through the reporting quarter (See *instructions*)	. %	A13

10. Intermediate price limitations

If the compliance unit exceeded the intermediate price limitations for the reporting quarter for reasons of seasonal variations in business operations, historical business practices, or unusual business conditions, check here and attach the necessary supporting documentation.

☐ { *See 707.20 for a description of the supporting materials to be furnished to the Council with Form PM-1 (Second Program Year)*

A14

11. PRODUCT INFORMATION

Number of products reported [ ] A15

Description of product (See instructions and 705.74) (a)	Four-digit SIC number (Optional) (b)	Net sales or revenues in the last complete calendar or fiscal quarter of 1975 for this product or alternative product revenues used for weights (See instructions) (Thousands of dollars) (c) Bil.	Mil.	Thou.	Base-period (two-year) price change (Two decimal places) (d)	Base-quarter net sales or revenues for this product or alternative product revenues used for weights (See instructions) (Thousands of dollars) (e) Bil.	Mil.	Thou.	Base-quarter-to-reporting-quarter price change (Two decimal places) (f)
(1) A16	A17			A18	. % A19			A20	. % A21
(2) A26	A27			A28	. % A29			A30	. % A31
(3) A36	A37			A38	. % A39			A40	. % A41
(4) A46	A47			A48	. % A49			A50	. % A51
(5) A56	A57			A58	. % A59			A60	. % A61
(6) A66	A67			A68	. % A69			A70	. % A71
(7) A76	A77			A78	. % A79			A80	. % A81
(8) A86	A87			A88	. % A89			A90	. % A91
(9) A96	A97			A98	. % A99			A100	. % A101
(10) A106	A107			A108	. % A109			A110	. % A111
(11) Total net sales or revenues carried from other pages				A112				A114	
(12) Total net sales or revenues used as weights in price calculations				A113				A115	

12. Supporting documentation for Schedule A Pages A _____ to A _____ A116

FORM PM-1 (3-6-80)

15 60-000 C79C

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
(3-6-80)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF WHOLESALE AND RETAIL TRADE PERCENTAGE GROSS MARGIN

NOTICE – All information furnished to the Council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE B

REPORT FOR QUARTER ENDING:

Year	Month	Day

B1

REPORTING QUARTER

☐ First quarter ☐ Third quarter
☐ Second quarter ☐ Fourth quarter

B2

1a. Name of compliance unit

B3

b. Name of company and company number

B4, B5

2. Inventory method *(Mark (X) one)*

1 ☐ LIFO 2 ☐ FIFO 3 ☐ Other – *Provide supporting documentation in an attachment*

B6

BASE-YEAR PERCENTAGE GROSS MARGIN	Items purchased for resale at full purchase cost *(Thousands of dollars)* (a)			Purchased material portion of manufactured product cost *(See instructions)* *(Thousands of dollars)* (b)			Total *(a) + (b)* *(Thousands of dollars)* (c)		
	Bil.	Mil.	Thou.	Bil.	Mil.	Thou.	Bil.	Mil.	Thou.
3. Net sales									B7
4. Beginning inventory			B8			B9			
5. **Plus:** Additions to inventory			B10			B11			
6. **Subtotal** *(Line 4 plus line 5)*			B12			B13			
7. **Less:** Ending inventory			B14			B15			
8. **Total** *(Line 6 less line 7)*			B16			B17			B18
9. Gross margin on sales *(Line 3 less line 8)*									B19

	Percent *(Two decimal places)*
10. Base-year percentage gross margin [*(Line 9 divided by 3) times 100*]	. % B20
MARGIN TREND	
11. Percentage gross margin for year corresponding to the base year and ending prior to October 2, 1976	. % B21
	Ratio *(Three decimal places)*
12. Margin trend [*(Line 10 divided by line 11) minus 1.0*]	0. B22
PERCENTAGE-GROSS-MARGIN LIMITATIONS	Percent *(Two decimal places)*
13. Intermediate percentage-gross-margin limitation	
a. First and second quarters [*(0.875 times line 12) plus 1.0*] *times line 10*	. % B23
b. Third and fourth quarters [*(1.125 times line 12) plus 1.0*] *times line 10*	. % B24
14. Annual percentage-gross-margin limitation [*(Line 12) plus 1.0*] *times line 10*	. % B25

SECOND-PROGRAM-YEAR COMPLIANCE TEST BY QUARTERS	Actual net sales (Thousands of dollars) (a) Bil.	Mil.	Thou.	Actual percentage gross margin (Two decimal places) (b)	Allowable percentage gross margin (See instructions and items 13 and 14) (Two decimal places) (c)
15. First quarter			B26	. % B27	. % B28
16. Second quarter			B29	. % B30	. % B31
17. Third quarter			B32	. % B33	. % B34
18. Fourth quarter			B35	. % B36	. % B37
19. **Total** for second program year			B38	. % B39	. % B40

20. Did the compliance unit change its method of calculating the percentage gross margin between the first and second program years?

1 ☐ Yes – *Explain changes in an attachment*
2 ☐ No

B41

21. Does the compliance unit have manufacturing or processing operations with base-year wholesale sales to other companies in excess of $50 million?

1 ☐ Yes
2 ☐ No

B42

22. Intermediate percentage-gross-margin limitations

If the compliance unit exceeded the intermediate percentage-gross-margin limitations for the reporting quarter for reasons of seasonal variations in business operations, historical business practices, or unusual business conditions, check here and attach the necessary supporting documentation.

☐ { *See 707.22 for a description of the supporting materials to be furnished to the Council with Form PM-1 (Second Program Year).*

B43

23. Supporting documentation for Schedule B

Pages B_____ to B_____

B44

FORM PM-1 (3-6-80)

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
3-6 80

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF FOOD MANUFACTURERS AND PROCESSORS – GROSS MARGIN

NOTICE – All information furnished to the Council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE C

REPORT FOR QUARTER ENDING

Year	Month	Day	
			C1

REPORTING QUARTER

☐ First quarter ☐ Third quarter
☐ Second quarter ☐ Fourth quarter C2

1a. Name of compliance unit C3

b. Name of company and company number C4, C5

2. Method selected for compliance in the program year *(Mark (X) one)*
1 ☐ Base-quarter gross margin 2 ☐ Alternative gross margin C6

	Amount (Thousands of dollars) Bil.	Mil.	Thou.
BASE-QUARTER GROSS MARGIN			
3. Base-quarter net sales			C7
4. Less: Food products used in manufacturing and processing (relating to net sales in line 3)			C8
5. Base-quarter gross margin *(Line 3 less line 4)*			C9
ALTERNATIVE GROSS MARGIN			
6. Base-quarter net sales (Same as line 3)			C10
7. Average percentage gross margin in the base year *(Express in decimal form to three places)* 0. C11			
8. Alternative gross margin *(Line 6 times line 7)*			C12
QUARTERLY ALLOWABLE GROSS MARGIN			
9. Base-quarter gross margin or alternative gross margin *(Line 5 or line 8)*			C13
10. Plus: Allowable margin growth for the reporting quarter *(Line 9 times 0.100 for first and second quarters; line 9 times 0.135 for third and fourth quarters)*			C14
11. Subtotal *(Line 9 plus line 10)*			C15
12. Percentage physical-volume increase *(Express in decimal form to three places)* 0. C16			
13. Dollar value of physical-volume increase *(Line 11 times line 12)*			C17
14. Total: Allowable reporting-quarter gross margin *(Line 11 plus line 13)*			C18
15. Actual quarterly gross margin *(See instructions)*			C19

16. Explain procedures for calculating any physical-volume increases claimed in an attachment.

17. Have any changes been made between the first and second program years in the method of calculating the gross margin?
1 ☐ Yes – *Explain changes in an attachment* 2 ☐ No C20

18. Intermediate gross-margin limitations
If the compliance unit exceeded the intermediate gross-margin limitations for the reporting quarter for reasons of seasonal variations in business operations, historical business practices, or unusual business conditions, check here and attach the necessary supporting documentation.
☐ { *See 707.23 for a description of the supporting materials to be furnished to the Council with Form PM-1 (Second Program Year).* C21

19. Supporting documentation for Schedule C Pages C_____ to C_____ C22

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
(3-6-80)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF PETROLEUM REFINERS GROSS MARGIN

NOTICE – All information furnished to the council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE D

REPORT FOR QUARTER ENDING (Year / Month / Day) D1

REPORTING QUARTER ☐ First quarter ☐ Second quarter ☐ Third quarter ☐ Fourth quarter D2

1a. Name of compliance unit D3

b. Name of company and company number D4, D5

2. Were the required adjustments made for changes in product sales mix? *(Mark (X) one) (See instructions)*
1 ☐ Yes – *Provide adjustment data in attachment*
2 ☐ No – *Explain in an attachment* D6

3. Were the required adjustments made for changes in input mix? *(Mark (X) one) (See instructions)*
1 ☐ Yes – *Provide adjustment data in attachment*
2 ☐ No – *Explain in an attachment* D7

PROGRAM-QUARTER GROSS MARGIN PER BARREL	Barrels (Thousands of barrels) Bil.	Mil.	Thou.	Amount (Thousands of dollars) Bil.	Mil.	Thou.
4. Net sales						D8
5a. **Less:** Cost of petroleum inputs (including fuel used in refinery operations)						D9
b. Barrels and cost of petroleum inputs used as refinery fuel			D10			D11
6. Gross margin (*Line 4 less line 5a*)						D12
7. Sales volume in barrels			D13			
	Dollars per barrel					
8. Gross margin per barrel (*Line 6 divided by line 7*)	$.		D14			
BASE-QUARTER CONSTRUCTED GROSS MARGIN AND ALLOWABLE GROSS MARGIN PER BARREL						
9. Base-quarter constructed net sales (*See instructions*)						D15
10. **Less:** Base-quarter constructed cost of petroleum inputs (*See instructions*)						D16
11. Constructed gross margin (*Line 9 less line 10*)						D17
12. Constructed gross margin per barrel (*Line 11 divided by line 7*)	$.		D18			
13. Allowable gross margin per barrel (*Line 12 times 1.10 for first and second quarters; line 12 times 1.135 for third and fourth quarters*)	$.		D19			

14. Intermediate gross-margin limitations
If the compliance unit exceeded the intermediate gross-margin limitations for the reporting quarter for reasons of seasonal variations in business operations, historical business practices, or unusual business conditions, check here and attach the necessary supporting documentation.
☐ *See 707.23 for a description of the supporting materials to be furnished to the Council with Form PM-1 (Second Program Year).* D20

15. Supporting documentation for Schedule D Pages D_____ to D_____ D21

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
(1-6-81)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF PROFIT DATA

NOTICE – All information furnished to the Council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE E

REPORT FOR QUARTER ENDING — Year | Month | Day — E1

REPORTING QUARTER — [ ] First quarter [ ] Third quarter [ ] Second quarter [ ] Fourth quarter — E2

1a. Name of compliance unit — E3

b. Name of company and company number — E4, E5

2. Profit margin *Enter the profit margin for the last three fiscal years completed prior to October 2, 1978.*	Net sales (Thousands of dollars) (a) Bil. Mil. Thou.	Profit (Thousands of dollars) (b) Bil. Mil. Thou.	Profit margin (Percentage to two decimal places) (c)
a. Most recent fiscal year completed prior to October 2, 1978 (Year / Month / Day) E6	E7	E8	. % E9
b. Second most recent fiscal year completed prior to October 2, 1978 (Year / Month / Day) E10	E11	E12	. % E13
c. Third most recent fiscal year completed prior to October 2, 1978 (Year / Month / Day) E14	E15	E16	. % E17
3. Best two of last three years' sales weighted average profit-margin test – total *(See instructions)*	E18	E19	. % E20

4. Basis for use of profit limitation *(Mark (X) one)*

1 [ ] Exception to price standard granted by CWPS

2 [ ] Self-administered exception to the price standard by a compliance unit that has or is part of a company that has less than $100 million in total net sales or revenues

3 [ ] Insufficient product coverage (705.5(a) (2))

NOTE: Companies marking box 3 should provide on Schedule A price data on nonexcluded products unless those products account for less than $50 million in sales during each of the first two program years. E21

▶ TEST ONE: PROFIT-MARGIN LIMITATION	Net sales (Thousands of dollars) (a) Bil. Mil. Thou.	Profit (Thousands of dollars) (b) Bil. Mil. Thou.	Profit margin (Percentage to two decimal places) (c)
5. Profit-margin limitation percentage – Best two of last three years *(From line 3)*			. % E22
6. Quarterly data for second program year			
a. First quarter	E23	E24	. % E25
b. Second quarter	E26	E27	. % E28
c. Third quarter	E29	E30	. % E31
d. Fourth quarter	E32	E33	. % E34
7. Second-program-year profit margin (See instructions)	E35	E36	. % E37

CONTINUE ON REVERSE SIDE

TEST TWO: BASE-YEAR DOLLAR PROFIT PLUS ALLOWABLE GROWTH (Annual Test Only)

8. Method of calculating base-year profit (*Mark (X) one*)		Amount (*Thousands of dollars*) Bil.	Mil.	Thou.
a. ☐ ACTUAL E38				
(1) Base-year revenues				E39
(2) Base-year profit margin (*In decimal form to three places*)	0 . E40			
(3) Actual base-year profit (*Line 8a(1) times 8a(2)*)				E41
b. ☐ ADJUSTED E42 *If "adjusted" is chosen, enter both actual and adjusted amounts.*				
(1) Base-year revenues (*Same as 8a(1)*)				E43
(2) One-half of base-year profit margin plus one-half of item 3, column (c) (*In decimal form to three places*)	0 . E44			
(3) Adjusted base-year profit (*Line 8b(1) times 8b(2)*)				E45
9. **Total** base-year profit (*Greater of actual or adjusted base-year profit*)				E46
10. **Plus:** Allowable program-year growth (*Line 9 times 0.135*)				E47
11. **Subtotal** (*Line 9 plus line 10*)				E48
12. Percentage physical-volume increase (*In decimal form to three places*)	0 . E49			
13. Dollar value of physical-volume increase (*Line 11 times line 12*)				E50
14. **Total** allowable second-program-year profit (*Line 11 plus line 13*)				E51

15. Intermediate profit limitations

If the compliance unit exceeded any of the intermediate limits for the profit limitation in 705.6(a)(1) for the reporting quarter and if it can demonstrate that any excess in its profit margin is consistent with an explicit plan, based on reasonable projections of economic conditions, to achieve compliance for the second program year as a whole, check here and attach the necessary supporting documentation.

☐ { *See 707.21 for a description of the supporting materials to be prepared and/or furnished to the Council with this PM-1 Form.* E52

16. Supporting documentation for Schedule E

Pages E_____ to E _____ E53

FORM PM-1 (3-6-80)

Form Approved: O.M.B. No. 116-R0357

FORM PM-1 (Second Program Year)
3-6-80)

EXECUTIVE OFFICE OF THE PRESIDENT
COUNCIL ON WAGE AND PRICE STABILITY

REPORT OF PETROLEUM REFINERS GROSS MARGIN

NOTICE – All information furnished to the council on Form PM-1 will be treated as confidential in accordance with Section 4(f) of the Council on Wage and Price Stability Act, 12 U.S.C. 1904, note, and 6 CFR Part 702, 44 FR 70086 (December 5, 1979).

SCHEDULE D

REPORT FOR QUARTER ENDING (Year / Month / Day) D1

REPORTING QUARTER D2
- [ ] First quarter
- [ ] Second quarter
- [ ] Third quarter
- [ ] Fourth quarter

1a. Name of compliance unit D3

b. Name of company and company number D4, D5

2. Were the required adjustments made for changes in product sales mix? *(Mark (X) one) (See instructions)* D6
- 1 [ ] Yes – *Provide adjustment data in attachment*
- 2 [ ] No – *Explain in an attachment*

3. Were the required adjustments made for changes in input mix? *(Mark (X) one) (See instructions)* D7
- 1 [ ] Yes – *Provide adjustment data in attachment*
- 2 [ ] No – *Explain in an attachment*

PROGRAM-QUARTER GROSS MARGIN PER BARREL	Barrels (Thousands of barrels) Bil.	Mil.	Thou.	Amount (Thousands of dollars) Bil.	Mil.	Thou.
4. Net sales						D8
5a. Less: Cost of petroleum inputs (including fuel used in refinery operations)						D9
b. Barrels and cost of petroleum inputs used as refinery fuel			D10			D11
6. Gross margin (*Line 4 less line 5a*)						D12
7. Sales volume in barrels			D13			
	Dollars per barrel					
8. Gross margin per barrel (*Line 6 divided by line 7*)	$	.	D14			
BASE-QUARTER CONSTRUCTED GROSS MARGIN AND ALLOWABLE GROSS MARGIN PER BARREL						
9. Base-quarter constructed net sales (*See instructions*)						D15
10. Less: Base-quarter constructed cost of petroleum inputs (*See instructions*)						D16
11. Constructed gross margin (*Line 9 less line 10*)						D17
12. Constructed gross margin per barrel (*Line 11 divided by line 7*)	$	.	D18			
13. Allowable gross margin per barrel (*Line 12 times 1.10 for first and second quarters; line 12 times 1.135 for third and fourth quarters*)	$	.	D19			

14. Intermediate gross-margin limitations

If the compliance unit exceeded the intermediate gross-margin limitations for the reporting quarter for reasons of seasonal variations in business operations, historical business practices, or unusual business conditions, check here and attach the necessary supporting documentation. ☐ { *See 707.23 for a description of the supporting materials to be furnished to the Council with Form PM-1 (Second Program Year).* D20

15. Supporting documentation for Schedule D Pages D_____ to D_____ D21

Item 9. Actual Price Change Through the Reporting Quarter – Enter the percentage price change from the base quarter to the reporting quarter. It may be calculated using the following formula:

$$\text{Price change} = \left(\left[\Sigma_i \left(S_i \times \frac{P_i (rQ)}{P_i (78)}\right)\right] - 1.0\right) \times 100$$

Where:

S_i = i th product sales share (i.e., the i th product sales divided by total sales, in the base quarter);

$P_i (rQ)$ = the price of the i th product in the reporting quarter;

$P_i (78)$ = the price of the i th product in the base quarter of 1978; and

Σ_i = the summation sign, where the subscript i runs over all products not excluded under 705.4.

See 705.78 and the Implementation Guide for an example of actual-price-change calculations.

Item 10. Intermediate Price Limitations – Self-explanatory.

Item 11. Product Information

Number of Products Reported

Enter the number of products reported by the compliance unit in determining the base-period price change.

Product is synonymous with the expression "product line" used on the first-program-year PM-1 and PM-1A forms and is defined in 705.74. For each product the compliance unit should provide the following information:

Column (a) – Brief description of the product.

Column (b) – Four-digit SIC number (optional).

Column (c) – Net sales or revenues in the last complete calendar or fiscal quarter of 1975 or product sales used for weighting purposes in arriving at the total price change during the base period. If weights other than net sales or revenues in the last calendar or fiscal quarter of 1975 are used, indicate weights used and explain in an attachment.

Column (d) – Base-period (two-year) percentage price change is the average percentage price change for each product over the entire base period. This is calculated by subtracting 1.0 from the ratio of the product's average price in the last complete calendar or fiscal quarter of 1977 to the product's average price in the corresponding quarter of 1975, then multiplying this figure by 100.

Column (e) – Base-quarter net sales or revenues for this product (the base quarter is either (1) the last complete fiscal quarter prior to October 2, 1978, or (2) the calendar quarter July 1, 1978, through September 30, 1978). If alternative weights are used in calculating base-quarter to reporting-quarter price change, indicate weights used and explain in an attachment.

Column (f) – Base-quarter to reporting-quarter price change is the average percentage price change from the base quarter through the reporting quarter. This is calculated by subtracting 1.0 from the ratio of the product's average price in the reporting quarter to the product's average price in the base quarter, then multiplying this figure by 100. See the Implementation Guide for further clarification.

Item 12. Supporting Documentation for Schedule A – Record the page numbers of any supporting documentation for Schedule A.

SCHEDULE B
REPORT OF WHOLESALE AND RETAIL TRADE PERCENTAGE GROSS MARGIN

Item 1a. Name of Compliance Unit – Self-explanatory.

Item 1b. Name of Company and Company Number – Company name is self-explanatory. Company number is the number located adjacent to the company name on the label on the first page if the label has been provided.

Item 2. Inventory Method – Indicate the inventory method chosen by the compliance unit for compliance with the standards. The Internal Revenue Service has determined that compliance units may use FIFO for reporting to CWPS while using LIFO for reporting to others.

BASE-YEAR PERCENTAGE GROSS MARGIN

Item 3. Net Sales – Enter net sales (adjusted for discounts, returns, coupons, and other allowances) for the base year in column (c).

Items 4 to 8. Cost of Goods Sold – Show the inventory calculations necessary to compute cost of goods sold in item 8(c). In column (a), show the outside-purchases portion of inventory valued at full purchase cost. In column (b), show the purchased-material portion (i.e., material inputs cost only) of manufactured product cost for in-house manufactured items. In item 8(c), show the sum of the total costs in items 8(a) and 8(b) to be used in computing the gross margin in item 9(c).

Item 9. Gross Margin on Sales – Line 3, column (c) less line 8, column (c).

Item 10. Base-Year Percentage Gross Margin – Self-explanatory.

MARGIN TREND

Items 11 and 12. The margin trend is the percentage change of the percentage gross margin between the base year (item 10) and the corresponding year prior to October 2, 1976 (item 11). If this change is negative, then the margin trend in item 12 is zero. See 705.42(b)(3) and the Implementation Guide.

PERCENTAGE-GROSS-MARGIN LIMITATIONS

Item 13. Intermediate Percentage-Gross-Margin Limitation

a. A compliance unit's percentage-gross-margin limitation in each of the first and second quarters of the second program year is equal to its base-year percentage gross margin times the sum of one plus 87.5 percent of the margin trend in item 12.

b. A compliance unit's percentage-gross-margin limitation in each of the third and fourth quarters of the second program year is equal to its base-year percentage gross margin times the sum of one plus 112.5 percent of the margin trend in item 12.

If a compliance unit was granted or properly self-administered a profit-margin exception for the first program year, it need not comply with these intermediate limitations. However, during the second program year, any percentage-gross-margin increases allowable under paragraph (c) of 705.42 should be implemented in equal quarterly increments.

A compliance unit may exceed the intermediate limitations in item 13(a) or (b) if it can demonstrate that its percentage-gross-margin increases are justified on the grounds of seasonal variations in business operations, historical business practices, or unusual business conditions and will not prevent compliance with the annual limitation in item 14. If the compliance unit has exceeded the intermediate percentage-gross-margin limitations, it should see 707.22 for a description of the procedures to be followed. If the compliance unit is unable to compute its percentage gross margin or margin trend, the Council may assign it a percentage-gross-margin limitation or provide alternative computational procedures.

Item 14. Annual Percentage-Gross-Margin Limitation – The second-program-year annual percentage-gross-margin limitation is the percentage gross margin in the base year multiplied by the sum of one plus the margin trend in item 12.

SECOND-PROGRAM-YEAR COMPLIANCE TEST BY QUARTERS

Items 15 to 19. Each compliance unit should show quarterly rather than cumulative (year-to-date) data, for each completed quarter of the program year. If the compliance unit is using the margin trend, it can show a rising trend over the year if the sum of the quarters meets the goal for the year. In column (a), net sales are gross sales adjusted for discounts, returns, coupons, and other allowances. In column (b), enter the actual percentage gross margin for each quarter calculated using the procedure prescribed by CWPS. (The cost of goods sold used for purposes of calculating the percentage gross margins in column (b) should include the total cost of items purchased for resale at full purchase cost plus only the purchased-material portion of in-house manufactured or processed product cost.) The allowable percentage gross margins in column (c) are taken from items 13 and 14. If the compliance unit has exceeded the allowable percentage-gross-margin limitation for any quarter of the second program year, it should see 707.22 for a description of the procedures to be followed.

Item 20. Indicate whether there have been any changes in the method of calculating the gross margin, such as inclusion of items heretofore excluded, or whether any new procedures have been used in calculating the gross margin.

Item 21. Self-explanatory.

Item 22. Self-explanatory.

Item 23. Supporting Documentation for Schedule B – Record the page numbers of any supporting documentation for Schedule B.

SCHEDULE C
REPORT OF FOOD MANUFACTURERS AND PROCESSORS GROSS MARGIN

Item 1a. Name of Compliance Unit – Self-explanatory.

Item 1b. Name of Company and Company Number – Company name is self-explanatory. Company number is the number located adjacent to the company name on the label on the first page if the label has been provided.

Item 2. Method Selected for Compliance in the Program Year – Indicate whether the compliance unit has chosen to use the base-quarter gross margin or the alternative base-quarter gross margin. See 705.43(b).

BASE-QUARTER GROSS MARGIN

Item 3. Base-Quarter Net Sales – Enter net sales (adjusted for discounts, returns, coupons, and other allowances) for the base quarter.

Item 4. Food Products Used in Manufacturing and Processing – Enter only the cost of food ingredients used in manufacturing and processing relating to the net sales in item 3. Such food ingredients are defined as any agricultural or fishery commodities that undergo further refining, processing, or manufacturing prior to being sold for ultimate consumption.

Item 5. Base-Quarter Gross Margin – This is the difference between items 3 and 4.

ALTERNATIVE GROSS MARGIN

Items 6 to 8. Alternative-Gross-Margin Calculations – This section should be filled out by those compliance units choosing to use the alternative gross-margin method (705.43(b)(3)), which is illustrated in the Implementation Guide.

QUARTERLY ALLOWABLE GROSS MARGIN

Items 9 to 15. Quarterly Allowable-Gross-Margin Calculations – For the reporting quarter, enter in item 9 the actual base-quarter gross margin or the alternative gross margin. Enter the allowable margin growth for the quarter in item 10. Item 11 is the subtotal of items 9 and 10. If the company is claiming a physical-volume increase, enter in item 12 the percentage physical-volume increase (in decimal form) and in item 13 the dollar value associated with this percentage increase. (The dollar value is the percentage physical-volume increase (in decimal form) times the subtotal of the allowable margin growth for the quarter times the base-quarter gross margin or alternative gross margin.) Enter the allowable gross margin for the quarter in item 14 (the intermediate or two-year gross-margin limitation, see 705.43(c)–(d)), and the actual quarterly gross margin in item 15.

A compliance unit may exceed the intermediate gross-margin limitation if it can demonstrate that increases in excess of these limitations are justified on the grounds of seasonal variations in business operations, historical business practices, or unusual business conditions and will not prevent compliance with the two-year gross-margin limitation. If a compliance unit was granted or properly self-administered a profit-margin exception for the first program year, it need not comply with the intermediate gross-margin limitations in item 14. However, during the second program year, the allowable gross-margin increase should be implemented in equal quarterly increments. If the compliance unit has exceeded the allowable percentage-gross-margin limitation for any quarter, it should see 707.23 for a description of the procedures to be followed.

Item 16. Physical-Volume Increases – If any physical-volume increases are claimed, state the increase in an attachment and show the method used in calculating this increase. See 705.43(g) for a description of methods to be used in computing physical-volume increases.

Item 17. Indicate whether there have been any changes in the method of calculating the gross margin, such as inclusion of items heretofore excluded, or whether any new procedures have been used in calculating gross margin.

Item 18. Self-explanatory.

Item 19. Supporting Documentation for Schedule C – Record the page numbers of any supporting documentation for Schedule C.

SCHEDULE D
REPORT OF PETROLEUM REFINERS GROSS MARGIN

Item 1a. Name of Compliance Unit – Self-explanatory.

Item 1b. Name of Company and Company Number – Company name is self-explanatory. Company number is the number located adjacent to the company name on the label on the first page if the label has been provided.

Item 2. Were the Required Adjustments Made for Changes in Product Sales Mix? – Indicate whether the necessary adjustments using current-quarter weights were made to base-quarter net sales. (See the instructions to item 9.) Provide data, in an attachment, demonstrating the method used to make the adjustments and specifying the base-quarter unit prices and reporting-quarter quantities used as weights. If the adjustments were not made, explain in an attachment to Schedule D.

Item 3. Were the Required Adjustments Made for Changes in Input Mix? – Indicate whether the necessary adjustments using current-quarter weights were made to base-quarter cost of petroleum inputs. (See the instructions to item 10.) Provide data, in an attachment, demonstrating the method used to make the adjustments and specifying the base-quarter unit costs and reporting-quarter quantities used as weights. If the adjustments were not made, explain in an attachment to Schedule D.

PROGRAM-QUARTER GROSS MARGIN PER BARREL

Item 4. Net Sales – Enter net sales (adjusted for discounts, returns, coupons, and other allowances) for the reporting quarter.

Item 5a. Cost of Petroleum Inputs – Enter the cost of petroleum inputs associated with the net sales in item 4 (i.e., crude oil, feedstock, blendstock, finished petroleum products purchased for resale, natural gas, natural-gas liquids, and natural-gas-liquid products), including natural gas and other petroleum fuel used in refinery operations. See 705.44 (45 FR 3216, January 16, 1980).

Item 5b. Barrels and Cost of Petroleum Inputs Used as Refinery Fuel – Give the total number of barrels (in thousands) and the total cost (in thousands of dollars) of the petroleum fuel used in refinery operations. The total cost of refinery fuel should be included in item 5a.

Item 6. Gross Margin – Enter the gross margin; this equals the difference between items 4 and 5a.

Item 7. Sales Volume in Barrels – Enter the total volume of sales in the reporting quarter in thousands of barrels.

Item 8. Gross Margin Per Barrel – Enter the gross margin per barrel; this equals line 6 divided by line 7.

BASE-QUARTER CONSTRUCTED GROSS MARGIN AND ALLOWABLE GROSS MARGIN PER BARREL

Item 9. Base-Quarter Constructed Sales – Enter the constructed base-quarter revenues. This equals the sum of the values obtained by multiplying, for each product, the reporting-quarter volume by the base-quarter average price.

Item 10. Base-Quarter Constructed Cost of Petroleum Inputs – Enter the constructed base-quarter cost of petroleum inputs. This equals the sum of the values obtained by multiplying, for each input category, the reporting-quarter volume by the base-quarter acquisition (input) cost.

Item 11. Constructed Gross Margin – Enter the constructed gross margin (line 9 less line 10).

Item 12. Constructed Gross Margin Per Barrel – Enter the constructed gross margin per barrel (line 11 divided by line 7).

Item 13. Allowable Gross Margin Per Barrel – Enter the gross margin per barrel for the reporting quarter. This equals line 12 times 1.10 for the first and second quarters and line 12 times 1.135 for the third and fourth quarters. The actual gross margin per barrel for the reporting quarter should be provided in line 8.

A compliance unit may exceed the intermediate gross-margin limitations in item 13 if it can demonstrate that increases in excess of these limitations are justified on the grounds of seasonal variations in business operations, historical business practices, or unusual business conditions and will not prevent compliance with the two-year gross-margin limitation. If a compliance unit was granted or properly self-administered a profit-margin exception for the first program year, it need not comply with the intermediate gross-margin limitations. However, during the second program year the allowable gross-margin increase should be implemented in equal quarterly increments. If a compliance unit exceeds the intermediate gross-margin limitation for any of the reasons given above, it should see 707.23 for a description of procedures to be followed.

Item 14. Self-explanatory.

Item 15. **Supporting Documentation for Schedule D** – Record the page numbers of any supporting documentation for Schedule D.

SCHEDULE E
REPORT OF PROFIT DATA

Note: Compliance units complying with the profit limitation should fill out Schedule E. Nonprofit institutions should use this schedule but should substitute "operating surplus" for "profits" wherever the word "profits" appears. (See Part I, Section H, Q & A 5, 44 FR 67060, November 21, 1979.)

Item 1a. **Name of Compliance Unit** – Self-explanatory.

Item 1b. **Name of Company and Company Number** – Company name is self-explanatory. Company number is the number located adjacent to the company name on the label on the first page if the label has been provided.

Item 2. **Profit Margin** – Enter the ending dates of each of the last three fiscal years completed prior to October 2, 1978; the net sales or revenues and the profit for each year; and the calculated profit margin for each year.

Profit is defined as the sum of item 14 and items 11 through 13 minus items 7 through 10 in 17 CFR Section 210.5–03. Briefly, profit is income or loss before income tax expense minus dividend income, interest, or profit on securities and miscellaneous other income plus interest expense and amortization of debt discount and expense, losses on securities, and miscellaneous income deductions. The profits on goods and services excluded under 705.4 should **not** be excluded in the calculation of profits.

Net sales and/or revenues are defined as net sales of tangible products (gross sales less discounts, returns, and allowances), operating revenues of public utilities, and other revenues such as royalties, rents, and the sale of services and intangible products (e.g., engineering, research and development, and other professional services). This definition is consistent with 17 CFR Section 210.5–03, items 1A, 1B, and 1C. The revenues from goods and services excluded from calculations under 705.4 should **not** be excluded in the calculation of net sales and/or revenues.

Item 3. **Best-Two-of-Last-Three-Years' Sales-Weighted Average Profit-Margin Test** – Choose the two of the last three fiscal years completed prior to October 2, 1978, that yield the largest profit margins and enter the total sales and profits, for these two years in item 3, columns (a) and (b), respectively. Then, in item 3, column (c), enter the sales-weighted average profit margin for these two years.

Item 4. **Basis for Use of Profit Limitation** – Enter the basis for application of the profit limitation.

TEST ONE: PROFIT-MARGIN LIMITATION

Item 5. **Profit-Margin-Limitation Percentage – Best Two of Last Three Years** – Enter the profit-margin-limitation percentage from item 3, column (c).

Item 6. **Quarterly Data for Second Program Year** – Enter total net sales or revenues and profit for each completed quarter of the program year as defined in 705.76. Calculate the quarterly profit margins. (Note: Do **not** report year-to-date profit-margin data.) The profit margin during each quarter of the second program year should not exceed the sales-weighted average profit margin for the best two of the compliance unit's last three fiscal years completed before October 2, 1978 (item 5, column (c)), unless it can be demonstrated that any excess is consistent with an explicit plan, based on reasonable projections of economic conditions, to achieve compliance for the second program year as a whole. If the compliance unit exceeds any of the intermediate limitations for the profit limitation, see 707.21 for a description of the appropriate procedures to be followed.

Item 7. **Second-Program-Year Profit Margin** – Enter total net sales or revenues, profit, and profit margins for the entire second program year.

TEST TWO: BASE-YEAR DOLLAR PROFIT PLUS ALLOWABLE GROWTH

This is an annual test only.

Items 8 to 14. **Calculation of Base-Year Dollar Profit Plus Allowable Growth** – Compute the total base-year profit, which is either (1) profit earned during the four complete fiscal or calendar quarters prior to October 2, 1978, or (2) the sum of one half of the sales-weighted average profit margin determined in item 3, column (c) above and one half of the base-year profit margin, multiplied by base-year net sales or revenues. If method (2) is chosen, show both actual and adjusted base-year profit in item 8.a(3) and 8.b(3), respectively.

Enter the chosen base-year profit in item 9. Then multiply item 9, total base-year profit, by 0.135 to arrive at the allowable program-year profit growth in dollars in item 10.

If the company is claiming a physical-volume increase, it should enter the percentage increase claimed in item 12 (in decimal form) and the dollar value attributable to this in item 13 (line 12 times line 11).

Enter the allowable program-year profit in item 14, obtained by summing lines 11 and 13.

Item 15. Self-explanatory.

Item 16. **Supporting Documentation for Schedule E** – Record the page numbers of any supporting documentation for Schedule E.

[FR Doc. 80-15015 Filed 5-14-80; 8:45 am]
BILLING CODE 1620-01-C

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 907

[Navel Orange Reg. 493]

Navel Oranges Grown in Arizona and Designated Part of California; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation establishes the quantity of fresh California-Arizona navel oranges that may be shipped to market during the period May 16–22, 1980. Such action is needed to provide for orderly marketing of fresh navel oranges for this period due to the marketing situation confronting the orange industry.

EFFECTIVE DATE: May 16, 1980.

FOR FURTHER INFORMATION CONTACT: Malvin E. McGaha, 202–447–5975.

SUPPLEMENTARY INFORMATION: *Findings.* This regulation is issued under the marketing agreement, as amended, and Order No. 907, as amended (7 CFR Part 907), regulating the handling of navel oranges grown in Arizona and designated part of California. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). This action is based upon the recommendations and information submitted by the Navel Orange Administrative Committee and upon other available information. It is hereby found that this action will tend to effectuate the declared policy of the act.

This action is consistent with the marketing policy for 1979–80 which was designated significant under the procedures of Executive Order 12044. The marketing policy was recommended by the committee following discussion at a public meeting on October 30, 1979. A final impact analysis on the marketing policy is available from Malvin E. McGaha, Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone 202–447–5975.

The committee met again publicly on May 13, 1980 at Los Angeles, California, to consider the current and prospective conditions of supply and demand and recommended a quantity of navels deemed advisable to be handled during the specified week. The committee reports the demand for navel oranges is diminishing.

It is further found that there is insufficient time between the date when information became available upon which this regulation is based and when the action must be taken to warrant a 60 day comment period as recommended in E.O. 12044, and that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the **Federal Register** (5 U.S.C. 553). It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective time.

§ 907.793 Navel Orange Regulation 493.

Order. (a) The quantities of navel oranges grown in Arizona and California which may be handled during the period May 16, 1980, through May 22, 1980, are established as follows:

(1) District 1: 1,200,000 cartons;
(2) District 2: Unlimited cartons;
(3) District 3: Unlimited cartons;
(4) District 4: Unlimited cartons.

(b) As used in this section, "handled," "District 1," "District 2," "District 3," "District 4," and "carton" mean the same as defined in the marketing order.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: May 14, 1980.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 80-15234 Filed 5-14-80; 11:57 am]

BILLING CODE 3410-02-M

7 CFR Part 908

[Valencia Orange Reg. 646; Valencia Orange Reg. 645, Amdt. 1]

Valencia Oranges Grown in Arizona and Designated Part of California; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This action establishes the quantity of fresh California-Arizona Valencia oranges that may be shipped to market during the period May 16–May 22, 1980, and increases the quantity of such oranges that may be so shipped during the period May 9–May 15, 1980. Such action is needed to provide for orderly marketing of fresh Valencia oranges for the periods specified due to the marketing situation confronting the orange industry.

DATES: The regulation becomes effective May 16, 1980, and the amendment is effective for the period May 9–May 15, 1980.

FOR FURTHER INFORMATION CONTACT: Malvin E. McGaha, 202–447–5975.

SUPPLEMENTARY INFORMATION: *Findings.* This regulation and amendment are issued under the marketing agreement, as amended, and Order No. 908, as amended (7 CFR Part 908), regulating the handling of Valencia oranges grown in Arizona and designated part of California. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). The action is based upon the recommendations and information submitted by the Valencia Orange Administrative Committee and upon other available information. It is hereby found that the action will tend to effectuate the declared policy of the act.

This action is consistent with the marketing policy for 1979–80 which was designated significant under the procedures of Executive Order 12044. The marketing policy was recommended by the committee following discussion at a public meeting on January 22, 1980. A final impact analysis on the marketing policy is available from Malvin E. McGaha, Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone 202–447–5975.

The committee met again publicly on May 13, 1980 at Los Angeles, California, to consider the current and prospective conditions of supply and demand and recommended a quantity of Valencia oranges deemed advisable to be handled during the specified weeks. The committee reports the demand for Valencia oranges continues to improve.

It is further found that there is insufficient time between the date when information became available upon which this regulation and amendment are based and when the actions must be taken to warrant a 60-day comment period as recommended in E.O. 12044, and that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the **Federal Register** (5 U.S.C 553), and the amendment relieves restrictions on the handling of Valencia oranges. It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective times.

§ 908.946 Valencia Orange Regulation 646.

Order. (a) The quantities of Valencia oranges grown in Arizona and California which may be handled during the period May 16, 1980 through May 22, 1980 are established as follows:

(1) District 1: 296,000 cartons;

(2) District 2: 336,000 cartons;
(3) District 3: 168,000 cartons.

(b) As used in this section, "handled," "District 1," "District 2," "District 3," and "carton" mean the same as defined in the marketing order.

Paragraph (a) in § 908.945 Valencia Orange Regulation 645 (45 FR 30418), is hereby amended to read:

§ 908.945 Valencia Orange Regulation 645.

(a) * * *
(1) District 1: 240,000 cartons;
(2) District 2: 264,000 cartons;
(3) District 3: 296,000 cartons.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C 601–674)

Dated: May 14, 1980.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 80-15235 Filed 5-14-80; 11:57 am]
BILLING CODE 3410-02-M

FEDERAL HOME LOAN BANK BOARD

12 CFR Part 528

[No. 80-284]

Nondiscrimination Requirements; Monitoring Fair Lending Practices

Dated: May 5, 1980.

AGENCY: Federal Home Loan Bank Board.

ACTION: Final rules.

SUMMARY: The Federal Home Loan Bank Board is issuing final rules on the revised content of loan application registers kept by all member institutions for monitoring fair lending practices. As adopted, the register has been modified in three principal respects from that which was proposed for comment: (1) the register has been divided into 3 special purpose loan application registers—one for residential 1–4 family dwellings, the second for mobile home loans, and third for home improvement and equipping loans; (2) Community Reinvestment Act data will be included on the registers; and (3) the registers will only be maintained by those member institutions' offices at which decisions are made to accept or reject loan applications. Additionally, the Board is requiring member institutions to submit summary data reports semi-annually for Board computer analysis of aggregate lending statistics. These changes will enable member institutions and the Board to more efficiently and accurately monitor lending practices for compliance with Title VIII of the Civil Rights Act of 1968, the Equal Credit Opportunity Act, and the Community Reinvestment Act.

EFFECTIVE DATE: October 1, 1980.

FOR FURTHER INFORMATION PLEASE CONTACT:

Francis M. Passarelli, Associate Director, Office of Examinations and Supervision (telephone 202–377–6525), or Patricia C. Trask, Attorney (telephone 202–377–6442), Federal Home Loan Bank Board, 1700 G Street NW., Washington, D.C. 20552.

SUPPLEMENTARY INFORMATION:

Background. On October 19, 1979, the Board proposed for public comment (44 FR 60310) a revised version of the loan application register presently maintained by Federal Home Loan Bank member institutions under 12 CFR 528.6. This register, which is part of the Board's fair lending monitoring and enforcement system under various Federal fair lending statutes and regulations, is also a component of the system the Board substituted for the monitoring system required under Federal Reserve Regulation B (12 CFR 202.13).

Since 1977, when the Board first developed the register, efforts have continued to improve both content and format of the register to produce a monitoring tool capable of use by member institutions and Board personnel as an on-site data source of loan application activity, as well as one which would serve as a data recording focus for preparation of reports to be submitted by members for Board analysis. Over this time period the Board has reviewed and analyzed the register presently required as well as various other models to determine which minimal information would best enable it to detect lending patterns and practices which appear to be discriminatory in intent or effect. Thus, the new data which the Board proposed adding to the register was intended to further this goal, and facilitate data collection and analysis as well.

Public Comment. As proposed, the revised register would have been expanded to require recording of 30 pieces of data relevant to borrower, property and financing characteristics. An additional item, "borrowers' net worth," was considered for inclusion, and public comment was sought on its applicability. Under this proposal, all data was to be entered on the register after disposition of a loan application, and the register would have been accordingly redesignated the Loan Application Disposition Register (LADR).

The Board received approximately 500 public comment letters on the proposal. Principal respondents were Federal and State-chartered member institutions. Additionally, the Board received comment from several public interest groups, Federal and state departments and agencies, and an industry trade association. In general, respondents overwhelmingly opposed adding any further data columns to the register on the ground that it would increase paperwork and costs without any justifiable expectation of increased benefit to either the savings and loan industry or the public. Suggestions were therefore made to drop the register entirely, exempt associations of a certain asset size or location, retain the register in its present form, or shorten it considerably.

All of these recommendations were considered by the Board in its deliberations on the least burdensome and most reliable method of monitoring compliance by its regulatees with Federal laws and regulations prohibiting discrimination in lending. Over the past three years, the Board has directed considerable effort toward development of monitoring and compliance goals. The register currently used, for example, was substantially shortened from that originally proposed; this was done in an effort to reduce paperwork and as a response to public comment which persuaded the Board that less information would still permit effective monitoring. This, however, proved with experience to be a less than satisfactory solution since the absence of certain data raised more questions than it answered. Consequently, although the Board appreciates the concern generated over the requirement of additional data for the register, it has decided that more complete and accurate information on fair lending practices is needed.

In the interest of reducing recordkeeping and reporting whenever feasible, however, the Board has taken under consideration a request from the California Department of Savings and Loan to reduce overlapping and duplicative requirements for California-chartered institutions which are subject to State and Federal fair lending statutes and regulations, and is exploring alternatives with California for combining data for analysis.

Further, the Board is not requiring uniform formats for the registers so that institutions may design ones most efficient for their own operations. The registers may include data additional to that required, such as Home Mortgage Disclosure Act data, as well as any other information usefully concentrated on these forms for use by institutions to

satisfy State or Federal fair lending requirements.

Discussion of Changes. The Board has carefully considered public comment and other information available to it in developing the fair lending monitoring system adopted by this rule. The system will be designated the Loan Application Register System (LARS) and have as its nucleus three separate loan application registers on which will be recorded, at each member institution's office where lending decisions are made, detailed information from applications for loans for (a) 1–4 family dwellings, (b) mobile homes, and (c) home improvements and equipment. This subdivision of the present inclusive register into three separate ones facilitates data collection and reporting and allows for recording appropriate data for each type of loan. Aggregate data from each of these registers will be recorded at each decision center on Data Submission Report forms provided by the Board. The Reports will be collected semi-annually by the home office of each institution and forwarded to the Board. If it appears from Board analysis of summary data and the examiner's review of these data, loan files, and the registers, that an institution's lending practices may be discriminatory, the Board may require additional data from the institution's loan records for in-depth analysis. This will be done on a case-by-case basis and involve transferring data from loan application files onto detailed data sheets which will be used by the Board for computer analysis.

In the proposal's preamble, the Board noted that the register would be redesignated as a "Loan Application Disposition Register" to reflect the fact that data from loan applications could be entered more efficiently upon disposition of the application rather than at various stages of the loan process. Approximately 25 respondents addressed this point, half of which believed that the time factor was outweighed by the risk that some applications may become "lost" or remain "pending" for periods of time without an opportunity for examiners to trace them. The Board finds this argument persuasive, and has dropped the proposed change.

Although not included in the proposed sample register, the Board requested public comment on a register column for "borrowers' net worth." Approximately 150 commenters opposed adding this information; 9 favored including it. The chief reason for including borrowers' net worth was that it would help explain why a loan was granted when housing and debt ratios are high. Although the Board initially believed that this would be useful information, it has decided not to include it because, as argued by many respondents, net worth as described by borrowers is often subjective, and it is also subject to fluctuation.

For purposes of comparison, the data required on the new registers differ from that required on the existing register by omitting the column for Loan Fees and adding these: Loan Purpose, Application Date, Disposition Date, SMSA, Zip Code, Community Reinvestment Act (CRA) Delineated Community, Low and Moderate Income Census Tracts, Substantially Minority Census Tract, Property Type, Purchase Price, Contract Interest Rate, Appraised Value and Type Financing. Distinguished from the proposed version, the final registers drop columns for this data: Combined Gross Monthly Income, Existing Monthly Debt, Fees, Monthly Payment, Ratio of Housing Expense to Gross Monthly Income, Net Disposable Income, Ratio of Total Monthly Payment to Gross Monthly Income and Source of Application.

All three new registers will contain the following common data:

Loan Identification

Loan purpose _____
Application number _____
Date of application (month, day, year) _____
Loan number _____

Loan Disposition

Disposition _____
Date (month, day, year) _____

Property Location

SMSA _____
Census tract _____
Zip Code _____

Area Data

CRA delineated community _____
Low income and moderate income census tracts _____
Substantially minority census tract _____

Applicant(s) Data

Race _____
Sex _____
Marital status _____
Age _____

Property Data

Property type _____
Year built _____

Loan Terms

Loan amount _____
Contract interest rate _____
Maturity term (months) _____
Type of financing _____

Applications for loans to purchase 1–4 family dwellings will contain this additional information:

Property Data

Purchase price _____
Appraised value _____

Loan Terms

Loan to value ratio _____

Mobile home loan application registers will require this slightly different information:

Property Data

Buyer's total costs (BTC) _____
Valuation _____

Loan Terms

Calculation method _____

Home improvement and/or equipping loan application registers will also contain under "Loan Terms," a column for "Calculation Method" so that it will be clear whether interest was calculated on an add-on, simple, or discount basis.

The Board decided to adopt these separate register requirements in response to comments which pointed out that the all-inclusive register contained columns for data which were irrelevant for some types of loans, and made difficult the assessment of lending patterns for individual types of loans. Thus, separate registers for 1–4 family dwelling, mobile home, and home improvement and equipping loans will be more useful for examination of lending patterns and practices.

Sample loan application registers will be provided to all member institutions, along with detailed instructions for accurate recording of data. Appendices to the regulations contain sample register formats, Data Submission Report forms, and instructions for their preparation. As mentioned earlier, institutions may design their own formats and may computer program the data if desired so long as the minimum data requirements and preparation instructions are followed.

In revising the information to be kept on the registers, the Board reviewed the usefulness of each data item as indicated by experience with the presently required register and comments provided by the public and Board examiners. The following items, which remain unchanged from the presently used and proposed registers, will appear on the new registers: Application Number, Loan Number, Loan Disposition, Census Tract, Applicant(s)' Race, Sex, Martial Status and Age; Year Property Built, Loan Amount, Interest Rate, and Maturity Term. These items generated no substantial interest on comment and are maintained as basic information.

As indicated previously, the following seven data columns, although proposed, are not adopted for use on the final registers: Combined Gross Monthly

Income, Existing Monthly Debt, Monthly Payment (PITI and private mortgage insurance), Ratio of Housing Expense to Gross Monthly Income, Ratio of Total Monthly Payment to Gross Monthly Income, Net Disposable Income (after total monthly expenses), and Source of Application. These are discussed below.

The column for applicants' "Combined Gross Monthly Income" was dropped because of the expressed concern that it would be of little, if any value, for monitoring at the loan application register stage. It was claimed that the term itself is subject to different interpretations, and would be difficult to accurately determine for each applicant without detailed analysis.

The column for "Fees" included in the presently-used and proposed register versions has been deleted because it fails to provide reliable information for examination purposes. For example, fees may change by the loan closing date, and certain significant items would, in any event, be excluded from the Regulation Z prepaid finance charge (such as appraisal fees, credit report fees). Thus, the variations are likely to be more questionable than helpful.

Similarly, "Existing Monthly Debt" was dropped in order to reduce the recording burden. Many questions were raised by respondents regarding interpretation of the heading. Some asked whether there would be a standard for the number of months remaining before a debt is paid off—some, but not all, institutions use, for example, 7 months as a cut-off date. Additionally, it was uncertain how this figure could be accurate both at application and closing dates since it is subject to fluctuation as new debts are created and paid off (some as a result of loan proceeds).

"Monthly Payment", which would have included payment of principal, interest, taxes, insurance, and, if applicable, mortgage insurance, was also dropped because it is only meaningful in conjunction with gross monthly income figures which, as discussed above, have also been deleted.

Ratios for "Housing Expense to Gross Monthly Income" and "Total Monthly Payment to Gross Monthly Income" (TMP/GMI) were also dropped. The Board, on reconsideration, believes that comparison of these various ratios would not be highly useful for examiners' review of the registers.

The final registers omit "Net Disposable Income." This item was overwhelmingly rejected by commenters as unnecessary, irrelevant, and untrustworthy. It was contended that since this figure is not used for underwriting, it would have no relevance for monitoring. Further, it was argued that this figure varies greatly in relation to monthly expenses, with the result that $1,000 of net disposable income has a greater positive implication if expenses are $500 rather than $800.

The column "Source of Application" received sparse comment. One respondent considered it helpful in tracking its source of business, but not for monitoring. The remainder of respondents also believed this item to be superflous, and potentially confusing when the association is uncertain whether a referral was made by a builder, real estate agent, or someone else. The Board has therefore dropped this item.

Data from the proposed register which will be contained on the new registers are: Loan Purpose, Application Date, Disposition Date, Property Type, Purchase Price, Appraised Value, and Type Financing. All were viewed by respondents as basically necessary information for monitoring, and are retained. In addition, the Board agrees with comments recommending that the register contain Community Reinvestment Act (CRA) data for consolidation and improvement of the Board's monitoring of that Act. The CRA data will be used to determine if the subject loan application is located in one or more of the following: the association's CRA delineated community, a low or moderate income census tract or a census tract which is substantially minority in character. This information will help examiners determine the reasonableness of the delineated community and the extent to which the institution is active therein. An absence of loans originated there would indicate that the institution may not be meeting its CRA responsibility. Additionally, columns for low and moderate income census tracts and substantially minority census tracts will aid examiners in deciding if further research into possible areas of discrimination is warranted. This type of information is of particular value to examiners unfamiliar with an area.

Thus, four CRA column headings have been designed to provide information which will reduce examination time and sharpen the focus of institutions' lending patterns. The column heading "CRA Delineated Community" means the entire community served by the institution as determined by that institution in accordance with § 563e3 of the Board's CRA regulations.

Separate statistics will be kept on "low income" and "moderate income" census tracts. Although CRA differentiates between these categories, there is no indication of the way in which they are to be distinguished. Initially, the Board decided to adopt a combined "low and moderate income" definition consistent with that of the Federal Financial Institutions Examination Council—under 80% of median income. However, there were two problems with that approach. First, 80% and under median income can be considered "low income", but not necessarily "moderate income." CRA refers to both low and moderate income neighborhoods. Second, experience indicates a likelihood that there are more creditworthy low and moderate income individuals living in census tracts above the 80% of median level than below. Limiting the definition in the register to under 80% median income would, as a consequence, limit the register's usefulness in determining CRA compliance. Therefore, low income is defined as 80% or below median, and moderate income as above 80%, but under 95% of median income. The 95% limit was chosen because it is the point at which, under normal conditions, the Department of Housing and Urban Development would limit ownership subsidies. Furthermore, 21.8% of the census tracts lie in the 80–95% income range, which suggests that this measure can be used as another indicator of how well associations are serving their communities.

The last CRA column heading, "Substantially Minority Census Tract" is one in which 25% or more of the population can be categorized as members of minority groupings.

Accordingly, the Board amends 12 CFR 528 by adding new paragraph (d) to § 528.1 thereof and amending paragraphs (d) and (e) of § 528.6 to read as follows:

Regulations for the Federal Home Loan Bank System

PART 528—NONDISCRIMINATION REQUIREMENTS

1. Add new paragraph (d) to § 528.1 to read as follows:

§ 528.1 Definitions.

* * * * *

(d) *Decision center.* The term "decision center" means a member institution's office where decisions are made to approve (on terms requested or as changed), or take any adverse action on applications for dwelling-related loans.

2. Revise paragraphs (d) and (e) of § 528.6 to read:

§ 528.6 Monitoring information.

* * * * *

(d) *Loan application registers.* (1) *General.* For examination purposes, each member institution shall maintain, at each of its decision centers (defined in § 528.1 of this Part), separate, current, readily accessible loan application registers for each of the following loan types made: one-to-four-family dwelling loans, mobile home loans, and home improvement and/or equipping loans.

(2) *Data required on all registers.* Information recorded on applicable registers shall be entered in accordance with instructions issued by the Board, and at a minimum include, for all registers, the following data:

(i) *Loan Identification.* Loan Purpose, Application Number, Date of Application (Month, Day, and Year), and Loan Number;

(ii) *Loan Disposition.* Disposition and Disposition Date (Month, Day, and Year);

(iii) *Property Location.* Standard Metropolitan Statistical Area, Census Tract, and Zip Code;

(iv) *Area data.* Community Reinvestment Act Delineated Community, Low Income Census Tract, Moderate Income Census Tract, and Substantially Minority Census Tract;

(v) *Applicant(s) Data.* Race, Sex, Marital Status and Age;

(vi) *Property data.* Property Type, and Year Built;

(vii) *Loan terms.* Loan Amount, Maturity Term (Months), and Type of Financing.

(3) *Additional data for separate registers.* In addition to data required by subparagraph (b) above, the register for each type of loan shall contain the following data:

(i) *1–4 Family Loans:*

(A) *Property Data.* Purchase Price, and Appraised Value;

(B) *Loan Terms.* Loan to Value Ratio.

(ii) *Mobile home loans.*

(A) *Property Data.* Buyer's Total Costs, and Valuation;

(B) *Loan Terms.* Calculation Method.

(iii) *Home improvement and equipping loans.*

(A) *Loan Terms.* Calculation Method.

(e) *Reporting.* Each member institution shall periodically submit aggregate data from loan application registers on forms provided by the Board, and other monitoring data in such manner as the Board may prescribe.

* * * * *

(Title VIII, Pub. L. 95–128, 91 Stat. 1147 (12 U.S.C. 2901); Title VII, Pub. L. 93–495 (15 U.S.C. 1691); Title VIII, Pub. L. 90–284, 82 Stat. 81 (42 U.S.C. 3601–3619), 16 Stat. 144, 14 Stat. 27 (42 U.S.C. 1981); EO 11063, 27 FR 11527; sec. 17, 47 Stat. 736, as amended (12 U.S.C. 1437); secs. 402, 403, 407, 48 Stat. 1256, 1257, 1260, as amended (12 U.S.C. 1725, 1726, 1730); sec. 5, 48 Stat. 132, as amended (12 U.S.C. 1464); Reorg. Plan No. 3 of 1947, 12 FR 4981, 3 CFR 1943–48 Comp. 1071)

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

BILLING CODE 6720-01-M

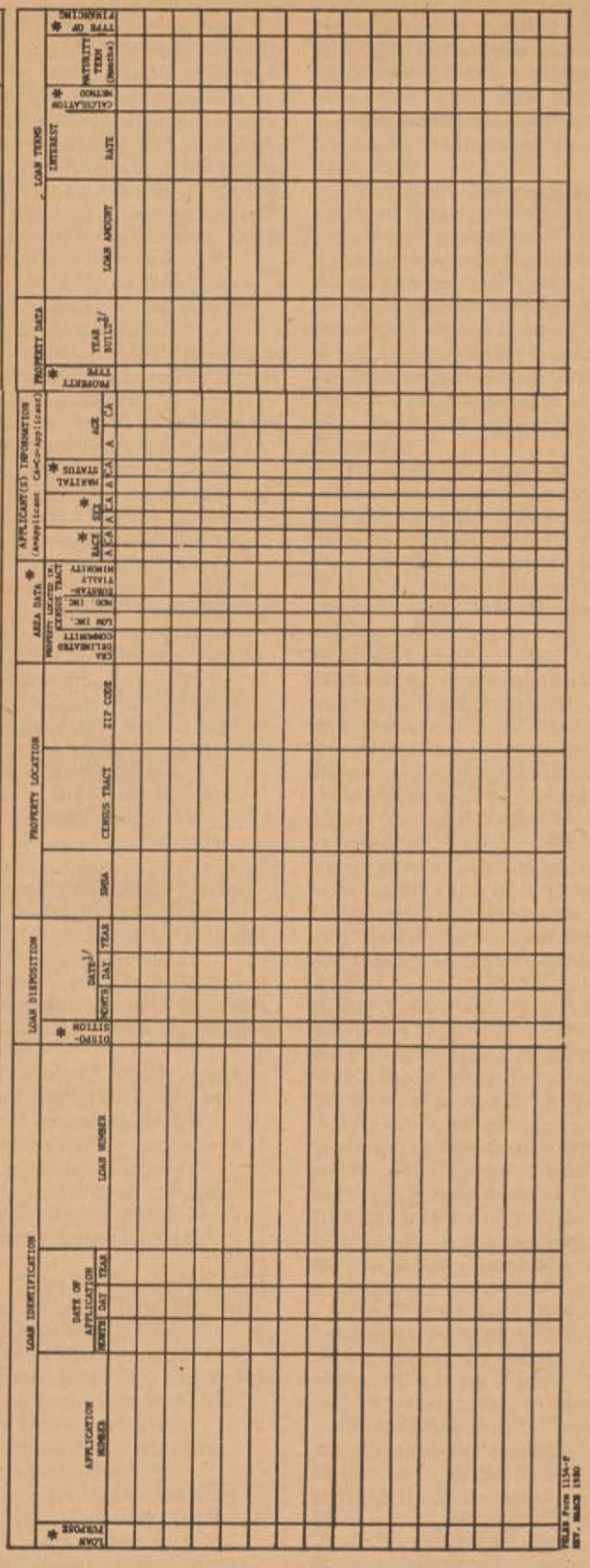
APPENDIX A

ADDRESS OF DECISION CENTER

PAGE

FEDERAL HOME LOAN BANK BOARD
LOAN APPLICATION REGISTER
HOME IMPROVEMENT AND/OR EQUIPPING LOANS

(See Reverse of this Form for Codes (*) and Footnotes)



FHLBB Form 1134-F
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No. 30-234
Page Eleven

CODES AND FOOTNOTES FOR HOME IMPROVEMENT AND/OR EQUIPPING LOANS
FHLBB Form 1154-P

* CODES

LOAN PURPOSE
6 = Home Improvement
7 = Equipping
8 = Combination

DISPOSITION
1 = Approved as Requested
2 = Approved with Changes - Applicant Accepts
3 = Approved with Changes - Applicant Refuses
4 = Denied - Decision based on Applicant's Creditworthiness
6 = Denied - Decision based on Other Considerations
7 = Withdrawn by Applicant

AREA DATA
Y = Yes
N = No

APPLICANT(S) INFORMATION

RACE
1 = American Indian or Alaskan Native
2 = Asian or Pacific Islander
3 = Black
4 = Hispanic
5 = White

SEX
M = Male
F = Female

MARITAL STATUS
M = Married
U = Unmarried
S = Separated

PROPERTY TYPE
1 = Single-Family Dwelling
2 = 2-4 Family Dwelling
3 = Combination Home and Business

CALCULATION METHOD
A = Add-On Interest
D = Discounted Note
S = Simple Interest

TYPE OF FINANCING
1 = Conventional
3 = FHA
4 = VA
5 = Other

FOOTNOTES

1/ DATE
. FOR LOANS GRANTED
(Codes 1 and 2)
Give Date of Loan Settlement

. FOR LOANS REJECTED OR WITHDRAWN
(Codes 3, 4, 5, 6, and 7)
Give Date of Disposition

2/ YEAR BUILT
Give Year Built or
approximate Year Built

APPENDIX A

FEDERAL HOME LOAN BANK BOARD
LOAN APPLICATION REGISTER
MOBILE HOME LOANS
(See Reverse of this Form for Codes (*) and Footnotes)

ADDRESS OF SECTION CENTER

PAGE

LOAN IDENTIFICATION				LOAN DISPOSITION			PROPERTY LOCATION[2]			AREA DATA	APPLICANT(S) INFORMATION (Applicant and Co-Applicant)								MOBILE HOME DATA			LOAN TERMS					
* LOAN PURPOSE	APPLICATION NUMBER	DATE OF APPLICATION MONTH	DAY	YEAR	LOAN NUMBER	* ACTION TAKEN	DATE[1] MONTH	DAY	YEAR	State	CENSUS TRACT	ZIP CODE	PROPERTY LOCATED IN REHABILITATION AREA	SECONDARY MORTGAGE FINANCING	* RACE	* SEX	* MARITAL STATUS	AGE	MANUFACTURER'S TOTAL COST (MHC)	VALUATION	YEAR BUILT[3]	LOAN AMOUNT	LOAN TO REP. RATIO OR LOAN TO VALUE RATIO	* AMORTIZATION TYPE	INTEREST RATE	* METHOD

FHLBB Form 1133-9
REV. MARCH 1980

* See Reverse of this Form for Codes (*) and Footnotes

CODES AND FOOTNOTES FOR MOBILE HOME LOANS

FHLBB Form 1154-Q

* CODES

LOAN PURPOSE
1 = Purchase
5 = Refinance

DISPOSITION
1 = Approved as Requested
2 = Approved with Changes - Applicant Accepts
3 = Approved with Changes - Applicant Refuses
4 = Denied - Decision based on Applicant's Creditworthiness
5 = Denied - Decision based on Collateral
6 = Denied - Decision based on Other Considerations
7 = Withdrawn by Applicant

AREA DATA
Y = Yes
N = No

APPLICANT(S) INFORMATION

RACE
1 = American Indian or Alaskan Native
2 = Asian or Pacific Islander
3 = Black
4 = Hispanic
5 = White

SEX
M = Male
F = Female

MARITAL STATUS
M = Married
U = Unmarried
S = Separated

CALCULATION METHOD
A = Add-On Interest
S = Simple Interest

TYPE OF FINANCING
1 = Conventional
3 = FHA
4 = VA

FOOTNOTES

1/ DATE
. FOR LOANS GRANTED
(Codes 1 and 2)
Give Date of Loan Settlement

. FOR LOANS REJECTED OR WITHDRAWN
(Codes 3, 4, 5, 6, and 7)
Give Date of Disposition

2/ PROPERTY LOCATION
Furnish this information for permanent or semi-permanent location of mobile unit as a residence.

3/ YEAR BUILT
Give Year Built or approximate Year Built

APPENDIX A
PAGE

ADDRESS OF DECISION CENTER

FEDERAL HOME LOAN BANK BOARD
LOAN APPLICATION REGISTER
MORTGAGE LOANS

(See Reverse of this Form for Codes (*) and Footnotes)

LOAN IDENTIFICATION						LOAN DISPOSITION					PROPERTY LOCATION			AREA DATA *				APPLICANT(S) INFORMATION (A=Applicant CA=Co-Applicant)								PROPERTY DATA				LOAN TERMS				
LOAN ORIGINATION *	APPLICATION NUMBER	DATE OF APPLICATION MONTH	DAY	YEAR	LOAN NUMBER	BEING SOLICITED *	DISPOSITION *	DATE 1/ MONTH	DAY	YEAR	MSA	CENSUS TRACT	ZIP CODE	PROPERTY LOCATED IN DELINEATED COMMUNITY	CENSUS TRACT: LOW INC.	MOD. INC.	SUBSTANTIALLY MINORITY	RACE * A	CA	SEX * A	CA	MARITAL STATUS * A	CA	AGE A	CA	ASSESSED * Y/N	PURCHASE PRICE	APPRAISED VALUE	YEAR BUILT 2/	LOAN AMOUNT	LOAN TO VALUE RATIO	CONTRACT INTEREST RATE	MATURITY TERM (Months)	ARM * Y/N

FHLBB Form 1154-0
REV. MARCH 1980

* CODES

LOAN PURPOSE
1 = Purchase/Owner-Occupied
2 = Purchase/Investment
3 = Construction/Permanent
4 = Construction
5 = Refinance

DISPOSITION
1 = Approved as Requested
2 = Approved with Changes - Applicant Accepts
3 = Approved with Changes - Applicant Refuses
4 = Denied - Decision based on Applicant's Creditworthiness
5 = Denied - Decision based on Collateral
6 = Denied - Decision based on Other Considerations
7 = Withdrawn by Applicant before Decision

AREA DATA
Y = Yes
N = No

APPLICANT(S) INFORMATION
RACE
1 = American Indian or Alaskan Native
2 = Asian or Pacific Islander
3 = Black
4 = Hispanic
5 = White

SEX
M = Male
F = Female

MARITAL STATUS
M = Married
U = Unmarried
S = Separated

PROPERTY TYPE
1 = Single-Family Dwelling
2 = 2-4 Family Dwelling
3 = Combination Home and Business

TYPE OF FINANCING
1 = Conventional without Private Mortgage Insurance
2 = Conventional with Private Mortgage Insurance
3 = FHA
4 = VA
5 = Other

FOOTNOTES

1/ DATE
. FOR LOANS GRANTED
(Codes 1 and 2)
Give Date of Loan Settlement

. FOR LOANS REJECTED OR WITHDRAWN
(Codes 3, 4, 5, 6, and 7)
Give Date of Disposition

2/ YEAR BUILT
Give Year Built or
Approximate Year Built

BILLING CODE 6720-01-C

Appendix A—Instructions—Association Instructions for Preparation of Loan Application Registers

Separate Loan Application Registers will be maintained for mortgage loans, home improvement and equipping loans, and mobile home loans. Only those applications relevant to loans on one- to four-family dwellings should be entered on the Mortgage Loan Application Register.

Please note that these application registers are for institution originated loans. Loans or participations purchased by the institution should not be included in the registers.

I. Mortgage Loan Application Register

A. Loan Identification

1. *Loan Purpose.* Indicate the purpose of the loan by use of the numeric codes provided.

2. *Application Number.* Indicate the application number in this column. Each application must be assigned a number at the time of receipt. The number should identify the application and facilitate locating it if the requested loan is not made.

3. *Date of Application.* Indicate the date that the application is received or taken by the association. These dates must appear on the application register in chronological order.

4. *Loan Number.* If a loan is made as a result of the application, show the loan's identifying number.

B. Loan Disposition

Disposition. Indicate the final disposition of the application using the numeric codes provided.

1. Approved as Requested: Loan application is approved and settled with terms as originally requested.

2 and 3. If the application is approved, but with any of the originally requested terms changed, the indication will be: a "2", if these terms are accepted by the applicant; or "3", if refused by the applicant. Any applications with changed terms must appear as either a "2" or "3".

4. Denied—Decision based on Applicant's Credit worthiness.

5. Denied—Decision based on Collateral.

6. Denied—Decision based on considerations other than those shown in 4 and 5 above.

7. Withdrawn by Applicant. Use this indication only if application is withdrawn before an approval/denial decision is made; or if application is approved with the same terms as requested and is withdrawn by applicant.

Date. For applications with a disposition code of "1" or "2", indicate the date the loan is settled. (Not the date of approval.) For all other disposition codes, indicate the date of denial, refusal by applicant, or withdrawal by applicant.

C. Property Location

1. *SMSA.* Indicate, by *name*, the SMSA in which the property is located. If the property is not in an SMSA, leave blank.

2. *Census Tract.* Indicate the census tract in which the property is located. If the property is not within a census tract, leave blank.

3. *Zip Code.* Indicate the zip code in which the property is located.

Note.—*All* of the above locators which are obtainable *must* be shown.

D. Area Data

1. *CRA Delineated Community.* Show Y-yes if the property is located within the area established as the delineated community(s) in the association's CRA Statement(s). If the property is not within a delineated community, show N-no.

2. *Low Income Census Tract.* Show (Y-yes, N-no) to indicate whether or not the property is located within a Low income census tract. If the property is within a census tract, this column must be completed. If the property is not located within a census tract, leave this column blank.

3. *Moderate Income Census Tract.* Show (Y-yes, N-no) to indicate whether or not the property is located within a Moderate income census tract. If the property is within a census tract, this column must be completed. If the property is not located within a census tract, leave this column blank.

4. *Substantially Minority Census Tract.* Show (Y-yes, N-no) to indicate whether or not the property is located within a census tract which is substantially minority in composition. If the property is within a census tract, this column must be completed. If the property is not located in a census tract, leave this column blank. ("Substantially minority" is defined as those census tracts in which the minority residents constitute 25% or more of the total population in the census tract.)

The *source data* needed to enable an association to supply the information required in items 2, 3 and 4 above, *will be furnished* by the Federal Home Loan Bank Board. Each association will be furnished a complete list of census tracts by SMSA. This listing will be coded to show each census tract that is: a) low income, b) moderate income, c) substantially minority.

The institution may also use data that it has available relative to the demographics required in 2, 3 and 4 above provided the data used conforms with the definitions for "Substantially Minority," "Low Income" and "Moderate Income" as used in the Bank Board's data—i.e., "Substantially Minority" means 25% or more of the area's population consists of minority residents; "Low Income" means those census tracts in which the median family income is 80% or less of the median family income for the entire SMSA; and "Moderate Income" means those census tracts in which the median family income ranges from 81% through 95% of the median family income for the entire SMSA. If the association uses its own data it must make the data, sources available for examiner inspection.

E. Applicant(s) Information

1. *Race.* Indicate the race of both the applicant and co-applicant using the numeric codes provided.

2. *Sex.* Indicate "M" for male or "F" for female for both the applicant and co-applicant.

3. *Marital Status.* Indicate the marital status of both the applicant and co-applicant using the codes provided.

4. *Age.* Indicate the age of the applicant and co-applicant.

F. Property Data

1. *Property Type.* Indicate the property type using the numeric codes provided.

2. *Purchase Price.* Indicate the purchase price of the security property if the Loan Purpose code is either "1" or "2". Leave blank for all other loan purpose codes.

3. *Appraised Value.* Indicate the appraised value of the security property, if an appraisal was made.

4. *Year Built.* Indicate the year built, or the approximate year built for the security property.

G. Loan Terms

For each heading under this section, if the loan was granted, (disposition codes 1 or 2) show the final loan terms. If the loan was not granted, (disposition codes 3 through 7) show the loan terms requested.

1. *Loan Amount:* Indicate the dollar amount of the loan.

2. *Loan to Value Ratio:* Indicate the ratio of loan amount to appraised value. If an appraisal was not made, show ratio of loan amount to purchase price, if applicable.

3. *Interest Rate:* Indicate the contract interest rate.

4. *Maturity:* Indicate the term of the loan in number of months.

5. *Type of Financing:* Indicate the type of financing using the numeric codes provided.

II. Mobile Home Loan Application Register

Note.—The instructions for the preparation of the Mortgage Loan Application Register shall be used in the preparation of this register for the following major headings:
A. *Loan Identification.*
B. *Loan Disposition.*
C. *Property location.*
D. *Area data.*
E. *Applicant(s) information.*

Instruction for Mobile Home Loan Application Register only:

F. Property Data

1. *Buyer's Total Cost.* Show an amount in this column when the amount loaned was based on the borrower's total cost.
2. *Valuation.* Show an amount in this column when the amount loaned was based on an appraisal, or other accepted system of valuation of a new or used mobile home.
3. *Year Built.* Show year in which mobile home unit was manufactured.

G. Loan Terms

Note.—For each heading under this section, if the loan was granted, (disposition codes 1 or 2) show the final loan terms. If the loan was not granted, (disposition codes 3 through 7) show the loan terms requested.

1. *Loan Amount.* Show the dollar amount of the loan, but exclude interest, however computed.
2. *Loan to BTC Ratio or Loan to Value Ratio.* A ratio should be shown in this column only when applicable. If the loan was based on the buyer's total cost or on a valuation, then a ratio should be shown. Leave this column blank for loans which are based on prescribed amounts, such as FHA and VA loans for the purchase of new homes.
3. *Interest.* a. *Rate.* Show contract rate of interest (not APR).
b. *Calculation Method.* Indicate the method of calculating interest by use of the alphabetic codes provided.
4. *Maturity Term.* Indicate the term of the loan in months.
5. *Type of Financing.* Indicate the type of financing using the numeric codes provided.

III. Home Improvement and /or Equipping Loan Application Register

Note.—The instructions for the preparation of the Mortgage Loan Application Register shall be used in the preparation of this register for the following major headings:
A. *Loan Identification.*
B. *Loan Disposition.* (Except item No. 5—denial based on collateral).
C. *Property location.*
D. *Area data.*
E. *Applicant(s) information.*
F. *Property data.* (Except item No. 2—purchase price, and item No. 3—appraised value).

Instructions for Home Improvement and/or Equipping Loan Application Register only:

G. Loan Terms

1. *Loan Amount.* Show the dollar amount of the loan, but exclude interest, however computed.
2. *Interest.* a. *Rate.* Show contract rate of interest (not APR).
b. *Calculation Method.* Indicate the method of calculating interest by use of the alphabetic codes provided.
4. *Maturity Term.* Indicate the term of the loan in months.
5. *Type of Financing.* Indicate the type of financing using the numeric codes provided.

BILLING CODE 6720-01-M

FEDERAL HOME LOAN BANK BOARD
DATA SUBMISSION REPORT
SECTION O
MORTGAGE LOANS

NAME OF ASSOCIATION AND ADDRESS OF DECISION CENTER
(Please use preprinted label)

DISTRICT NUMBER	DOCKET NUMBER	DECISION CENTER	SECTION
01 02	03 06	07 09	10 O

PREPARED BY:

PHONE NO. (Include Area Code)

CATEGORY	MORTGAGE LOANS — DISPOSITION THIS PERIOD: TOTAL NUMBER	TOTAL AMOUNT (000's Omitted)	GRANTED NUMBER	GRANTED AMOUNT (000's Omitted)	REJECTED/DENIED NUMBER	REJECTED/DENIED AMOUNT (000's Omitted)	WITHDRAWN NUMBER	WITHDRAWN AMOUNT (000's Omitted)	PENDING NUMBER
A. CENSUS TRACTS									
Both Low and Substantially Minority	101	102	103	104	105	106	107	108	109
Both Moderate and Substantially Minority	111	112	113	114	115	116	117	118	119
Low but Not Substantially Minority	121	122	123	124	125	126	127	128	129
Moderate but Not Substantially Minority	131	132	133	134	135	136	137	138	139
Not Low or Moderate but Substantially Minority	141	142	143	144	145	146	147	148	149
All Other Tracts	151	152	153	154	155	156	157	158	159
Non-tracted Areas	161	162	163	164	165	166	167	168	169
TOTAL	191	192	193	194	195	196	197	198	199
B. RACE									
Asian/Pacific Islander	201	202	203	204	205	206	207	208	209
Black	211	212	213	214	215	216	217	218	219
American Indian/Alaskan Native	221	222	223	224	225	226	227	228	229
Hispanic	231	232	233	234	235	236	237	238	239
White	241	242	243	244	245	246	247	248	249
TOTAL	291	292	293	294	295	296	297	298	299
C. SEX									
Male (either or both)	301	302	303	304	305	306	307	308	309
Female (alone or both)	311	312	313	314	315	316	317	318	319
TOTAL	391	392	393	394	395	396	397	398	399
D. MARITAL STATUS									
Married	401	402	403	404	405	406	407	408	409
Unmarried	411	412	413	414	415	416	417	418	419
Separated	421	422	423	424	425	426	427	428	429
TOTAL	491	492	493	494	495	496	497	498	499

PERIOD COVERED BY THIS REPORT:

		MONTH	DAY	YEAR
START DATE	901			
END DATE	902			

MEMO ITEMS

NUMBER OF HOME IMPROVEMENT AND/OR EQUIPPING APPLICATIONS THIS PERIOD (If the number is greater than 50, submit Section P)	903	
NUMBER OF MOBILE HOME LOAN APPLICATIONS THIS PERIOD (If the number is greater than 50, submit Section Q)	904	

FHLBB Form 1192-O
MARCH 1980

FEDERAL HOME LOAN BANK BOARD
DATA SUBMISSION REPORT
SECTION P
HOME IMPROVEMENT AND/OR EQUIPPING LOANS

NAME OF ASSOCIATION AND ADDRESS OF DECISION CENTER
(Please use preprinted label)

DISTRICT NUMBER	DOCKET NUMBER	DECISION CENTER	SECTION
01 02	03 06	07 09	10 **P**

PREPARED BY:

PHONE NO. (Include Area Code)

CATEGORY	HOME IMPROVEMENT AND/OR EQUIPPING LOANS — DISPOSITION THIS PERIOD: TOTAL NUMBER	TOTAL AMOUNT (000's Omitted)	GRANTED NUMBER	GRANTED AMOUNT (000's Omitted)	REJECTED/DENIED NUMBER	REJECTED/DENIED AMOUNT (000's Omitted)	WITHDRAWN NUMBER	WITHDRAWN AMOUNT (000's Omitted)	PENDING NUMBER
A. CENSUS TRACTS									
Both Low and Substantially Minority	101	102	103	104	105	106	107	108	109
Both Moderate and Substantially Minority	111	112	113	114	115	116	117	118	119
Low but Not Substantially Minority	121	122	123	124	125	126	127	128	129
Moderate but Not Substantially Minority	131	132	133	134	135	136	137	138	139
Not Low or Moderate but Substantially Minority	141	142	143	144	145	146	147	148	149
All Other Tracts	151	152	153	154	155	156	157	158	159
Non-tracted Areas	161	162	163	164	165	166	167	168	169
TOTAL	191	192	193	194	195	196	197	198	199
B. RACE									
Asian/Pacific Islander	201	202	203	204	205	206	207	208	209
Black	211	212	213	214	215	216	217	218	219
American Indian/Alaskan Native	221	222	223	224	225	226	227	228	229
Hispanic	231	232	233	234	235	236	237	238	239
White	241	242	243	244	245	246	247	248	249
TOTAL	291	292	293	294	295	296	297	298	299
C. SEX									
Male (either or both)	301	302	303	304	305	306	307	308	309
Female (alone or both)	311	312	313	314	315	316	317	318	319
TOTAL	391	392	393	394	395	396	397	398	399
D. MARITAL STATUS									
Married	401	402	403	404	405	406	407	408	409
Unmarried	411	412	413	414	415	416	417	418	419
Separated	421	422	423	424	425	426	427	428	429
TOTAL	491	492	493	494	495	496	497	498	499

PERIOD COVERED BY THIS REPORT:

		MONTH	DAY	YEAR
START DATE	901			
END DATE	902			

FHLBB Form 1192-P
MARCH 1980

APPENDIX B

FEDERAL HOME LOAN BANK BOARD
DATA SUBMISSION REPORT
SECTION Q
MOBILE HOME LOANS

NAME OF ASSOCIATION AND ADDRESS OF DECISION CENTER
(Please use preprinted label)

DISTRICT NUMBER	DOCKET NUMBER	DECISION CENTER	SECTION
01 02	03 06	07 09	10 Q

PREPARED BY:

PHONE NO. (Include Area Code)

CATEGORY	MOBILE HOME LOANS — DISPOSITION THIS PERIOD: TOTAL NUMBER	TOTAL AMOUNT (000's Omitted)	GRANTED NUMBER	GRANTED AMOUNT (000's Omitted)	REJECTED/DENIED NUMBER	REJECTED/DENIED AMOUNT (000's Omitted)	WITHDRAWN NUMBER	WITHDRAWN AMOUNT (000's Omitted)	PENDING NUMBER
A. CENSUS TRACTS									
Both Low and Substantially Minority	101	102	103	104	105	106	107	108	109
Both Moderate and Substantially Minority	111	112	113	114	115	116	117	118	119
Low but Not Substantially Minority	121	122	123	124	125	126	127	128	129
Moderate but Not Substantially Minority	131	132	133	134	135	136	137	138	139
Not Low or Moderate but Substantially Minority	141	142	143	144	145	146	147	148	149
All Other Tracts	151	152	153	154	155	156	157	158	159
Non-tracted Areas	161	162	163	164	165	166	167	168	169
TOTAL	191	192	193	194	195	196	197	198	199
B. RACE									
Asian/Pacific Islander	201	202	203	204	205	206	207	208	209
Black	211	212	213	214	215	216	217	218	219
American Indian/Alaskan Native	221	222	223	224	225	226	227	228	229
Hispanic	231	232	233	234	235	236	237	238	239
White	241	242	243	244	245	246	247	248	249
TOTAL	291	292	293	294	295	296	297	298	299
C. SEX									
Male (either or both)	301	302	303	304	305	306	307	308	309
Female (alone or both)	311	312	313	314	315	316	317	318	319
TOTAL	391	392	393	394	395	396	397	398	399
D. MARITAL STATUS									
Married	401	402	403	404	405	406	407	408	409
Unmarried	411	412	413	414	415	416	417	418	419
Separated	421	422	423	424	425	426	427	428	429
TOTAL	491	492	493	494	495	496	497	498	499

PERIOD COVERED BY THIS REPORT:

		MONTH	DAY	YEAR
START DATE	901			
END DATE	902			

FHLBB Form 1192-Q
MARCH 1980

BILLING CODE 6720-01-C

Appendix B—Instructions—Association Instructions for Preparation of Data Submission Report

Introduction

The Data Submission Report (DSR) calls for tabulated summary information on applications which have had a disposition, and those that are still pending. Information is requested on a semi-annual basis.

All information for this report is obtained from the loan application register. Information on the DSR is broken down by the total number and dollar amount of applications received and acted on, the number and dollar amount of these applications that have been granted, the number and dollar amount denied and the number and dollar amount withdrawn. Under each of these divisions, the applications are further broken down by census tract groupings, race, sex, and marital status. In addition, the DSR tabulates those applications still pending (without a disposition) by number.

Each Decision Center will be responsible for maintaining its own Loan Application Registers and for the preparation of its own semi-annual Data Submission Reports, which must be submitted by the Decision Center to the association's main office.

Decision centers are discussed on page No. 8 of these instructions.

Completion of form. A separate DSR will be prepared for mortgage loan applications, mobile home loan applications and home improvement and/or equipping loan applications. However, no DSR will be required for mobile home loan applications or home improvement and/or equipping loan applications if the decision center has not received more than 50 of these types of applications during the six (6) month reporting cycle. The tabulation procedures described below will be used for all three types of Data Submission Reports.

I. Applications With a Disposition

Under this section, tabulate only those applications which have an indicator in the "Disposition" column of the application register. Those with no disposition at the time this report is prepared will be separately tabulated and reported as shown in Part II (Applications Without a Disposition) of these instructions.

A. Category A—Census Tracts

1. *Both Low Income and Substantially Minority.*

• From the application register, total by number and dollar amount all applications with a disposition which have an indicator "Y" (yes) under *both* the Low Income census tract column *and* the Substantially Minority census tract column.

• Of the above tabulated applications, total all which have a Loan Disposition code of "1" or "2" and place under the "Granted" columns.

• Total those above applications with a Loan Disposition code of 3, 4, 5, or 6 and place under the "Rejected/Denied" columns.

• Total the above applications with a Loan Disposition code of "7" and place under the "Withdrawn" columns.

The number and dollar amounts under "Granted", "Rejected/Denied", and "Withdrawn" on this line, when added together must total the amounts under the "Total" column.

Example

Nos.th103 + 105 + 107 = 101
Nos.ted104 + 106 + 108 = 102

This relationship of equality between "Granted" + "Rejected/Denied" + "Withdrawn" = "Total" must be maintained on each line throughout this report.

2. *Both Moderate Income and Substantially Minority.*

• From the application register, total by number and dollar amount all applications with a disposition which have an indicator "Y" (yes) under *both* the Moderate Income census tract column *and* the Substantially Minority census tract column.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn", by the same procedures described previously.

3. *Low Income but not Substantially Minority.*

• From the application register, total by number and dollar amounts all applications with a disposition which have an indicator of "Y" (yes) under the Low Income census tract column, and an indicator of "N" (no) under the Substantially Minority census tract column.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn", by the same procedures described previously.

4. *Moderate Income but not Substantially Minority.*

• From the application register, total by number and dollar amounts all applications with a disposition which have an indicator of "Y" (yes) under the Moderate Income census tract column, and an indicator of "N" (no) under the Substantially Minority census tract column.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn", by the same procedures described previously.

5. *Not Low or Moderate Income but Substantially Minority.*

• From the application register, total by number and dollar amount all applications with a disposition which have an indicator of "Y" (yes) under the Substantially Minority census tract column, and an indicator of "N" (no) under both the Low Income census tract column and Moderate Income census tract column.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn", by the same procedures described previously.

6. *All Other Tracts.*

• From the application register, total by number and dollar amount the applications which have a disposition, and for which a census tract is shown, but which *do not* have an indicator of "Y" (yes) in either the Low Income census tract column the Moderate Income census tract column or the Substantially Minority census tract column.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn" by the same procedures previously described.

7. *Non-tracted Areas.*

• From the application register, total by number and dollar amount all applications which have a disposition, and for which a census tract is not shown.

• Breakdown these applications by the same disposition categories of "Granted", "Rejected/Denied", and "Withdrawn" by the same procedures previously described.

Total all columns under "CATEGORY A—CENSUS TRACTS". As with each individual line above, the totals under "Granted", "Rejected/Denied", and "Withdrawn" for this whole section *will equal* the accumulated "Total" column.

B. Category B—Race

Tabulate all applications with a disposition, on the basis of race, using the same breakdown procedures with respect to "Total", "Granted", "Rejected/Denied", and "Withdrawn" under this category as those used for Census Tracts. An additional instruction relative to race breakdowns is necessary, however.

The loan applications register requests information relative to both the

applicant and co-applicant. For the Data Submissions Report however, *only one indicator per application* is allowed in order to maintain comparable totals. Therefore:

- If *both* the applicants are white, include the application under the totals for "White".
- If one of the applicants is white and the other is one of the minority designations, tabulate the application under that minority designation.
- If both applicants are the same minority, tabulate the application under that minority designation.
- If both applicants are minorities, *but different* minorities, tabulate the application under *either* minority designation *but not both.*

As with the Census Tract Category, all figures *will total* horizontally. In addition, the totals of each column under race *will equal* the totals of each column under Census Tracts as well as all other categories.

Example

No. 191 = No. 291
No. 192 = No. 292
No. 193 = No. 293 etc.

C. Category C—Sex

Tabulate all applications with a disposition, on the basis of sex, using the same breakdown procedures with respect to "Totals", "Granted", "Rejected/Denied", and "Withdrawn" under this category as those previously described. An additional instruction relative to the Sex designation is necessary, however.

As with the race breakdowns, only one indicator per application is allowed. Therefore:

- If *either* of the applicants or *both* applicants are male, tabulate the application under the "Male" designation. (This will include co-applicants which are husband and wife.)
- If there is only one applicant and that person is a female or if both applicants are females, tabulate the application under the "Female" designation.

(*Anytime* a male is involved as an applicant, tabulate under "Male". Tabulate under "Female" when *only* females are applying.)

As with the other categories, all figures *will total* horizontally. In addition, all totals under the Sex category *will equal* all totals under the other categories.

D. Category D—Marital Status

Tabulate all applications with a disposition, on the basis of marital status, using the same breakdown procedures with respect to "Total", "Granted", "Rejected/Denied", and "Withdrawn" under this category as those previously described. An additional instruction relative to Marital Status is necessary, however.

As with the previous breakdowns, only one indicator per application is allowed. Therefore:

- If both applicants are married, tabulate the application under the "Married" designation.
- If one applicant is married and the other is either unmarried or separated, tabulate the loan under that appropriate non-married designation.
- If both applicants are in different non-married statuses, (i.e., one unmarried and one separated), tabulate the application under *either* designation but *not both* designations.

As with the other categories, all figures *will total* horizontally. In addition, all totals under the Marital Status category *will equal* all totals under the other categories.

II. Applications Without a Disposition (Pending)

Under this section tabulate only those applications which were received during the six (6) month reporting cycle, and for which there has been no disposition as of the last day of the reporting cycle. *Do not* include applications pending from previous reporting cycles.

A. Category A—Census Tracts

1. *Both Low Income and Substantially Minority.* From the application register, total by number only, all applications with no disposition which have an indicator of "Y" (yes) under both the Low Income census tract column and the Substantially Minority census tract column. Place total number under Pending column.

2. *Both Moderate Income and Substatially Minority.* From the application register, total by number only, all applications with no disposition which have an indicator of "Y" (yes) under both the Moderate Income census tract column and the Substantially Minority census tract column. Place total number under Pending column.

3. *Low Income but not Substantially Minority.* From the application register, total by number only, all applications with no disposition which have an indicator of "Y" (yes) under the Low Income census tract column and an indicator of "N" (no) under the Substantially Minority census tract column.

4. *Moderate Income but not Substantially Minority.* From the application register, total by number only, all applications with no disposition which have an indicator of "Y" (yes) under the Moderate Income census tract column and an indicator of "N" (no) under the Substantially Minority census tract column.

5. *Substantially Minority Income but Not Low or Moderate.* Total by number only, all applications with no disposition which have a "Y" (yes) under the Substantially Minority census tract column, and an indicator of "N" (no) under both the Low Income and Moderate Income census tract columns.

6. *All Other Tracts.* Total by number only, all applications with no disposition which show a census tract but which do *not* have an indicator of "Y" (yes) in either the Low or Moderate census tract column or the Substantially Minority census tract column.

7. *Non-tracted Areas.* Total by number only, all applications with no disposition for which a census tract is *not* shown.

Total all figures obtained in the above breakdown.

B. Category B—Race

Total by number only, all applications with no disposition, by the various race categories and criteria previously supplied. The total for all applications without a disposition broken down by race *will equal* the total for all such applications under "Category A Census Tracts" as well as all the other categories.

C. Category C—Sex

Total by number only, all applications with no disposition, by sex, using the same criteria previously supplied. The total for all applications without a disposition under this category *will equal* the totals under the other categories.

D. Category D—Marital Status

Total by number only, all applications with no disposition, by marital status, using the same criteria previously supplied. The total for all applications without a disposition under this category *will equal* the totals under all other categories.

The totals in each category will be equal.

Example

No. 199 = No. 299 = No. 399 = No. 499

Decision Centers

Section 528.1(d) of the Federal Home Loan Bank System Regulations defines a "Decision Center" to mean a member institution's office where decisions are made to approve (on the terms requested, or as changed) or take any adverse action on applications for dwelling-related loans.

Section 528.6(d) requires that:

* * * each member institution shall maintain, at each of its decision centers (defined in Section 528.1 of this Part), separate, current, readily accessible loan application registers for each of the following loan types made: one-to-four-family dwelling loans, mobile home loans, and home improvement and/or equipping loans.

The decision center concept and the semiannual reporting requirement entail certain responsibilities for each decision center and for the main office of the association. These are as follows:

1. *Individual Decision Center.* a. Maintains its own loan application registers.

b. Prepares its own Data Submission Reports.

c. Assures that each data Submission Report's line items and totals conform with the arithmetic equalities required.

Example

Nos. 103 + 105 + 107 = 101
Nos. 104 + 106 + 108 = 102
Nos. 191 = 291 = 391 = 491
Nos. 192 = 292 = 392 = 492

d. An identifying number will be assigned to each decision center by the association. Decision centers must show this number on all Data Submission Reports.

e. Data Submission Reports (and required copies) will be submitted *only* to the main office of the association by each decision center. One copy should be retained at the decision center.

2. *Main Office.* a. Assigns each decision center its own identifying number.

b. Assures that each Data Submission Report received from a decision center shows the proper decision center number.

c. Assures that Data Submission Reports balance as required. (See 1.c. above.)

d. Makes sure that *each* decision center has submitted *all* required semiannual Data Submission Reports.

e. Data Submission Reports should all be filed by the main office as follows:

(1) The original of each report is to be filed with the Federal Home Loan Bank of which the institution is a member.

(2) One additional copy of each report should be mailed to: Federal Home Loan Bank Board, Information Systems Division, 1700 G Street, N.W., Washington, D.C. 20552.

The copy of the report mailed to Washington, D.C. is used to enter data into the computerized system. Accordingly, such data entry copy must be completely legible. Where carbon copies of reports are prepared, it is suggested that the first copy of the report be mailed to Washington for data entry.

(3) One copy of each report should be filed with the District Director-Examiniations in the FHLBB District where the association is located.

[FR Doc. 80-14579 Filed 5-14-80; 8:45 am]

BILLING CODE 6720-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 71

[Airspace Docket No. 80-GL-2]

Designation of Transition Area; Siren, Wis.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of this federal action is to designate controlled airspace near Siren, Wisconsin to accommodate a new Non-Directional Radio Beacon (NDB) Runway 23 instrument approach into Burnett County Airport, Siren, Wisconsin established on the basis of a request from the local Airport officials to provide that facility with instrument approach capability.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Doyle W. Hegland, Airspace and procedures Branch, Air Traffic Division, AGL-530, FAA, Great Lakes Region, 2300 East Devon Avenue, Des Plaines, Illinois 60018, Telephone (312) 694-4500, Extension 456.

SUPPLEMENTARY INFORMATION: The intended effect of this action is to insure segregation of the aircraft using this approach procedure in instrument weather conditions and other aircraft operating under visual conditions. The floor of the controlled airspace in this area will be lowered from 1200' above ground to 700'above ground. The development of the proposed instrument procedures necessitates the FAA to lower the floor of the controlled airspace to insure that the procedure will be contained within controlled airspace. The minimum descent altitude for this procedure may be established below the floor of the 700 foot controlled airspace. In addition, aeronautical maps and charts will reflect the area of the instrument procedure which will enable other aircraft to circumnavigate the area in order to comply with applicable visual flight rule requirements.

Discussion of Comments

On page 13778 of the **Federal Register** dated March 3, 1980, the Federal Aviation Administration published a Notice of Proposed Rule Making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Siren, Wisconsin. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA.

No objections were received as a result of the Notice of Proposed Rule Making.

Adoption of Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is amended, effective July 10, 1980, as follows:

In § 71.181 (45 FR 445) the following transition area is added:

Siren, Wisconsin

That airspace extending upward from 700 feet above the surface within an 8.5 mile radius of the Burnett County Airport, Siren, Wisconsin (latitude 45°49'30"N; longitude 92°22'00"W).

This amendment is made under the authority of Section 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and § 11.61 of the Federal Aviation Regulations (14 CFR 11.61).

Note.—The Federal Aviation Administration has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). A copy of the final evaluation prepared for this document is contained in the docket. A copy of it may be obtained by writing to the Federal Aviation Administration, Attention: Rules Docket Clerk (AGL-7), Docket No. 80-GL-2, 2300 East Devon Avenue, Des Plaines, Illinois.

Issued in Des Plaines, Illinois, on April 29, 1980.

William S. Dalton,

Acting Director, Great Lakes Region.

[FR Doc. 80-14462 Filed 5-9-80; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 71

[Airspace Docket No. 79-GL-70]

Alteration of Transition Area; Logansport, Ind.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of this federal action is to designate additional controlled airspace near Logansport, Indiana to accommodate a new Non-Directional Radio Beacon (NDB) Runway 9 instrument approach procedure into the Logansport Municipal Airport, Logansport, Indiana established on the basis of a request from the airport officials to provide that airport with an additional instrument approach procedure.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Doyle W. Hegland, Airspace and Procedures Branch, Air Traffic Division, AGL-530, FAA, Great Lakes Region, 2300 East Devon Avenue, Des Plaines, Illinois 60018, Telephone (312) 694-4500, Extension 456.

SUPPLEMENTARY INFORMATION: The intended effect of this action is to insure segregation of the aircraft using this approach procedure in instrument weather conditions and other aircraft operating under visual weather conditions. The floor of the controlled airspace will be lowered from 1200 feet above the surface to 700 feet above the surface for a distance of approximately 3 miles beyond that now depicted. The development of the proposed procedure necessitates that the FAA alter the designated airspace to insure that the procedure will be contained within controlled airspace. The minimum descent altitudes for this procedure may be established below the floor of the 700 foot controlled airspace. In addition, aeronautical maps and charts will reflect the area of the instrument procedure which will enable other aircraft to circumnavigate the area in order to comply with applicable visual flight rule requirements.

Discussion of Comments

On page 13773 of the **Federal Register** dated March 3, 1980, the Federal Aviation Administration published a Notice of Proposed Rule Making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to alter the transition area at Logansport, Indiana. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA.

No objections were received as a result of the Notice of Proposed Rule Making.

Adoption of Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is amended, effective July 10, 1980, as follows:

In Section 71.181 (45 FR 445) the following transition area is amended to read:

Logansport, Indiana

That airspace extending upward from 700 feet above the surface within a 6.5 mile radius of Logansport Municipal Airport, Logansport, Indiana (latitude 40°42'35" N., longitude 86°22'45" W).

This amendment is made under the authority of Section 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); § 11.61 of the Federal Aviation Regulations (14 CFR 11.61).

Note.—The Federal Aviation Administration has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). A copy of the final evaluation prepared for this document is contained in the docket. A copy of it may be obtained by writing to the Federal Aviation Administration, Attention: Rules Docket Clerk (AGL-7), Docket No. 79-GL-70, 2300 East Devon Avenue, Des Plaines, Illinois.

Issued in Des Plaines, Illinois, on April 29, 1980.

William S. Dalton,

Acting Director, Great Lakes Region.

[FR Doc. 80-14487 Filed 5-9-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket Number 80-CE-5]

Designation of Transition Area—Imperial, Nebr.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: The nature of this federal action is to designate a 700-foot transition area at Imperial, Nebraska, to provide controlled airspace for aircraft executing a new instrument approach procedure to Imperial Municipal Airport, Imperial, Nebraska, based on the Non-Directional Radio Beacon (NDB), a navigational aid being installed on the airport. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure under Instrument Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Benny J. Kirk, Airspace Specialist, Operations, Procedures and Airspace Branch, Air Traffic Division, ACE-538, FAA, Central Region, 601 East 12th Street, Kansas City, Missouri 64106, Telephone (816) 374-3408.

SUPPLEMENTARY INFORMATION: An instrument approach procedure to Imperial Municipal Airport, Imperial, Nebraska, is being established based on a Non-Directional Radio Beacon (NDB), a navigational aid being installed on the airport by the State of Nebraska. This radio facility will provide new navigational guidance for aircraft utilizing the airport. The establishment of an instrument approach procedure based on this approach aid entails the designation of a transition area at Imperial, Nebraska, at and above 700 feet above the ground (AGL) within which aircraft are provided air traffic control service. The intended effect of this action is to ensure segregation of aircraft using the new approach procedure under Instrument Flight Rules (IFR) and other aircraft operating under Visual Flight Rules (VFR).

Discussion of Comments

On pages 18027 and 18028 of the **Federal Register** dated March 20, 1980, the Federal Aviation Administration published a Notice of Proposed Rule Making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Imperial, Nebraska. Interested persons were invited to participate in this rule making proceeding by submitting written comments on the proposal to the FAA. No objections were received as a result of the Notice of Proposed Rule Making.

Accordingly, Subpart G, § 71.181 of the Federal Aviation Regulations (14 CFR 71.181) as republished on January 2, 1980, (45 FR 445), is amended effective 0901 G.m.t. July 10, 1980, by adding the following new transition area:

Imperial, Nebraska.

That airspace extending upward from 700 feet above the surface within a seven mile radius of the Imperial Municipal Airport, Imperial, Nebraska (Latitude 40°30'35"N. Longitude 101°37'11"W), within three miles each side of the 133° bearing from the Imperial NDB (Latitude 40°30'32"N, Longitude 101°37'43"W) extending from the seven mile radius area to eight miles southeast of the NDB.

(Sec. 307(a), Federal Aviation Act of 1958 as amended (49 U.S.C. 1348); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); sec. 11.69 of the Federal Aviation Regulations (14 CFR 11.69))

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979).

Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Kansas City, Missouri, on May 6, 1980.

Donald J. Schneider,

Acting Director, Central Region.

[FR Doc. 80-14948 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 78-EA-16]

Designation of Transition Area: Lehighton, Pa.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment designates a Lehighton, Pa., transition area. This designation will provide protection to aircraft executing a new instrument approach which has been developed for the Carbon County Airport, Lehighton, Pa. An instrument approach procedure requires the designation of controlled airspace to protect instrument aircraft utilizing the instrument approach.

EFFECTIVE DATE: 0901 G.m.t. July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Charles J. Bell, Airspace and Procedures Branch, AEA-530, Air Traffic Division, Federal Aviation Administration, Federal Building, JFK International Airport, Jamaica, New York 11430, Telephone (212) 995-3391.

SUPPLEMENTARY INFORMATION: The purpose of this amendment to Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is to designate a new transition area. On page 19237 of the **Federal Register** for May 4, 1978, the FAA published a proposed amendment to designate the subject transition area. Interested parties were given time in which to submit comments. No objections were received.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Subpart G of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) is amended, effective 0901 G.m.t. July 10, 1980, as published.

(Sec. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(c)); sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Issued in Jamaica, New York on April 30, 1980.

Timothy L. Hartnett,

Acting Director, Eastern Region.

1. Amend § 71.181 of Part 71 of the Federal Aviation Regulations by designating a Lehighton, Pa. 700 foot floor transition area as follows:

Lehighton, Pa.

That airspace extending upward from 700 feet above the surface within a 8-mile radius of the center, 40°48'34" N, 75°45'43" W of Carbon County Airport, Lehighton, Pa.; within a 12-mile radius of the center of the airport, extending clockwise from a 182° bearing from the airport to a 270° bearing from the airport; within a 15-mile radius of the center of the airport, extending clockwise from a 270° bearing from the airport to a 339° bearing from the airport; within a 14-mile radius of the center of the airport, extending clockwise from a 339° bearing from the airport to a 024° bearing from the airport; within a 15-mile radius of the center of the airport, extending clockwise from a 024° bearing from the airport to a 060° bearing from the airport; within a 12-mile radius of the center of the airport, extending clockwise from a 060° bearing from the airport to a 121° bearing from the airport; within 9.5 miles north and 4.5 miles south of a 070° bearing from the Carbon RBN (40°48'43" N, 75°45'34" W) extending from the RBN to 18.5 miles east of the RBN.

[FR Doc. 80-14949 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 80-NE-8]

Alteration of VOR Federal Airways

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters several VOR federal airways in the vicinity of Boston, Mass. This action reduces controller work and aircraft noise associated with arrival and departure traffic for Logan International Airport.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION: On March 20, 1980, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to alter several VOR federal airways in the vicinity of Boston, Mass. These airway alterations are the result of studies for special noise abatement arrival/departure routes for Logan International Airport, Boston, Mass. The route changes reduce controller workload by designating airways in areas where aircraft are normally vectored in order to avoid populated areas (45 FR 18028). Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. No comments objecting to the proposal were received. This amendment is the same as that proposed in the notice. Section 71.123 of Part 71 was republished in the **Federal Register** on January 2, 1980, (45 FR 307).

The Rule

This amendment to Part 71 of the Federal Aviation Regulations (14 CFR Part 71) alters VOR Federal Airways V-167, V-205 and V-431 in the vicinity of Boston, Mass. These airway changes are a result of special noise abatement arrival/departure routes for Logan International Airport. Also this action provides charted routes between the Cape Cod, Mass., area, Boston and airports north of Boston thereby aiding flight planning and increasing aviation safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (45 FR 307) is amended, effective 0901 GMT, July 10, 1980, as follows:

Under V-167

"Hyannis. The airspace below 2,000 feet MSL outside of the United States is excluded." is deleted, and "Hyannis; INT 360° and Kennebunk, Maine, 161° radials; to Kennebunk. The airspace outside the United States below 2,000 feet MSL, including the portion within Warning Area W-103, is excluded." is substituted therefor.

Under V-205

"To Boston." is deleted and "Boston; INT Boston 066° and Pease, N.H., 137° radials; to Pease. The airspace outside the United States below 2,000 feet MSL, including the portion within Warning Area W-103, is excluded." is substituted therefor.

V-431 is amended as follows: "From Hyannis, Mass., via INT Hyannis 343° and Boston, Mass., 066° radials; Boston; INT Boston 015° and Gardner, Mass., 097° radials; Gardner; Keene, N.H.; Glens Falls, N.Y.; to INT Glens Falls 286° and Albany, N.Y., 350° radials. The airspace outside the United States below 2,000 feet MSL is excluded."

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on May 8, 1980.

William E. Broadwater,

Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 80-14941 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Parts 71 and 73

[Airspace Docket No. 80-SW-7]

Designation of Federal Airways, Area Low Routes, Controlled Airspace, Reporting Points and Special Use Airspace; Temporary Restricted Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action designates 3 temporary restricted areas in the vicinity of Fort Polk, La., to contain a major joint military exercise wherein flight by nonparticipating aircraft cannot safely be conducted when the area is in use by the military. Those portions of the areas which penetrate the Continental Control Area are designated as controlled airspace to permit joint use of the affected airspace when military activity permits. Federal Airway V-212 is excluded from the restricted areas to facilitate military aircraft performing maneuvers which are not compatible with the existence of an airway.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: George O. Hussey, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone: (202) 426-3715.

SUPPLEMENTARY INFORMATION:

History

On April 10, 1980, (45 FR 24498) the FAA proposed to amend Parts 71 and 73 of the Federal Aviation Regulations (14 CFR Parts 71 and 73) to: (1) Designate 3 temporary restricted areas identified as R-3807A, R-3807B, and R-3807C, Fort Polk, La.; (2) to designate as controlled airspace those portions of the restricted areas that penetrate the Continental Control Area; and (3) to exclude Federal Airway V-212 within the restricted areas. These areas are established to contain a major joint military readiness exercise which involves air activities of such a nature that flight by nonparticipating aircraft cannot concurrently be safely conducted within the restricted area when it is in use by the military. Communications equipment will be installed and maintained between the appropriate military and FAA facilities to coordinate movement of nonparticipating aircraft through the exercise area when military activity permits. Additionally, a reverse charge telephone number will be established and published for pilots of nonparticipating aircraft to coordinate directly with the military if desired. The military will provide aerial access to private and public use land within the affected airspace and relief will be provided around public and private airports. These amendments are the same as those proposed in the notice. Sections 71.123 and 71.151 of Part 71 and § 73.38 of Part 73 were republished in the **Federal Register** on January 2, 1980, (45 FR 307, 346, 703).

The Rule

These amendments to Parts 71 and 73 of the Federal Aviation Regulations (14 CFR Parts 71 and 73) designate temporary joint use restricted areas R-3807A, R-3807B and R-3807C, Fort Polk, La. The airspace 1,200 feet AGL and below within a 3 NM radius of each public and private airport is excluded. Federal Airway V-212 is excluded within the restricted areas.

Discussion of Comments

Interested persons were afforded the opportunity to participate in the rulemaking proceeding through the submission of comments. Of the comments received, one commenter objected to the proposal on the basis that: (1) A comment period of less than 45 days is insufficient to prepare and process responses to proposals; (2) The commenter should be invited to participate in the developmental planning of special use airspace proposals; (3) The potential for nonparticipating aircraft having to be rerouted to avoid the restricted area is a significant adverse impact on airline traffic which could involve up to 84 aircraft per day being rerouted as much as 15 additional miles; and (4) The proposal was not clear concerning the procedures for handling nonparticipating aircraft. The commenter's objection concerning less than 45 days to comment on special use airspace proposals and not being invited to participate in developmental planning is broader than the scope of this particular proposal, but will be considered in our continuing review of improving rulemaking procedures. In this particular case, preparation for the exercise had progressed to the point that a delay in the exercise to extend the comment period was not possible. Potential adverse impact on nonparticipating aircraft is minimal considering the areas' short term (10 day) existence and joint use designation. As indicated in the proposal, specific procedures and additional equipment will be available to facilitate coordination between the military and the controlling agency to authorize transit clearance through the affected airspace whenever military activity permits. Additionally, extensive publicity will be afforded nonparticipating aircraft procedures and the existence of the readiness exercise through the distribution of graphic notices to all aviation interests and current pilots in the vicinity.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 71.123 and § 71.151 of Part 71 and § 73.38 of Part 73 of the Federal Aviation Regulations (14 CFR Parts 71 and 73) as republished (45 FR 307, 346, 703) are amended, effective 0901 GMT, July 10, 1980, as follows:

1. In Section 71.123, under V-212, the following is added:

"The airspace within restricted areas R-3807A and R-3807B is excluded from 0001 August 11 until 2359 local time August 20, 1980."

2. In § 71.151, between "R-3804C Fort Polk, La." and "R-4001A Aberdeen, Md." the following is added:

"R-3807A Fort Polk, La., from 0001 August 11 until 2359 local time August 20, 1980.

R-3807B Fort Polk, La., from 0001 August 11 until 2359 local time August 20, 1980.

R-3807C Fort Polk, La., from 0001 August 11 until 2359 local time August 20, 1980."

3. In § 73.38, after "R-3806 England Air Force Base, La.;" the following is added:

R-3807A Fort Polk, La.

Boundaries. Beginning at Lat. 31°30'00" N., Long. 93°55'00" W.; to Lat. 31°30'00" N., Long. 93°27'00" W.; to Lat. 30°25'00" N., Long. 93°26'00" W.; to Lat. 30°25'00" N., Long. 94°07'00" W.; to Lat. 30°41'00" N., Long. 94°14'00" W.; to Lat. 31°00'00" N., Long. 94°03'00" W.; thence to point of beginning excluding that airspace 1,200 feet AGL and below within 3 NM radius of the center of each private and public airport.

Designated altitudes. 500 feet AGL to 17,000 feet MSL.

Time of designation. Continuous, from 0001 August 11 until 2359 local time August 20, 1980.

Controlling agency. Federal Aviation Administration, Houston ARTCC, Houston, Tex.

Using agency. United States Air Force Tactical Air Command/United States Air Force Readiness Command (TAC/USAFRED), Langley AFB, Va.

R-3807B Fort Polk, La.

Boundaries. Beginning at Lat. 31°30'00" N., Long. 93°27'00" W.; to Lat. 31°30'00" N., Long. 93°08'00" W.; to Lat. 31°24'00" N., Long. 92°57'00" W.; to Lat. 31°20'00" N., Long. 93°00'00" W.; to Lat. 31°04'00" N., Long. 92°32'00" W.; to Lat. 30°43'00" N., Long. 92°40'00" W.; to Lat. 30°25'00" N., Long. 93°10'00" W.; to Lat. 30°25'00" N., Long. 93°26'00" W.; thence to point of beginning excluding that airspace 1,200 feet AGL and below within a 3 NM radius of the center of each private and public airport.

Designated altitudes. 100 feet AGL to FL 350.

Time of designation. Continuous, from 0001 August 11 until 2359 local time August 20, 1980.

Controlling agency. Federal Aviation Administration, Houston ARTCC, Houston, Tex.

Using agency. United States Air Force Tactical Air Command/United States Air Force Readiness Command (TAC/USAFRED), Langley AFB, Va.

R-3807C Fort Polk, La.

Boundaries. Beginning at Lat. 31°04'00" N., Long. 92°32'00" W.; to Lat. 30°59'00" N., Long. 92°17'00" W.; to Lat. 30°54'00" N., Long. 92°11'00" W.; to Lat. 30°40'00" N., Long. 92°07'00" W.; to Lat. 30°29'00" N., Long. 92°32'00" W.; to Lat. 30°25'00" N., Long. 93°10'00" W.; to Lat. 30°43'00" N., Long. 92°40'00" W.; thence to point of beginning.

Designated altitudes. 8,000 feet MSL to FL 350.

Time of designation. Continuous, from 0001 August 11 until 2359 local time August 20, 1980.

Controlling agency. Federal Aviation Administration, Houston ARTCC, Houston, Tex.

Using agency. United States Air Force Tactical Air Command/United States Air Force Readiness Command (TAC/USAFRED), Langely AFB, Va.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on May 9, 1980.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 80-14946 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 80-AL-3]

Designation of Alternate Airway

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment designates a south alternate to V-321 airway between King Salmon, Alaska, and Homer, Alaska. This action provides an additional route and thereby a reduction in air traffic delays caused by congestion during peak traffic periods.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: L. Jack Overman, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-3715.

SUPPLEMENTARY INFORMATION:

History

On April 3, 1980, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to add a south alternate to V-321 airway between King Salmon and Homer (45 FR 22052). Interested persons were invited to participate in the rulemaking proceeding by submitting written comments on the proposal to the FAA. The comments received expressed no objections. Since this action involves, in part, the designation of navigable airspace outside the United States, the Administrator has consulted with the Secretary of State and the Secretary of Defense in accordance with the provisions of Executive Order 10854. This amendment is the same as that proposed in the notice. Section 71.125 of Part 71 was republished in the **Federal Register** on January 2, 1980, (45 FR 342).

The Rule

This amendment to § 71.125 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) alters V-321 airway by adding a south alternate between King Salmon and Homer via the INT of King Salmon 087°T(066°M) and Homer 237°T(213°M) radials. This action relieves congestion on a segment of V-321 during peak traffic conditions.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 71.125 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (45 FR 342) is amended, effective 0901 GMT, July 10, 1980, as follows:

V-321 title and text is deleted and "V-321 From Cape Newenham, Alaska, NDB via King Salmon, Alaska; to Homer, Alaska, including a south alternate via the INT of King Salmon 098° and Homer 237° radials." is substituted therefor.

(Secs. 307(a), 313(a), and 1110, Federal Aviation Act of 1958 (49 U.S.C. 1348(a), 1354(a), and 1510); Executive Order 10854 (24 FR 9565); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on May 8, 1980.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 80-14945 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 80-NE-3]

Alteration of Transition Area; Provincetown, Mass.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment enlarges the Provincetown, Mass., transition area to the northeast for the protection of aircraft executing instrument approaches to Runway 25 and realigns the extension to the southwest 2° for approaches from that direction.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: L. Jack Overman, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-3715.

SUPPLEMENTARY INFORMATION:

History

On April 10, 1980, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to enlarge the Provincetown transition area to the northeast and to realign the extension to the southwest (45 FR 24495). Interested persons were invited to participate in the rulemaking proceeding by submitting written comments on the proposal to the FAA. The comments received expressed no objection. Section 71.181 of Part 71 was republished in the **Federal Register** on January 2, 1980, (45 FR 445). This amendment is the same as proposed in the notice.

The Rule

This amendment to § 71.181 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) redesignates the Provincetown Transition Area to include additional airspace within 4.5 miles each side of the 060°T(076°M) bearing from the Racepoint, Mass., NDB (Lat. 42°03'46.1"N., Long. 70°14'34.7"W.) extending from the present 7-mile radius area to 10.2 miles northeast of the NDB and to realign the southwest extension to use the 240°T(256°M) rather than the 238°T(254°M) bearing.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 71.181 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (45 FR 445) is amended, effective 0901 GMT, July 10, 1980, as follows:

Under Provincetown, Mass. The text is amended to read as follows: That airspace extending upward from 700 feet above the surface within a 7-mile radius of Provincetown Municipal Airport (Lat. 42°04'15"N., Long. 70°13'15"W.) and within 3.5 miles each side of the Racepoint NDB 240° bearing extending from the NDB to 11.5 miles southwest and within 4.5 miles each side of the NDB 060° bearing extending from the NDB to 10.2 miles northeast.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on May 9, 1980.

William E. Broadwater,

Chief Airspace and Air Traffic Rules Division.

[FR Doc. 80-14942 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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4 CFR Part 71

[Airspace Docket No. 80-SO-2]

Designation of Reporting Point; Greenville, Miss.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment designates Greenville, Miss., VORTAC as a low altitude reporting point. This action would require pilots on instrument flight plans, when overflying this navigation aid, to report this position without being asked to do so by air traffic control (ATC). This is necessary to augment nonradar approach control procedures and to facilitate Memphis ARTC Center procedures in this area of limited radar coverage.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Charles R. Horne, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C., 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION:

History

On March 27, 1980, the FAA proposed to amend Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to designate Greenville, Miss., VORTAC as a reporting point for low altitude air traffic (45 FR 20114). Interested persons were invited to participate in the rulemaking proceeding by submitting written comments on the proposal to the FAA. The only comments received expessed no objections. Section 71.203 of Part 71 was republished in the **Federal Register** on January 2, 1980 (45 FR 645). This amendment is the same as proposed in the notice.

The Rule

This amendment to § 71.203 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) augments nonradar air traffic control (ATC) procedures by requiring pilots on instrument flights when overflying the VORTAC to report this position without being asked to do so by ATC.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 71.203 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (45 FR 645) is amended, effective 0901 GMT, July 10, 1980, as follows:

"Greenville, Miss." is added.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69.)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulation evaluation.

Issued in Washington, D.C., on May 8, 1980.

William E. Broadwater,

Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 80-14943 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 73

[Airspace Docket No. 79-SO-63]

Special Use Airspace; Alteration of Restricted Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment alters the description of Restricted Area R-4404 by redesignating the area R-4404A/B/C. The current lateral boundaries are not changed. However, the vertical limit of R-4404C has been raised to 14,500 feet MSL. Also, the time of designation has been changed to "sunrise to sunset daily, other times by NOTAM." This action permits the U.S. Navy to conduct training and allows nonparticipating aircraft to use sections of this joint use restricted area when not being utilized by the Navy.

EFFECTIVE DATE: July 10, 1980.

FOR FURTHER INFORMATION CONTACT: Lewis W. Still, Airspace Regulations Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8525.

SUPPLEMENTARY INFORMATION: On February 28, 1980, the FAA proposed to

amend Part 73 of the Federal Aviation Regulations (14 CFR Part 73) to alter the description of Restricted Area R–4404 by subdividing the area as R–4404A/B/C and raising the vertical limits of R–4404C to 14,500 feet MSL. Also, the time of designation is amended to read "sunrise to sunset daily, other times by NOTAM" (45 FR 13113). This alteration permits more flexibility for required training by the U.S. Navy. Interested persons were invited to participate in the rulemaking proceeding by submitting written comments on the FAA proposal to the FAA. No comments objecting to the proposal were received. This amendment is the same as that proposed in the notice. Section 73.44 was republished in the **Federal Register** on January 2, 1980 (45 FR 707).

The Rule

This amendment to Part 73 of the Federal Aviation Regulations (14 CFR Part 73) amends Restricted Area R–4404 by subdividing the area R–4404A, R–4404B and R–4404C. Additionally, the time of designation is amended to read sunrise to sunset daily, other times by NOTAM. This action permits the U.S. Navy to conduct training and allows nonparticipating aircraft to use sections of this joint use restricted area when not being utilized by the Navy.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, Part 73 of the Federal Aviation Regulations (14 CFR Part 73) as republished (45 FR 707) is amended in § 73.44, effective 0901 GMT, July 10, 1980, as follows:

R–4404 Macon, Miss., is amended as follows:

R–4404A Macon, Miss.

Boundaries. Beginning at lat. 33°02'39" N., long. 88°42'37" W.; to lat. 33°04'30" N., long. 88°40'18" W.; to lat. 33°03'34" N., long. 88°39'08" W.; to lat. 33°01'43" N., long. 88°41'23" W.; to point of beginning.

Designated altitudes. Surface to 11,500 feet MSL.

Time of designation. Sunrise to sunset daily, other times by NOTAM 24 hours in advance.

Controlling agency. Federal Aviation Administration, Memphis ARTC Center.

Using agency. Commander, Training Wing One, NAS, Meridian, Miss.

R–4404B Macon, Miss.

Boundaries. A circle with a 5 nautical mile radius centered at lat. 33°03'11" N., long. 88°04'41" W.

Designated altitudes. From 1,200 feet AGL to 11,500 feet MSL.

Time of designation. Sunrise to sunset daily, other times by NOTAM 24 hours in advance.

Controlling agency. Federal Aviation Administration, Memphis ARTC Center.

Using agency. Commander, Training Wing One, NAS, Meridian, Miss.

R–4404C Macon, Miss.

Boundaries. A circle with a 5 nautical mile radius centered at lat. 33°03'11" N., long. 88°40'41" W.

Designated altitudes. 11,500 feet MSL to 14,500 feet MSL.

Time of designations. Sunrise to sunset daily, other times by NOTAM 24 hours in advance.

Controlling agency. Federal Aviation Administration, Memphis ARTC Center.

Using agency. Commander, Training Wing One, NAS, Meridian, Miss.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C., on May 9, 1980.

William E. Broadwater,

Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 80–14944 Filed 5–14–80; 8:45 am]

BILLING CODE 4910–13–M

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14 CFR Part 97

[Docket No. 20337; Amdt. No. 1164]

Standard Instrument Approach Procedures; Miscellaneous Amendments

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs) for operations at certain airports. These regulatory actions are needed because of the adoption of new or revised criteria, or because of changes occuring in the National Airspace System, such as the commissioning of new navigational facilities, addition of new obstacles, or changes in air traffic requirements. These changes are designed to provide safe and efficient use of the navigable airspace and to promote safe flight operations under instrument flight rules at the affected airports.

DATES: An effective date for each SIAP is specified in the amendatory provisions.

ADDRESSES: Availability of matters incorporated by reference in the amendment is as follows:

For Examination

1. FAA Rules Docket, FAA Headquarters Building, 800 Independence Avenue, SW., Washington, D.C. 20591;
2. The FAA Regional Office of the region in which the affected airport is located; or
3. The Flight Inspection Field Office which originated the SIAP.

For Purchase

Individual SIAP copies may be obtained from:

1. FAA Public Information Center (APA–430), FAA Headquarters Building, 800 Independence Avenue, SW., Washington, D.C. 20591; or
2. The FAA Regional Office of the region in which the affected airport is located.

By Subscription

Copies of all SIAPs, mailed once every 2 weeks, may be ordered from Superintendant of Documents, U.S. Government Printing Office, Washington, D.C. 20402. The annual Subscription price is $135.00.

FOR FURTHER INFORMATION CONTACT: Lewis O. Ola, Flight Procedures and Airspace Branch (AFO–730), Aircraft Programs Division, Office of Flight Operations, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone (202) 426–8277.

SUPPLEMENTARY INFORMATION: This amendment to Part 97 of the Federal Aviation Regulations (14 CFR Part 97) prescribes new, amended, suspended, or revoked Stardard Instrument Approach Procedures (SIAPs). The complete regulatory description of each SIAP is contained in official FAA form documents which are incorporated by reference in this amendment under 5 U.S.C. 552(a), 1 CFR Part 51, and 97.20 of the Federal Aviation Regulations (FARs). The applicable FAA Forms are identified as FAA Forms 8260–3, 8260–4 and 8260–5. Materials incorporated by reference are available for examination or purchase as stated above.

The large number of SIAPs, their complex nature, and the need for a special format make their verbatim publication in the **Federal Register** expensive and impractical. Further, airmen do not use the regulatory text of the SIAPs, but refer to their graphic

depiction on charts printed by publishers of aeronautical materials. Thus, the advantages of incorporation by reference are realized and publication of the complete description of each SIAP contained in FAA form document is unnecessary. The provisions of this amendment state the affected CFR (and FAR) sections, with the types and effective dates of the SIAPs. This amendment also identifies the airport, its location, the procedure identification and the amendment number.

This amendment to Part 97 is effective on the date of publication and contains separate SIAPs which have compliance dates stated as effective dates based on related changes in the National Airspace System or the application of new or revised criteria. Some SIAP amendments may have been previously issued by the FAA in a National Flight Data Center (FDC) Notice to Airmen (NOTAM) as an emergency action of immediate flight safety relating directly to published aeronautical charts. The circumstances which created the need for some SIAP amendments may require making them effective in less than 30 days. For the remaining SIAPs, an effective date at least 30 days after publication is provided.

Further, the SIAPs contained in this amendment are based on the criteria contained in the U.S. Standard for Terminal Instrument Approach Procedures (TERPs). In developing these SIAPs, the TERPs criteria were applied to the conditions existing or anticipated at the affected airports. Because of the close and immediate relationship between these SIAPs and safety in air commerce, I find that notice and public procedure before adopting these SIAPs is unnecessary, impracticable, or contrary to the public interest and, where applicable, that good cause exists for making some SIAPs effective in less then 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, Part 97 of the Federal Aviation Regulations (14 CFR Part 97) is amended by establishing, amending, suspending, or revoking Standard Instrument Approach Procedures, effective at 0901 G.m.t. on the dates specified, as follows:

1. By amending § 97.23 VOR-VOR/DME SIAPs identified as follows:

* * * *Effective July 10, 1980*

Kenai, AK—Kenai Muni, VOR/DME Rwy 1, Amdt. 3
Kenai, AK—Kenai Muni, VOR Rwy 19, Amdt. 10
Goodland, KS—Renner Field (Goodland Muni.), VOR Rwy 30, Amdt. 3
Goodland, KS—Renner Field (Goodland Muni.), VOR/DME Rwy 30, Amdt. 1
Columbus, NE—Columbus Muni, VOR Rwy 14, Amdt. 10
Columbus, NE—Columbus Muni, VOR Rwy 32, Amdt. 10

* * * *Effective June 26, 1980*

Hawesville, KY—Hancock Airfield, VOR Rwy 15, Original
Daytona Beach, FL—Daytona Beach Regional, VOR Rwy 16, Amdt. 14
Daytona Beach, FL—Daytona Beach Regional, VOR Rwy 34, Amdt. 1
Deland, FL—Deland Muni-Sidney H. Taylor Fld., VOR Rwy 23, Amdt. 1
Lake Wales, FL—Lake Wales Muni, VOR/DME-B, Amdt. 1
Ormond Beach, FL—Municipal Airport, Ormond Beach, VOR Rwy 8, Amdt. 8
Bay St. Louis, MS—Stennis International, VOR/DME-A, Amdt. 3
Reidsville, NC—Shiloh, VOR/DME-A, Amdt. 2
Woodward, OK—West Woodward, VOR/DME-A, Amdt. 3
Smyrna, TN—Smyrna, VOR/DME Rwy 14, Amdt. 2
Smyrna, TN—Smyrna, VOR/DME Rwy 32, Amdt. 8
Beckley, WV—Raleigh County Memorial, VOR Rwy 10, Amdt. 10
Beckley, WV—Raleigh County Memorial, VOR Rwy 19, Amdt. 1
LaCrosse, WI—LaCrosse Muni, VOR Rwy 13, Amdt. 20

* * * *Effective June 12, 1980*

Miami, FL—Opa Locka, VOR Rwy 9L Amdt. 14
Cedartown, GA—Cornelius-Moore Field, VOR-A, Amdt. 10
Pittsburgh, PA—Greater Pittsburgh Intl, VOR Rwy 28C, Amdt. 3, cancelled
Pittsburgh, PA—Greater Pittsburgh Intl, VOR Rwy 28L/C, Original
Hammond, LA—Hammond Muni, VOR Rwy 18, Original
Hammond, LA—Hammond Muni, VOR Rwy 31, Original
Hammond, LA—Hammond Muni, VORTAC-A, Original, cancelled
Pierre, SD—Pierre Muni, VOR Rwy 25 (TAC), Amdt. 14
Pierre, SD—Pierre Muni, VOR/DME or TACAN Rwy 7, Amdt. 2

2. By amending § 97.25 SDF-LOC-LDA SIAPs identified as follows:

* * * *Effective July 10, 1980*

San Diego, CA—Montgomery Field, LOC Rwy 28R, Amdt. 1, cancelled
Columbus, NE—Columbus Muni, LOC Rwy 14, Amdt. 2

* * * *Effective June 26, 1980*

Daytona Beach, FL—Daytona Beach Regional, LOC BC Rwy 24R, Amdt. 9
Greer, SC—Greenville-Spartanburg, LOC Rwy 21, Amdt. 2
LaCrosse, WI—LaCrosse Muni, LOC BC Rwy 36, Amdt. 8

* * * *Effective June 12, 1980*

Miami, FL—Opa Locka, LOC Rwy 9L, Original, cancelled
Waterville, ME—Waterville Robert LaFleur, LOC Rwy 5, Original
Columbus, OH—Port Columbus Intl, LOC BC Rwy 28R, Amdt. 3
Aberdeen, SD—Aberdeen Regional, LOC/DME BC Rwy 13, Amdt. 4

3. By amending § 97.27 NDB/ADF SIAP's identified as follows:

* * * *Effective July 10, 1980*

Kenai, AK—Kenai Muni, NDB-A, Amdt. 2
Savanna, IL—Franklin U. Stransky Memorial, NDB Rwy 14, Original
Pella, IA—Pella Muni, NDB Rwy 34, Amdt. 3
Storm Lake, IA—Storm Lake Muni, NDB Rwy 31, Amdt. 1, cancelled
Storm Lake, IA—Storm Lake Muni, NDB Rwy 35, Original
Columbus, NE—Columbus Muni, NDB Rwy 14, Amdt. 9
Lehighton, PA—Carbon County, NDB Rwy 26, Original

* * * *Effective June 26, 1980*

Gainesville, FL—Gainesville Regional, NDB Rwy 28, Amdt. 6
Daytona Beach, FL—Daytona Beach Regional, NDB Rwy 6L, Amdt. 18
Deland, FL—Deland Muni-Sidney H. Taylor Fld, NDB Rwy 30, Amdt. 1
Sanford, FL—Sanford, NDB Rwy 9, Amdt. 8
Worcester, MA—Worcester Muni, NDB Rwy 11, Amdt. 11
Westhampton Beach, NY—Suffolk County, NDB Rwy 24, Original
Smyrna, TN—Smyrna, NDB Rwy 32, Amdt. 4

* * * *Effective June 12, 1980*

Columbus, OH—Port Columbus Intl, NDB Rwy 10L, Amdt. 2
Columbus, OH—Port Columbus Intl, NDB Rwy 10R, Amdt. 2
Columbus, OH—Port Columbus Intl, NDB Rwy 28L, Amdt. 11
Pittsburgh, PA—Greater Pittsburgh Intl, NDB Rwy 28C, Amdt. 3, cancelled
Pittsburgh, PA—Greater Pittsburgh Intl, NDB Rwy 28R, Amdt. 3, cancelled
Aberdeen, SD—Aberdeen Regional, NDB Rwy 31, Amdt. 5

4. By amending § 97.29 ILS-MLS SIAPs identified as follows:

* * * *Effective July 10, 1980*

Kenai, AK—Kenai Muni, ILS Rwy 19, Amdt. 1
San Diego, CA—Montgomery Field, ILS Rwy 28R, Original

* * * *Effective June 26, 1980*

Daytona Beach, FL—Daytona Beach Regional, ILS Rwy 6L, Amdt. 22
Gainesville, FL—Gainesville Regional, ILS Rwy 28, Amdt. 7
Nashville, TN—Nashville Metropolitan, ILS Rwy 31, Amdt. 1
Beckley, WV—Raleigh County Memorial, ILS Rwy 19, Amdt. 1
LaCrosse, WI—LaCrosse Muni, ILS Rwy 18, Amdt. 9

* * * *Effective June 12, 1980*

Miami, FL—Opa Locka, ILS Rwy 9L Original
Columbus, OH—Port Columbus Intl, ILS Rwy 10L, Amdt. 9
Columbus, OH—Port Columbus Intl, ILS Rwy 10R, Amdt. 1

Columbus, OH—Port Columbus Intl, ILS Rwy 28L, Amdt. 24
Pittsburgh, PA—Greater Pittsburgh Intl, ILS Rwy 28C, Amdt. 18, cancelled
Pittsburgh, PA—Greater Pittsburgh Intl, ILS Rwy 32, Amdt. 2
Aberdeen, SD—Aberdeen Regional, ILS Rwy 31, Amdt. 5
Pierre, SD—Pierre Muni, ILS Rwy 31, Amdt. 4

** * * Effective May 2, 1980*

Springfield, IL—Capital, ILS Rwy 4, Amdt. 21

** * * Effective April 29, 1980*

Tampa, FL—Tampa Intl, ILS Rwy 36L, Amdt. 10

5. By amending § 97.31 RADAR SIAPs identified as follows:

** * * Effective June 26, 1980*

Daytona Beach, FL—Daytona Beach Regional, RADAR-1, Amdt. 2
New Smyrna Beach, FL—New Smyrna Beach Muni, RADAR-1, Amdt. 2

** * * Effective June 12, 1980*

Columbus, OH—Port Columbus Intl, RADAR-1, Amdt. 14
Pittsburgh, PA—Greater Pittsburgh Intl, RADAR-1 Amdt. 19

6. By amending § 97.33 RNAV SIAPs identified as follows:

** * * Effective July 10, 1980*

Goodland, KS—Renner Field (Goodland Muni), RNAV Rwy 12, Amdt. 3

** * * Effective June 26, 1980*

Cordele, GA—Crisp County-Cordele, RNAV Rwy 9, Amdt. 1
Bay St. Louis, MS—Stennis International, RNAV Rwy 17, Amdt. 1
Reidsville, NC—Shiloh, RNAV Rwy 31, Amdt. 1
Greer, SC—Greenville-Spartanburg, RNAV Rwy 21, Amdt. 1

** * * Effective June 12, 1980*

Miami, FL—Opa Locka, RNAV Rwy 9L, Amdt. 5
Cedartown, GA—Cornelius-Moore Field, RNAV Rwy 10, Amdt. 1
Cedartown, GA—Cornelius-Moore Field, RNAV Rwy 28, Amdt. 1
Pittsburgh, PA—Greater Pittsburgh Intl, RNAV Rwy 14, Amdt. 4

(Secs. 307, 313(a), 601, and 1110, Federal Aviation Act of 1958 (49 U.S.C. §§ 1348, 1354(a), 1421, and 1510); Sec. 6(c), Department of Transportation Act (49 U.S.C. § 1655(c)); and 14 CFR 11.49(b)(3))

Note.—The FAA has determined that this document involves a regulation which is not significant under Executive Order 12044, as implemented by DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). Since this regulatory action involves an established body of technical requirements for which frequent and routine amendments are necessary to keep them operationally current and promote safe flight operations, the anticipated impact is so minimal that this action does not warrant preparation of a regulatory evaluation.

Issued in Washington, D.C. on May 9, 1980.

John S. Kern,

Acting Chief, Aircraft Programs Division.

Note.—The incorporation by reference in the preceding document was approved by the Director of the Federal Register on May 12, 1969.

[FR Doc. 80-14947 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

FEDERAL TRADE COMMISSION

16 CFR Part 13

[Docket C-3017]

AHC Pharmacal, Inc., et al.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.

ACTION: Final order.

SUMMARY: In settlement of alleged violations of federal law prohibiting unfair acts and practices and unfair methods of competition, this consent order, among other things, requires a Miami, Fla. firm and its corporate president, engaged in the marketing and advertising of health related products, to cease disseminating advertisements which represent that the use of AHC Gel or any similar preparation, alone or as part of an acne control regimen, cures acne and results in a blemish-free skin; or that any such preparation is superior to other over-the-counter acne products. The firm is required to have a reasonable basis for advertising representations relating to product performance, efficacy and results; and prohibited from misrepresenting the extent or results of product testing. The company is further prohibited from disseminating advertisements for acne products without first disseminating prescribed corrective advertising as specified in the order. Additionally, ad substantiation has to be maintained for a period of three years.

DATES: Complaint and order issued April 28, 1980.*

FOR FURTHER INFORMATION CONTACT: FTC/P, Albert H. Kramer, Washington, DC 20580. (202) 523-3727.

SUPPLEMENTARY INFORMATION: On Wednesday, February 20, 1980, there was published in the **Federal Register,** 45 FR 11135, a proposed consent agreement with analysis In the Matter of AHC Pharmacal, Inc., a corporation, and James E. Fulton, M.D., individually and as corporate president, for the purpose of soliciting public comment. Interested parties were given sixty (60) days in which to submit comments, suggestions or objections regarding the proposed form of order.

No comments having been received, the Commission has ordered the issuance of the complaint in the form contemplated by the agreement, made its jurisdictional findings and entered its order to cease and desist, as set forth in the proposed consent agreement, in disposition of this proceeding.

The prohibited trade practices and/or corrective actions, as codified under 16 CFR Part 13, are as follows: Subpart—Advertising Falsely or Misleadingly: § 13.85 Government approval, action, connection or standards; § 13.85–30 Federal Trade Commission orders or endorsements; § 13.160 Promotional sales plans; § 13.170 Qualities or properties of product or service; § 13.170–16 Cleansing, purifying; § 13.170–70 Preventive or protective; § 13.190 Results; § 13.205 Scientific or other relevant facts; § 13.210 Scientific tests; § 13.280 Unique nature or advantages. Subpart—Corrective Actions and/or Requirements: § 13.533 Corrective actions and/or requirements; § 13.533–10 Corrective advertising; § 13.533–20 Disclosures; § 13.533–45 Maintain records; § 13.533–45(a) Advertising substantiation. Subpart—Disseminating Advertisements, Etc.: § 13.1043 Disseminating advertisements, etc. Subpart—Misrepresenting Oneself and Goods—Goods: § 13.1710 Qualities or properties; § 13.1730 Results; § 13.1740 Scientific or other relevant facts; § 13.1762 Tests, purported; § 13.1770 Unique nature or advantages. Subpart—Neglecting, Unfairly or Deceptively, To Make Material Disclosure: § 13.1863 Limitations of product; § 13.1885 Qualities or properties; § 13.1895 Scientific or other relevant facts.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45, 52)

Carol M. Thomas,

Secretary.

[FR Doc. 80-14964 Filed 5-14-80; 8:45 am]

BILLING CODE 6750-01-M

* Copies of the Complaint, and Decision and Order filed with the original document.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 282

[Docket No. RM80-24; Order No. 85]

Permanent Rule Defining Small Existing Industrial Boiler Fuel Users Exempt From Incremental Pricing Surcharges

Issued: May 8, 1980.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: Title II of the Natural Gas Policy Act of 1978 (NGPA), requires the Commission to prescribe and make effective a program of incremental pricing of natural gas used as industrial boiler fuel. Certain "small" industrial boiler fuel users, however, are required to be permanently exempted from incremental pricing by section 206(a)(2) of the NGPA, which directs the Commission to prescribe and make effective an exemption rule for such users by May 9, 1980.

The Federal Energy Regulatory Commission hereby adopts a rule which defines small existing industrial boiler fuel users and permanently exempts them from incremental pricing surcharges under the Natural Gas Policy Act of 1978.

EFFECTIVE DATE: Effective July 1, 1980, except that § 282.204 (governing filing of exemption affidavits) is effective May 8, 1980.

FOR FURTHER INFORMATION CONTACT:

Alice Fernandez, Office of Producer and Pipeline Regulation, Federal Energy Regulatory Commisison, 825 North Capitol Street NE., Washington, D.C. 20426, (202) 357-9095; or

Carol M. Lane, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, (202) 357-8114.

SUPPLEMENTARY INFORMATION:

I. Introduction

Title II of the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. §§ 3301 *et seq.*, requires the Commission to prescribe and make effective a program of incremental pricing of natural gas used as industrial boiler fuel. Certain "small" industrial boiler fuel users, however, are required to be permanently exempted from incremental pricing by section 206(a)(2) of the NGPA,[1] which directs the Commission to prescribe and make effective an exemption rule for such users by May 9, 1980.

In order to meet this statutory requirement, the Commission on March 6, 1980, issued a Notice of Proposed Rulemaking in the above docket (45 *Fed. Reg.* 15559, March 11, 1980) containing proposed regulations for a permanent exemption from incremental pricing for certain small industrial boiler fuel facilities.[2] The instant order discusses the public comments received in response to these proposed regulations and sets forth the regulations in final form to implement section 206(a)(2).

II. Background

A "small" industrial boiler fuel user is defined by section 206(a)(2)(B) as any industrial boiler fuel facility which was in existence on November 9, 1978, and which consumed in 1977 not more than an average specified volumetric level per day. The specified volumetric level is required to be established, using 1977 as a base year, by: (1) determining the average daily usage figure which would exempt only 5 percent of all gas transported by interstate pipelines and used as boiler fuel from incremental pricing surcharges; (2) comparing this figure to a figure of 300 thousand cubic feet (Mcf) per day; and (3) selecting the lower of these two figures as the threshold level for permanent exemption.[3]

Data collection and analysis by the Energy Information Administration, described in detail in the Notice of Proposed Rulemaking in this docket, indicated that the volume of interstate gas used by industrial facilities as boiler fuel during 1977, whose average daily use did not exceed 300 Mcf, constituted 2.7 percent, *i.e.*, less than 5 percent, of the total volume of such gas used in 1977. Based on this analysis, the Commission determined that the average daily volume which would exempt 5 percent of interstate boiler fuel use from incremental pricing would, in fact, exceed 300 Mcf per day. Accordingly, under the directive of section 206(a)(2), we proposed a rule which would provide a permanent exemption from incremental pricing for all industrial boiler fuel facilities in existence on November 9, 1978, whose average daily consumption in 1977 was 300 Mcf or less.

The proposed regulations also set forth a definition of the term "in existence on November 9, 1978" for the purpose of determining which facilities qualify for an exemption under § 282.203. A facility would meet this proposed definition if it were (1) technically capable of burning natural gas as a boiler fuel on November 9, 1978, and (2) substantially the same facility (when being reviewed pursuant to this rule) as it was during the month of peak usage in 1977.

Finally, the proposed rulemaking notice specifically sought public comment on the potential inequity resulting when current large users, as a result of deep curtailment in 1977, fall within the proposed "small" user definition and as such are permanently exempt from incremental pricing.

III. Summary of Public Comments

Forty-two companies, industry groups or public service commissions filed written comments in this docket. Representatives of a number of these organizations also testified in public hearings held in Washington, D.C on March 28, 1980, and in Los Angeles, California on March 31 and April 1, 1980. The great majority of commenters supported the Commission's proposals, their comments falling into four general areas.

A. *The 300 Mcf Per Day Threshold.* Section 206(a)(2)(B)(ii) requires that the Commission make a determination as to the necessity for a "5 percent rule" in lieu of the statutory alternative of a 300 Mcf per day threshold to determine the definition of "small" boiler fuel users. This Commission, however, has no capability for statistical data gathering, and we were therefore unable to

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[1] Section 206(a)(2) states in full:

(2) Permanent Exemption—

(A) General Rule—Not later than 18 months after the date of the enactment of this Act, the Commission shall prescribe and make effective a rule providing for the exemption of any small industrial boiler fuel facility from the rule required under section 201 (including any amendment under section 202 to such rule).

(B) Definition—For purposes of this paragraph, the term "small industrial boiler fuel facility" means any industrial boiler fuel facility in existence on the date of the enactment of this Act that had an average per day use of natural gas as a boiler fuel during the month of peak use during calendar year 1977 which did not exceed the lesser of—

(i) 300 Mcf; or

(ii) such average daily rate of use during a month of peak use as the Commission determines in such rule is necessary to assure that the volume of natural gas estimated by the Commision to have been used for boiler fuel during calendar year 1977 by facilities which are exempted under this paragraph does not exceed 5 percent of the total volume of natural gas estimated by the Commission to have been used for boiler fuel transported by interstate pipelines and used during calendar year 1977 as a boiler fuel.

[2] During the period prior to promulgation of a permanent rule, "small" users (defined as those using a monthly average of 300 Mcf or less per day in the year 1977) have been exempt from incremental pricing by operation of section 206(a)(1) and pursuant to § 282.203 of the Commission's regulations.

[3] In other words, the statute provides an exemption for that group of boiler fuel users whose 1977 operations, taken together, consumed not more than 5% of all interstate gas sold for boiler fuel use, *unless* such an exemption would result in a usage threshold greater than 300 Mcf per day.

undertake collection and analysis of the requisite data ourselves. We determined that the most reasonable means of obtaining such data was to request that the task be performed by the Energy Information Administration (EIA) which was created by Congress for the specific purpose of collecting and evaluating energy information.[4] EIA undertook the project in November, 1978, and transmitted its findings to the Commission 15 months later, on February 26, 1980.[5] EIA reported that they were:

> 99 percent confident that the volume of natural gas transported by interstate pipelines and used by small industrial facilities as a boiler fuel during calendar year 1977, whose average per day use during the month of peak use did not exceed 300,000 cubic feet, is less than 5 percent of the total volume of natural gas transported by interstate pipelines and used during calendar year 1977 as a boiler fuel.

Once having received these EIA findings, we viewed our function as primarily ministerial: we accepted the report and 10 days later issued the proposed rulemaking based on its contents.

No comments from the public challenged the accuracy of the EIA findings or the conclusions the Commission reached based upon them. To the contrary, there was general agreement among the commenters that the Commission's proposed rule adopting the 300 Mcf per day threshold on a permanent basis is a proper implementation of the statutory directive of section 206(a).

The Commission views its statutory burden under section 206(a) as a narrow one: we are required to define "small industrial boiler fuel facility" as a facility that had an average daily boiler fuel use not exceeding 300 Mcf, *unless* we determine that a rule setting a lower average daily rate of use:

> is necessary to assure that the volume of natural gas estimated by the Commission to have been used for boiler fuel during calendar year 1977 by facilities which are exempted under this paragraph does not exceed 5 percent of the total volume of natural gas estimated by the Commission to have been used for boiler fuel transported by interstate pipelines and used during calendar year 1977 as a boiler fuel.

Inasmuch as the EIA data suggests that the threshold should be kept at 300 Mcf per day, and since the Commission has no other basis upon which to make a finding that the 5% threshold falls below that figure, we are adopting the 300 Mcf per day threshold as required by the statute.

Some commenters suggested that the Commission adopt, in conjunction with the proposed rule, a further rule to exempt *all* industrial boiler fuel consumption below 300 Mcf per day, enabling industrial users not qualifying as "small" to be exempted from incremental pricing for their first 300 Mcf of daily usage. We believe this proposal is beyond the scope of the instant rulemaking. Congress was very specific in section 206(a) as to what constituted a "small" industrial boiler fuel user, and this rulemaking carries forth that specific statutory requirement. It does not extend to additional exemptions which would properly be considered under section 206(d).

Several commenters asserted that the Commission should reject the proposed rules in this docket and in Docket No. RM79–48,[6] and replace them with a rule which would permanently exempt the first 300 Mcf of gas consumed by each affected user's total nonexempt use. Under this proposal, all facilities (new or existing) and all industrial uses (boiler and non-boiler) would be exempt for the first 300 Mcf per day of usage, but *only* the first 300 Mcf. The Commission appreciates that this proposal has appeal from an administrative standpoint, since it would, *inter alia*, eliminate the necessity for determining whether a facility was "in existence" on the date of enactment and is "substantially the same facility" for purposes of incremental pricing. We note that a proposal based on the same principle was mentioned in the Notice of Proposed Rulemaking with respect to the issue of large users heavily curtailed in 1977. *See* page 11, *infra*.

After due consideration, however, the Commission has determined that section 206(a)(2) of the statute does not permit us to implement such a rule.[7] Under section 206(a)(2), once a facility has met the statutory definition of a "small industrial boiler fuel facility," the Commission is required to provide a permanent exemption for that facility itself, not just for a portion of that facility's use. Even if the facility should subsequently exceed the 300 Mcf per day threshold, the permanent exemption from incremental pricing would continue to apply under the statutory scheme. Accordingly, we decline to adopt the suggestion that all industrial facilities be made subject to a uniform rule exempting only the first 300 Mcf of daily usage.

B. *The Definition of "In Existence on November 9, 1978."* Several commenters expressed concern that the Commission's proposed definition of the statutory phrase "in existence on the date of the enactment of this Act" was overly broad and required clarification. We agree that such clarification would be helpful, and we have revised the definition along the lines suggested in several comments.

First, we have narrowed the concept in § 282.202(f)(1) of "installed capability" to use natural gas as a boiler fuel. That section has been revised to provide that an industrial boiler fuel facility, in order to qualify as "in existence on November 9, 1978," must have possessed the installed lines, piping, regulators, meters, and any other similar components necessary for that facility to have received and used natural gas on that date, as well as have possessed the installed capability to use natural gas as a boiler fuel on November 9, 1978. This revision makes it clear that a facility which could not have used natural gas in 1978 because it was not connected to a gas system is not eligible for classification as a small user under § 282.203. Any facility which came on line after date of enactment of the NGPA will have to establish eligibility for a small user exemption under the "new facilities" exemption proposed in Docket No. RM79–48.

Second, we have revised the proposed § 282.202(f)(2) in response to comments which asserted that a qualifying facility should be "substantially the same facility" as it was on November 9, 1978, not as it was at peak use in 1977. These comments pointed out that section 206(a)(2)(B) of the statute specifically ties the term "existing" to the date of enactment, while it ties volumetric consumption to the 1977 base period. Accordingly, it was asserted that the Commission must determine whether or not a facility was "in existence on the date of enactment" by considering the facility as of *that date*. We agree with this argument—and are amending § 282.202(f)(2) accordingly.

In addition, we are replacing the phrase "substantially the same facility," which commentors found ambiguous, with what we believe to be a clearer definition. Section 282.202(f)(2) is revised to require that a qualifying facility be "essentially the same facility as to burner input or boiler capacity"

[4] 42 U.S.C. § 7135.

[5] Energy Information Administration, U.S. Department of Energy, *Report to Determine 5 Percent Exemption to Incremental Pricing* (Memorandum from L. E. Moses to G. R. Hall, February 26, 1980).

[6] Docket No. RM79–48 proposes an exemption under section 206(d) for small industrial users who were not in existence on the day the NGPA was enacted.

[7] A rule adopting a portion of this suggestion is, however, being adopted pursuant to section 202. Under Docket No. RM80–10 (issued May 6, 1980) all non-boiler users are exempt from the first 300 Mcf per day of usage.

when it is being reviewed as it was on November 9, 1978.

C. *Large Users Heavily Curtailed in 1977.* In the Notice of Proposed Rulemaking, the Commission requested that commenters address the potential inequity presented by large industrial users whose deep curtailments in 1977 would enable them to qualify permanently as "small" users under the proposed regulations. The responses to this request fell into three groups: (1) those who asserted that the Commission has no statutory authority to alter the result; (2) those who agreed that the result was inequitable but could suggest no appropriate means of altering it; and (3) those who suggested various legal approaches to the problem. After a detailed study of all of these comments, the Commission has determined that it does possess the statutory authority to resolve this issue.

We note that section 206(a)(1)(B) of the statute defines a "small industrial boiler fuel facility" as a facility which, *inter alia*, "had an average per day use of natural gas as a boiler fuel during the month of peak use during calender year 1977 which did not exceed . . . 300 Mcf. . . ." The method to be applied in calculating this "average per day use" is not specified in the statute. The statute does, however, provide the Commission with express authority to define, by rule, accounting, technical, and trade terms used in the Act. *See* section 501(b). Pursuant to this authority, we are further amending § 282.202 by providing a definition of "average per day use of natural gas as a boiler fuel during the month of peak use during calendar year 1977." Such average shall be calculated by dividing the total boiler fuel use of natural gas in the month of peak use by the number of days of service at 100 percent of normal delivery level plus the number of days of service at less than 100 percent delivery level (computed by multiplying the number of days at each lesser level times the percentage of delivery level experienced on those days).

For example, assume that Facilities A, B and C each used 6000 Mcf of natural gas as boiler fuel in the peak month of 1977. Facility A experienced 100 percent of its normal delivery level for 30 days during that month. Facility B experienced 100 percent delivery level for 10 days but no service during 20 days. Facility C experienced 100 percent delivery level for 10 days and 50 percent of its normal level during 20 days. Under § 282.202(g), the average per day use for each of these facilities would be calculated as follows:

Facility A: 6000 Mcf divided by [30 days of service at 100 percent of normal delivery level] = 200 Mcf per day.

The facility qualifies for an exemption.

Facility B: 6000 Mcf divided by [10 days of service at 100 percent of normal delivery level, plus zero] = 600 Mcf per day.

The facility does not qualify for an exemption.

Facility C: 6000 Mcf divided by [10 days of service at 100 percent of normal delivery level plus 20 days of service at 50 percent of normal delivery level] (6000 divided by 10 + (20 × .50) = 300 Mcf per day).

The facility qualifies for an exemption.

The definition provided in § 282.202(g) is helpful in two ways. First, it clarifies the accounting method to be utilized in making the calculation of average daily usage. Second, it makes it less likely that a large user will be eligible to receive a permanent exemption from incremental pricing solely by virtue of curtailment in 1977.

D. *Miscellaneous Comments.* One commenter proposed that a blanket exemption from incremental pricing be provided for all industrial users, old or new, for the first 10,000 Mcf of use per month. Another proposed that the Commission provide a minimum two-year exemption for all companies which can demonstrate that they are displacing fuel oil with gas. We believe these proposals are beyond the scope of this rulemaking and decline to address them at this time.

IV. Affidavit Filings

The amendments adopted in this order make it necessary for all industrial end-users who believe they qualify for an exemption thereunder to file new exemption affidavits with both the Commission and their natural gas suppliers. The Commission is cognizant of the administrative burden thus imposed on industrial end-users but has not been able to devise a less burdensome approach, given the self-executing nature of the exemption affidavits under the incremental pricing program.

The affidavit filing procedures set forth in § 282.204 have been amended to incorporate the substantive amendments described above and to set forth new filing dates. In addition, the exemption affidavits used for the incremental pricing program have been revised to reflect the new regulations. The revised affidavits carry a date of "May 15, 1980" and will be available on that date from the Commission's Office of Congressional and Public Affairs, Division of Public Information.

As with the initial mailing of exemption affidavits, the Commission is requiring natural gas suppliers to supply a revised exemption affidavit to the owner or operator of each facility on the supplier's system which had previously been exempt as a small industrial boiler fuel facility. Industrial end-users are required to complete and return executed affidavits to the Commission, with a copy to their suppliers, on or before June 30, 1980, so that the facility may be permanently exempted from incremental pricing surcharges as of July 1, 1980.

V. Effective Date

Sections 282.202 and 282.203 are effective July 1, 1980. The Commission believes it appropriate to adopt this effective date in order to provide industrial end-users who may be affected by these rules the opportunity to become familiar with their provisions.

Section 282.204 is effective upon issuance. This section governs the mechanical procedures for obtaining an exemption from incremental pricing. It is necessary that revised exemption affidavits be distributed by suppliers to certain customers immediately in order that the latter may file for permanent exemptions by June 30, 1980. Accordingly, the Commission finds pursuant to section 553(d) of Title V of the United States Code, that good cause exists to make § 282.204 effective immediately.

(Natural Gas Policy Act of 1978, Pub. L. No. 95-621, 92 Stat. 3350, 15 U.S.C. § 3301, *et seq.*)

In consideration of the foregoing, Part 282 of Subchapter I, Title 18, Code of Federal Regulations, is amended as set forth below, effective as set forth above.

By the Commission.

Kenneth F. Plumb,

Secretary.

1. Section 282.202 is amended by the addition of paragraphs (f) and (g), to read as follows:

§ 282.202 Definitions.

For the purposes of this subpart:

* * * * *

(f) "In existence on November 9, 1978," means that an industrial boiler fuel facility: (1) possessed the installed lines, piping, regulators, meters and any other similar components necessary for that facility to have received and used natural gas on November 9, 1978; (2) was using, or had the installed capability to use, natural gas as a boiler fuel on November 9, 1978; and (3) is essentially the same facility as to burner input or boiler capacity when it is being reviewed under this paragraph as it was on November 9, 1978.

(g) "Average per day use of natural gas as a boiler fuel during the month of peak use during calendar year 1977"

means the average use calculated by dividing the total boiler fuel use of natural gas in the month of peak use during calendar year 1977 by the total of: (1) the number of days of service at 100 percent of normal delivery level, and (2) the sum of the number of days of service at less than 100 percent of normal delivery (computed by multiplying the number of days at each delivery level times the percentage of delivery level experienced on those days).

2. Section 282.203 is amended by revising paragraph (a) to read as follows:

§ 282.203 Exempt end-uses.

* * * * *

(a) All gas used for boiler fuel by an industrial boiler fuel facility which was:

(1) In existence on November 9, 1978; and

(2) Whose average per day use of natural gas as a boiler fuel during the month of peak use during calendar year 1977 did not exceed 300 Mcf.

* * * * *

3. Section 282.204 is amended by revising in paragraph (c)(2), (d)(1), (d)(2)(i) and (ii), (d)(3), and (d)(7) to read as follows:

§ 282.204 Obtaining an exemption.

* * * * *

(c) *Exemption on the basis of company records until June 30, 1980.*

* * * * *

(2) The natural gas supplier shall treat an industrial boiler fuel facility for which an affirmative determination is made under subparagraph (1) as exempt from incremental pricing under this part until June 30, 1980, without further action by the owner or operator of the facility.

(d) *Exemption on the basis of affidavit.*—(1) *Commission to provide exemption affidavits.* (i) On and after October 3, 1979, exemption affidavits described in subparagraph (3) of this paragraph will be available to natural gas suppliers for purposes of subparagraph (2) and to any other interested person upon request from the Division of Public Information, Federal Energy Regulatory Commission, Room 1000, 825 North Capitol Street, NE., Washington, D.C. 20426.

(ii) On and after May 15, 1980, exemption affidavits for permanent exemptions under § 282.203(a) will be available to natural gas suppliers for purposes of subparagraph (2) of this paragraph and to any other interested person upon request from the Division of Public Information, Federal Energy Regulatory Commission, Room 1000, 825 North Capitol Street, NE., Washington, D.C. 20426.

(2) *Availability from natural gas suppliers.*—(i) *Initial service.* (A) Except as provided in clause (B), each natural gas supplier shall, not later than October 15, 1979, mail or otherwise supply an exemption affidavit, as described in subparagraph (3), to the owner or operator of each industrial boiler fuel facility on such supplier's system which the natural gas supplier did not determine to be exempt pursuant to paragraph (c). (B) Not later than May 20, 1980, each natural gas supplier shall mail or otherwise supply an exemption affidavit, as described in subparagraph (3) of this paragraph, to the owner or operator of each industrial boiler fuel facility on such supplier's system which obtained an exemption pursuant to § 282.203(a), as in effect from January 1 to June 3, 1980.

(ii) *Response date.* (A) Natural gas suppliers which supply exemption affidavits under clause (i)(A) shall request that executed affidavits be filed on or before November 1, 1979, in accordance with subparagraph (4). (B) Natural gas suppliers which supply exemption affidavits under clause (i)(B) shall request that executed affidavits be filed on or before June 30, 1980, in accordance with subparagraph (4).

* * * * *

(3) *Contents of exemption affidavit.* (i)

* * *

(A)(*1*) Was the customer's facility in existence on November 9, 1978, and was the facility's average per day use of natural gas as a boiler fuel during the month of peak use during calendar year 1977 300 Mcf or less? (*2*) The exemption affidavit filed to obtain a permanent exemption pursuant to § 282.203(a) shall also set forth provisions to implement §§ 282.202 (f) and (g).

* * * * *

(*7*) *Effective date of exemption.* A facility shall be exempt from incremental pricing under this part as of the dates provided below:

(i) *Permanent exemption under § 282.203(a).*

(A) If the owner or operator of an industrial boiler fuel facility files an exemption affidavit with the Commission in order to obtain a permanent exemption under § 282.203(a) and sends a copy to the facility's natural gas supplier on or before June 30, 1980, the facility shall be permanently exempt from incremental pricing in accordance with this part as of July 1, 1980.

(B) If the owner or operator of an industrial boiler fuel facility files an exemption affidavit with the Commission and sends a copy to the facility's natural gas supplier in order to obtain a permanent exemption under § 282.203(a) on or after July 1, 1980, the facility shall be exempt from incremental pricing under this part as of the beginning of the first full month following the date the exemption affidavit is filed with the Commission and received by the facility's natural gas supplier.

(ii) *Exemption under § 282.203 (b), (c), (d) or (e).* (A) If the owner or operator of an industrial boiler fuel facility files an exemption affidavit with the Commission in order to obtain an exemption under § 282.203(b), (c), (d), or (e), and sends a copy to the facility's natural gas supplier on or before December 31, 1979, the facility shall be exempt from incremental pricing in accordance with this part as of January 1, 1980.

(B) If the owner or operator of an industrial boiler fuel facility files an exemption affidavit with the Commission in order to obtain an exemption under § 282.203(b), (c), (d), or (e), and sends a copy to the facility's natural gas suplier on or after January 1, 1980, the facility shall be exempt from incremental pricing under this part as of the beginning of the first full month of the date the exemption affidavit is filed with the Commission and received by the facility's natural gas suplier.

* * * * *

[FR Doc. 80-14926 Filed 5-14-80; 8:45 am]
BILLING CODE 6450-85-M

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18 CFR Part 282

[Docket No. RM80-16; Order No. 86]

Disclosed Estimation Methodology Approach for Determination of Volumes of Natural Gas Used for Exempt Purposes Under the Incremental Pricing Program

Issued: May 8, 1980.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: On December 27, 1979, the Federal Energy Regulatory Commission (Commission) issued an interim rule which established procedures to be used for the first ten months of the incremental pricing program by industrial users in calculating the volumes of natural gas subject to incremental pricing surcharges (45 FR 21, January 2, 1980). The Commission hereby adopts a final rule in this docket which, in addition to other amendments described herein, extends the use of the estimating procedures for another year, *i.e.*, through October 31, 1981.

EFFECTIVE DATE: May 8, 1980.

FOR FURTHER INFORMATION CONTACT: Barbara Christin, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357-8079.

I. Background

On December 27, 1979, the Federal Energy Regulatory Commission (Commission) issued an interim rule which establishes procedures to be used for the first ten months of the incremental pricing program by industrial users in calculating the volumes of natural gas subject to incremental pricing surcharges (45 FR 21, January 2, 1980).

The interim rule added § 282.207 to Part 282 (Incremental Pricing) of the Commission's regulations. Section 282.207 provided that for the period January 1, 1980, to November 1, 1980, an industrial user may determine its exempt gas usage by estimates calculated in accordance with a disclosed estimation methodology formulated by the user. Industrial end-users then file monthly affidavits setting forth these estimates with their natural gas suppliers. In addition to the administrative aspects of the estimation methodology approach, § 282.207 contained provisions which govern how estimates shall be determined in certain situations.

Timely petitions for rehearing of the interim rule were filed by Phelps Dodge Corp. and Process Gas *et al.*[1] On February 21, 1980, the Commission issued an Order Granting Rehearing Solely for Purposes of Further Consideration. In that order, the Commission announced that it would consider the arguments raised in the applications for rehearing in the process of reviewing the comments filed on the interim rule and issuing final regulations. The issues raised in the petitions for rehearing are discussed below.

Public hearings on the interim regulations were held on March 28, 1980, in Washington, D.C. and on March 31 and April 1, 1980, in Los Angeles, California. The deadline for written comments was April 4, 1980. Thirty-five comments, including the petitions for rehearing, were filed by twenty-seven parties. (Several parties also filed supplemental comments.)

In the course of developing final regulations in this docket, the Commission has considered the written comments and the record developed at the public hearings. The final regulations promulgated herein reflect several changes made in response to many of the commenters' suggestions.

[1] Joint petition for rehearing was filed by Process Gas Consumers Group, American Iron and Steel Institute, Georgia Industrial Gas Group, and Republic Steel Corp.

II. Summary of Comments and Revisions to Regulations

A. *Submetering Requirement.* As noted above, the interim regulations provided that the disclosed estimation methodology approach is to be used for the time period January 1, 1980, to November 1, 1980. Section 282.204(d)(6) of the Commission's incremental pricing regulations requires that, for the period after November 1, 1980, exempt usage shall be determined by meter readings based on submeters which the user must have installed or ordered by November 1, 1980.

All of the commenters who discussed the submetering requirement argued that it should be deleted from the regulations and that the Commission should permanently adopt the disclosed estimation methodology approach as the method to be employed by an industrial user in calculating its exempt use of natural gas for incremental pricing purposes.

The Commission is reluctant to rescind the submetering requirement at this time. The interim rule has only been in effect for four months, an inadequate period of time for the Commission to determine whether the approach would provide a sound regulatory mechanism on a long-term basis. In addition, a Phase II rule has been promulgated in Docket No. RM80-10 which expands the scope of the incremental pricing program to all industrial uses of natural gas. Because the Phase II rule is subject to Congressional review before becoming effective, the scope of the incremental pricing program is still uncertain.

The Commission notes, however, that the estimation methodology approach, thus far, appears to be workable. The Commission believes it would be appropriate at this time to extend the use of the estimating procedures for another year, in order to provide the Commission with adequate time to make a full assessment of the approach following establishment of the scope of the incremental pricing program. The Commission therefore, in addition to other amendments described below, amends the disclosed estimation methodology approach to provide for a one year extension, *i.e.*, through October 31, 1981.

B. *Treatment of Space Heat.* For purposes of the incremental pricing program, natural gas used for boiler fuel to raise steam for space heating by a non-exempt industrial facility is a non-exempt use of natural gas and is therefore subject to incremental pricing surcharges.

In the course of developing the interim regulations, however, the Commission became concerned about those facilities in which either a portion or most of the steam raised by gas is utilized for an exempt agricultural use, with only a small portion used for space heating within the facility. The Commission was of the belief that it would be administratively infeasible to require an agricultural user to measure separately its steam used for space heating in order to be billed a surcharge on that portion of its gas use. Furthermore, the Commission believed that in an agricultural facility, since some space heating "is most likely needed for product quality maintenance, the natural gas used to raise steam for such a purpose would qualify as an exempt use" (45 FR at 22).

As a result of this reasoning, a space heating proration formula for agricultural facilities was included in § 282.207(c)(1) of the interim regulations. That section provides that the natural gas used to raise steam which is used for space heating by an industrial facility is exempt from incremental pricing in the same proportion that the gas used as boiler fuel for other purposes is exempt. The effect of this provision is to allow an agricultural facility to prorate its entire steam usage among exempt and nonexempt products without being required to account for space heating usage.

Two written comments addressed the Commission's treatment of the natural gas used to raise steam for space heating purposes.

In comments filed by Northern Illinois Gas Company (Ni-Gas) it was argued that application of the space heating proration requirement may produce inequitable results in certain situations. Ni-Gas compared two agricultural facilities consuming natural gas as boiler fuel to raise steam. In the first facility, a portion of the steam is used in the manufacture of agricultural products and the balance is used for space heating purposes. In the second facility, all of the steam is used for space heating purposes. Under the provisions of § 282.207(c)(1), all of the gas used in the boiler by the first facility would be exempt from incremental pricing surcharges, while none of the gas consumed in the boiler by the second facility would be exempt. Ni-Gas recommended that the Commission amend its regulations to provide that the exempt volumes of natural gas used for

space heating purposes be calculated by prorating according to the percentage of total production which is exempt.

Process Gas *et al.* (Process Gas) addressed the space heat formula in its petition for rehearing and in written comments filed with the Commission in this docket. Process Gas requested that the proration formula for space heating be modified to recognize that space heating "supports" non-boiler uses of gas as well as boiler uses. In other words, Process Gas argued that the space heating volumes of natural gas exempted from incremental pricing surcharges should be those volumes associated with end-uses such as process or feedstock use which are not subject to Phase I of the incremental pricing program as well as exempt boiler fuel usage.

Having given careful consideration to both comments, the Commission declines to adopt the proposed modifications. The Commission has determined that the administrative feasibility reason underlying the space heating proration formula remains the most compelling reason for continuation of the formula in the final rule. This determination, of course, does not preclude adjustment requests by parties under section 502(c) of the Natural Gas Policy Act of 1978 (NGPA) and § 1.41 of the Commission's regulations. Finally, § 282.207(c)(1) has been amended to clarify that the formula for prorating the gas used for space heating purposes is applicable only to situations involving facilities which consume gas in agricultural uses.

C. *Textile Operations.* Section 282.207(c)(2)(ii) requires that, in the case of textile mills which process or produce a product that is a combination of natural and synthetic fibers, the volume of natural gas which shall be exempt is limited to the portion of natural gas related to processing the natural fiber in the blend.

The American Textile Manufacturers Institute (ATMI) urged the Commission to delete the provision requiring apportionment of natural gas volumes used for processing natural fibers in blends. ATMI argued that one hundred percent of the volume of natural gas used in processing blended fibers is necessary to render the natural fiber portion into a useable form in the blends.

The Commission declines to adopt ATMI's recommendation. The Commission bases its determination on its interpretation of section 206(b)(3)(A) of the NGPA which limits the scope of an agricultural use exemption to the gas used in the production or processing of *natural fiber* only.

D. *Self-Help Supplies.* Section 282.207(c)(3) of the interim rule provided that, when the natural gas consumed by an industrial facility consists of utility-supplied gas and self-help supplies of natural gas which are commingled, the user's self-help gas supplies must be prorated among the various end-uses in the facility.

Ten commenters addressed the prorating requirement set forth in paragraph (c)(3) and recommended that it be modified. (Included in the ten commenters are the two parties which filed for rehearing of the interim rule.)

Several commenters recommended that, at the very least, the regulation relating to self-help supplies should be amended to allow for designations which can be supported by plant operating data. These commenters argued that the preamble to the interim rule and the interim regulations are inconsistent with respect to the self-help prorating requirement. While the preamble recognized that an industrial user may designate self-help supplies to certain non-exempt uses if such designation can be supported by plant operating data, § 282.207(c)(3) appeared to require a strict proration among all end-uses. The final regulations have been revised to make clear that self-help supplies may be designated to non-exempt end-uses, if the designations can be supported by plant operating data.

Process Gas and Phelps Dodge in their petitions for rehearing and several of the commenters argued that the industrial user should be given complete discretion to allocate self-help supplies to non-exempt end-uses. Other commenters advocated less discretion, stating that any designation to non-exempt uses should be consistent with either state or Federal law or regulations, applicable contracts between the buyer and the seller or transporter, or state tariffs.

There were a variety of reasons given in favor of user discretion. Some argued that to require proration was tantamount to burner tip regulation, as to which the Commission lacks jurisdiction for purposes other than incremental pricing. Others argued that a strict proration was inconsistent with other Commission programs relating to transportation of self-help supplies, such as the high-priority direct purchase program [2] and the fuel oil displacement program,[3] because under such programs volumes are transported for a designated end-use.

Ni-Gas, on the other hand, argued that in some cases, the user should not be allowed to allocate by prorating any self-help supplies to non-exempt uses. Ni-Gas was opposed to the proration requirement because, given the fact that the Commission can actually determine whether self-help gas, transported pursuant to Commission authorization, is for an exempt or non-exempt purpose, the formula in § 282.207(c)(3) resulted in an overstatement of exempt usage of utility-supplied gas.

The Commission had determined that it would be contrary to the objectives of the incremental pricing program to allow users complete discretion to designate volumes of self-help gas to non-exempt uses. However, there is merit to the argument that in some cases the purpose for which self-help supplies are purchased and transported can be determined.

The Commission has consistently recognized that ultimate destinations for delivered gas can be assumed even though not physically proven. In other words, access to gas supplies is sometimes conditioned upon designation of the gas for a specific end-use. For instance, gas transported pursuant to the Commission's fuel oil displacement program (Orders No. 30 and No. 30–A) can properly be designated for use as boiler fuel.

The prorating formula is therefore amended in the final regulations to recognize specific situations in which the prorating requirement does not apply and in which self-help supplies may be designated to specific end-uses.

1. *Commission Programs.* The final regulations provide that, where self-help supplies are transported pursuant to Commission authorization or certification, the volumes of self-help gas shall be deemed to be consumed in those end-uses which are consistent with the Commission program under which such gas is transported. Therefore, gas transported for essential agricultural and other high-priority uses under Subpart E of 18 CFR Part 157 of the Commission's regulations, and gas transported for process and feedstock requirements under the Commission's Order 533/Order 2 program [4] shall be deemed to be consumed for uses other than for boiler fuel. Volumes of gas transported under the fuel oil

[2] 18 CFR 2.79. FPC Orders Nos. 533, 533–A; FERC Orders Nos. 2, 2–A, and 52.

[3] 18 CFR Part 284 Subpart F. FERC Orders Nos. 30 and 30–A, issued May 17, 1979 and September 12, 1979, respectively.

[4] Order No. 52, issued October 5, 1979, in Docket No. RM80–1 amends the regulations which implement the 533 program. While removing some of the end-use limitations previously incorporated in the program, the Commission nevertheless continues its policy of limiting volumes transported under an Order No. 533 certificate to a customer's process and feedstock requirements. Order No. 52 at page 7.

displacement program, on the other hand, are generally to be designated for use as boiler fuel.

2. *Contract between Buyer and Seller or Transporter.* Section § 282.207(c)(3)(ii) of the final regulations provides that, to the extent end-uses are designated in a contract which (1) is required to be filed with either the Commission or the appropriate state regulatory agency, and (2) has the legal effect of a tariff, such designations will be accepted for incremental pricing purposes.

3. *Plant Operating Data.* The regulations are amended as requested by several commenters to allow a designation of self-help volumes to non-exempt uses, but only if such designation is supported by plant operating data. Such a designation may be made only if it does not contradict designations required under a Commission program or a contract between buyer and seller or transporter which meets the requirements of § 282.207(c)(3)(ii).

4. *Prorating Requirements.* To the extent a user is unable to designate self-help supplies as prescribed above, the Commission's requirement for prorating of self-help supplies among all end-uses is retained.

E. *Miscellaneous.*

1. *Cogeneration.* One commenter, the American Paper Institute (API), recommended that the Commission modify its regulations so as to exempt all natural gas used in boilers if a cogeneration turbine capable of accepting all of the steam produced from natural gas is at the same site. API argued that this provision should be adopted in order to eliminate any incentive for companies to make expensive and unnecessary changes in steam distribution systems so as to put all steam generated for natural gas through cogeneration facilities.

If such an exemption were allowed, the mere presence of cogeneration equipment, regardless of fuel or operational status, would trigger an exemption for boiler fuel use of gas.[5] The extent of the exemption would depend solely on the capacity of the cogeneration turbine. The Commission does not favor exemptions for boiler fuel use of gas simply because a certain type of turbine exists nearby. The intent of the cogeneration exemption is to encourage cogeneration—not expensive steam distribution changes. An examination of the effect of the cogeneration exemption for existing cogeneration facilities may be a more reasonable regulatory response to API's comments than the liberalization of the estimation methodology suggested.

API also recommended that boiler fuel use of gas be exempted if it can be shown that the steam requirement would otherwise be met by steam extracted from a cogeneration turbine. If such a provision were adopted, a cogenerator could operate an extraction turbine in a fully condensing mode, while gaining an exemption for gas consumed in a boiler nearby. The Commission does not adopt this recommendation. Cogeneration facilities must produce power and useful heat or steam through sequential use of energy. Operation of a condensing turbine and a nearby process steam boiler is not cogeneration. An extraction turbine operated in a fully condensing mode cannot meet the efficieny and operating standards required for exemption from incremental pricing. An examination of the effect of the cogeneration exemption, especially as it relates to existing extraction turbine facilities, may be desirable at some point in the future.

2. *Filing Requirements.* A number of the commenters recommended revisions to the administrative aspects of the estimation procedures. The final regulations promulgated therein reflect the Commission's adoption of many of the suggestions.

The interim regulations in § 282.207(e) provided that all users who filed an estimation methodolgy were required to file a monthly affidavit setting forth the user's calculation of his exempt gas consumption. In response to recommendations by commenters, paragraph (e) is being revised in several respects.

A user is no longer required to file a monthly affidavit if either all of its exempt use or all of its non-exempt use is measured separately by a utility-owned meter. In addition, the final regulations provide that, for those users who are required to file a monthly affidavit, the affidavit may set forth either the exempt or non-exempt gas consumption. The final regulations also reflect an amendment which provides that the calculations contained in the monthly affidavit are based on the previous billing period and not the previous calendar month.

Finally, § 282.207(e)(3) of the interim rule required that the user submit the monthly affidavit within five business days from when the meter(s) is read by the utility. In response to several comments, two aspects of paragraph (e)(3) are amended in the final rule set forth below.

First, § 282.207(e)(3), as renumbered § 282.207(e)(1)(iii), allows a user and utility to agree to a time limit other than the five business days by which the monthly affidavit must be submitted. In the absence of an agreement between the user and the utility, the five business day deadline will apply. In addition, there has been some confusion over whether the monthly affidavit must be postmarked by the deadline or actually received by the utility. The final rule provides that the affidavit must be received by the utility by the applicable deadline.

3. *Record Retention.* Section 282.207(g)(1) of the interim rule required the natural gas supplier to retain for an indefinite period of time the monthly affidavits filed by industrial facilities. In response to a commenter's request, paragraph (g)(1) is amended in the final regulations by providing a time limit of three years for retention by the natural gas supplier of monthly affidavits.

III. Effective Date

The Commission finds good cause to make the regulations below effective immediately for the reasons that they reflect improvements in the disclosed estimation, methodology approach and that they in part recognize an exemption, relieve a restriction, or are interpretative in nature, which is consistent with section 553(d) of the Administrative Procedure Act.

The Commission Orders: For the reasons set forth above the Commission orders:

(A) The petitions for rehearing of the interim rule are granted to the extent indicated in the body of this order. To the extent not so granted, the petitions are denied.

(B) Effective immediately, Part 282 of Title 18 of the Code of Federal Regulations in the table of sections for Part 282 and in §§ 282.204 and 282.504 as set forth in the interim rule in this docket are made final with further changes as set forth below.

(C) Effective immediately, § 282.207 of Part 282, Title 18 of the Code of Federal

[5] The Commission further notes that cogeneration facilities, the installation of which began before March 13, 1980, need meet no efficiency standards in order to gain qualifying status. See Order No. 70, Docket No. RM79-54, March 13, 1980. New facilities burning no oil or gas also need not meet efficiency standards for qualification. Yet all facilities are required to meet efficiency standards in order to gain an exemption from incremental pricing. The efficiency standards for many facilities relate only to oil and gas use. Thus, exemption of boiler fuel gas used on the basis of proximity to cogeneration equipment might circumvent the Commission's concern with efficiency in granting exemptions. Furthermore, specification of efficiency standards for facilities burning coal, biomass, or waste would not be an administratively simple task. Administrative problems would also undoubtedly arise over interpretations of what constitutes a common site for cogeneration activities and boiler fuel use of gas.

Regulations is revised and made final to read as set forth below.

(Natural Gas Policy Act of 1978, Pub. L. 95-621, 92 Stat. 3350, 15 U.S.C. 3301, *et seq.*)

By the Commission.

Kenneth F. Plumb,

Secretary.

PART 282—INCREMENTAL PRICING

1. The table of sections for Part 282 is amended by amending the title of § 282.207 to read:

"§ 282.207 Determination of extent of partial exemption for the period January 1, 1980, through October 31, 1981."

§ 282.204 [Amended]

2. Section 282.204 is amended in paragraph (d) by deleting "November 1, 1980" wherever it appears in clause (3)(ii), clause (5)(ii), and subparagraph (6), and inserting in lieu thereof "November 1, 1981", and by deleting "October 31, 1980" in clause (5)(ii) and inserting in lieu thereof "October 31, 1981".

3. Section 282.207 is revised to read as follows:

§ 282.207 Determination of extent of partial exemption for the period January 1, 1980, through October 31, 1981.

(a) *General rule.* If the owner or operator of an industrial boiler fuel facility claims that a portion of the natural gas used in the facility is not subject to incremental pricing surcharges, the volume of natural gas used in the facility which shall be exempt from incremental pricing shall be determined on the basis of an estimation methodology which meets the requirements of this section. The methodology shall be disclosed to the Commission, the natural gas supplier, and the State or local regulatory authority having jurisdiction over natural gas service provided to the facility.

(b) *Disclosed estimation methodology.* (1) The methodology for determining the volumes of natural gas consumed by a facility for exempt uses, stated either in terms of a fraction of total use or a volume, shall employ techniques which a qualified engineer, were he/she to review such techniques, would certify to be in accord with sound engineering practice.

(2) The estimation methodology shall set out the calculations to be performed each month by means of a mathematical formula. If such methodology cannot be expressed in mathematical terms, it shall be expressed by means of a precise written description of the procedure to be followed.

(3) The estimation methodology shall contain a signed statement, under oath, that, in the judgment of the person responsible for formulating the methodology, such methodology is the most reasonable basis on which to calculate volumes of natural gas used in the facility for exempt purposes.

(c) *Proration.*—(1) *Space heating in an agricultural facility.* Natural gas consumed for the raising of steam which is used for space heating by an industrial facility that consumes natural gas in agricultural uses shall be exempt from incremental pricing surcharges in the same proportion that the natural gas used as boiler fuel in the facility for other than space heating is exempt from such surcharges.

(2) *Agricultural uses.*—(i) *Mixed-product.* Where natural gas is consumed in the manufacture of products, some of which qualify for an agricultural use exemption pursuant to § 282.203(b) and some of which do not, only that portion of the natural gas consumed, directly or indirectly, for the manufacture of the exempt products shall be exempt from incremental pricing surcharges.

(ii) *Textiles.* That portion of natural gas consumed in the processing of synthetic fiber shall not be exempt from incremental pricing surcharges.

(3) *Self-help gas supplies.* When the natural gas consumed by an industrial facility consists of utility-supplied gas and self-help supplies of natural gas which are commingled, then, for the purpose of determining the utility-supplied natural gas that is not subject to incremental pricing surcharges, the self-help supplies shall be designated to end-uses in accordance with (i), (ii), (iii) or (iv) of this subparagraph.

(i) *Commission direct sale programs.* Where self-help supplies are transported pursuant to Commission authorization or certification, such volumes of self-help gas shall be designated to end-uses in accordance with the Commission regulations or certificate under which transportation is authorized.

(ii) *Contract between buyer and seller or transporter.* Where self-help volumes are transported pursuant to a contract which is required to be filed with either the Commission or the State regulatory agency having jurisdiction, and which has the legal effect of a tariff, then the self-help volumes shall be designated to the end-uses specified in such contract.

(iii) *Plant operating data.* To the extent paragraphs (c)(3)(i) and (c)(3)(ii) of this section do not apply, a user may designate self-help supplies to non-exempt end-uses, if such designation is supported by plant operating data.

(iv) *Prorating.* To the extent paragraphs (c)(3)(i) and (c)(3)(ii) of this section do not apply or a user is unable to meet the requirements of paragraph (c)(3)(iii) of this section, the user shall prorate self-help supplies among the facility's end-uses such that the utility-supplied natural gas that is not subject to incremental pricing surcharges shall be determined by multiplying the total volume of utility-supplied natural gas by a fraction, the numerator of which is the amount of natural gas, on a Btu basis, which is consumed in exempt uses, and the denominator of which is the total amount of gas, on a Btu basis, used by the facility.

(d) *Filing of methodology.* An estimation methodology shall be signed and dated, under oath, by (1) a responsible company official and (2) a person responsible for formulating the methodology, and must be filed with the Secretary, Federal Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. A copy of the methodology shall be sent to the natural gas supplier serving the industrial facility and to the State or local regulatory authority having jurisidiction over natural gas service provided to the facility.

(e) *Monthly calculation of exempt use.*—(1) *Monthly affidavit.* (i) Except as provided in paragraph (e)(2) of this section, each month, an industrial user who has filed a disclosed estimation methodology in accordance with this section shall submit an affidavit to its natural gas supplier setting forth either the facility's exempt gas consumption or the facility's non-exempt gas consumption for the previous billing period. The monthly estimate shall be calculated in accordance with the disclosed estimation methodology which has been filed.

(ii) The monthly affidavit shall be signed and dated, under oath, by (A) the person performing the calculations and (B) a responsible company official.

(iii) The monthly affidavit must be received by the utility by the deadline set by agreement of the industrial user and the utility. In the absence of such an agreement, the monthly affidavit must be received by the utility within five business days after the meter(s) of the industrial facility is read by the natural gas supplier.

(2) *Utility owned meter(s).* A user is not required to submit a monthly affidavit if either all of its exempt use or all of its non-exempt use is measured separately by a utility owned meter(s).

(f) *Change in estimation methodology.* When an estimation methodology is revised by an industrial user, the revised methodology must meet the requirements of this section. Only after the revised methodology has been filed

in accordance with paragraph (d) may the industrial user submit monthly affidavits based on the revised methodology.

(g) *Record retention.*—(1) *Natural gas supplier.* The natural gas supplier shall, for a period of at least three years from the filing thereof, keep on file, and make available to the Commission or its Staff, upon request, the monthly affidavits filed by industrial facilities.

(2) *Industrial facilities.* The owner or operator shall, for a period of at least three years from the filing of an estimation methodology and monthly affidavits pursuant to this section, retain all records, documents and data which formed the bases of the methodology and the monthly calculations.

(h) *Effect of failure to file estimation methodology or monthly affidavit.* In the event an industrial user who claims a partial exemption fails to file either the estimation methodology required by paragraph (d), or the monthly affidavit if required by paragraph (e), the facility shall be incrementally priced on the total volume of natural gas supplied to the facility by the natural gas supplier.

§ 282.504 [Amended]

4. Section 282.504 is amended as follows: paragraph (c)(2)(ii)(A) is amended by deleting "October 31, 1980" and inserting in lieu thereof "October 31, 1981"; and paragraph (c)(2)(ii)(B) is amended by deleting "November 1, 1980" wherever it appears and inserting in lieu thereof "November 1, 1981".

[FR Doc. 80-14927 Filed 5-14-80; 8:45 am]
BILLING CODE 6450-85-M

INTERNATIONAL TRADE COMMISSION

19 CFR Part 200

Employee Responsibilities and Conduct

AGENCY: United States International Trade Commission.

ACTION: Final rules.

SUMMARY: On October 26, 1978, Congress enacted the Ethics in Government Act of 1978. Title V of the act amended 18 U.S.C. 207, which restricts postemployment conflicts of interest. Congress further amended 18 U.S.C. 207 on June 22, 1979, with passage of Pub. L. No. 96-28, 93 Stat. 76. Subsection 207(j) of Title V provides for administrative sanctions to be applied by an agency to a former officer or employee found to have violated subsections 207 (a), (b), or (c). Agencies are required, in consultation with the Director of the Office of Government Ethics, to establish procedures for handling allegations of a violation of subsections (a), (b), or (c), affording the affected former officer or employee notice and opportunity for a hearing, and applying an administrative sanction if a violation is found. These rules establish procedures for administrative enforcement of the restrictions on post-employment activity contained in Title V of the Ethics in Government Act of 1978 with respect to former employees of the United States International Trade Commission.

EFFECTIVE DATE: May 15, 1980.

FOR FURTHER INFORMATION CONTACT: The Honorable Bill Alberger, Ethics Counselor, or Claud L. Gingrich, Esq., Deputy Counselor, United States International Trade Commission, 701 E Street, NW., Washington, DC 20436, telephone 202-523-0133, or 202-523-0493, respectively.

SUPPLEMENTARY INFORMATION: After consulting with the Director, the U.S. International Trade Commission published proposed administrative enforcement rules in the **Federal Register** (45 FR 11512) on February 21, 1980. Notice was given that comments were to be submitted by March 24, 1980. Only one comment was received, a request for clarification of which former employees are subject to the enforcement procedures. The rules apply to anyone who has been a government employee since the effective date of the Act. No date is specified in our rules because it differs for different restrictions and because it is inappropriate to restate the substantive restrictions in the Commission's enforcement rules.

PART 200—EMPLOYEE RESPONSIBILITIES AND CONDUCT

Title 19, Part 200, of the Code of Federal Regulations is hereby amended by the addition of a new Supart D, to be composed of §§ 200.735-124 through 126, as follows:

Subpart D—Provisions for Administrative Enforcement of Postemployment Conflict of Interest Restrictions

Sec.

200.735-124 General.
200.735-125 Exemption from restrictions.
200.735-126 Administrative enforcement proceedings.

Authority: Ethics in Government Act of 1978, Pub. L. No. 95-521, 92 Stat. 1864 (18 U.S.C. 207) (as amended by Pub. L. 96-28, 93 Stat. 76 (1979)); 45 FR 7402, (1979) (to be codified at 5 CFR Part 737).

Subpart D—Provisions for Administrative Enforcement of Postemployment Conflict of Interest Restrictions

§ 200.735-124 General.

The procedures in this subpart are established pursuant to subsection 207(j) of title 18, United States Code, for the administrative enforcement of the restrictions on postemployment activities in Title V of the Ethics in Government Act of 1978 (18 U.S.C. 207 (a), (b), and (c)) and implementing regulations published by the Office of Government Ethics (5 CFR Part 737). Subsections 207 (a), (b), and (c) of Title 18, United States Code, prohibit certain forms of representational activity or communications by former Commission employees.

§ 200.735-125 Exemption from restrictions.

(a) *Scientific and technological information solicited by the Commission.* Communications of a former Commission employee solely for the purpose of furnishing scientific or technological information solicited by the Commission in the course of its statutory investigations are exempted from the restrictions on postemployment practices.

(b) *Exemption for persons with special qualifications in a technical discipline.* (1) *Applicability.* A former Commission employee may be exempted from the restrictions on postemployment practices if the Chairman, in consultation with the Director, Office of Government Ethics (the Director), executes a certification published in the **Federal Register** that the former Commission employee has outstanding qualifications in a scientific, technological, or other technical discipline; that the former Commission employee is acting with respect to a particular matter which requires such qualifications; and that the national interest would be served by the former Commission employee's participation.

(2) *Certification authority.* Certification shall be by the Chairman, or in the absence thereof, by the acting head of the Commission. Consultation with the Director shall precede any certification. The exemption is effective upon the execution of the certification. The Secretary shall immediately transmit the certification to the **Federal Register** for publication.

(c) *Testimony and statement under oath are subject to penalty of perjury.* (1) *Applicability.* A former Commission employee may testify before any court, board, commission, or legislative body with respect to matters of fact within the

personal knowledge of the former Commission employee. This provision does not, however, allow a former Commission employee, otherwise barred under 18 U.S.C. 207 (a), (b), or (c), to testify on behalf of another as an expert witness except (i) to the extent that the former employee may testify from personal knowledge as to occurrences which are relevant to the issues in the proceeding, including those in which the Commission employee participated, utilizing his or her expertise, or (ii) in any proceeding where it is determined that another expert in the field cannot practically be obtained, that it is impracticable for the facts or opinions on the same subject to be obtained by other means, and that the former Commission employee's testimony is required in the interest of justice.

(2) *Statements under penalty of perjury.* A former Commission employee may make any statements required to be made under penalty of perjury, such as those required in registration statements for securities, tax returns, or security clearances. The exception does not, however, permit a former employee to submit pleadings, applications, or other documents in a representational capacity on behalf of another merely because the attorney or other representative must sign the documents under oath or penalty of perjury.

§ 200.735-126 Administrative enforcement proceedings.

The following are basic guidelines for administrative enforcement of restrictions on postemployment activities:

(a) *Initiation of administrative disciplinary hearing.* (1) On receipt of information regarding a possible violation of 18 U.S.C. 207, and after determining that such information does not appear to be frivolous, the Chairman shall expeditiousiy provide such information, along with any comments or agency regulations, to the Director and to the Criminal Division, Department of Justice. Any investigation or administrative action will be coordinated with the Department of Justice to avoid prejudicing criminal proceedings, unless the Department of Justice informs the Commission that it does not intend to initiate criminal prosecution.

(2) Whenever the Chairman has determined after appropriate review that there is reasonable cause to believe that a former Commission employee has violated 18 U.S.C. 207 (a), (b), or (c) or implementing regulations of the Office of Government Ethics (5 CFR Part 737), he or she shall initiate an administrative disciplinary proceeding by providing the former Commission employee with notice as defined in paragraph (b).

(3) The Chairman shall take all necessary steps to protect the privacy of former employees prior to a determination of sufficient cause to initiate an administrative disciplinary hearing.

(b) *Notice.* (1) The Chairman shall provide the former Commission employee with notice of an administrative disciplinary proceeding and an opportunity for a hearing.

(2) Notice to the former Commission employee must include—

(i) A statement of allegations and the basis thereof in detail sufficient to enable the former Commission employee to prepare an adequate defense;

(ii) Notification of the right to a hearing;

(iii) An explanation of the method by which a hearing may be requested; and

(iv) A copy of this subpart.

(c) *Examiner.* (1) The presiding official at proceedings under this subpart shall be an individual to whom the Chairman has delegated authority to make a recommended determination (hereinafter referred to as examiner).

(2) An examiner shall be an experienced government attorney of high moral character and sound judgment.

(3) An examiner shall be impartial. No individual who has participated in any manner in the decision to initiate the proceedings may serve as an examiner in those proceedings.

(d) *Scheduling of hearing.* In setting a hearing date, the examiner shall give due regard to the former Commission employee's need for—

(1) Adequate time to prepare a defense properly, and

(2) An expeditious resolution of allegations that may be damaging to his or her reputation.

(e) *Hearing rights.* A hearing shall include, at a minimum, the following rights:

(1) To be represented by counsel,

(2) To introduce and examine witnesses and to submit physical evidence,

(3) To confront and cross-examine adverse witnesses,

(4) To present oral argument; and

(5) To obtain a transcript or recording of the proceeding on request.

(f) *Burden of proof.* In any hearing under this subpart the Commission has the burden of proof and must establish a violation by clear and convincing evidence. The case of the Commission shall be presented by the Office of the General Counsel.

(g) *Recommended determination.* (1) The examiner shall make a recommended determination exclusively on matters of record in the proceeding and shall set forth therein all findings of fact and conclusions of law relevant to the matters at issue. The recommended determination shall be delivered to the parties.

(2) Within ten (10) days of the date of receipt of the recommended determination either party may submit to the Chairman exceptions to the recommended determination and alternative findings of fact and conclusions of law.

(h) *Final administrative decision.* (1) Within forty (40) days of the date of the recommended determination, the Chairman shall make a final administrative decision based solely on the record of the proceedings.

(2) In the event that no hearing is requested, the Chairman shall make a final administrative decision within forty (40) days of the date notice is provided to the former employee and the record of the proceedings shall consist of the statement of allegations as defined in paragraph (b)(2)(i) and whatever written response the former employee shall provide.

(3) The Chairman shall specify in the final administrative decision the findings of fact and conclusions of law that differ from the recommended determination of the hearing examiner.

(i) *Administrative sanctions.* The Chairman may take appropriate action in the case of any individual who is found in violation of 18 U.S.C. 207(a), (b), or (c) or implementing regulations of the Office of Government Ethics (5 CFR Part 737) after a final administrative decision by——

(1) Prohibiting the individual from making, on behalf of any other person (except the United States), any formal or informal appearance before, or, with the intent to influence, any oral or written communication to, the Commission on any matter of business for a period not to exceed five (5) years. This prohibition may be enforced by directing Commission employees to refuse to participate in any such appearance or to accept any such communication;

(2) Taking other appropriate disciplinary action.

(j) *Judicial review.* Any person found to have participated in a violation of 18 U.S.C. 207(a), (b), or (c) or these regulations may seek judicial review of the administrative determination. Review shall be before the appropriate United States district court.

Issued: May 9, 1980.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 80-14877 Filed 5-14-80; 8:45 am]

BILLING CODE 7020-02-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

24 CFR Part 885

[Docket No. R-80-811]

Housing the Elderly or Handicapped; Amendment To Permit Loan Disbursements for Building Components Stored Off-Site

AGENCY: Department of Housing and Urban Development.

ACTION: Interim rule.

SUMMARY: The amendment will permit HUD to make loan disbursements to cover the cost of large building components specifically manufactured or pre-assembled for a federally-assisted project for the elderly or handicapped, but stored off-site.

EFFECTIVE DATE: June 9, 1980.

COMMENT DUE DATE: Written comments and suggestions will be accepted on or before July 14, 1980. The Department will make any modification it deems appropriate in the final regulations.

ADDRESS: All materials which persons wish to submit should refer to the above docket number and title and be sent to the Rules Docket Clerk, Office of the General Counsel, Room 5218, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410. Copies of the comments submitted will be available at the above address for public inspection during business hours.

FOR FURTHER INFORMATION CONTACT: Mr. George O. Hipps, Jr., Acting Director, Office of Multifamily Housing Development, Office of Housing, Department of Housing and Urban Development, Washington, D.C. 20410, (202) 755-5720. (This is not a toll free number.)

SUPPLEMENTARY INFORMATION: Under current procedure, manufacturers of building components are forced to wait until their products are shipped to the building site before receiving payment. Moreover, the shipment itself is delayed frequently due to the lack of storage space at the construction site or to avoid the risk of damage to the components by having to store them on site for any length of time. This has caused not only hardship to the component manufacturers but delays in the construction of the project.

The new loan disbursement procedure will correct the inequity and will enable the manufacturers of eligible building components to receive payment for their products on completion rather than having to wait until the component is at the building site. The procedure will encourage utilization of industrialized housing technology which will reduce costs and speed up construction time, thereby benefitting the ultimate consumers.

This revision in the Section 202 housing for the elderly or handicapped program incorporates a similar procedure already established in the HUD mortgage insurance programs. In its absence in the Section 202 program, however, manufacturers of building components are experiencing extreme hardship by the long delay in receiving payment and the resulting need for expensive interim financing in this period of skyrocketing interest costs. The Department therefore believes that it is in the public interest to implement as soon as possible the changes being made by this rule. Since offering an opportunity for public comment prior to the effective date of this rule would cause a significant delay in implementation of this change, the Department has determined that there is good cause for omitting the notice and public procedure requirements and publishing this amendment as an interim rule, effective June 9, 1980. However, interested persons are invited to submit comments for a 60-day period following publication.

A Finding of Inapplicability respecting the National Environmental Policy Act of 1969 has been made in accordance with HUD procedures. A copy of this Finding of Inapplicability will be available for public inspection during regular business hours in the Office of the Rules Docket Clerk at the above address.

This rule is listed as item number H-65-79 in the Department's semiannual agenda of significant rules, published pursuant to Executive Order 12044.

(Sec. 7(d), Department of Housing and Urban Development Act (42 U.S.C. 3535(d)))

Therefore 24 CFR Part 885 is amended in the manner set forth below:

§ 885.420 [Amended]

In § 885.420, *Loan Disbursement Procedures,* existing paragraph (b) is amended to read as follows:

* * * * *

(b) All disbursements to the Borrower shall be made on a periodic basis in an amount not to exceed the HUD-approved cost of portions of construction or substantial rehabilitation work completed and in place (except as modified in paragraph (d) of this section, minus the appropriate holdback, as determined by the field office.

* * * * *

A new paragraph (d) is added which reads as follows:

* * * * *

(d) In loan disbursements for building components stored off-site, the term building component shall mean any manufactured or pre-assembled part of a structure as defined by HUD and which the Assistant Secretary has designated for off-site storage because it is of such size or weight that storage of the components required for timely construction progress at the construction site is impractical, or weather damage or other adverse conditions prevailing at the construction site would make storage at the site impractical or unduly costly. Each building component must be specifically identified for incorporation into the property as provided under paragraph (d)(1)(ii) of this section.

(1) *Storage.* (i) A loan disbursement may be made for up to 90 percent of the aggregate cost of a building component stored off-site if the component is stored at a location approved by HUD which is either under the control of a bonded warehouseman at the factory production site, or under the control of a bonded warehouseman at some site other than the factory production site. Aggregate cost may include storage cost, insurance while in storage and freight from the storage site to the construction site. A bonded warehouseman is a person engaged in the business of storing goods on premises provided by him or some other person. In either situation, the bonded warehouseman, before any building components can be delivered to the warehouse, must provide a bond to the Borrower and HUD covering them against loss occurring while the building components are under the control of the warehouseman.

(ii) Each building component shall be adequately marked so as to be readily identifiable in the inventory of the off-site location. It shall be kept together with all other building components of the same manufacturer intended for use in the same project for which loan disbursements have been made and separate and apart from similar units not for use in the project.

(iii) Storage costs, if any, shall be borne the general contractor.

(2) *Responsibilty for transportation and insurance of off-site building components.* (i) The general contractor and the manufacturer of the building

components will enter into an agreement which shall provide that the manufacturer shall be responsble for the delivery of the components to the predetermined storage site in accord with an approved delivery schedule and shall agree to: (A) Prepay freight charges from the production site to the storage site; (B) insure the components during shipping to the storage site; (C) deliver the components to the carrier properly packed for shipment; and (D) prepare and deliver itemized invoices, shipping documents, warehouse receipts and bills of sale for the components to the Borrower.

(ii) The general contractor of the project shall have the responsibility for (A) insuring the components in the name of the Borrower while in storage; (B) delivering, or contracting for the delivery of the components from the storage site to the construction site, including payment of freight; and (C) insuring the components in the name of the Borrower during shipment from the storage site to the construction site.

(3) *Loan disbursements.* (i) Before a loan disbursement for a building component stored off-site is made, the Borrower shall (A) obtain a bill of sale for the component, (B) provide HUD with a security agreement pledged by a first lien on the building components with the exception of such other liens or encumbrances as may be approved by HUD, and (C) file a financing statement in accordance with the Uniform Commercial Code.

(ii) Before each loan disbursement for building components stored off-site is made the manufacturer and the general contractor shall certify to HUD that the components, in their intended use, comply with HUD-approved contract plan and specifications.

(iii) Loan disbursements may be made only for components stored off-site in a quantity required to permit uninterrupted installation at the site, but in no event may loan disbursements be made for components which are put into storage more than six months in advance of the time they are scheduled for incorporation into the project structure.

(iv) At no time shall the aggregate cost of building components being stored off-site, for which loan disbursements have been made, represent more than 25 percent of the total estimated construction costs for the project as specified in the construction contract.

(v) No single loan disbursement which is to be made shall be in an amount less than ten thousand ($10,000) dollars.

(vi) Loan disbursements for components stored off-site may be authorized only when the total cost of development, including use of the off-site storage procedure and costs appurtenant to that procedure, do not exceed total development cost under conventional construction procedures as determined by HUD.

Issued at Washington, D.C., May 8, 1980.

Lawrence B. Simons,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 80-14829 Filed 5-14-80; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 100

[CGD5-80-12R]

Safety of Life on Navigable Waters

AGENCY: Coast Guard, DOT.

ACTION: Final rule.

SUMMARY: This final rule details the special local regulations for the President's Cup Regatta. The special local regulations are established to limit access to and control vessel traffic within the immediate vicinity of the regatta.

EFFECTIVE DATES: From 8:00 a.m. EDST until 5:00 p.m. EDST on June 7 and 8, 1980.

FOR FURTHER INFORMATION CONTACT: Lieutenant Commander RONALD T. VIA, c/o Commander (b) Fifth Coast Guard District, Portsmouth, Virginia 23705, (804-398-6202). Interested persons may petition the District Commander for amendment or repeal of this regulation by writing LCDR VIA.

SUPPLEMENTARY INFORMATION: The establishment of special local regulations to promote the safety of life on the navigable waters of the United States immediately before, during and immediately after a regatta is authorized by 46 U.S.C. 454 and 33 CFR 100.35. These regulations are necessary due to the confined nature of the waterway and the expected congestion at the time of the regatta. The area subject to the special local regulations is identical to that area which has been subject to the regulations for the past four President's Cup Regattas. The special local regulations are substantially the same as those established in the past. Since there were no comments received from the public concerning the special local regulations last year, and since there have been no significant changes in the regulations, I find that notice and public procedure is unnecessary. In order that these special local regulations must be effective at the time of the scheduled event, I find that they will be made effective in less than 30 days from publication. These regulations and other applicable laws and regulations shall be enforced by Coast Guard Officers and petty officers, on board Coast Guard and private vessels displaying the Coast Guard ensign. An individual or organization who violates any provision of these regulations or order issued pursuant to these regulations shall be subject to the following penalties as provided in 46 U.S.C. 457 and 33 CFR 100.50: (1) A licensed officer shall be liable to suspension or revocation of license in the manner now prescribed by law for incompetency or misconduct. (2) Any person in charge of the navigation of a vessel other than a licensed officer shall be liable to a penalty of $500. (3) The owner of a vessel (including any corporate officer of a corporation owning the vessel) actually on board shall be liable to a penalty of $500, unless the violation of regulations shall have occurred without his knowledge. (4) Any other person shall be liable to a penalty of $250. Accordingly, the following Special Local Regulations are established:

(a) The area subject to these regulations is those waters enclosed by a line drawn from the southern tip of Haines Point northwards along the eastern seawall to a point 1,000 feet from the southern tip of Haines Point; thence easterly to a point 400 feet from the seawall; thence in a southerly direction to a point 1,400 feet distant; thence along a line of bearing 240°T. to the Virginia shore; thence upstream along the Virginia shoreline to the Penn Central Railroad bridge between Washington, D.C., and Arlington, VA., thence 034°T. to the Potomac Park-Potomac River shoreline; thence along the Potomac Park-Potomac River shoreline to the southern tip of Haines Point.

(b) Except for participants in the President's Cup Regatta or persons or vessels authorized by the Coast Guard Patrol Commander, no person or vessel may enter or remain in the area specified in paragraph (a) of these regulations.

(c) Persons may present requests for such authorization to patrol vessels displaying the Coast Guard Ensign.

(d) The operator of any vessel within 50 yards of the area specified in paragraph (a) above of these regulations shall stop his vessel immediately, and proceed as directed by any Coast Guard officer or petty officer on board vessels displaying a Coast Guard ensign.

(e) Any spectator vessel may anchor outside the area subject to these

regulations in compliance with applicable regulations governing anchorage grounds and special anchorage areas.

(f) The Coast Guard Patrol Commander is a commissioned officer of the Coast Guard designated by the Commander, Fifth Coast Guard District. He shall be stationed at the reviewing platform on the shore at Potomac Park.

(Sec. 1, Pub. L. 60–120, 35 Stat. 69, 46 U.S.C. 454; Section 6(b)(1), Pub. L. 89–670, 80 Stat. 937, 49 U.S.C. 1655(b)(1); 33 CFR 100.35, 49 CFR 1.46(b)).

Dated: May 2, 1980.

W. E. Lehr,

Captain, U.S. Coast Guard Commander, Fifth Coast Guard District, Acting.

[FR Doc. 80–14570 Filed 5–14–80; 8:45 am]

BILLING CODE 4910–14–M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 415

[FRL 1381–2]

Inorganic Chemicals Manufacturing Point Source Category; Revocation of Regulations

AGENCY: Environmental Protection Agency.

ACTION: Revocation of Regulations.

SUMMARY: The United States Environmental Protection Agency is today revoking and designating as reserved the Aluminum Chloride portion of the Inorganic Chemicals Manufacturing Point Source Category. The revocation is based on a study to evaluate the contention that aluminum chloride plants which require wet scrubbers to control airborne waste cannot meet the established no discharge limitation; the study confirmed the contention.

EFFECTIVE DATE: May 15, 1980.

FOR FURTHER INFORMATION CONTACT: Harold B. Coughlin, Effluent Guidelines Division, 401 M Street SW, Room 911, WSME (WH–552), Washington, DC 20460 (202) 426–2560.

SUPPLEMENTARY INFORMATION: Regulations governing discharge of process wastewater from aluminum chloride production were promulgated on March 12, 1974 (39 FR 9612). These regulations, for best practicable control technology currently available (BPT), best available technology economically achievable (BAT), and new source performance standards (NSPS), all called for no discharge of process wastewater pollutants. The regulations were based on data from a plant indicating no discharge could be achieved by upgrading the treatment system and selling the wet scrubber waste as an aqueous aluminum chloride solution. The plant failed to achieve these expectations. In December 1977, the company from which the data was taken petitioned the Agency to modify or suspend these regulations.

In 1978, the Agency carried out a study to evaluate the contention that aluminum chloride plants that require wet scrubbers to control airborne wastes cannot meet the established no discharge limitations. The study confirmed this contention. Therefore, the regulations are being revoked.

The Agency will proceed as quickly as practicable to gather information necessary to promulgate revised regulations for the sections revoked.

In consideration of the foregoing: 40 CFR, Chapter I, Subchapter N, Part 415, Inorganic Chemicals Manufacturing Category, Subpart A, Aluminum Chloride Production Subcategory is amended as set forth below. These amendments supercede §§ 415.12, 415.13 and 415.15 of Subpart A, Aluminum Chloride Production Subcategory promulgated March 12, 1974 (39 FR 9612). These amendments shall be effective on May 15, 1980.

Dated: April 30, 1980.

Douglas M. Costle,

Administrator.

Subpart A—Aluminum Chloride Production Subcategory

§ 415.12 [Reserved]

1. Section 415.12 is revoked and shall be designated as "[Reserved]."

§ 415.13 [Reserved]

2. Section 415.13 is revoked and shall be designated as "[Reserved]".

§ 415.15 [Reserved]

3. Section 415.15 is revoked and shall be designated as "[Reserved]."

[FR Doc. 80–14992 Filed 5–14–80; 8:45 am]

BILLING CODE 6560–01–M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 101–26

[FPMR Amdt. E–239]

Procurement Sources and Programs; Purchase of Items From Federal Supply Schedule Contracts; Comparison of Prices

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: This regulation requires that agencies periodically compare prices in Federal Supply Schedules with prices of fully suitable products available from non-Federal Supply Schedule sources and report to GSA any instances in which lower prices for nonschedule products have been discovered. This regulation is issued in response to occasional reports that certain products available from schedules can be obtained at lower prices from nonschedule sources. By requiring agencies to report instances of lower prices from nonschedule sources, GSA will be able to investigate the reports and take corrective action when warranted.

EFFECTIVE DATE: May 1, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. John K. Carney, Director of Supply Policy (703–557–7862).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12044.

Section 101–26.401 is amended by adding new paragraph (c) to read as follows:

§ 101–26.401 Applicability

* * * * *

(c) Agencies shall periodically compare prices quoted in Federal Supply Schedules with fully suitable products available from noncontract sources. When lower prices are encountered, this information shall immediately be brought to the attention of the Commissioner, Federal Supply Service (mailing address: General Services Administration (F), Washington, D.C. 20406), with full documentation. The report prescribed by this regulation has been cleared in accordance with Subpart 101–11.11 and assigned Interagency Report Control No. 0247–GSA–AR. This section does not authorize the purchase of such fully suitable products in place of products quoted in Federal Supply Schedules. When identical products are purchased from noncontract sources at delivered prices that are lower than the prices quoted in Federal Supply Schedules, agencies shall submit copies of the purchase order to GSA in accordance with § 101–26.401–4(f)(3).

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: April 30, 1980.

R. G. Freeman III,

Administrator of General Services.

[FR Doc. 80-14963 Filed 5-14-80; 8:45 am]

BILLING CODE 6820-24-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Public Land Order 45724

[C-014711]

Colorado; Partial Modification of Public Land Order 5309

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order.

SUMMARY: This order will modify a public land order which withdrew public lands for management in cooperation with the State of Colorado as a part of the existing Cebolla Creek Game and Fish Management Area.

EFFECTIVE DATE: May 15, 1980.

FOR FURTHER INFORMATION CONTACT: Alvah Q. Whitledge, Colorado State Office, 303-837-2825.

By virtue of the authority contained in section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Public Land Order No. 5309 of December 6, 1972, which withdrew public lands for management in cooperation with the State of Colorado as a part of the existing Cebolla Creek Game and Fish Management Area is hereby modified only to the extent described in paragraph two below and only as to the following described lands:

New Mexico Principal Meridian

T. 45 N., R. 2 W.,

A monumented metes and bounds parcel in the E½E½W½SW¼ of section 13;

Beginning at corner No. 1 from which the W-¼ Corner between sections 13 and 24 bears S. 0° 23' 30" W. 29.532 chains, by metes and bounds described as follows:

S. 67° 42.2' W. 4.038 chains to corner No. 2
S. 9° 02.5' W. 3.341 chains to corner No. 3
S. 23° 35.6' E. 2.803 chains to corner No. 4
S. 15° 07.8' E. 4.318 chains to corner No. 5
S. 29° 51.4' E. 1.597 chains to corner No. 6
S. 79° 34.5' W. 2.360 chains to corner No. 7
S. 9° 52.1' E. 5.847 chains to corner No. 8
S. 21° 52.9' E. 6.359 chains to corner No. 9
N. 0° 23' 30" E. 25.049 chains to corner No. 1, the place of beginning.

The tract described contains 6.295 acres in Gunnison County.

2. The above-described lands may be disposed of by noncompetitive sale under Section 203 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750; 43 U.S.C. 1713). They remain subject to Public Land Order 5309 and its withdrawal from all other forms of appropriation under the public land laws, including the mining laws, 30 U.S.C. Ch. 2, but not from the mineral leasing laws.

Guy R. Martin,

Assistant Secretary of the Interior.

May 8, 1980.

[FR Doc. 80-14884 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-84-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

Federal Insurance Administration

44 CFR Part 67

[Docket No. FI-5387]

Final Flood Elevation Determination for the Town of Watertown, Middlesex County, Mass.

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Deletion of final rule for the Town of Watertown, Middlesex County, Massachusetts.

SUMMARY: The Federal Insurance Administration has erroneously published the final flood elevation determination for the Town of Watertown, Middlesex County, Massachusetts. This notice will serve to delete that publication. Following an engineering analysis and review, a revised notice of proposed flood elevation determination will be issued.

EFFECTIVE DATE: April 7, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, National Flood Insurance Program, (202) 426-1460 or Toll Free Line 800-424-8872, Room 5150, 451 Seventh Street, SW., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: As a result of a recent engineering analysis, the Federal Insurance Administration has determined that the notice of final flood elevation determination for the town of Watertown, Middlesex County, Massachusetts, published at 45 FR 20808, on March 31, 1980, should be deleted. After a technical evaluation, a revised notice of proposed flood elevations will be issued with a ninety-day period specified for comments and appeals.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; (42 U.S.C. 4001-4128); Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963.)

Issued: April 17, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80-14951 Filed 5-14-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

National Flood Insurance Program; Final Flood Elevation Determinations

AGENCY: Federal Insurance Administration, FIA.

ACTION: Final rule.

SUMMARY: Final base (100-year) flood elevations are listed below for selected locations in the nation.

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required either to adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

EFFECTIVE DATE: The date of issuance of the Flood Insurance Rate Map (FIRM), showing base (100-year) flood elevations, for the community.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Mr. R. Gregg Chappell, National Flood Insurance Program, (202) 426-1460 or Toll Free Line (800) 424-8872 (In Alaska and Hawaii Call Toll Free (800) 424-9080), Room 5150, 451 Seventh Street, S.W., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the final determination of flood elevations for each community listed.

This final rule is issued in accordance with Section 110 of the Flood Disaster Protection Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448), 42 U.S.C. 4001-4128, and 44 CFR 67.4(a)). An opportunity for the community or individuals to appeal this determination to or through the community for a period of ninety (90) days has been provided. No appeals of the proposed base flood elevations were received from the community or from individuals within the community.

The Administrator has developed criteria for flood plain management in flood-prone areas in accordance with 44 CFR Part 60.

The final base (100-year) flood elevations for selected locations are:

Final Base (100-Year) Flood Elevations

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Connecticut	Bridgeport, City, Fairfield County (Docket No. FI-5678).	Pequonnock River	Connecticut Turnpike	*11
			100' downstream confluence of Island Brook	*11
			60' upstream Roosevelt Street	*14
			North Avenue	*16
			80' upstream Boston Avenue	*17
			Upstream Driveway	*17
			Downstream Dam (at Bunnell's Pond)	*20
			Upstream Dam (at Bunnell's Pond)	*42
			800' downstream Corporate Limits	*45
			Corporate Limits	*53
		Island Brook	Confluence with Pequonnock River	*11
			North Avenue	*14
			Capitol Avenue	*19
			Upstream Cemetery Road	*23
			1,550' upstream Cemetery Road	*30
			100' downstream Chopsy Hill Road (Downstream Crossing)	*39
			100' upstream Chopsy Hill Road (Downstream Crossing)	*43
			750' upstream Chopsy Hill Road (Downstream Crossing)	*53
			Downstream Saunders Avenue	*55
			Upstream Saunders Avenue	*60
			50' upstream Woodrow Avenue	*66
			500' upstream Chopsy Hill Road (Upstream Crossing)	*81
			600' downstream Valley Avenue	*89
			300' downstream Valley Avenue	*97
			Upstream Valley Avenue	*106
			280' upstream Valley Avenue	*115
			75' downstream Platt Street	*125
			Upstream Platt Street	*133
			100' downstream Island Brook Lagoon Dam	*137
			Upstream Island Brook Lagoon Dam	*155
			230' downstream Lake Forrest Spillway	*157
			Upstream Lake Forrest Spillway	*179
			Upstream Lakeside Drive	*185
			Old Town Road	*189
		Yellow Mill Channel	Connecticut Turnpike	*11
			Upstream Barnum Avenue	*16
			Upstream Artic Street	*17
			Upstream Dam (350' above Boston Avenue)	*23
			Upstream Remington Railroad (Upstream Crossing)	*33
			Downstream Dam (at Success Lake)	*37
			Upstream Dam (at Success Lake)	*51
			770' upstream of first upstream crossing of Park Road	*56
		Horse Tavern Brook	Upstream Park Avenue	*130
			700' downstream Madison Avenue	*140
			60' downstream Madison Avenue	*149
			Upstream Madison Avenue	*154
			Upstream Vincellette Street	*156
			1,000' upstream Vincellette Street	*167
			860' downstream Anton Street	*176
			Upstream Anton Street	*186
			Downstream Parking Area Culvert	*191
			Upstream Parking Area Culvert	*213
			390' upstream Parking Area Culvert	*228
			Upstream Old Town Road	*238
			Corporate Limits	*239
		Rooster River	Confluence with Ash Creek	*11
			Upstream Davis Avenue	*14
			Connecticut Turnpike	*16
			250' upstream North Avenue	*18
			270' downstream Brooklawn Avenue	*19
			130' upstream Brooklawn Avenue	*25
			Astoria Avenue	*29
			Upstream Capitol Avenue	*36
			Corporate Limits	*38
		Bruce Brook	Connecticut Turnpike	*11
			Downstream Conrail Bridge	*16
			Upstream Conrail Bridge	*23
			Upstream Boston Avenue Culvert	*31
			Corporate Limits	*36
		Long Island Sound	Entire Coastline	*11
	Maps available at the Office of the City Clerk, Room 205, City Hall, Bridgeport, Connecticut.			
Illinois	(V), Bolingbrook, Du Page County (Docket No. FEMA-5765).	East Branch Du Page River	At downstream corporate limits	*642
			Just downstream of Royce Road	*647
		Lilly Cache Creek	At downstream corporate limit (about 1,720 feet downstream of Naperville Road).	*651
			Just upstream of Naperville Road	*655
			Just upstream of Orchard Drive	*663
			Just downstream of Lilly Cache Lane	*667
			Just upstream of Schmidt Road	*672
			Just downstream of Briarcliff Road	*685
			About 150 feet upstream of Falcon Ridge Way	*701
			About 250 feet downstream of Kildeer Drive	*721
			Just upstream of Preston Drive	*722

Final Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Naperville Road Tributary	About 300 feet downstream of Lilly Cache Lane	*660
			About 1,400 feet upstream of Lilly Cache Lane	*664
		Lilly Cache Lane Tributary	Mouth at Lilly Cache Creek	*673
			Just upstream of Lilly Cache Lane	*673
			Just upstream of Woodcreek Road	*679
			Just downstream of Illinois Route 53	*694
Maps available at Village Hall, 131 East Boughton Road, Lemont, Illinois 60439.				
Kansas	(C), Silver Lake, Shawnee County (Docket No. FEMA-5769).	Kansas River	Intersection of Chestnut Street and southern corporate limits	*909
			400 feet south of intersection of Theresa Street and Maschet Street	*910
Maps available at City Hall, Silver Lake, Kansas 66539.				
Kansas	(C), Willard, Shawnee County (Docket No. FEMA-5769.	Kansas River	Approximately 2,640 feet downstream of Wadabaunsee Road	*918
			Just downstream of Wadabaunsee Road	*918
Maps available at the City Hall, RFD 8, Topeka, Kansas 66604.				
Kentucky	City of Silver Grove, Campbell County (FEMA-5769).	Ohio River	Just upstream of Access Road extended	*502
			Just upstream of Marle Road extended	503
		Four Mile Creek	Just upstream of State Highway 8	*502
Maps available at City Clerk's Office, 104 West River Road, Silver Grove, Kentucky 41085.				
Kentucky	City of Wilder, Campbell County (FEMA-5769).	Licking River	Just upstream of Chessie System Railroad Bridge	*500
			Just upstream of Interstate 275	*504
		Threemile Creek	Approximately 100 feet downstream of Threemile Road	*524
		Moock Road Tributary	Beverly Drive extended	*514
Maps available at the City Office Building, 400 Licking Pike, Wilder, Kentucky 41071.				
Maine	Presque Isle, City, Aroostook County (Docket No. FEMA-5757).	Aroostook River	Confluence of Hardwood Brook	*409
			Confluence of Richardson Brook	*411
			Confluence of Birch Brook	*414
			Approximately 2.8 miles upstream of Birch Brook	*420
			Bangor and Aroostook Railroad	*426
			Upstream Caribou Road	*428
			Upstream Corporate Limits	*434
		Presque Isle Stream	Upstream Aroostook Valley Railroad	*428
			Upstream Park Street	*431
			Downstream of State Street Bridge and Dam	*433
			Upstream of State Street Bridge and Dam	*436
			3,550 feet upstream of Bangor and Aroostook Railroad	*437
Maps available at the City Hall, Presque Isle, Maine.				
Maine	Washburn, Town, Aroostook County (Docket No. FEMA-5757).	Aroostook River	Downstream Corporate Limits	*436
			Upstream Aroostook Valley R.R.	*438
			Confluence of Kennard Brook	*445
			Upstream Bangor and Aroostook R.R.	*452
			Upstream Corporate Limits	*455
		Salmon Brook	Upstream Garner Creek Road	*456
			Upstream Bridge Street	*480
			Upstream Bangor and Aroostook Spur Dam	*499
			Confluence of Deadwater Brook	*524
			Upstream Woodland Road	*541
			5,000 feet upstream of Woodland Road	*569
			600 feet downstream of Corporate Limits	*584
Maps available at the Office of the Town Selectmen, Town Hall, Washburn, Maine.				
Maryland	Caroline County (Docket No. FI-5616).	Choptank River	Confluence of Little Marsh Creek	*6
			Confluence of Skelton Creek	*6
			State Route 331	*6
			Confluence of Tuckahoe Creek	*6
			Confluence of Watts Creek	*7
			State Route 404 (Downstream Side)	*7
			Conrail (Upstream Side)	*8
			Confluence of Chapel Branch	*8
			Confluence of Tubmill Branch	*12
			State Route 313 (Upstream Side)	*13
			Downstream confluence of Little Gravelly Branch	*14
			Red Bridges Road	*17
			Confluence of Broadway Branch	*20
		Hunting Creek	Confluence with Choptank River	*6
			Blades Road	*6
			Back Landing Road	*6
			Conrail	*6
			State Route 16 (Downstream Side)	*7
			State Route 331 (Upstream Side)	*14
		Tuckahoe Creek	Confluence with Choptank River	*6
			State Route 328	*6
		Watts Creek	Confluence with Choptank River	*7
			State Route 404	*7
			Old State Route 313 (Double Hills Road)	*7
			Legion Road (Upstream Side)	*10
			Hobbs Road (Upstream Side)	*24

Final Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Herring Run	Confluence with Watts Creek	*7
			Old State Route 313 (Double Hills Road)	*7
			Sennett Road	*12
			Legion Road (Downstream Side)	*30
			Legion Road (Upstream Side)	*32
			Andersontown Road (Upstream Side)	*40
		Chapel Branch	Confluence with Choptank River	*8
			State Route 313	*8
			4,000 feet upstream of State Route 313	*14
			Garland Road (Chapel Bridge) (Upstream Side)	*23
		Broadway Branch	Confluence with Choptank River	*20
			Dam (Upstream Side)	*27
			State Route 287/Sandy Island Road (Upstream Side)	*37
			Downstream Service Road (Upstream Side)	*42
			Conrail (Upstream Side)	*50
			Upstream Service Road (Upstream Side)	*51
			State Route 311 (Upstream Side)	*54
		Henderson Creek	County Boundary	*34
			Choptank Mills Road (Upstream Side)	*41
			Downstream Service Road (Upstream Side)	*46
			Upstream Service Road (Upstream Side)	*51
			River Bridge Road (Upstream Side)	*52
			State Route 311 (Upstream Side)	*56
		South Henderson Creek	Confluence with Henderson Creek	*51
			Bee Tree Road (Upstream Side)	*56
			River Bridge Road (Upstream Side)	*57
			State Route 311 (Upstream Side)	*60
		Tidy Island Creek	River Bridge Road (Upstream Side)	*39
			4,000 feet upstream River Bridge Road	*41
			6,500 feet upstream River Bridge Road	*43
		Smith Leslie Branch	Confluence with Tidy Island Creek	*43
			Conrail (Upstream Side)	*56
			State Route 311 (Upstream Side)	*59
			Marydel Road (Downstream Side)	*64
		Marshy Hope Creek	State Route 318	*12
			Fulkner Branch	*16
			Tull Branch	*17
			13,000 feet upstream of Tull Branch	*19
			Confluence of Smithville Ditch	*22
		Smithville Ditch	Confluence with Marshy Hope Creek	*22
			Bloomery Road (Upstream Side)	*23
			500 feet upstream of Bloomery Road	*28
		Tanyard Branch	Downstream Corporate Limits	*22
			Old State Route 318	*34
			State Route 318 (Upstream Side)	*37
	Maps available at the Caroline County Courthouse, Denton, Maryland.			
Michigan	(Twp), Ada, Kent County (Docket No. FEMA-5765).	Grand River	Downstream corporate limits	*626
			Just upstream State Highway 21	*631
			Upstream corporate limits	*633
		Thornapple River	Mouth at Grand River	*631
			Just downstream of covered bridge	*632
			Just downstream Ada Dam	*633
			Just upstream Ada Dam	*639
			Upstream corporate limits	*639
	Maps available at Township Clerk's Office, Township Hall, 555 Ada Drive, Ada, Michigan 49301.			
Michigan	(C), Whitehall, Muskegon County (Docket No. FEMA-5765).	White Lake	Shoreline of community	*584
	Maps available at City Hall, 405 East Colby Street, Whitehall, Michigan 49461.			
Minnesota	Le Sueur County, Unincorporated Areas, FEMA-5765.	Minnesota River	250 feet upstream from center of Minnesota Highway 19	*741
			At center of Minnesota Highway 22	*761
		White Water Creek	At City of Waterville southern corporate limits	*1,017
		Tetonka Lake	At City of Waterville western corporate limits	*1,005
		Sakatah Lake	At City of Waterville eastern corporate limits	*1,004
	Maps available at Le Sueur Planning and Zoning Office, County Highway Building, RFD 1, LeCenter, Minnesota 56057.			
Missouri	(V), Breckenridge Hills, St. Louis County (Docket No. FEMA-5769.	Coldwater Creek	At downstream corporate limits	*555
			Just upstream Isolda Avenue	*557
			Just upstream Lynntown Avenue	*559
			About 400 feet downstream of Saint Charles Rock Road	*562
			About 100 feet upstream Saint Charles Rock Road	*570
			Just upstream Marvin Street	*573
			Just upstream Breckenridge Road	*577
			At upstream corporate limits	*582
	Maps available at the Village Hall, 3120 Woodson Road, Breckenridge Hills, Missouri 63114.			

Final Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Missouri	(C), Manchester, St. Louis County (Docket No. FEMA-5769).	Grand Glaize Creek	Downstream corporate limits	*473
			Just upstream Enchanted Parkway	*479
			Just upstream Meramec Station Road	*499
			Just upstream Manchester Road	*518
			Upstream corporate limits	*534
		Fishpot Creek	About 1,640 feet downstream of Lindy Boulevard	*524
			Upstream corporate limits	*535
	Maps available at the City Hall, 63 Nationalway Center, Manchester, Missouri 63011.			
Missouri	(C), Overland, St. Louis County (Docket No. FEMA-5769).	River Des Peres	Just downstream of State Route 725	*552
			Just upstream of State Route 725	*554
			Just upstream of confluence with River Des Peres North Tributary	*557
			Approximately 2,000 feet upstream of confluence with River Des Peres North Tributary.	*565
			Approximately 2,550 feet upstream of confluence with River Des Peres North Tributary.	*571
			Approximately 2,900 feet upstream of confluence with River Des Peres North Tributary.	*573
			Approximately 3,830 feet upstream of confluence with River Des Peres North Tributary.	*577
		River Des Peres North Tributary	Downstream corporate limit	*557
			Approximately 470 feet upstream of confluence with River Des Peres	*558
			Just upstream of Chicago, Rock Island and Pacific Railroad	*562
	Maps available at the City Hall, 9119 Blackland Avenue, Overland, Missouri 63114.			
North Dakota	Harwood (township), Cass County (Docket No FEMA-5701).	Red River of the North	Most downstream Corporate Limits	*883
			Most upstream Corporate Limits 2,000 feet downstream	*890
		Sheyenne River	Interstate Highway 29—4,000 feet upstream from centerline	*891
	Maps available at home of Mr. Doug Warnecke, Township Clerk, Township of Harwood, Township Hall, Harwood, North Dakota.			
North Dakota	Reed (Township), Cass County (Docket No. FI-5701).	Red River of the North	At most upstream City of Fargo extraterritorial limits	*891
		Sheyenne River	At Township of Reed Northern Corporate Limits	*892
			Burlington Northern Railroad 800 feet from centerline	*894
			At most downstream City of West Fargo extraterritorial limits	*899
	Maps available at Township Hall, Rural Route 2, Fargo, North Dakota.			
Ohio	(C), Kettering, Montgomery County (Docket No. FEMA-5765).	Little Beaver Creek	At confluence of North Branch Little Beaver Creek	*869
			Just upstream of Patterson Road	*875
			Just upstream of Vale Drive	*898
			Just upstream of East Dorothy Lane	*908
			Just upstream of Danube Court	*918
			Just upstream of East Stroop Road	*930
			Just upstream of Wilmington Pike	*945
			Just downstream of Conrail	*956
			Just upstream of Conrail	*965
			Just downstream of Flowerdale Avenue	*974
		North Branch Little Beaver Creek	At the western corporate limits	*870
		Penn Creek	About 880 feet upstream of confluence with North Branch Little Beaver Creek.	*870
			Just downstream of Woodman Drive	*878
			Just upstream of Conrail	*883
			Just upstream of Bauer Avenue	*889
			Just upstream of Patterson Road	*892
		Middle Branch Little Beaver Creek.	At confluence with Little Beaver Creek	*895
			Just upstream of Woodman Drive	*905
			About 150 feet upstream of Conrail (downstream crossing)	*910
			About 250 feet upstream of Conrail (downstream crossing)	*915
			Just upstream of Wilmington Pike	*931
			About 350 feet upstream of Conrail (upstream crossing)	*937
		South Boulevard Creek	Just upstream of Eldorado Avenue	*933
			Just upstream of Gaylord Avenue	*940
			Just upstream of Conrail	*946
		North Branch Little Sugar Creek	At eastern corporate limits	*926
			Just downstream of Burchdale Street	*958
			Just upstream of Burchdale Street	*963
			About 100 feet downstream of Parklawn Drive	*965
			Just upstream of Parklawn Drive	*968
			Just downstream of Bigger Road	*979
			Just upstream of Conrail	*985
	Maps available at Kettering Government Center 3600 Shrover Road, Kettering, Ohio 45429.			
Oregon	Depoe Bay (City), Lincoln County, FEMA-5765.	Pacific Ocean	Pirate Cove, west of Harney Street and Spencer Avenue	*45
			Depoe Bay State Park, west of the intersection of Oregon Coast Highway 101 and Bay Drive.	*54
			Area 300 feet north of the intersection of Cliff Street and Point Avenue.	*58
			Shallow flooding area 75 feet northwest of Point Avenue	#1
		Depoe Bay	Intersection of Elsie Street and Coast Guard Place	*11
	Maps available at City Hall, School House Street, Depoe Bay, Oregon.			

Final Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Pennsylvania	Lanesboro, Borough, Susquehanna County (Docket No. FEMA-5768).	Susquehanna River	Downstream Corporate Limits	*907
			Extension of State Route 242	*910
			Upstream Corporate Limits	*911
		Starrucca Creek	Double Track Conrail crossing (Upstream side)	*916
			Single Track Conrail crossing (Upstream side)	*920
			Approximately 1,040 feet upstream of Single Track Conrail crossing	*926
			Upstream Starrucca Road crossing	*934
			Upstream Corporate Limits	*942
	Maps available at the Lanesboro Borough Hall, Lanesboro, Pennsylvania.			
Pennsylvania	Ligonier, Borough, Westmoreland County (Docket No. FEMA-5757).	Loyalhanna Creek	Approximately 1,800' downstream of S. R. 711	*1,146
			Approximately 1,100' downstream of S. R. 711	*1,147
		Mill Creek	T-950 (West Main Street) upstream	*1,146
			West Vincent Street upstream	*1,149
			Approximately 350' upstream R. R. at Corporate Limits	*1,153
	Maps available at the Borough Building, 120 East Main Street, Ligonier, Pennsylvania.			
Pennsylvania	Lititz, Borough, Lancaster County, (Docket No. FEMA-5768).	Lititz Run	Corporate Limits Downstream	*360
			Oak Street Upstream	*363
			Elm Street Upstream	*364
			South Locust Street Upstream	*366
			North Water Street Downstream	*371
			South Cedar Street Culvert Outlet	*371
			South Cedar Street Culvert Inlet	*373
			Limit of Detailed Study approximately 1,280' upstream of South Broad Street.	*376
		Santo Domingo Creek	Confluence with Lititz Run	*364
			Elm Street Upstream	*364
			Front Street Upstream	*368
			North Water Street Upstream	*372
			Corporate Limits Upstream	*379
	Maps available at the Lititz Borough Offices, Lititz, Pennsylvania.			
Pennsylvania	Oakland, Township, Susquehanna County (Docket No. FEMA-5768).	Susquehanna River	Oakland Power Plant Dam (Upstream)	*905
			State Route 171 (Upstream)	*906
			Upstream Corporate Limits	*914
	Maps available at the Township Building, Oakland, Pennsylvania.			
Pennsylvania	Susquehanna Depot, Borough, Susquehanna County (Docket No. FEMA-5768).	Susquehanna River	Oakland Power Plant Dam	*904
			Downstream crossing of State Route 171	*905
			Upstream Corporate Limits	*907
	Maps available at the Borough Hall, Susquehanna, Pennsylvania.			
Pennsylvania	Watson, Township, Lycoming County (Docket No. FEMA-5738).	Pine Creek	Downstream Corporate Limits	*563
			Downstream Conrail	*578
			Upstream Corporate Limits	*606
	Maps available at the Community Building, Watson, Pennsylvania.			
Vermont	Belvidere, Town, Lamoille County (Docket No. FEMA-5768).	North Branch Lamoille River	Approximately 614 feet downstream of confluence with North Fork	*796
			Approximately 1,210 feet upstream of confluence with North Fork	*823
			Downstream side of State Highway No. 109	*842
			Approximately 50 feet upstream of State Highway No. 109	*847
			Approximately 2,566 feet upstream of State Highway No. 109	*869
			Downstream side of Town Highway No. 8	*901
			Approximately 126 feet upstream of Town Highway No. 8	*906
	Maps available at the Town Hall, Belvidere, Vermont.			
Vermont	Town of Richford, Franklin County (Docket No. FEMA-5723).	Missisquoi River	Corporate Limits (2,670' downstream of Confluence of Loveland Brook).	*427
			Confluence of Loveland Brook	*430
			Corporate Limits (1,700' upstream of confluence of Loveland Brook)	*432
			Corporate Limits (1,700' downstream of Canadian Pacific Railway)	*450
			Canadian Pacific Railway Bridge	*453
			7,680' upstream of Canadian Railway Bridge	*463
			3,000' downstream of confluence of Stanhope Brook	*473
			1,500' downstream of confluence of Stanhope Brook	*480
			Confluence of Stanhope Brook	*488
			Confluence of Mountain Brook	*488
			5,500' upstream of confluence of Mountain Brook	*495
			Corporate Limits (Upstream of State Route 105A)	*503
		North Branch	Confluence with Missisquoi River	*435
			Downstream Corporate Limits	*435
			River Street (Upstream)	*436
			Upstream Corporate Limits	*442
		Loveland Brook	Confluence with Missisquoi River	*430
			560' upstream of confluence with Missisquoi River	*430
			420' downstream of State Route 105	*437
			Downstream State Route 105	*444

Final Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Upstream State Route 105	*457
			2,200' upstream of State Route 105	*466
			2,540' upstream of State Route 105	*472
			600' downstream of Highway 18	*482
			120' downstream of Highway 18	*492
			Downstream Highway 18	*494
			Upstream Highway 18	*500
			620' upstream of Highway 18	*510
			1,115' upstream of Highway 18	*520
			1,250' upstream of Highway 18	*523
		Stanhope Brook	Confluence with Missisquoi River	*488
			Canadian Pacific Railway (Upstream)	*491
			190' downstream of State Route 105	*493
			Upstream of State Route 105	*500
			360' upstream of State Route 105	*510
			675' upstream of State Route 105	*520
			835' upstream of State Route 105	*525
		Mountain Brook	Confluence with Missisquoi River	*488
			65' downstream of Canadian Pacific Railway	*488
			Canadian Pacific Railway (Upstream)	*491
			Downstream State Route 105	*498
			60' upstream of State Route 105	*503
			260' upstream of State Route 105	*509
			400' upstream of State Route 105	*517
		Lucas Brook	Confluence with Missisquoi River	*501
			100' downstream of State Route 105A	*501
			State Route 105A (Upstream	*503
			Canadian Pacific Railroad (Upstream)	*504
			Town Highway 31 (Upstream)	*510
			575' upstream of Town Highway 31	*520
			1,035' upstream of Town Highway 31	*530
			1,395 upstream of Town Highway 31	*539
	Maps available at the Office of the Town Clerk, Richford, Vermont.			
Commonwealth of the Virgin Islands.	Island of St. Thomas, FEMA-5765.	Atlantic Ocean	Areas subject to shoreline surrounding Sunsi Bay	*5
			Areas adjacent to shoreline surrounding St. John Bay	*5
			Areas adjacent to shoreline surrounding Magens Bay	*6
			Areas adjacent to shoreline surrounding Santa Maria Bay	*6
		Caribbean Sea	Areas adjacent to shoreline surrounding Perseverance Bay	*6
			Areas adjacent to shoreline surrounding Mangrove Lagoon	*6
			Intersection of Harry S Truman Airport Road and Harwood Highway	#2
			850 feet northeast of intersection of Veterans Drive and Harwood Highway.	#3
	Maps available from the Director of Banks and Insurance, Office of the Lieutentant Governor, St. Thomas, Virgin Islands.			
West Virginia	Jefferson County (Docket No. FEMA-5723).	Opequon Creek	County Route 3	*402
			County Route 4	*406
			County Route 51	*441
			County Route 1/9	*445
		Shenandoah River	Allegheny Power System Dam (Downstream)	*332
			Allegheny Power System Dam (Upstream)	*342
			State Route 9	*360
			Confluence of Bullskin Run	*380
			Confluence of Longmarsh Run	*390
		Turkey Run	Abandoned Bridge	*464
			Weir (Downstream)	*477
			Weir (Upstream)	*483
			County Route 1/8 (Downstream)	*483
			County Route 1/8 (Upstream)	*487
			Footbridge	*496
			County Route 1/16	*496
			County Route 1 (Downstream)	*497
			County Route 1 (Upstream)	*499
			Private Bridge (Downstream)	*507
			Private Bridge (Upstream)	*510
			Footbridge (Downstream)	*511
			Footbridge (Upstream)	*513
	Maps available at the County Commissioner's Office, Courthouse, and the County Planning Commission, 104 East Washington Street, Charles Town, West Virginia.			

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended (42 U.S.C. 4001–4128); Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963)

Issued: April 28, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80-14954 Filed 5-14-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

National Flood Insurance Program; Final Flood Elevation Determinations

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Final rule.

SUMMARY: Final base (100-year) flood elevations are listed below for selected locations in the nation.

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required either to adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

EFFECTIVE DATE: The date of issuance of the Flood Insurance Rate Map (FIRM), showing base (100-year) flood elevations, for the community.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, National Flood Insurance Program, (202) 426–1460 or Toll Free Line (800) 424–8872, (In Alaska and Hawaii, call Toll Free Line (800) 424–9080, Room 5150, 451 Seventh Street, SW., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the final determination of flood elevation for each community listed.

This final rule is issued in accordance with section 110 of the Flood Disaster Protection Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90–448), 42 U.S.C. 4001–4128, and 44 CFR Part 67). An opportunity for the community or individuals to appeal this determination to or through the community for a period of ninety (90) days has been provided, and the administrator has resolved the appeals presented by the community.

The Administrator has developed criteria for flood plain management in flood-prone areas in accordance with 44 CFR Part 60.

The final base (100-year) flood elevations for selected locations are:

Final Base (100-Year) Flood Elevations

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Massachusetts	Carlisle (Town), Middlesex County (Docket No. FI—5052).	Concord River	Bedford Street 30 feet upstream from centerline	*120
		Pages Brook	Road and Structure at Outlet of Greenough Pond 30 feet upstream from centerline.	*120
			Maple Street 60 feet upstream from centerline	*121
			Brook Street 50 feet upstream from centerline	*125
			Unimproved Road 20 feet upstream from centerline	*138
		Pages Brook Branch	Brook Street 20 feet upstream from centerline	*122
			Unimproved Road 60 feet downstream from centerline	*138
		Meadow River Branch	Gravel Road 20 feet upstream from centerline	*175
			Old Morse Road 60 feet upstream from centerline	*185
			Curve Street 30 feet upstream from centerline	*187
			Twin Concrete Spillway 100 feet upstream from centerline	*189
		Spencer Brook	Concord Street 30 feet upstream from centerline	*159
			Russell Street 50 feet upstream from centerline	*163

Maps available at Town Offices, Carlisle, Massachusetts 01741.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; (42 U.S.C. 4001–4128); Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963)

Issued: April 28, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80–14952 Filed 5–14–80; 8:45 am]

BILLING CODE 6718–03–M

44 CFR Part 65

[Docket No. FEMA 5823]

Communities With No Special Flood Hazard Areas for the National Flood Insurance Program

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Final rule.

SUMMARY: The Federal Insurance Administrator, after consultation with local officials of the communities listed below, has determined, based upon analysis of existing conditions in the communities, that these communities, would not be inundated by the 100-year flood. Therefore, the Administrator is converting the communities listed below to the Regular Program of the National Flood Insurance Program without determining base flood elevations.

EFFECTIVE DATE: Date listed in fourth column of List of Communities with no Special Flood Hazard Areas.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, National Flood Insurance Program, (202) 426–1460 or Toll Free Line 800–424–8872, Room 5150, 451 Seventh St., SW., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: In these communities, there is no reason not to make full limits of coverage available. The entire community is now classified as zone C. In a zone C, insurance coverage is available on a voluntary basis at low actuarial nonsubsidized rates. For example, under the Emergency Program in which your community has been participating the rate for a one-story 1–4 family dwelling is $.25 per $100 of coverage. Under the Regular Program, to which your community has been converted, the equivalent rate is $.01 per $100 coverage. Contents insurance is also available under the Regular Program at low actuarial rates. For example, when all contents are located on the first floor of a residential

structure, the premium rate is $.05 per $100 of coverage.

In addition to the less expensive rates, the maximum coverage available under the Regular Program is significantly greater than that available under the Emergency Program. For example, a single family residential dwelling now can be insured up to a maximum of $185,000 coverage for the structure and $60,000 coverage for contents.

Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community, or from the National Flood Insurance Program.

The effective date of conversion to the Regular Program will not appear in the Code of Federal Regulations except for the page number of this entry in the **Federal Register.**

The entry reads as follows:

§ 65.8 List of Communities with no special flood hazard areas.

State	County	Community name	Date of conversion to regular program
Iowa	Sioux	City of Granville.	Apr. 25, 1980.
Iowa	Jasper	City of Newton.	Apr. 25, 1980.
Iowa	Woodbury	City of Salix	Apr. 25, 1980.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; (42 U.S.C. 4001–4128); Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963)

Issued: April 21, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80–14953 Filed 5–14–80; 8:45 am]

BILLING CODE 6718–03–M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 64

[Docket No. 19308]

Providing for a New Priority System for the Restoration of Common Carrier Provided Intercity Private Line Service; Correction

AGENCY: Federal Communications Commission.

ACTION: Correction, Docket No. 19308.

SUMMARY: At its open meeting on March 27, 1980 the Commission adopted Report and Order No. 80–150 in Item 5 on the General Agenda.

The purpose of this *Report and Order* was to amend Part 64, Subpart D, Appendix A, Priority System for the Restoration of Common Carrier Provided Intercity Private Line Services, to include provision for the assignment of priority subcategories and to provide other changes in the existing Restoration Priority (RP) system. The RP system identifies in which order intercity private line circuits should be restored by the communications common carriers in the event of major failure due to any type of emergency.

FCC Order 80–150 is hereby corrected to specify that the proceeding (Docket 19308) is terminated.

EFFECTIVE DATE; June 27, 1980.

ADDRESSES: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Herbert Neumann, Common Carrier Bureau, (202) 632–7232.

Released: April 30, 1980.

In the matter of Amendment of Part 64 of the Commission's Rules To Provide for a New Priority System for the Restoration of Common Carrier Provided Intercity Private Line Service, Docket No. 19308.

The Report and Order in the above entitled matter (FCC 80–150, released April 14, 1980), published April 17, 1980, FR Doc. 80–11719 (45 FR 26054), is corrected by adding, after paragraph No. 18 on page No. 10 (45 FR 26057), the following paragraph No. 19 which was inadvertently omitted.

"19. It is further ordered that this proceeding is hereby terminated."

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80–14887 Filed 5–14–80; 8:45 am]

BILLING CODE 6712–01–M

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

49 CFR Part 510

[Docket No. 78–01; Notice 3]

Information Gathering Powers

Correction

In the issue of Thursday, May 1, 1980, in FR Doc. 80–13444, appearing at page 29032, please make the following correction:

On page 29042, in the second column, under § *510.2 Definitions,* "(a) NGTSA" should read "(a) NHTSA".

BILLING CODE 1505–01–M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Parts 611 and 655

Atlantic Squid Fishery; Emergency Regulations

AGENCY: National Oceanic and Atmospheric Administration (NOAA)/ Commerce.

ACTION: Repromulgation of Emergency Regulations.

SUMMARY: The emergency regulations implementing an amendment to the Fishery Management Plan for the Squid Fishery of the Northwest Atlantic Ocean (FMP) prepared by the Mid-Atlantic Fishery Management Council are continued in effect until June 29, 1980.

EFFECTIVE DATE: The emergency regulations are extended from 0001 hours May 16, 1980 through June 29, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Allen E. Peterson, Jr., Regional Director, Northeast Region, National Marine Fisheries Service, 14 Elm Street, Gloucester, Massachusetts 01930; Telephone: (617) 281–3600.

SUPPLEMENTARY INFORMATION: On April 2, 1980, emergency regulations were published to implement an amendment to the FMP which governs fishing for Atlantic squid (*Illex illecebrosus* and *Loligo pealei)* (45 FR 21645). These emergency measures which establish an initial level of harvest for United States vessels catching Atlantic squid and establish a reserve from which squid would be distributed to the domestic and foreign fisheries, took effect on April 1, 1980 for a period of 45 days. Proposed regulations to implement the FMP amendment were published on April 3, 1980 (45 FR 22121).

The Assistant Administrator for Fisheries, NOAA, has determined that the situation in this fishery as described at 45 FR 21645 (April 2, 1980) continues to exist. Therefore, in accordance with Section 305(e) of the Fishery Conservation and Management Act of 1976, 16 U.S.C. 1855(e), the emergency regulations will be repromulgated on May 16, 1980 and will continue in effect

through June 29, 1980, unless terminated earlier by publication of a notice of termination in the **Federal Register.**

(16 U.S.C. 1801 *et seq.*)

Signed at Washington, D.C., this the 9th day of May 1980.

Winfred H. Meibohm,

Executive Director, National Marine Fisheries Service.

[FR Doc. 80-15020 Filed 5-14-80; 8:45 am]

BILLING CODE 3510-22-M

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50 CFR Parts 611 and 656

Atlantic Mackerel Fishery; Emergency Regulations

AGENCY: National Oceanic and Atmospheric Administration (NOAA)/ Commerce.

ACTION: Repromulgation of Emergency Regulations.

SUMMARY: The emergency regulations implementing an amendment to the Fishery Management Plan for the Mackerel Fishery of the Northwest Atlantic Ocean (FMP) prepared by the Mid-Atlantic Fishery Management Council are continued in effect until June 29, 1980.

EFFECTIVE DATE: The emergency regulations are extended from 0001 hours May 16, 1980 through June 29, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Allen E. Peterson, Jr., Regional Director, Northeast Region, National Marine Fisheries Service, 14 Elm Street, Gloucester, Massachusetts 01930; Telephone: (617) 281-3600.

SUPPLEMENTARY INFORMATION: On April 1, 1980, emergency regulations were published to implement an amendment to the FMP which governs fishing for Atlantic Mackerel (*Scomber scombrus*) (45 FR 21256). These emergency measures which establish an initial level of harvest for the United States vessels catching Atlantic mackerel and establish a reserve from which mackerel would be distributed to the domestic and foreign fisheries, took effect on April 1, 1980 for a period of 45 days. Proposed regulations to implement the FMP amendment were published on April 3, 1980 (45 FR 22144).

The emergency regulations are hereby extended, effective 0001 hours May 16, 1980, to provide continued conservation of the stock during the evaluation of public comments on proposed regulations prior to the preparation of final regulations. The Assistant Administrator for Fisheries, NOAA, has determined that the situation in this fishery as described at 45 FR 21256 (April 2, 1980) continues to exist. Therefore, in accordance with Section 305(e) of the Fishery Conservation and Management Act of 1976, 16 U.S.C. 1855(e), the emergency regulations will be promulgated on May 16, 1980 and will continue in effect through June 29, 1980, unless terminated earlier by publication of a notice of termination in the **Federal Register.**

(16 U.S.C. 1801 *et seq.)*

Signed at Washington, D.C., this the 12th day of May, 1980.

Robert K. Crowell,

Deputy Executive Director, National Marine Fisheries Service.

[FR Doc. 80-15021 Filed 5-14-80; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register
Vol. 45, No. 96
Thursday, May 15, 1980

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF ENERGY

Economic Regulatory Administration

10 CFR Parts 211 and 212

[Docket No. ERA-R-80-10]

Intent Not To Reimpose Price and Allocation Controls on Home Heating Oil

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of intent.

SUMMARY: The Economic Regulatory Administration ("ERA") of the Department of Energy ("DOE") is issuing a Notice of its intent at this time not to grant petitions for a rulemaking to reimpose price and allocation controls on home heating oil pursuant to its authority under section 12(f) of the Emergency Petroleum Allocation Act of 1973 ("EPAA").

FOR FURTHER INFORMATION CONTACT:
Gerald P. Emmer, Director, Petroleum Allocation Regulations, Regulations and Emergency Planning, Economic Regulatory Administration, (202) 653-3256.
Sue D. Sheridan (Office of General Counsel), Department of Energy, Room 6A-127, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 252-6754.

SUPPLEMENTARY INFORMATION: In July of 1976, No. 2 heating oil was exempted from the pricing and allocation controls, pursuant to the procedures set forth in section 12(c) of the EPAA. However, under 12(f) of the EPAA, the President may upon certain findings reimpose controls on an exempted product, either by order or by regulation.

In recent months, the ERA has received a substantial number of petitions for a rulemaking, requesting it to exercise its discretionary authority under section 12(f) of the EPAA to reimpose pricing and allocation controls on No. 2 heating oil. If after reviewing a petition ERA decides not to initiate a rulemaking, it is required by § 205.161 of the Department of Energy Regulations 10 CFR 205.161 to notify the petitioner in writing that it either does not intend to institute a rulemaking or that the matter is being taken under consideration, and the reasons for its decision. Because of the large number of petitions which ERA has received on this matter, we have decided that issuance of a notice of intent would be the quickest and most effective means of satisfying the notice requirement of section 205.161 with regard to petitions filed in recent weeks and in the near future.

The authority to reimpose controls may be exercised upon a finding that such action is necessary to attain, and is consistent with, the objectives specified in section 4(b)(1) of the EPAA. The scope of these objectives is broad, and includes the protection of public health, safety and welfare; the maintenance of public services and agricultural operations; the existence of equitable prices; and the preservation of an economically sound and competitive petroleum industry. Generally, these objectives will be met without regulatory interference if supply is capable of meeting demand at a level that encourages competition to perform its function of improving distribution and restraining price.

The price of No. 2 heating oil, like that of other refined petroleum products, has risen rapidly. Higher prices for heating oil reflect crude oil cost increases, and heating oil prices will continue to rise as world crude oil costs escalate. The price of heating oil is also a function of costs other than crude oil acquisition, such as manufacturing, marketing, and distribution costs. All of these costs have risen with the general increase in inflation.

Since the decontrol of middle distillates, we have implemented various programs to monitor middle distillate prices and assess whether prices have been equitable. In the past year, ERA has published three separate reports examining the costs and revenues of nine major refiners of No. 2 heating oil. Price data for the period between December 1978 and October 1979 suggest that increases in home heating oil prices may not be supported by crude oil cost increases or other increased costs that could have been passed through when heating oil was subject to regulation. However, these increases do not by themselves constitute a sufficient basis for concluding that heating oil prices are inequitable. With regard to the availability of heating oil to consumers, ERA successfully managed occasional localized supply distribution problems which arose during the winter heating season this year. As a result of the Administration's stock build up program and a moderate winter, middle distillate supplies were adequate to meet demand through the winter and are more than adequate to satisfy spring agricultural needs.

In view of the foregoing, it is our judgment that a reimposition of controls is not warranted at this time. Price and allocation controls do nothing to increase supplies or to reduce demand and can, in fact, be counterproductive to such objectives. Controls do not serve as an incentive to the industry to obtain additional supplies. Moreover, price and allocation controls can restrict industry's ability and willingness to provide supplies expeditiously to areas in which spot shortages may occur. Therefore, ERA believes that it is advisable at this time to continue its efforts to assure adequate supplies, monitor market conditions, encourage conservation and assist those most heavily impacted by increasing energy costs.

Issued in Washington, D.C., May 8, 1980.

Hazel R. Rollins,
Administrator, Economic Regulatory Administration.

[FR Doc. 80-14968 Filed 5-14-80; 8:45 am]
BILLING CODE 6450-01-M

FEDERAL ELECTION COMMISSION

11 CFR Parts 140, 141, 142, 143, 144, 145, 146, 9001, 9002, 9003, 9004, 9005, 9006, 9007, 9009

Public Financing of Presidential General Election Campaigns

AGENCY: Federal Election Commission.

ACTION: Notice of Proposed Rulemaking.

SUMMARY: The Commission publishes for public comment the text of proposed rules to govern the public financing of Presidential general election campaigns. The regulations are proposed as a substitute for the regulations currently appearing at 11 CFR Parts 140 through 146.

DATES: Comments must be received on or before May 26, 1980.

FOR FURTHER INFORMATION CONTACT: Ms. Patricia Ann Fiori, Assistant General Counsel, 1325 K Street, N.W., Washington, D.C. 20463, (202) 523-4143.

SUPPLEMENTARY INFORMATION: On May 31, 1978, the Commission published a notice of proposed rulemaking (43 FR 23587) to solicit comments on revisions to its regulations governing the public financing of Presidential campaigns. On June 20, 1978, hearings were held pursuant to that notice.

The proposed rules being published today are the result of the public comments received pursuant to the 1978 notice of proposed rulemaking, as well as changes necessitated by the 1979 Amendments to the Federal Election Campaign Act (Pub. L. 96-187) and the experience the Commission has gained in administering the public financing system since the 1976 election.

The Commission wishes to afford the public a second opportunity to comment on revisions to its regulations governing the public financing of Presidential general election campaigns and is accordingly publishing this notice. Due to the need to have these regulations in effect prior to the commencement of the fall general election campaigns and the need to afford time for the 30 legislative days Congressional review period required by 26 U.S.C. 9009(b), the Commission is requesting that all public comments be submitted on or before ten days after publication of this notice.

The Commission will consider a proposed final draft of the general election financing regulations at its Open Meeting on May 22, 1980. Comments received before that will be considered in the context of that meeting. Comments received after May 22, but within the ten day comment period, will be considered before the Commission takes any final action with respect to the proposed regulations.

The regulations have been renumbered according to the section of Title 26 of the United States Code upon which each is based. This will enable the user to immediately compare regulatory and statutory material. Documentation requirements have been added to the candidate agreement provisions in § 9003.1 which parallel the requirements for candidates receiving public financing in the primary election. See, 11 CFR 9003.1. The proposed regulations also contain a separate section on legal and accounting compliance funds, which sets forth in greater detail the permissible sources and uses of those funds. A section has been added permitting certain expenditures to be made before the beginning of the expenditure report period and detailing the permissible sources of funds to make such expenditures. Finally, the provisions governing the conditions under which candidates may accept contribution have been set forth in greater detail.

PARTS 140-146 [DELETED]

It is proposed to amend 11 CFR by deleting Subchapter D (11 CFR Parts 140 through 146) and replacing the following new subchapter, Subchapter E, 11 CFR Parts 9001 through 9007 and 9009:

SUBCHAPTER E—PRESIDENTIAL ELECTION CAMPAIGN FUND: GENERAL ELECTION FINANCING

PART 9001—SCOPE

Sec.
9001.1 Scope

Authority—26 USC 9009(b).

§ 9001.1 Scope.

The subchapter governs entitlement to and use of funds certified from the Presidential Election Campaign Fund under 26 U.S.C. § 9001, *et. seq.* The definitions, restrictions, liabilities and obligations imposed by this subchapter are in addition to those imposed by sections 431-455 of Title 2, United States Code, and regulations prescribed thereunder (11 CFR Parts 100 through 115). Unless expressly stated to the contrary, this subchapter does not alter the effect of any definitions, restrictions, obligations and liabilities imposed by sections 431-455 of Title 2, United States Code, or regulations prescribed thereunder (11 CFR Parts 100 through 115).

PART 9002—DEFINITIONS

Sec.
9002.1 Authorized Committee.
9002.2 Candidate.
9002.3 Commission.
9002.4 Eligible Candidates.
9002.5 Fund.
9002.6 Major Party.
9002.7 Minor Party.
9002.8 New Party.
9002.9 Political Committee.
9002.10 Presidential Election.
9002.11 Qualified Campaign Expense.
9002.12 Expenditure Report Period.
9002.13 Contribution.
9002.14 Secretary.
9002.15 Political Party.

Authority—26 USC 9002, 9009(b).

§ 9002.1 Authorized committee.

(a) Notwithstanding the definition at 11 CFR 100.5, "authorized Committee" means, with respect to the candidates (as defined at 11 CFR 9002.2) of a political party for President and Vice President, any political committee(s) which are authorized under 11 CFR 102.12 or 102.13 or which have not been disavowed pursuant to 11 CFR 100.3(a)(3). If a party has nominated a Presidential and a Vice Presidential candidate, all political committees authorized by that party's Presidential candidate shall also be authorized committees of the Vice Presidential candidate and all political committees authorized by the Vice Presidential candidate shall also be authorized committees of the Presidential candidate.

(b) Any withdrawal of an authorization shall be in writing and shall be addressed and filed in the same manner as the authorization under 11 CFR 9002.1(a).

(c) Any candidate nominated by a political party may designate the national committee of that political party as the candidate's authorized committee.

§ 9002.2 Candidate.

(a) For the purposes of this subchapter, "candidate" means an individual who has met the conditions of either paragraph (a)(1) or (2) of this section:

(1) The individual has been nominated by a major party for election to the office of President of the United States or the office of Vice-President of the United States; or

(2) The individual has qualified or consented to have his or her name appear on the general election ballot (or to have the names of electors pledged to him or her on such ballot) as the candidate of a political party for election to either such office in 10 or more States. For the purposes of this section, "political party" shall be defined in accordance with 11 CFR 9002.15.

(b) An individual who is no longer actively conducting campaigns in more than one State pursuant to 11 CFR 9004.5 shall cease to be a candidate for the purpose of this subchapter.

§ 9002.3 Commission.

"Commission" means the Federal Election Commission, 1325 K Street, NW., Washington, D.C. 20463.

§ 9002.4 Eligible candidates.

"Eligible Candidates" means those presidential and vice presidential candidates who have satisfied all conditions for eligibility to receive payments from the Fund under 11 CFR Part 9003.

§ 9002.5 Fund.

"Fund" means the Presidential Election Campaign Fund established by 26 USC § 9006(a).

§ 9002.6 Major party.

"Major party" means a political party whose candidate for the office of President in the preceding Presidential election received, as a candidate of such party, 25 percent or more of the total number of popular votes received by all candidates for such office. For the purposes of 11 CFR 9002.6, "candidate" means, with respect to any preceding presidential election, an individual who received popular votes for the office of President in such election.

§ 9002.7 Minor party.

"Minor Party" means a political party whose candidate for the office of President in the preceding Presidential election received, as a candidate of such party, 5 percent or more, but less than 25 percent, of the total number of popular votes received by all candidates for such office. For the purposes of 11 CFR 9002.7, "candidate" means with respect to any preceding presidential election, an individual who received popular votes for the office of President in such election.

§ 9002.8 New party.

"New party" means a political party which is neither a major party nor a minor party.

§ 9002.9 Political committee.

For purposes of this subchapter, "political committee" means any committee, club, association, organization or other group of persons (whether or not incorporated) which accepts contributions or incurs qualified campaign expenses for the purpose of influencing, or attempting to influence, the election of any candidate to the office of President or Vice President of the United States.

§ 9002.10 Presidential election.

"Presidential Election" means the election of Presidential and Vice Presidential electors.

§ 9002.11 Qualified campaign expense.

(a) "Qualified Campaign Expense" means any expense, including a purchase, payment, distribution, loan, advance, deposit, or gift of money or anything of value which meets the conditions of 11 CFR 9002.11(a)(1), (2) and (3):

(1) The expense is incurred to further the candidate's campaign for election to the office of President or Vice-President of the United States;

(2) The expense is incurred within the expenditure report period, as defined under 11 CFR 9002.12, or incurred in accordance with 11 CFR 9003.4 before the beginning of such period to the extent such expense is for property, services or facilities to be used during such period; and

(3) Neither the incurrence nor the payment of such expense constitutes a violation of any law of the United States, or any law of the State in which such expense is incurred or paid, or any regulation prescribed under such Federal or State law, except that any State law which has been preempted by the Federal Election Campaign Act of 1971, as amended, shall not be considered a State law for purposes of this Subchapter.

(b)(1) An expenditure is made to further a Presidential or Vice-Presidential candidate's campaign if it is incurred by or on behalf of such candidate or his or her authorized committee. For purposes of 11 CFR 9002.11(b)(1), any expense incurred by or on behalf of a Presidential candidate of a political party will also be considered an expense to further the campaign of the Vice-Presidential candidate of that party. Any expense incurred by or on behalf of the Vice Presidential candidate will also be considered an expense to further the campaign of the Presidential candidate of that party.

(2) An expenditure is made on behalf of a candidate if it is made under the following conditions:

(i) An expenditure is made on behalf of a candidate if it is made by any authorized committee or any other agent for the purpose of making an expenditure; or

(ii) An expenditure is made on behalf of a candidate if it is made by any person authorized or requested to make an expenditure by the candidate, by any authorized committee(s) of the candidate, or by an agent of the candidate or his or her authorized committee(s).

(3) Any expenditure incurred by a candidate or his or her authorized committee(s) to further the election of any other individual to a Congressional, State or local office shall be considered a qualified campaign expense to the extent such expenditures also further the candidate's own campaign for election.

(4) Expenditures by a candidate's authorized committee(s) for the travel costs of media or Secret Service personnel are qualified campaign expenses to the extent that the committee receives no reimbursement for such expenditures. Any reimbursement for travel costs received by a candidate's authorized committee shall be subject to the provisions of 11 CFR 106.3 and 9004.4.

(5) Legal and accounting services which are provided solely to ensure compliance with 2 U.S.C. 431, *et seq.*, or 26 U.S.C. 9001, *et seq.* and 9031, *et seq.*, may be considered qualified campaign expenses if a candidate or his or her authorized committee(s) chooses to pay for such services with payments received from the Fund. Such services may also be paid for from an account established in accordance with 11 CFR 9003.3, or may be provided to the committee in accordance with 11 CFR 100.7(b)(14) and 100.8(b)(15). The amount paid either by the committee or the regular employer of the person providing such services shall be reported by the committee in accordance with 11 CFR Part 104.

(c) The term "qualified campaign expense" does not include any amounts paid by a candidate or his or her authorized committee(s) for the following expenses:

(1) Expenses incurred after the expenditure report period are not qualified campaign expenses, except for "winding down costs" as provided under 11 CFR 9004.4(a)(3).

(2) Payments made for legal and accounting compliance services from the candidate's legal and accounting compliance fund pursuant to 11 CFR 9003.3 shall not be treated as qualified campaign expenses.

(3) Expenses incurred in connection with a candidate's campaign for nomination by a political party to the office of President or Vice President of the United States shall not be qualified campaign expenses.

(4) Any civil or criminal penalties imposed pursuant to 2 U.S.C. 437g or 26 U.S.C. 9012 or 9042 shall not be considered qualified campaign expenses. Such penalties may be paid from the candidate's legal and accounting compliance fund under 11 CFR 9003.3.

§ 9002.12 Expenditure report period.

"Expenditure report period" means, with respect to any Presidential election, the period of time described in either paragraph (a) or (b) of this section, as appropriate.

(a) In the case of a major party, the expenditure report period begins on September 1 before the election or on the date on which the major party's presidential nominee is chosen, whichever is earlier; and the period ends 30 days after the Presidential election, except for winding down costs provided for in 11 CFR 9004.4(a)(3).

(b) In the case of a minor or new party, the period will be the same as that of the major party with the shortest expenditure report period for that

Presidential election as determined under paragraph (a) of this section.

§ 9002.13 Contribution.

"Contribution" has the same meaning given the term under 2 USC 431(8), 441b and 441c, and under 11 CFR 100.7, and Parts 114 and 115.

§ 9002.14 Secretary.

"Secretary" means the Secretary of the Treasury.

§ 9002.15 Political party.

"Political Party" means an association, committee, or organization which nominates or selects an individual for election to any Federal office, including the office of President or Vice President of the United States, whose name appears on the election ballot as the candidate of such association, committee, or organization.

PART 9003—ELIGIBILITY FOR PAYMENTS

Sec.

9003.1 Candidate and Committee Agreements.
9003.2 Candidate Certifications.
9003.3 Legal and Accounting Compliance Fund.
9003.4 Expenses Incurred Before the Beginning of the Expenditure Report Period.
9003.5 Allowable Contributions.

Authority.—26 USC 9003, 9009(b).

§ 9003.1 Candidate and committee agreements.

In order to become eligible to receive payments under 11 CFR Part 9004, both candidates of a political party shall agree in a letter that such candidates and their authorized committees will comply with the conditions set forth in this section. Major party candidates shall sign and submit such letter to the Commission within 14 days after receiving the party's nomination for election. Minor and new party candidates shall sign and submit such letter within 14 days after such candidates have qualified to appear on the general election ballot in 10 States pursuant to 11 CFR 9002.2(a)(2), except that the Commission may, upon written application by the candidate made at any time prior to the date of the general election, extend the deadline for filing such letter.

(a) Each candidate shall agree that he or she has the burden of proving that disbursements made by the candidate or any authorized committee(s) are qualified campaign expenses. The candidate shall agree that both the candidate and his or her authorized committees shall obtain and furnish to the Commission at its request any evidence regarding qualified campaign expenses made by the candidate, all authorized committees and all agents thereof. The candidate shall include, as part of this evidence, the full name and mailing address of the payee; the date and amount of the disbursement; and the following documentation:

(1) For each disbursement exceeding $200, either:

(i) A receipted bill which is from the payee and which describes the purpose of the disbursement; or

(ii) If such a receipted bill is not available, the following documents, which shall describe the purpose of the disbursement:

(A) A cancelled check negotiated by the payee; plus

(B) Either a bill, invoice, voucher, or contemporaneous memorandum from the payee.

(C) Where the documents specified at 11 CFR 9003.1(a)(1)(ii)(B) are not available, a voucher or contemporaneous memorandum from the candidate or the committee shall be provided.

(iii) If neither a receipted bill nor the documentation specified in 11 CFR 9003.1(a)(1)(ii) is available, the candidate or committee may present a cancelled check and collateral evidence to document the purpose of each qualified campaign expense. Such collateral evidence may include but is not limited to:

(A) Evidence demonstrating that the disbursement is part of an identifiable program or project which is otherwise sufficiently documented, such as a disbursement which is one of a number of documented disbursements relating to a campaign mailing or to the operation of a campaign office;

(B) Evidence that the disbursement is covered by a pre-established written campaign committee policy, such as a per diem policy.

(2) For all other disbursements, the candidate or committee shall provide the following documentation:

(i) If the disbursement is made from the petty cash fund, a record disclosing the full name and mailing address of the payee and the amount and date of the disbursement shall be kept.

(ii) In all other cases, a cancelled check which has been negotiated by the payee and states the full name and mailing address of the payee and the date and amount of the disbursement shall be provided.

(3) For purposes of 11 CFR 9003.1(a)(1) and (2), "payee" means the person who provides the goods or services directly or indirectly to the candidate or authorized committee or agent thereof in return for the disbursement, except in the case of an advance of $500 or less for travel and/or subsistence paid to an individual who will be the recipient of the goods or services purchased. For any advance of $500 or less paid to an individual for travel and/or subsistence, the expense voucher or other expense account documentation and a cancelled check made to the recipient of the advance shall be retained and submitted for documentation.

(4) For purposes of 11 CFR 9003.1(a)(1) and (2), the requirement to retain a cancelled check shall be satisfied with respect to disbursements made using credit cards or made by share draft or check drawn on a credit union account with the following documentation:

(i) For disbursements made using credit cards, the monthly billing statement for the relevant period or the customer receipt for each transaction and the cancelled check used to pay the credit card account shall be provided.

(ii) For disbursements made by share draft or check drawn on a credit union account, a carbon copy of such share draft or check may be used as a duplicate record of such share draft or check provided that the monthly account statement showing that the share draft or check was paid by the credit union is also retained.

(5) For purposes of this section, "purpose" shall have the same meaning as set forth in 11 CFR 104.3(b)(4)(i)(A).

(b) Upon the request of the Commission, the candidate shall supply an explanation of the connection between the disbursement and the campaign.

(c) The candidate shall agree to furnish to the Commission upon its request any books and records of all accounts, including bank records and any other information and documentation, maintained by all authorized committees or by agents of the candidate or such committees.

(d) The candidate shall permit an audit and examination pursuant to 11 CFR 9007.1 of all campaign disbursements, including those made by all authorized committees or agents of the candidate or his or her committees; shall gather the books and records specified in 11 CFR 9003.1(a)(1),(2) and (3) in one centralized location for such audit; shall facilitate such audit by making available office space, and such personnnel as is necessary to the conduct of the audit and examination; and shall pay any amounts required to be paid under 11 CFR Part 9007.2.

(e) The candidate shall submit the name and mailing address of the person who is entitled to receive payments from

the fund on behalf of the candidate and the name and address of the national or state bank designated by the candidate as a campaign depository as required at 11 CFR Parts 103 and 9005.

(f) The candidate and his or her authorized committee(s) shall comply with the applicable requirements of Sections 431–434 of Title 2, United States Code and Parts 100–108 of this chapter.

(g) The candidate shall pay any civil penalties included in a conciliation agreement with or imposed under 2 U.S.C. § 437g against the candidate or any authorized committee of the candidate. (See 11 CFR 9003.3.)

§ 9003.2 Candidate certifications.

(a) *Major Parties.* To be eligible to receive any payments under 11 CFR Part 9005, both candidates of a major party shall, under penalty of perjury, make certifications to the Commission as set forth below:

(1) Each candidate shall certify that the candidate and his or her authorized committees have not and will not incur qualified campaign expenses in excess of the aggregate payments to which they will be entitled under 11 CFR Part 9004.

(2) Each candidate shall certify that no contributions have been or will be accepted by the candidate or his or her authorized committees: except as contributions specifically solicited for, and deposited to, the candidate's legal and accounting compliance fund established under 11 CFR 9003.3, or except to the extent necessary to make up any deficiency in payments received from the Fund due to the application of 11 CFT Part 9005.3(b).

(b) *Minor and New parties.* To be eligible to receive any payments under 11 CFR Part 9005, both candidates of a minor or new party in a Presidential election shall, under penalty of perjury, make certifications to the Commission as set forth below:

(1) Each candidate shall certify that the candidate and his or her authorized committees have not and will not incur qualified campaign expenses in excess of the aggregate payments to which the eligible candidates of a major party are entitled under 11 CFR 9004.1.

(2) The candidate shall certify that no contributions have been or will be accepted by the candidate or his or her authorized committees except to the extent that the qualified campaign expenses incurred exceed the aggregate payments received by such candidate from the Fund under 11 CFR 9004.2.

(c) *All parties.* To be eligible to receive any payment under 11 CFR 9004.2, each candidate of a major, minor, or new party shall certify to the Commission, under penalty of perjury, that such candidate will not knowingly make expenditures from his personal funds, or the personal funds of his immediate family, in excess of $50,000.

(1) For purposes of this paragraph, the term "immediate family" means a candidate's spouse, and any child, parent, grandparent, brother, half-brother, sister, or half-sister of the candidate, and the spouses of such persons.

(2) Expenditures from personal funds made under this paragraph shall not apply against the expenditure limitations.

(3) For purposes of this section, the terms "personal funds" and "personal funds of his or her immediate family" means:

(i) Any funds, including funds from immediate family members, which meet either of the following conditions:

(A) Funds to which, at the time the candidate became a candidate, he or she had legal and rightful title; or

(B) Funds to which, under applicable State law, at the time the candidate became a candidate, he or she had the right of beneficial enjoyment and had either a legal right of access to or had control over; or

(ii) Salary and other earned income from bona fide employment; dividends and proceeds from the sale of the candidate's stocks or other investments; bequests to the candidate; income from trusts established before candidacy; income from trusts established by bequest after candidacy of which the candidate is a beneficiary; gifts of a personal nature which had been customarily received prior to candidacy; proceeds from lotteries and similar legal games of chance.

(4) For purposes of this paragraph, expenditures from personal funds made by a candidate of a major, minor or new party for the office of Vice President shall be considered to be expenditures made by the candidate of such party for the office of President.

(d) *Form.* Major party candidates shall submit the certifications required under 11 CFR 9003.2 in a letter which shall be signed and submitted within 14 days after receiving the party's nomination for election. Minor and new party candidates shall sign and submit such letter within 14 days after such candidates have qualified to appear on the general election ballot in 10 or more States pursuant to 11 CFR 9002.2(a)(2).

§ 9003.3 Legal and accounting compliance fund.

(a) A candidate may accept contributions to a legal and accounting compliance fund if such contributions are received and disbursed in accordance with this section.

(b) Such contributions shall be subject to the limitations and prohibitions of 11 CFR 100.7 and Parts 110, 114, and 115.

(c) Such contributions shall be deposited and maintained in an account separate from that described in 11 CFR 9005.3; shall not be commingled with any money paid to the candidate by the Secretary pursuant to 11 CFR 9005.3; and shall be used only for the following purposes:

(1) Such contributions may be used to defray the cost of legal and accounting services provided solely to ensure compliance with 2 USC 431 *et. seq.*, 26 USC 9001 *et seq.*, and 26 USC 9031 *et seq.*

(i) All legal and accounting costs related to compliance with Title 2 and Chapter 95 of Title 26, United States Code may be paid from the compliance fund. Such costs may include payments for personnel, computer services, reproduction, mailing expenses, and independent audits conducted to assure compliance with Title 2 or Chapter 95 of Title 26, United States Code. A committee may pay from its compliance fund costs incurred for establishing that portion of its financial accounting system which is allocable to the legal and accounting aspects of compliance. In addition, a committee may pay from its compliance fund that portion of its total overhead costs allocable to legal and accounting compliance activities provided that: the amount of overhead so allocated does not exceed 10% of all other legal and accounting compliance costs.

(ii) Reimbursement from the compliance fund may be made to the separate account maintained for federal funds under 11 CFR 9005.3(c) if costs for legal and accounting compliance services are initially paid from such account.

(iii) Payments may not be made under 11 CFR 9003.3(c)(1) for any legal and accounting services or related costs which are not performed solely to ensure compliance with 2 USC 431 *et seq.*, 26 USC 9001 *et seq.* and 26 USC 9031 *et seq.*

(2) Such contributions may be used to defray qualified campaign expenses incurred prior to the receipt of payments from the Presidential Election Campaign Fund as provided at 11 CFR Part 9003.4.

(3) Such contributions may be used to defray any civil or criminal penalties imposed pursuant to 2 USC 437g, or 26 USC 9012 or 9042.

(4) Such contributions may be used to make repayments under 11 CFR 9007.2.

(5) Such contributions may be used to defray the cost of soliciting contributions to this separate account.

(d) Contributions to this account which are used to defray qualified campaign expenses pursuant to 11 CFR 9003.3(c)(2) shall be restored to this account within fifteen days after the payments to which the candidate is entitled during the pre-general election period are received.

(e) The receipt of contributions and disbursement of funds from this account shall be reported in a separate report in accordance with 11 CFR 9006.1(b)(2). All contributions made to this account shall be recorded in accordance with 11 CFR 102.9. Disbursements made from this account shall be documented in the same manner provided in 11 CFR 9003.1(a)(1).

(f) All solicitations for contributions to this account must clearly state that such contributions are being solicited for this account and state the purposes for which such funds may be used.

(g) Amounts paid from this account for the purposes permitted by 11 CFR 9003.3(c)(1) through (5) shall not be subject to the expenditure limits of 2 USC 441a(b) and 11 CFR 110.8.

(h) Contributions received by a candidate during the primary election campaign which are in excess of any amount required to be reimbursed to the Presidential Primary Matching Payment Account under 11 CFR 9038.2 may be deposited in this account and used for any purpose permitted under this section.

(i) Contributions to or funds deposited in this account may not be used to retire debts remaining from the Presidential primaries.

§ 9003.4 Expenses incurred before the beginning of the expenditure report period.

(a) *Permissible Expenses.* A candidate may incur expenses before the beginning of the expenditure report period, as defined at 11 CFR 9002.12, if such expenses are for property, services or facilities which are to be used in connection with his or her general election campaign and which are for use during the expenditure report period. Such expenses will be considered qualified campaign expenses. Examples of such expenses include but are not limited to: expenses for establishing financial accounting systems; expenses for organizational planning; and expenses for polling.

(b) *Sources.* (1) A candidate may obtain a loan which meets the requirements of 11 CFR 100.7(b)(11) for loans in the ordinary course of business to defray expenses incurred during this period. A major party candidate receiving full entitlement shall make full repayments of principal and interest on such loans from payments received by the candidate under 11 CFR Part 9005 within 15 days of receiving such payments.

(2) A candidate may borrow from his or her legal and accounting compliance fund for the purpose of defraying such expenses. A major party candidate receiving full entitlement shall reimburse all amounts borrowed from the legal and accounting compliance fund from payments received by the candidate under 11 CFR Part 9005 within 15 days of receiving such payments.

(3) A candidate may defray such expenses from contributions received in accordance with 11 CFR 9003.2(a)(2) and 9003.2(b)(2).

(4)(i) A candidate who has received federal funding under 11 CFR Part 9031, *et seq.*, may borrow from his or her primary election campaign an amount equal to the residual balance projected to remain in the candidate's primary account(s) on the basis of the formula set forth at 11 CFR 9038.3(c). A major party candidate receiving full entitlement shall reimburse amounts borrowed from his or her primary campaign from payments received by the candidate under 11 CFR Part 9005 within 15 days of such receipt.

(ii) A candidate who has not received federal funding during the primary campaign may borrow at any time from his or her primary account(s) to defray such expenses, provided that a major party candidate receiving full entitlement shall reimburse all amounts borrowed from his or her primary campaign from payments received by the candidate under 11 CFR Part 9005 within 15 days of such receipt.

(5) A candidate may use personal funds in accordance with 11 CFR 9003.2(c), up to his or her $50,000 limit, to defray such expenses.

(c) *Deposit and Disclosure.* Amounts received or borrowed by a candidate under 11 CFR 9003.4(b) to defray expenses incurred before the expenditure report period shall be deposited in a separate account used only for such expenses. All receipts and disbursements from such account shall be reported pursuant to 11 CFR 9006.1(a).

§ 9003.5 Allowable contributions.

(a) A candidate or his or her authorized committee(s) may solicit contributions to defray qualified campaign expenses under the following circumstances:

(1) In the case of a major party candidate, to make up any deficiency in payments received from the Fund due to the application of 11 CFR 9005.3(b).

(2) In the case of a minor or new party candidate, to defray qualified campaign expenses which exceed the amount received by such candidate from the Fund, subject to the limits of 11 CFR 9003.2(b).

(b) Such contributions shall be deposited in a separate account. Disbursements from this account shall be made only to defray qualifed campaign expenses and to defray the cost of soliciting contributions to such account. All disbursements from this account shall be documented in accordance with 11 CFR 9003.1(a) and reported in accordance with 11 CFR 9006.1.

(c) A candidate may make transfers to this account from his or her legal and accounting compliance fund.

(d) The costs of soliciting contributions to this account shall not be subject to the expenditure limitations of 2 U.S.C. 441a(b) and 11 CFR 110.8.

(e) The contributions received under this section shall be subject to the limitations and prohibitions of 11 CFR Parts 110, 114 and 115 and shall be aggregated with all contributions made by the same person to the candidate's legal and accounting compliance fund under 11 CFR 9003.3 for the purposes of such limitations.

PART 9004—ENTITLEMENT OF ELIGIBLE CANDIDATES TO PAYMENTS; USE OF PAYMENTS.

Sec.

9004.1 Major Parties.
9004.2 Pre-election payments; minor and new parties.
9004.3 Post-election payments; minor and new parties.
9004.4 Use of payments.
9004.5 Withdrawal by candidate.

Authority.—26 U.S.C. 9004, 9009(b).

§ 9004.1 Major parties.

The eligible candidates of each major party in a presidential election shall be entitled to equal payments under 11 CFR Part 9005 in an amount which, in the aggregate, shall not exceed $20,000,000 as adjusted by the Consumer Price Index under the manner described in 11 CFR 110.9(c).

§ 9004.2 Pre-election payments; minor and new parties.

(a) The eligible candidates of a minor party shall be entitled to payments under 11 CFR Part 9005, which payments are equal, in the aggregate, to a proportionate share of the amount to which major party candidates are entitled under 11 CFR 9004.1. The aggregate amount received by a minor party candidate shall bear the same

ratio to the amount received by the major party candidates as the number of popular votes received by the minor party Presidential candidate in the preceding Presidential election bears to the average number of popular votes received by all major party candidates in that election.

(b) If the candidate of one or more political parties (not including a major party) for the office of President was a candidate for such office in the preceding Presidential election and received 5 percent or more, but less than 25 percent, of the total number of popular votes received by all candidates for such office, such candidate and his running mate for the office of Vice President shall, upon compliance with the provisions of 11 CFR 9003.1 and 9003.2, be treated as eligible candidates entitled to payments under 11 CFR 9005.1. The amount of such payments shall be computed as provided in 11 CFR 9004.2(a) based on the number of popular votes received by such candidate for the office of President in the preceding Presidential election. If eligible candidates of a minor party are entitled to payments under this paragraph, such entitlement shall be reduced by the amount of the entitlement allowed under 11 CFR 9004.2(a).

§ 9004.3 Post-election payments; minor and new parties.

(a) Eligible candidates of a minor party or of a new party who, as candidates, receive 5 percent or more of the total number of popular votes cast for the office of President in the election shall be entitled to payments under 11 CFR Part 9005 equal, in the aggregate, to a proportionate share of the amount allowed for major party candidates under 11 CFR 9004.1. The amount to which a minor or new party candidate is entitled shall bear the same ratio to the amount received by the major party candidates as the number of popular votes received by such candidate in such election bears to the average number of popular votes received in such election by the major parties' candidates for President.

(b) In the case of eligible candidates entitled to payments under 11 CFR 9004.2, the amount allowable under this paragraph shall be limited to the amount if any, by which the entitlement under 11 CFR 9004.3(a) exceeds the amount of the entitlement under 11 CFR 9004.2.

(c) The aggregate payments to which the eligible candidates of a minor or new political party shall be entitled shall not exceed an amount equal to the lower of:

(1) The amount of qualified campaign expenses incurred by such eligible candidates and their authorized committees, reduced by the amount of contributions which are received to defray qualified campaign expenses by such eligible candidates and such committees; or

(2) The aggregate payments to which the eligible candidates of a major party are entitled under 11 CFR 9004.1, reduced by the amount of contributions received by such eligible candidates and their committees to defray qualified campaign expenses in the case of a deficiency in the Fund.

§ 9004.4 Use of payments.

(a) An eligible candidate of a political party shall use payments received under 11 CFR Part 9005 only for the purposes set forth in the following sections:

(1) A candidate may use such payments to defray qualified campaign expenses incurred by such eligible candidates or their authorized committees; or

(2) A candidate may use such payments to repay bank loans or otherwise restore funds (other than contributions received and expended to defray qualified campaign expenses) used to defray qualified campaign expenses; or

(3) A candidate may use such payments to defray winding down costs incurred after the close of the expenditure report period provided that such costs are associated with the termination of that candidate's general election campaign. Examples of such costs include but are not limited to: the cost of complying with the post-election requirements of the act, the cost of necessary office space rental; and payroll costs for necessary personnel.

(4) A candidate may use such payments to restore funds expended in accordance with 11 CFR 9003.4 for qualified campaign expenses incurred by the candidate during the pre-nomination period.

(b) Investment of public funds or any other use of public funds to generate income is permissible, provided that an amount equal to all income derived from such investment, less Federal, State or local taxes paid on such income, shall be repaid to the Secretary.

(c)(1) Transportation expenses allocable to media or Secret Service personnel who utilize transportation facilities provided by an authorized committee shall be considered qualified campaign expenses if not reimbursed by the person(s) benefitting from such services. If reimbursement is received by a committee, the amount of such reimbursement for each individual shall not exceed that individual's pro rata share of the actual cost of the transportation provided.

(2) If an authorized committee provides ground services and facilities (e.g., ground transportation, housing, meals, telephone service, typewriters) to accompanying media or Secret Service personnel, the cost of such services shall be considered qualified campaign expenses if not reimbursed by the persons benefitting from such services. Any reimbursements received shall not exceed either: the individual's pro rata share of the actual cost of the services; or a reasonable estimate of the individual's pro rata share of the actual cost of the services. If it is determined at the close of the campaign that reimbursements from an individual have exceeded by 10% or more the actual cost of the services and facilities provided, such excessive amount shall be deemed income to the Committee and shall be repaid to the Secretary.

(3) The actual amount paid by an authorized committee for the cost of transportation or for ground services provided to media and Secret Service personnel, reduced by the amount of any reimbursement received by the committee from such personnel, shall be reported as an expenditure.

(d)(1) If any individual, including a candidate, uses government conveyance or accommodations for campaign-related travel, the candidate's authorized committee shall reimburse the appropriate government entity and shall report as an expenditure that portion of the actual cost of the conveyance or accommodations used which is allocable to all passengers, including such individuals, who are travelling for campaign purposes.

(i) The actual cost for each passenger shall be determined by dividing the total operating cost for the conveyance by the total number of passengers transported. The reportable expenditure and the amount to be reimbursed to the government entity shall be the actual cost per passenger multiplied by the number of passengers travelling for campaign purposes, except that the reportable expenditure shall be reduced by any reimbursements received for transportation and accommodations provided to media, Secret Service, or other non-campaign personnel. In the case of a presidential candidate authorized by law or required by national security or health reasons to be accompanied by staff, such staff shall not be considered to be travelling for campaign purposes.

(ii) For trips which include campaign related and non-campaign related stops, the operating cost for the conveyance

shall be calculated by computing what the operating cost of the conveyance would have been from the point of origin of the trip to the first campaign related stop, via every campaign related stop, and from the last campaign related stop to the point of origin. If any campaign activity, other than incidental contacts, is conducted at a stop, that stop shall be considered campaign related.

(2) If any individual, including a candidate, conducts campaign-related activity in the course of a trip using commercial transportation or accommodations paid for, in whole or in part, by a government entity, the candidate's authorized committee shall reimburse the appropriate government entity for that portion of the actual cost of the transportation or accommodations used which is allocable to the campaign-related portion of the trip and shall report such cost as an expenditure. If the entire trip was campaign-related, the entire costs of the trip shall be reported and reimbursed. If a portion of the trip was campaign-related, only the costs allocable to campaign activity shall be reported and reimbursed. The costs allocable to campaign activity shall be calculated on the basis of the ratio between the time spent on campaign activity and the time spent on both campaign and official activities.

§ 9004.5 Withdrawal by candidate.

Any individual who is not actively conducting campaigns in more than one State for the office of President or Vice President shall cease to be a candidate under 11 CFR 9002.2, and:

(a) Shall no longer be eligible to receive any payments under 11 CFR 9005.3, except that such individual shall be eligible to receive payments under such section to defray qualified campaign expenses incurred while a candidate; and

(b) Shall pay to the Secretary, within 60 days after the date the individual ceases to be a candidate, an amount equal to the amount of payments received under 11 CFR 9005.3 which are not used to defray qualified campaign expenses.

PART 9005—CERTIFICATION BY COMMISSION

Sec.

9005.1 Initial Certification.
9005.2 Finality of Certification.
9005.3 Payments to Eligible Candidates from the Fund.

Authority: 26 USC 9005, 9009(b).

§ 9005.1 Initial certification.

Not later than 10 days after both of the candidates of a political party have met all applicable conditions for eligibility to receive payments under 11 CFR Part 9003, the Commission shall certify to the Secretary that payment in full of the amounts to which such candidates are entitled under 11 CFR Part 9004 should be made pursuant to 11 CFR 9005.3.

§ 9005.2 Finality of certification.

(a)(1) Except for major party candidates who are certified to receive full entitlement, the Commission shall notify all candidates of its initial determination of the amount, if any, to which such candidates are entitled, give the legal and factual reasons for its determination, and advise the candidates of the evidence upon which such determination is based. The candidate will be given an opportunity to submit, within 15 days of the initial determination, written legal and/or factual material to demonstrate that a redetermination is appropriate.

(2) The Commission will consider any written legal or factual materials submitted by the candidate in making its final determination. Such materials may be submitted by counsel if the candidate so desires.

(3) A final determination of certification by the Commission shall be accompanied by a written statement of reasons for the Commission's action. This statement shall explain the reasons underlying the Commission's determination and shall summarize the results of any investigation upon which the determination is based.

(b) Certifications by the Commission under 11 CFR 9005.1, and all determinations made by it under this subchapter, shall be final and conclusive, except to the extent that they are subject to examination and audit by the Commission under 11 CFR Part 9007 and judicial review under 26 U.S.C. 9011.

§ 9005.3 Payments to eligible candidates from the fund.

(a) Upon receipt of a certification from the Commission under 11 CFR 9005.1 for payment to the eligible candidates of a political party, the Secretary shall pay to such candidates out of the Fund the amount certified by the Commission. Amounts paid to a candidate shall be under the control of that candidate.

(b)(1) If at the time of a certification from the Commission under 11 CFR 9005.1, the Secretary or his delegate determines that the moneys in the Fund are not, or may not be, sufficient to satisfy the full entitlements of the eligible candidates of all political parties, he shall withhold an amount which he determines to be necessary to assure that the eligible candidates of each political party will receive their pro rata share.

(2) Amounts withheld under this paragraph shall be paid when the Secretary or his delegate determines that there are sufficient moneys in the Fund to pay such amounts, or pro rata portions thereof, to all eligible candidates from whom amounts have been withheld.

(c) Payments received from the Fund by a candidate shall be deposited in a separate account maintained by his or her authorized committee.

(d) No funds other than the payments received from the Treasury and any reimbursements shall be deposited in the account described in 11 CFR 9005.3(c). "Reimbursements" shall include but are not limited to refunds of deposits, interest, payments, vendor refunds, and reimbursements for travel expenses under 11 CFR 9004.4.

PART 9006—REPORTS AND RECORDKEEPING

Sec.

9006.1 Separate Reports.

Authority: 26 USC 9006, 9009(b).

§ 9006.1 Separate reports.

(a) The authorized committee(s) of a candidate shall report all expenditures to further his or her general election campaign in reports separate from reports of any other expenditures made by the committee(s) with respect to other elections. Such reports shall be filed pursuant to the requirements of 11 CFR Part 104. The authorized committee(s) of candidates seeking election prior to January 1, 1981 may elect to comply with the requirements of 11 CFR 104.17 in lieu of 11 CFR 104.3 (a) and (b).

(b) The authorized committee(s) of a candidate shall file separate reports for the following activities:

(1) One report shall be filed which lists all receipts and disbursements of:

(i) Contributions and loans received by a major party candidate pursuant to 11 CFR Part 9003 to make up deficiencies in Fund payments due to the application of 11 CFR Part 9005;

(ii) Contributions and loans received pursuant to 11 CFR 9003.2(b)(2) by a minor or new party candidate for use in the general election;

(iii) Receipts for expenses incurred before the beginning of the expenditure report period pursuant to 11 CFR 9003.4; and

(iv) Payments received from the Fund.

(2) A second report shall be filed which lists all receipts of, and disbursements from, contributions received for the candidate's legal and

accounting compliance fund in accordance with 11 CFR 9003.3.

PART 9007—EXAMINATIONS AND AUDITS; REPAYMENTS

Sec.
9007.1 Audits Records and Investigations.
9007.2 Repayments.
9007.3 Additional Audits.

Authority: 26 USC 9007, 9009(b).

§ 9007.1 Audits, records and investigations.

After each Presidential election, the Commission shall conduct a thorough examination and audit of the expenditures and disbursements made by or on behalf of each candidate, his or her authorized committee(s), and agents of such candidates or committees. Such examination and audit shall include, but shall not be limited to, expenses incurred pursuant to 11 CFR 9003.4 prior to the beginning of the expenditure report period, and contributions to and expenditures made from the legal and accounting compliance fund established under 11 CFR 9003.3.

§ 9007.2 Repayments.

(a) The Commission shall notify the candidates of a political party that a repayment of money to the Fund will be required, if the Commission determines that any of the following circumstances exists:

(1) Any portion of the payments made to the candidates from the Fund was in excess of the aggregate amount to which such candidate was entitled; or

(2) The eligible candidates and their authorized committees incurred qualified campaign expenses in excess of the aggregate payments to which an eligible major party candidate is entitled; or

(3) The eligible major party candidates or their authorized committee(s) accepted contributions (other than contributions to make up deficiencies in payments from the Fund pursuant to the operation of 11 CFR 9005.2(b), to defray pre-nomination expenses, or to defray expenses incurred for legal and accounting services) to defray qualified campaign expenses (other than those excessive qualified campaign expenses for which repayment is already required under paragraph (a)(2) of this section); or

(4) Any amount of any payment made to the eligible candidates of a political party under 11 CFR 9005.2 has been used for any purpose other than—

(i) To defray qualified campaign expenses; or

(ii) To repay loans used to defray qualified campaign expenses; or

(iii) To restore funds (other than contributions which were received and expended by minor or new party candidates to defray qualified campaign expenses) which were used to defray qualified campaign expenses; or

(5) Any amounts spent by the candidate from monies received from the Fund or from private contributions were not documented in accordance with 11 CFR 9003.1(a).

(b) The Commission shall notify the candidate of its determination that any of the circumstances under 11 CFR 9007.2(a) exist no later than 3 years after the end of the expenditures report period. The Commission's notice shall set forth the legal and factual reasons for its determination that a repayment is required and shall also advise the candidate of the evidence upon which that determination is based. Within 90 days after receiving notice from the Commission, the candidate shall repay to the Secretary an amount equal to the amount improperly paid, expended, and/or documented, as determined by the Commission under 11 CFR 9007.2(a). The candidate may request, in writing, a 90 day extension of the repayment period.

(c) If the candidate disputes the Commission's determination that a repayment is required, he or she shall be given an opportunity to submit in writing, within 30 days after receipt of the Commission's notice, legal or factual materials to demonstrate that a repayment is not required. Upon application by the candidate, the Commission may grant a 30 day extension for submission of these materials by the candidate.

(d) The Commission will consider any written legal or factual materials submitted by the candidate under 11 CFR 9007.2(c) in making its final determination. Such materials may be submitted by counsel if the candidate so desires.

(e) A final determination by the Commission that a candidate must repay a certain amount shall be accompanied by a written statement of reasons for the Commission's action. This statement shall explain the reasons underlying the Commission's determination and shall summarize the results of any investigation upon which the determination is based.

(f) The candidate shall repay to the Secretary the amount specified by the Commission in its notice of final determination within 20 days after the date on which the notice is received by the candidate. Upon application by the candidate, the Commission may grant a 90 day extension of this period.

(g) In addition to any repayment(s) which may be required under 11 CFR 9007.2 (a) through (f), a candidate shall be required to return to the Secretary any portion of the payment under 11 CFR 9005.3 which remains unspent after all qualified campaign expenses have been paid.

(h) No repayment shall be required from the eligible candidates of a political party under 11 CFR 9007.2 to the extent that such repayment, when added to other repayments required from such candidates under 11 CFR 9007.2, exceeds the amount of payments received by such candidates under 11 CFR 9005.3.

§ 9007.3 Additional audits.

Additional audits and examinations may also be conducted by the Commision subject to the provisions of 11 CFR Part 9009.

PART 9009—ADDITIONAL EXAMINATIONS AND AUDITS

Sec.
9009.1 Additional audits.

Authority: 26 USC 9009(b).

§ 9009.1 Additional audits.

(a) The Commission may, upon an affirmative vote of four of its members, conduct other examinations, audits or investigations, as it deems necessary to carry out the functions and duties imposed upon it by Chapter 95 of Title 26, United States Code. Such audits may include but are not limited to a systems audit.

(b) The Commission may require the candidate to make available any books, records, and other information maintained by the candidate, and by all authorized committees or agents thereof, which the Commission deems necessary to carry out the functions and duties imposed by this subchapter.

Dated: May 12, 1980.

Robert O. Tiernan,

Chairman, Federal Election Commission.

[FR Doc. 80-15042 Filed 5-13-80; 10:30 am]

BILLING CODE 6715-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 79-NW-46-AD]

Boeing Model 707/720/727/737 Series Airplanes; Airworthiness Directives; Extension of Comment Period and Notice of Public Meeting

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Extension of time for comments on NPRM and notice of public meeting.

SUMMARY: A Notice of Proposed Rule Making (NPRM) was published in the Federal Register (45 FR 2657) on January 14, 1980, proposing an amendment which would require the addition of leading edge device logic that would provide both aural and visual warning when the leading edge devices are not deployed for takoff. Comments on the NPRM were to be received by the FAA on or before May 1, 1980.

A request has been made by an industry association to extend the comment period to July 1, 1980, and to hold a meeting to provide public input to the proposed NPRM. The FAA concurs with this request, and, accordingly, the comment period is being extended and notice of public meeting is given herein.

DATES: The new deadline for comments is extended to July 1, 1980, and a public meeting is scheduled to be held on June 19, 1980.

ADDRESS: Send comment on the proposal in duplicate to: Federal Aviation Administration, Northwest Region, Office of the Regional Counsel, Attention: Airworthiness Rules Docket, Docket No. 79–NW–46–AD, 9010 East Marginal Way South, Seattle, Washington 98108.

FOR FURTHER INFORMATION, CONTACT: Mr. Mark I. Quam, Systems and Equipment Section, ANW–213, Engineering and Manufacturing Branch, FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington 98108, telephone (202) 767–2500.

SUPPLEMENTARY INFORMATION: By letter dated April 14, 1980, the Air Transport Association of America (ATA) has formally requested that the closing date for comments be extended and a meeting be held to allow airline flight operations and engineering representatives to present their views on the proposed AD. The Boeing 707/720/727/737 operators insist that flight operations human factor aspects of the proposed AD must be thoroughly discussed. The FAA believes that due to the nature of this NPRM, it would be in the public interest and beneficial to the FAA to receive verbal comment on the NPRM by the public. Safety will not be compromised by this extension since the extension period is relatively short.

Availability of NPRM's

Any person may obtain a copy of this notice of proposed rule making (NPRM) by submitting a request to the Federal Aviation Administration, Northwest Region, Office of the Regional Counsel, Attention; Airworthiness Rules Docket, Docket No. 79–NW–46–AD, 9010 East Marginal Way South, Seattle, Washington 98108.

Extension of Comment Period and Notice of Public Meeting

Accordingly, the deadline for comments on the NPRM in Docket No. 79–NW–46–AD (45 FR 2657) is hereby extended to July 1, 1980. In addition, the public is invited to meet and present views on the NPRM on June 19, 1980, at 8:30 a.m. in the Main Conference Room of the FAA Building at 9010 East Marginal Way, Boeing Field, Seattle, Washington. (Secs. 313(1), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c); and 14 CFR 11.89).

Note.—The FAA has determined that this document involves a proposal which is not considered to be significant under the provisions of Executive Order 12044 and as implemented by Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979).

Issued in Seattle, Washington, on May 2, 1980.

E. O'Connor,

Acting Director, Northwest Region.

[FR Doc. 80–14679 Filed 5–14–80; 8:45 am]

BILLING CODE 4910–13–M

GENERAL SERVICES ADMINISTRATION

National Archives and Records Service

41 CFR Part 101–11

Directives Management

AGENCY: National Archives and Records Service, U.S. General Services Administration.

ACTION: Proposed rule.

SUMMARY: Recent evaluations of agency directives programs and increasing numbers of telephone requests for information and assistance reflect a need to provide improved standards and guidance for establishing and managing effective directives systems. This regulation provides expanded guidance to agencies for evaluating the effectiveness and cost of their directives systems.

DATE: Comments must be received on or before July 14, 1980.

ADDRESS: Submit comments to: Jon R. Halsall, General Services Administration (NRS), Washington, DC 20408.

FOR FURTHER INFORMATION CONTACT: Eugene P. Kennedy, Directives Management Branch, Information Systems Division, Office of Records and Information Management, General Services Administration (NRSD), Washington, DC 20408, (202) 376–8821.

SUPPLEMENTARY INFORMATION: The General Service Administration has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12044.

Accordingly, GSA proposes to amend Part 101–11 as follows:

PART 101–11—RECORDS MANAGEMENT

1. The table of contents for Part 101–11 is amended by revising and adding the following entries:

Sec.
101–11.209 Directives management.
101–11.209–1 Scope.
101–11.209–2 Authority.
101–11.209–3 Definitions.
101–11.209–4 Objectives.
101–11.209–5 Agencies' responsibilities.
101–11.209–6 Additional information.

Subpart 101–11.2—Creation of Records

2. Section 101–11.209 is revised to read as follows:

§ 101–11.209 Directives management.

§ 101–11.209–1 Scope.

Sections 101–11.209–2 through 101–11.209–6 provide Federal agencies with standards and guidelines for establishing and managing effective directives systems.

§ 101–11.209–2 Authority.

As required by 44 U.S.C. chapter 29, the Administrator of General Services will provide guidance and assistance to Federal agencies on the creation, maintenance, use, and disposition of records.

§ 101–11.209–3 Definitions.

For the purposes of this subpart, the following definitions apply:

(a) *Directive.* A "directive" means a written communication that initiates or governs action, conduct, or procedure. Directives are usually issued as circulars, notices, regulations, orders, and handbooks, and include material for insertion in policy, administrative, and operations manuals.

(1) Both internal and external directives are included in a directives management program.

(i) An internal directive means an officially prescribed intraagency policy

or procedure, delegation of authority, or assignment of responsibility.

(ii) An external directive means officially prescribed guidance issued to a primary audience outside the originating agency.

(2) This definition does not include news releases, program announcements, catalogs, pricelists, training materials, or correspondence.

(b) *Directives management.* "Directive management" means the effective and efficient development of controlled directives and their distribution, use, maintenance, and disposition.

§ 101-11.209-4 Objectives.

Directives management provides agency managers with the means to effectively and efficiently convey written instructions to users and to document agency policies and procedures.

§ 101-11.209-5 Agencies' responsibilities.

Each Federal agency, to provide for effective, continuing directives management, shall:

(a) Assign to all agency managers the responsibility for preparing and maintaining directives needed to carry out their assigned responsibilities.

(b) Assign overall responsibility for the directives management program to an office at the agency level, and delegate directives management functions, as needed, to lower organizational levels.

(c) Issue a directive(s) that states the purpose, responsibilities, authorities, policies, standards, and procedures of the agency's directives program.

(d) Organize agency directives systematically so that they are readily available to users by:

(1) Developing an integrated directives system that includes all agency policies and procedures;

(2) Classifying directives by subject so that all directives on any subject can be readily identified;

(3) Maintaining current indexes of existing directives and other finding aids, as necessary, so users may easily locate the directives they need;

(4) Establishing distinctive formats for directives so recipients can recognize them as authoritative agency instructions; and

(5) Differentiating between permanent and temporary directives.

(e) Ensure that directives are clearly written by:

(1) Establishing and implementing writing standards for directives; and

(2) Identifying the audience for each directive, and writing so that the intended readers can easily understand it.

(f) Ensure that directives are useful by:

(1) Providing users with only necessary information;

(2) Keeping directives current by issuing changes as needed; and

(3) Providing for the issuance of supplemental directives so that overall agency direction may be adapted to local conditions by field and other organizational components.

(g) Review each proposed directive to ensure that it is necessary, accurate, complete, and understandable.

(h) Coordinate and clear each proposed directive to avoid issuing conflicting policies or procedures.

(i) Establish effective and efficient procedures for reproducing and distributing directives.

(j) Furnish copies of directives only to those who need them by:

(1) Requiring originators to identify those with a "need to know" and a "need to act" for each directive;

(2) Annually reviewing and updating distribution lists for directives; and

(3) Periodically distributing checklists of current directives so users can determine whether they have received relevant directives.

(k) Require orginators to biennially review each directive for need and currentness, and require originators to certify whether to continue, revise, or cancel each directive.

(l) Conduct training, as follows:

(1) For managers, on the importance of using the directives system to provide written instructions for accomplishing the agency's objectives;

(2) For directives originators, on the writing style and proper format for directives; and

(3) For users on how to use the directives system.

(m) Evaluate the effectiveness and cost of the directives system, as follows:

(1) Maintain essential management information on the operation of directives systems. Examples of this information are data on the cost and time required to prepare, clear, and distribute directives; and annual workload data on the number of pages of directives issued, revised, and canceled;

(2) Annually review high-cost directives activities to find opportunities for improvement; and

(3) Evaluate annually the operating performance of the directives system. For example, select a sample of agency directives to find out if the intended recipients (i) received the directive, (ii) received it before its effective date, (iii) needed it, and (iv) understood it and acted correctly;

(4) Evaluate the application of technologies, such as word processing, automatic data processing, micrographics, photocomposition, and facsimile transmission, as means of improving the efficiency and effectiveness of the directives system.

(n) Maintain an archival collection of directives that documents agency organization, functions, programs, policies, decisions, and procedures. (See § 101-11.202-2(c) and 101-11.403.)

§ 101-11.209-6 Additional information.

For more details on managing a directives system, refer to the *Communicating Policy and Procedures Records Management Handbook* (available through the GSA supply system using the FEDSTRIP/MILSTRIP requisitioning process, National Stock Number 7610-00-935-4176); or for instructions on preparing external issuances for publication in the Federal Register, consult *The Federal Register—What It Is and How To Use It,* (available from the U.S. Government Printing Office, stock number 022-033-01041-6).

(Sec. 205(c), 63 Stat. 390; (40 U.S.C. 486(c)))

Dated: May 2, 1980.

Walter W. Stender,

Acting Archivist.

[FR Doc. 80-14962 Filed 5-14-80; 8:45 am]

BILLING CODE 6820-26-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 2 and 22

[General Docket No. 80-183; RM-2365; RM-2750; RM-3047; and RM-3068; FCC 80-231]

Allocating Spectrum in the 928-941 MHz Band and To Establish Other Rules, Policies, and Procedures for One-Way Paging Stations in the Domestic Public Mobile Radio Service and the Private Land Mobile Radio Services

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: Federal Communications Commission proposes to amend 47 CFR Parts 2, 22, and 90 to allocate the frequencies 929-932 MHz for one-way paging stations and to establish other rules, policies, and procedures for one-way paging stations in the Domestic Public Land Mobile Radio Service and the Private Land Mobile Radio Services. This proposal is in response to petitions by Telocator Network of America and the Ad Hoc Private Paging Committee.

The Commission proposes allocations of 1 MHz to common carriers and private users, with 1 MHz to be established as a reserve band for paging systems using advanced technology. Within the common carrier allocation up to three channels are proposed for nationwide or regional paging networks. For all common carrier paging channels, the Commission proposes elimination of the present requirement of a need showing and use of a regulatory framework designed to maximize the role of the marketplace and minimize the need for regulatory intervention. In the private radio allocation the Commission proposes, generally, to follow existing procedures in assigning 900 MHz channels.

DATES: Comments due by August 15, 1980 and Reply Comments due by September 30, 1980.

ADDRESSES: Federal Communications Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: Rodney T. Small (Office of Science and Technology), (202) 632-6350; Michael D. Sullivan (Common Carrier Bureau), (202) 632-6450; or Richard Taube (Private Radio Bureau), (202) 632-6497.

SUPPLEMENTARY INFORMATION:

Adopted: April 24, 1980.

Released: May 8, 1980.

By the Commission: Commissioner Fogarty dissenting in part and issuing a statement in which Commissioner Jones joins.

In the matter of amendment of Parts 2, 22, and 90 of the Commission's rules to Allocate Spectrum in the 928-941 MHz Band and to Establish Other Rules, Policies, and Procedures for One-way Paging Stations in the Domestic Public Land Mobile Radio Service and the Private Land Mobile Radio Services, General Docket No. 80-183, RM-2365, RM-2750, RM-3047, RM-3068.

1. On January 20, 1978 and February 17, 1978, respectively, the Ad Hoc Private Paging Committee (AHPPC) and Telocator Network of America (Telocator) filed petitions with the Commission requesting rule making to amend Parts 2, 21, 89, 91, and 93 [1] of the Commission's Rules to permit private and common carrier one-way signaling (paging) in the 928-941 MHz band (RM-3047 and RM-3068). Specifically, AHPPC and Telocator request that seven MHz of spectrum in the 928-941 MHz band be allocated for private and radio common carrier (RCC) tone/voice paging systems, with three MHz to be made available immediately and four MHz to be held in reserve to accommodate future paging growth. The petitions differ in one major respect—AHPPC requests that 1.5 MHz each be immediately allocated for private and common carrier systems, while Telocator requests that two MHz be immediately allocated for common carrier systems and one MHz be immediately allocated for private systems. Also, AHPPC states in the caption to its petition that it seeks frequencies for tone-only paging as well as tone/voice paging, however, in the body of the petition, tone-only paging is not addressed. Both petitions propose that the four MHz reserve band be placed between the allocation for private and common carrier systems to allow for future growth by either service.

2. AHPPC and telocator contend that the rapid past growth and anticipated future requirements of paging necessitate immediate spectrum relief for both private and common carrier paging systems. They say that existing tone/voice paging allocations are almost entirely saturated in the large metropolitan areas and that there is pent-up demand for tone/voice paging which cannot be satisfied due to lack of frequencies.

3. All comments filed on the two petitions basically concurred with the petitioners' contentions, although two of the three parties which commented on the Telocator Petition—Airsignal International, Inc. and the American Telephone and Telegraph Company (AT&T)—expressed reservations about certain aspects of it. The other party which commented on the Telocator Petition—Radio Relay Corporation—and the six parties which filed comments on the AHPPC Petition—American Cyanamid Company, J.C. Penney Company, National Association of Business and Educational Radio, Inc., New England Hosptial Telecommunications Association, Olivetti Corporation of America, and Pepsico Inc.—concurred wholeheartedly with the petitions. Airsignal International stated that tone-only paging should be permitted in the 928-941 MHz band along with tone/voice paging, and took issue with certain of Telocator's suggested rule proposals for licensing RCCs. AT&T stated that two of the four MHz suggested by Telocator for the reserve band should instead be allocated to Wireline Common Carriers (WCCs) to allow them to compete with RCCs in offering tone/voice paging, and also suggested some rule changes.

4. In addition to these two broad-based petitions, we also have before us two other rulemaking petitions which are more narrow in scope. These petitions, filed respectively by Digital Paging Systems, Inc. and Arthur K. Peters, request that we establish one or more channels for paging on a nationwide or regional basis (RM-2365 and RM-2750). Since these petitions deal with a specific common carrier issue, they will not be addressed further in this section, but will be discussed later under the heading, *Common Carrier Regulatory Framework.*

Background Relating to Petitions

5. As AHPPC and Telocator point out, paging has grown very rapidly in recent years and is expected to continue to increase rapidly in the future. In a 1978 study of mobile radio, Frost & Sullivan estimate that the number of pagers in operation grew from 483,000 in 1975 to 806,000 in 1977, and project a total of 3,389,000 pagers in use in 1985. [2] AHPPC has submitted comments which indicate that even this projection is conservative. According to its analysis, the number of pagers in operation will grow to 5,000,000 in 1985. [3] Both common carrier and private systems are expected to participate strongly in this growth.

6. The major reason for the past and projected future growth of paging is the large time savings it affords users at relatively low cost. A common carrier user may pay $15-$40 a month for service. This is much less than the monthly charge for two-way mobile radio, and for many businesses one-way communications is all that is required. In some cases, two-way users have switched to paging due to the fact that it was not cost-effective to use a two-way system.

7. Currently, common carriers have eight exclusive paging frequencies allocated to them, and private operators have twenty-four exclusive frequencies. In addition, paging is permitted on a shared or secondary basis on many two-way channels below 512 MHz. [4] Four of the eight exclusive common carrier paging frequencies are shared between RCCs and WCCs and are in the "low band" below 50 MHz, while the other four are divided equally between RCCs and WCCs and are in the 150 MHz

[1] The sections of Part 21 affected herein have been recodified into Part 22, and Parts 89, 91, and 93 have since been consolidated into Part 90.

[2] Frost & Sullivan, Inc., *The U.S. Mobile Radio Equipment Market*, May 1978, pp. 101, 111.

[3] Ad Hoc Private Paging Committee filing of November 7, 1979, Exhibit 1.

[4] Simultaneous with this *Notice*, we are proposing in CC Docket No. 80-189 that ten 35 MHz common carrier frequencies which are currently being employed by paging users on a secondary basis be make exclusive paging only channels. The number of exclusive common carrier paging channels would therefore rise by ten. As indicated in paragraph eight, however, these frequencies are not suitable for tone/voice paging and so our subsequent discussion of tone/voice paging in this item is not affected.

band. Eleven of the twenty-four exclusive private paging frequencies are in the Special Emergency Radio Service, with four in the low band, three at 150–160 MHz, and four at 450 MHz. The other thirteen private paging frequencies are in the Business Radio Service, with four in the 150 MHz band and nine in the 460 MHz band.

8. Due to the size and nature of their allocation, common carriers use their exclusive paging frequencies almost entirely for tone-only paging. This is because, first of all, according to Telocator, the four low band exclusive paging freqencies are unsuitable for tone/voice paging due to poor building penetration characteristics. Secondly, according to Telocator and AT&T, it is not economically practical to use the four remaining common carrier paging frequencies (two RCC and two WCC) for tone/voice paging due to the relatively small number of users each frequency can accommodate.[5] Private systems, by contrast, currently have twenty exclusive frequencies outside the low band (including four which are low-power). Thus, many more private frequencies are currently available for tone/voice paging, but even so, there is evidence of congestion on these frequencies.

Studies of Future Paging Demand

9. Turning now from the situation which exists at present to the likely future trends in the paging industry, the Commission is familiar with two major paging studies which forecast nationwide paging totals to 1985 by type of pager and user. These are the previously mentioned 1978 study done by Frost & Sullivan, and 1975 study done by Arthur D. Little for the Department of Commerce. In addition, AHPPC has made its own projections.

10. The Frost & Sullivan and Little studies are in basic agreement with each other, concluding that in 1985 there will be about three million pagers in use, with ten percent being of the tone/voice type and less than twenty percent being used in private systems. AHPPC, by contrast, foresees five million pagers in use in 1985, with about half being of the tone/voice type and forty percent being used in private systems. According to AHPPC, these differences are basically attributable to the fact that the two independent studies have underestimated the private paging sector, which is mostly a tone/voice market, due to lack of publicly available information. Also, AHPPC is of the opinion that tone/voice paging will continue to be the preferred paging mode for many users due to the nature of the paging communication requirements of the users rather than being displaced by new developments, such as tone/optical-readout pagers as the independent studies project.[6]

11. For the Commission to attempt to decide whether the two independent studies or the AHPPC projections will ultimately turn out to be more accurate, would appear to be a formidable task. With regard to the private paging market, there are no official statistics of private pagers kept by any government or non-government agency. Thus, even historical private paging figures are open to question. As to the number of tone/voice pagers that are likely to be in use in the future, this is greatly dependent both upon the speed at which the technology of tone/optical-readout pagers develops and consumer acceptance of tone/optical-readout pagers, as well as the general growth of paging. Projecting the number of tone/voice pagers five to ten years hence is, therefore, extremely speculative.

12. In spite of this difficulty, however, the above projections can be used to estimate private and common carrier tone/voice paging requirements in what is expected to be the largest or second largest metropolitan paging area in 1985—namely, Los Angeles.[7] This can be done by applying the average percentage of tone/voice and private pagers projected by the independent studies and AHPPC nationwide, to other forecasts of total number of pagers in Los Angeles. The Commission is familiar with three such forecasts—one done by A. D. Little, another done as part of an internal 1979 Commission paging study by James Lande, a staff economist, and a third done by Telocator.

13. As noted in paragraph ten, the Frost & Sullivan and Little studies are projecting that about ten percent of all pagers in 1985 will be tone/voice, and that about twenty percent of all pagers will be used in private systems. This compares with AHPPC's corresponding projections of fifty percent tone/voice pagers and forty percent private pagers in 1985. Taking an average of these figures produces thirty percent tone/voice pagers and thirty percent private pagers in 1985. The median number of total pagers forecast by Little, Lande and Telocator for the broad Los Angeles metropolitan area in 1985 is Lande's projection of 173,300.[8] Applying the thirty percent tone/voice figure mentioned above to this number produces about 52,000 tone/voice pagers in the Los Angeles area in 1985. Similarly, applying the thirty percent private figure produces 52,000 private pagers in the Los Angeles area in 1985. If the percentage of the 52,000 private pagers which are tone/voice is also thirty percent,[9] then there will be about 15,600 pagers which are *both* private and tone/voice in the Los Angeles area in 1985, thus leaving about 36,400 pagers in the same area which are both common carrier and tone/voice.

14. Obviously, the above estimates are crude and subject to a considerable margin of error. Nonetheless, an allocation of spectrum based upon this methodology would appear to be the most logical course of action for the Commission to follow. Should an allocation be based upon the Forst & Sullivan and Little study projections, the risk of substantially suppressing tone/voice paging would be run. An allocation based upon the AHPPC projections, on the other hand, could result in considerable spectral inefficiency. An allocation based upon the average 1985 projections applied to the median forecast of number of pagers in Los Angeles, therefore, would seem to be an appropriate middle course. It remains to be determined how much spectrum will be needed to accommodate about 15,600 private tone/voice users and about 36,400 common carrier tone/voice users.

Spectrum Requirements to Meet the Projected Demand for Tone/Voice Paging

15. The amount of spectrum required is dependent both upon the bandwidth needed for a paging channel, and the number of users a channel can accommodate. Based upon the information we have available, 25 kHz channeling would appear to be desirable

[5] As will be developed in Appendix B, a 25 KHz common carrier tone/voice channel can accommodate about 960 users.

[6] Tone/optical-readout pagers, which have just begun to enter the paging market, display a number or message, rather than communicating this information by voice.

[7] The Los Angeles metropolitan area, broadly defined, will contain less people than the similarly defined New York metropolitan area in 1985. However, the New York City area can be broken into at least two distinctive paging areas with frequency re-use possible, so that the largest single paging area may be Los Angeles.

[8] See Appendix A, where these three forecasts are discussed in more detail.

[9] This assumes that the ratio of private tone/voice pagers to total private pagers in the Los Angeles area in 1985 will be the same as the ratio of common carrier tone/voice pagers to total common carrier pagers. This is obviously not true currently as there is a far greater proportion of private tone/voice pagers that common carrier tone/voice pagers. However, the current situation is the result of common carrier users being unable to obtain tone/voice paging. Thus, with additional frequencies made available, the tone/voice percentage for both should tend toward the same value.

for paging. We therefore will base the allocation proposed herein upon 25 kHz channeling, but invite comments as to whether an alternate channeling plan would be viable.

16. As to the number of users a 25 kHz tone/voice channel can accommodate, we have determined that a proper loading figure for a common carrier channel is 960 users and for a private channel is 300 users.[10] The difference in loading stems primarily from the fact that the call rate per pager during the busy hour in a private system tends to be considerably higher than in a common carrier system. This, in turn, is due to the fact that the busy period is generally more concentrated in a private system, where there are like users, rather than being spread out, as it normally is in a common carrier system, where there are diverse users.

17. Based upon loading 960 tone/voice users to a common carrier channel and 300 tone/voice users to a private channel, the number of channels required can be determined by dividing the respective number of users per channel into the 1985 Los Angeles area projections for common carrier and private tone/voice pagers—namely, 36,400 and 15,600 respectively. Thus, the approximate number of common carrier tone/voice channels needed in 1985 is 38, and the approximate number of tone/voice private channels needed is 52. As previously noted, however, there are currently four exclusive common carrier channels suitable for tone/voice paging, and 20 exclusive private channels suitable for tone/voice paging. Therefore, the additional number of common carrier tone/voice channels needed is about 34, and the additional number of private tone/voice channels needed is about 32. Since each channel will occupy 25 kHz of bandwidth, the additional common carrier tone/voice spectrum requirement is about .85 MHz, and the additional tone/voice private spectrum requirement is about .80 MHz.

Provision for More Spectrally Efficient Paging Systems

18. In proposing a new spectrum allocation for paging systems, the Commission wishes to encourage spectral efficiency to the greatest extent feasible. As previously noted, innovative tone/optical-readout pagers are currently entering the paging market. These pagers are capable of transmitting a message in a fraction of the time taken by tone/voice pagers. As a consequence, many more users could be placed on a paging channel reserved for tone/optical-readout use than one reserved for tone/voice use.[11] Beyond this, tone/optical-readout pagers have the potential to be superior to tone/voice pagers for many users. Rather than receiving an intrusive voice mesage while in a meeting, for example, the user could simply read a message off the display. To encourage the development of this type of paging, therefore, we propose to augment our allocation for tone/voice paging systems to provide channels (two of which will be on an exclusive basis in both the private and common carrier services) for tone/optical-readout paging.

19. In addition to allocating four channels specifically for tone/optical-readout paging, we wish to ensure that there is an adequate supply of tone-only paging channels. Tone-only paging is also extremely spectrally efficient. We are proposing today in CC Docket No. 80–189 to make ten paging channels in the 35 MHz band available to common carriers; that band, as we observed in paragraph 8 above, is more suited to tone-only than tone/voice paging. Accordingly, in this docket we are primarily addressing the need for tone/voice paging in considering the allocation for common carriers. For private radio users, however, there appears to be a need for about six additional tone-only channels; thus we propose to allocate six channels sepcifically for private tone-only paging. In the common carrier area, we have augmented our allocation proposal to provide additional channels for tone-only or other types of paging, and to ensure that there is adequate spectrum for the establishment of nationwide or regional paging networks.

20. The following allocation is therefore proposed: A total of 40 (25 kHz) channels each for private and common carrier systems, with two channels in each of the services being reserved for tone/optical-readout paging, and six channels in the private services being reserved for tone-only paging. In the common carrier services, the other 38 channels will be available for any type of paging, with the expectation that most will be used for tone/voice paging. In the private services, the other 32 channels will be reserved for tone/voice paging. In addition, we propose to leave one MHz (forty 25 kHz channels) in reserve between the allocation for private and common carrier systems to allow for potential future use by advanced-technology paging systems. This reserve band is not meant to be a "spill-over" for tone-only or tone/voice pagers which use current technology, but is rather a band for technologies which are only now being developed. We invite comments as to what types of pagers could best use this reserve band.

Frequency Band to be Used

21. having determined the amount of spectrum required to meet the projected demand for paging systems, we now turn to the frequency band to be used. The 928–941 MHz band requested by the petitioners is, we feel, an appropriate one for paging services. Recently, the Commission's Personal Radio Planning Group (PRPG) performed an analysis of all non-government frequency bands between 25 and 1215 MHz which could be utilized for a personal radio service. This analysis can basically be applied to a paging service as well. The PRPG concluded that due to excessive relocation costs and interference problems, only two bands of three MHz or more could be made available. These are the 894–902 MHz and 928–947 MHz bands.[12] Of these, the 928–935 MHz band is the most logical choice for one-way operations, such as paging because it is not designed to be paired with any other band between 806–947 MHz. In another current Commission proceeding, the Further Notice of Proposed Rule Making in Docket 79–18 allocates 928–929 MHz for utility distribution automation systems. We therefore propose that the new paging band begin just above this band and terminate at 932 MHz, as follows:

929–930 MHz (forty 25 kHz channels)—Private Paging
930–931 MHz (forty 25 kHz channels)—Reserve
931–932 MHz (forty 25 kHz channels)—Common Carrier Paging.

22. In proposing this allocation, the Commission is in receipt of a letter from the National Telecommunications and Information Administration requesting access to spectrum in the 900 MHz range for meeting Federal Government low capacity fixed service requirements. Although the 928–931 MHz band was one of the bands suggested for such use, no decisions have been made regarding the means of satisfying the requirement. Therefore, the final decision in this matter must, of necessity, take into consideration the overall needs of national spectrum utilization.

[10] These figures are derived in Appendix B.

[11] Frost & Sullivan and A.D. Little estimate that channel holding time (H) can be reduced to .4 seconds with a tone/optical-readout pager. Using the formula contained in Appendix B, this implies that 36,000 users could be accommodated. Furthermore, due to the fact that each message is so brief, average waiting time (during the busy hour) before a message is transmitted would be only 1.6 seconds, given the assumptions of a call rate of .2 per pager and a system efficiency of eighty percent.

[12] *Alternatives For Future Personal Radio Services*, May 1978, Volume II, pp. 1–6.

23. We now turn to a discussion of the necessary changes in both the Common Carrier and Private Radio Services Rules which are needed to implement this new allocation.

Common Carrier Regulatory Framework

24. As we have discussed in connection with spectrum allocation, we are proposing to make available forty 25 kHz channels for one-way signaling (paging) stations operated by common carriers. Our proposed rules will govern the use not only of these frequencies but of existing exclusive one-way signaling frequencies. Areas to be addressed herein include: types of signaling permitted, eligibility, paging networks, need for service, channel assignment policies, and technical requirements.

Types of signaling permitted

25. In our discussion of allocations, above, we proposed setting aside two common carrier channels for tone/optical readout paging operations in order to encourage the use of this spectrally efficient mode of communications. We propose authorizing the use of these channels on a time-shared basis only, in view of the large number of subscribers that can be accommodated on a single channel using the tone/optical readout mode. The sharing plan will be more fully elaborated in the section on channel assignment policies below.

26. On all paging channels not restricted to the tone/optical readout mode of signaling, we propose to permit any form of one-way communications consistent with our modulation and bandwidth limitations. This will permit the use of signaling frequencies for one-way transmission of tone-only, tone/voice, tone/optical readout, and record paging signals, as well as other data communications. In the interest of efficient use of these channels, we propose to limit the duration of any single signaling communication to 15 seconds. This should be more than adequate for tone/voice and data transmissions.[13] In addition, we are proposing to modify our rules to permit signaling communications to fixed receivers on a secondary, interruptible basis.

27. Telocator asked in its petition that tone-only signaling be prohibited on the 900 MHz channels. AT&T and Radio Relay Corp.—Delaware supported this request, while Airsignal International, Inc., opposed it. We believe that permiting tone-only signaling will not impair the use of these frequencies for other communications, such as tone/voice signaling. Our proposal will permit carriers to tailor their service offerings to the demands of the marketplace. To restrict tone-only service to the presently authorized channels would act as a barrier to further competiton in the paging market, as these frequencies are, in general, already licensed to existing carriers; such a restriction would virtually eliminate the entry of new providers of tone-only service. Furthermore, we are heritant to place restrictions on the use of a spectrally efficient communicaitons mode such as tone-only signaling absent a compelling justification.

Eligibility

28. In its petition Telocator asked that frequencies be made available for the use of radio common carriers (RCCs) specifically.[14] AT&T supported Telocator's request for frequencies but suggested that an equal number be earmarked for wireline common carriers (WCCs).[15] Telocator, in response, reserved its views on whether WCCs should have a separate block of frequencies at 900 MHz.[16] We do not believe it would be appropriate to provide separate, exclusive allocations of signaling frequencies for the two classes of carriers, RCC and WCC, in the 900 MHz band. Our proposed rules would permit any existing or proposed communication common carrier—RCC or WCC—to apply for these new channels. A separate allocation scheme, in the past, has been relied on to ensure that there would be adequate provision for competition in a service having relatively severe spectrum limitations.[17] As the Domestic Public Land Mobile Radio Service has matured, these separate allocations have on occasion retarded effective competition and use of the spectrum.[18] We believe the availability of a relatively large number of frequencies, coupled with the assignment policies and loading standards below, will allow the natural development of competing service offerings more compatible with marketplace forces than is possible under a relatively rigid separate allocation policy.

Channels for paging networks

29. We have before us two rulemaking petitions asking that we establish one or more channels for paging on a nationwide or regional basis. Arthur K. Peters has asked that we allocate the frequency 459.675 MHz for such systems (RM–2750), and Digital Paging Systems, Inc., has asked for 35.34 MHz (RM–2365). The petitions differ substantially in their approaches to paging on an intercity network basis; numerous comments have been received regarding them. We have also received numerous developmental applications for operation of "nationwide" paging stations on these frequencies.

30. It is our belief that if there is a real present or future need for "nationwide" or "regional" paging, it can be accommodated better by making provision for the growth of competing networks through the allocation of channels for such use in this proceeding. As there do not appear to be compelling reasons for the use of one frequency over another for network paging operations, we propose to accommodate this service in the 900 MHz band.[19]

31. Accordingly, we tentatively propose to allocate up to three channels at 900 MHz for common carriers (RCC or WCC) proposing to offer paging service on an intercity network basis. These channels will be made available only on a time-shared basis, as described in conjunction with channel assignment

[12] Data transmissions longer than 15 seconds will be permitted on a secondary, interruptible basis.

[14] "Radio common carrier" is the term generally used in the telecommunications industry to describe a "miscellaneous common carrier," as defined in 47 CFR 22.2, operating in the Public Mobile Radio Services.

[15] AT&T's filing entitled "Statement to Partial Support and Petition for Rulemaking" will be referred to herein as AT&T's comments.

[16] Telocator also questioned whether WCCs should be allowed to enter the tone/voice paging market. (Both Telocator and AT&T predicated their pleadings on an allocation for tone/voice rather than tone-only paging.) We note, however, that WCCs have been permitted to offer tone/voice signaling on the same basis as RCCs. See 47 CFR 22.501 (d), (h), 22.507(a), 22.2 ("signaling communications"). If WCCs have not generally offered tone/voice service, it has been a result of their own business judgment rather than our regulations. Accordingly, we do not propose to bar WCCs from the tone/voice paging market.

[17] The separate allocation scheme, originally adopted in 1949, was designed to foster "the development of competing systems, techniques, and equipments." *General Mobile Radio Service*, 13 FCC 1190, 1218, *recon. denied*, 13 FCC 1242 (1949).

[18] For example, in a number of cities the RCCs have used up all the frequencies available to them and have asked for waiver of the rules in order to use presently unoccupied two-way frequencies reserved for WCCs, for paging purposes.

[19] We note, however, that the frequency 459.675 MHz, proposed by Peters, is within the band allocated for air-ground mobile telephone systems. Although it is not currently in use in that service, it may be needed for signaling purposes in converting the air-ground systems to automatic operation; a petition asking for this use of the frequency was recently filed by Wulfsberg Electronics, Inc. (RM–3570). In addition, the frequency 459.675 MHz lies adjacent to frequencies used by low-power land mobile and airborne mobile units. The operation of a high-power base station on this frequency could result in desensitization of nearby highly sensitive receivers tuned to the adjacent mobile frequencies. While it may be possible to avoid this problem by means of extensive coordination of transmitter and receiver locations, it would appear more desirable to allocate frequencies for nationwide paging that can be used even in areas where air-ground receivers are located.

policies, below, in order to provide for the growth of competing networks and avoid the possibility of mutually exclusive applications. We invite the submission in comments of data regarding the size of the market for networked paging and its likely growth patterns. This data will assist us in determining how many channels, if any, should be reserved for paging networks.

32. We invite comments regarding the showings which should be required of applicants for these frequencies. We expect that an applicant will, at a minimum, have to submit either a proposal to operate in several cities through its own network, affiliate with a network operated by a different carrier, affiliate with carriers in other cities in a cooperative paging exchange network, or affiliate with a paging network operated by an entrepreneur other than a carrier. It may further be necessary to have some minimum showing of demand for intercity or regional service. We also propose to limit "local" paging on these channels to a secondary basis.

33. We are including the Peters and Digital rulemaking petitions, and the comments filed in response to them, in this Docket because we may rely on the information contained in them in considering the subject of paging networks. They are granted to the extent that we are proposing the allocation of frequencies for paging networks and denied in all other respects. We have also received many developmental applications, filed for the use of the frequencies proposed by Peters and Digital. In view of our action herein the staff is instructed to return these applications. Once the 900 MHz frequencies are available for assignment, those who are able to make the requisite showings will be eligible to file for one of these channels.

Need for service

34. In the section of this Notice dealing with allocation matters we have discussed the projected market for paging service. The market projections indicate the existence of substantial unsatisfied need for paging service at this time; and that the demand will continue to grow in the future. We believe these studies establish, as a general principal, that there is a need for paging service. [20]

35. Traditionally we have required common carrier applicants for paging channels to demonstrate a public need for service. An applicant for new station may make this showing with a variety of evidence.[21] An existing one-way signaling licensee seeking additional channels must submit a traffic load study for its existing operations to show that more channels are needed. 47 CFR 22.516.

36. The need showing has been a useful regulatory tool in promoting efficient use of a limited resource. Requiring an applicant to show public need prior to receiving a grant has compensated in part for the absence of enough channels for the marketplace to function effectively. In a spectrum-limited environment, the need showing requirement tends to encourage more efficient use of the frequencies by preventing warehousing of channels. If there were unlimited spectrum available, or if users had to pay a price established by the market for use of the spectrum, there would be no reason to require need showings. An increase in the number of common carrier channels available exclusively for one-way signaling from eight [22] to forty-eight will tend to move the industry out of its present spectrum limitations. Thus a move away from the traditional regulatory controls toward the self-regulating mechanism of the marketplace is possible.[23]

37. Reliance on market forces, we believe, is desirable to the extent it is consistent with the public interest. Therefore, we propose to eliminate the present requirement that an applicant demonstrate a public need for service prior to receiving authorization for an *initial* paging channel in a given area. This will apply to all paging frequencies, not only the channels in the 900 MHz band. At the same time, we must safeguard against inefficient use of the spectrum, as it is still a limited resource. For this reason, we will authorize no more than a single channel at a time. After a licensee is granted an authorization for one channel it may apply for an additional channel if needed; in that case it must supply a traffic load study pursuant to 47 CFR 22.516 demonstrating that its existing paging facilities in the area are insufficient to meet increased demand. This load study must encompass all one-way facilities of the applicant for an additional channel (i.e., low-band, guardband, and 900 MHz). We will not require, however, that the applicant show why it could not provide its proposed one-way service over the facilities of its existing or proposed two-way station, as is presently required by 47 CFR 22.501(d)(2).[24] This rule has encouraged the intermixture of one-way and two-way service. This has disadvantages for the base station licensee (more complex control terminal is required, paging coverage area cannot be easily expanded by addition of transmitter locations), the paging subscriber (paging service rendered over two-way facilities may only be on a secondary basis, resulting, in some cases, in delays and other inconvenience), and the two-way mobile subscriber (longer waiting time for open channel). Any advantage there may have been to encouraging such intermixture when there were only a few channels dedicated exclusively to paging would appear to be outweighed by the disadvantages once there are sufficient channels allocated for paging. Accordingly, we propose to eliminate 47 CFR 22.501(d)(2) entirely. In doing so, we do not intend to prohibit licensees of two-way stations from offering paging service on a secondary basis, however.

38. Elimination of both the initial need showing and the § 22.501(d)(2) showing will result in a reduction of the cost of preparing a new station application, since the applicant will no longer be required to conduct surveys or perform demographic analysis [25] in order to meet our basic qualification requirements.[26] Furthermore, new station applications will no longer be subject to petitions to deny on the ground of an insufficient need showing. Since one of the most frequent grounds for a petition to deny a new station application is inadequacy of

[20] This is in accordance with Telocator's request (supported by AT&T) that we make a generalized finding that there is a need for paging service. Telocator and AT&T were concerned in their filings with tone/voice service only. We believe, however, there is substantial evidence of a need for both tone-only and tone-voice service. Our conclusion in this regard is based on the congestion existing on the present paging frequencies in many markets and the continued demand for new paging frequencies. *Cf.* note 18, *supra*.

[21] *New York Telephone Co.*, 47 FCC 2d 488, *recon. denied*, 49 FCC 2d 264 (1974), *aff'd sub nom. Pocket Phone Broadcast Service, Inc.* v. *FCC*, 538 F. 2d (D.C. Cir. 1976); *Long Island Paging*, 30 FCC 2d 405 (1971).

[22] Two of these channels are reserved for WCCs (152.84 and 158.10 MHz) and two for RCCs (152.24 and 158.70 MHz). Of the four other channels (35.22, 35.58, 43.22, and 43.58 MHz), available to both RCCs and WTCs, two have on occasion caused interference to television reception, and new station applications for these two channels are not being accepted until the problem has been resolved. There are, therefore, only six channels available. *See Interim Procedures for One-Way Signaling Service Applications at Frequencies 43.22 and 43.58 MHz*, FCC 80-91, Mimeo No. 15726, released March 3, 1980.

[23] Warehousing will still be avoided, by making all 900 MHz authorizations subject to sharing.

[24] Cf. *Airsignal International, Inc.*, 46 FCC 2d 1, 9-10 (1974).

[25] These are examples of evidence which can be submitted to establish the need for service. *See New York Telephone Co., supra* note 21.

[26] In appropriate cases, need for service could remain a comparative issue for weighing the benefits of mutually exclusive applications. Because of the licensing policies proposed herein, however, we expect that such cases will be rare.

the need showing (which is nearly always cured by amendment), the opportunity for litigation will be decreased and application processing can be expedited.

Channel Assignment Policies

39. *Channels reserved for network paging and tone/optical readout paging.* As we have discussed above, the channels reserved for tone/optical readout paging and paging networks will be available only on a shared basis. An applicant for a network paging channel will be required to specify the specific frequency for which it seeks authorization. This will make inter-city operation on a single frequency possible. An applicant for a tone/optical readout channel will be assigned a channel by the Commission. Time sharing of both these types of channels will, under our proposal, be required of all stations whose simultaneous operation could cause mutual interference. All instruments of authorization will be conditioned upon shared, non-interfering, use of the frequencies. We tentatively proposes to specify equal time division among the affected stations unless they agree on an alternative sharing plan. We invite comments on this as well as other means of implementing sharing, and on whether there should be an upper limit on channel loading.

40. *Unrestricted paging channels.* The assignment policies we propose for unrestricted 900 MHz paging channels (those not limited to networked or tone/optical readout paging use) are basically designed to encourage efficient use of the spectrum with a minimum of delay. To this end we have attempted to minimize delay by essentially eliminating the possibility of electrical mutual exclusivity; we are also proposing to eliminate the requirement of a need showing in certain instances, as discussed above, and to effectuate protection from co-channel interference by means of mileage separation standards rather than by defining a protected service area for each station.

41. Under our proposed rules, an applicant for a 900 MHz unrestricted paging channel [27] will not apply for a specific frequency (although the applicant may state a preference). Instead, the Commission will assign a channel to the applicant based on mileage separation criteria. Channel assignments within any geographic area will be made in the order of the applications' file numbers. In this way there will be no possibility of electrical mutual exclusivity between applicants as long as there are enough vacant frequencies available. We believe that in general there will be enough frequencies for this to be the case for the immediately foreseeable future.

42. If there are no vacant frequencies available for assignment to an applicant at the time its application is reached for channel assignment, we will require the stations in the applicant's area to submit traffic load studies. The applicant will be assigned a frequency used by a station with low loading, on a time-shared basis. This time sharing will ordinarily be on an equal-time-division basis, unless the licensees agree otherwise. In the case of stations with substantial disparities in loading, some other sharing should be more appropriate, however. We invite comments on how sharing should be implemented in such cases, and on whether there should be an upper limit on channel loading. In order to facilitate the implementation of sharing when it is required, all 900 MHz unrestricted paging authorizations will be subject to time-shared use of the channels.

Technical Requirements

43. Telocator suggested in its petition that we adopt technical standards similar to those applied to urban/conventional and trunked base stations in the 800 MHz band in the private radio services. Our proposed rules are in large part based on the Private Radio rules for urban/conventional systems. One concept underlying our proposed rules is that of fixed mileage separation criteria, rather than the protected service area concept traditionally used in the Domestic Public Land Mobile Radio Service. Comments are invited on this departure from our traditional regulatory plan; those opposing it should supply data which would help to establish appropriate interference protection criteria for 900 MHz (*i.e.*, propagation effects, paging receiver sensitivity).

44. We also request comments on how a station's service area should be defined for purposes other than interference protection. The service area has a number of technical uses (*e.g.*, location of message center, determination of whether an application should be classified as for a "new" station or an additional location for an existing station, determination of whether certain applications are "minor" and thereby exempt from the public notice requirement, *see* 47 U.S.C. § 309(c)(2)(A)). Furthermore, the Commission must be able to determine whether an existing licensee is entitled to standing as a party in interest, *see FCC* v. *Sanders Brothers Radio Station*, 309 U.S. 470, 476–77 (1940). The service area contour defines the area within which we will recognize a licensee as "aggrieved or * * * adversely affected" by a Commission action and thereby entitled to standing. Accordingly, comments are invited as to whether some definition other than the existing 43 dbu contour would be appropriate. One possibility would be to specify a uniform distance from the transmitter site as the service area (*e.g.*, 20 miles); another would be to require the applicant to compute some specified field strength contour as at present. Participants are requested to supply data supporting their proposals for the definition of the service area.

Other Matters

45. Telocator has asked that the frequencies allocated in this proceeding be made available for control and repeater use outside major metropolitan areas. We request comments on this issue. Telocator has also requested that we consider placing a freeze on 900 MHz applications shortly after the channels are available for assignment; in view of the assignment policies we propose, this suggestion appears unnecessary.

46. In its petition Telocator asked that we preclude petitions to deny based on "economic injury or financial qualifications." This request appears to confuse need for service with economic injury to existing carriers. We have already described our proposal regarding need for service. Economic injury to a licensee has not *per se* been considered a valid ground for objection to an application.[28] Moreover, even if an existing carrier were to suffer an adverse economic impact by virtue of the entry of a new carrier or the expansion of a competitor, it is extremely unlikely that the existing carrier's customers would ultimately be denied service, as they could receive service from the new or expanded carrier.[29] Thus, we find that economic injury to an existing carrier will not, in the competitive field of paging, be grounds for denial of an application.

[27] We propose limiting all applications for new or additional paging channels to one channel. If one channel proves insufficient, the licensee may then apply for an additional channel. See the discussion of need above.

[28] *New York Telephone Co.*, 47 FCC 2d 488, 495, *recon. denied*, 49 FCC 2d 264 (1974), *aff'd sub nom. Pocket Phone Broadcast Service, Inc.* v. *FCC*, 538 F.2d 447 (D.C. Cir. 1976); *see Carroll Broadcasting Co.* v. *FCC*, 258 F.2d 440 (D.C. Cir. 1958).

[29] "That an existing carrier might be affected adversely by the entry of a competing carrier is not our chief concern. Injury to the overall public interest and the public's ability to receive adequate communications services are the circumstances to be avoided." *Commonwealth Telephone Company*, 61 FCC 2d 246, 253 (1976).

Regarding financial qualifications, *see* our *Notice of Proposed Rule Making* in FCC Docket No. 80–55, *Elimination of Financial Qualifications in the Public Mobile Radio Services*, FCC 80–59 (released February 19, 1980).

47. In view of the nature of the changes to our rules, policies, and procedures being contemplated in this proceeding, we have included an appendix setting forth many of the proposed changes to our rules.

Private Radio Paging

48. The proposed frequency assignment program at 900 MHz for private paging systems is a significantly different approach than for common carrier operations. Essentially, the Commission's rules already include a regulatory structure for operations in the 800–900 MHz band (See Subpart M, Part 90 of the Rules) and relatively little modification is necessary to accommodate the operational patterns and requirements for paging.

49. The forty channels at 929–930 MHz proposed to be made exclusively available for private paging systems would be allocated for users eligible for licensing in the private land mobile radio services. Most of the channels would be allocated for tone/voice paging systems. This is consistent with recent studies that show a distinct trend in private paging systems to use of voice messages. There is also licensing and industry data that indicates that voice communications are being incorporated into more than 90 percent of the new private paging systems. We have discussed some of the benefits of voice messages that are resulting in this demand. The obvious disadvantages, however, are that voice paging does not approach the spectrum efficiency of other techniques and requires application of geographic interference protection standards that generally must follow those in effect for regular two-way voice systems. For these reasons, while we propose to allocate the lion's share (thirty-two) of the forty channels for tone/voice paging, we propose also to provide two channels for paging using tone with optical readout capability. This technique has many of the advantages of tone/voice paging and a very much greater advantage in terms of spectrum efficiency. The problem is that the technique is still largely in a developmental status and equipment costs are higher at this point of the state of the art.

50. There is also need to provide for tone-only paging operations and we are proposing six channels for this purpose. As indicated, this method is more limited than tone with voice or with optical readout. At the same time, tone-only has many valid practical applications that are not only spectrally efficient but also less costly.

51. The separation of functions on private radio frequencies reflects the fact that many channels in these services must frequently be shared among several users, as contrasted with the common carrier channels, which are shared, if at all, among only a limited number of carriers. Where channels must be shared among several users, it has been demonstrated that a mix of tone-only signals with voice communications is generally incompatible. A common carrier, on the other hand, can control the mix so as to obviate the interference potential. Therefore, tone-only paging systems normally will not be authorized on the channels set aside for tone and voice systems. However, we request specific comments on whether a channel which is assigned for the exclusive use of a single licensee, or where all users sharing a channel agree, tone-only or any other paging service (including tone/optical-readout paging) should be allowed provided the prescribed loading is met with tone/voice paging.

52. We propose that the selection and assignment of specific paging frequencies will be accomplished by the Commission so as to optimize the sharing capacity of the forty channels. For tone-only and tone/optical readout paging, the assignments will be on a sharing basis only, and we do not anticipate any problem in accommodating the projected requirements for these types of operations.

53. For tone/voice paging operations, we propose to generally follow the present rule procedures for assignment and selection of frequencies in the 800 MHz band. These provisions are set forth in Subpart M, Part 90 of our rules governing conventional systems. With respect to geographical co-channel protection areas, the rules provide for three sets of mileage separation standards applicable, respectively, to the top fifty urbanized areas, the suburban areas, and the mountain-top sites in Southern California. (See § 90.365(b) of the rules as modified effective November 12, 1979).[30] We also propose loading standards for these tone/voice channels. It is indicated in the studies that a loading standard of three hundred units should be applied. This loading limit is considered minimal and we solicit comments regarding the merits of establishing a higher standard up to five hundred units. In any event, the loading standard would not preclude more units being accommodated on a single channel with the consent of all users of that channel in the area involved. Provision would also be included for exclusive use of a channel by a licensee who occupied the channel up to at least seventy percent of the loading standard.

54. In accordance with existing policies, all of the frequencies would be available for assignment to applicants on a first-come-first-served basis. However, experience has shown that newly allocated frequencies are usually occupied first in the urban areas. Therefore, we ask for comments on whether a number of these frequencies should be designated for use only outside the urban areas listed in § 90.365(b). The purpose here would be to help assure that users in areas outside the major urban areas would have spectrum to accommodate their paging needs. This would be a departure from present practices and we would like parties to comment on this issue.

55. With respect to technical and operational standards, these will also generally follow the present rules for operation at 800 MHz. It is noted, however, that both the proposed licensing procedures and the technical and operational provisions are predicated on our assessment of requirements on the basis of present studies that project paging needs and patterns. As indicated in our earlier discussion, these studies are at variance with each other in many respects. Also, we anticipate need for reassessent as a result of changes in paging technology, growth, and other aspects which can impact importantly on these proposed standards. Until we have had a greater opportunity and the benefit of reliable data for final evaluation of paging needs, we intend to treat any paging standards adopted at this time as interim. Comments on this area will also be very helpful.

Alternative Allocation Methods

56. In this *Notice* we have followed what are essentially traditional methods of spectrum allocation—determining the need for given types of service and then allocating separate blocks of frequencies for each. We intend in this proceeding to consider alternative methods of allocating spectrum for paging service by means of spectrum economics. In the near future we will release a *Supplemental Notice of Proposed Rulemaking* outlining some of the alternative approaches we believe may be appropriate for allocating this spectrum, in order to ensure the most

[30] PR Docket No. 79–106, Report and Order (44 FR 58737).

efficient use of the paging channels. We are therefore setting a comment period which will, we hope, be sufficiently long for participants to comment on both this *Notice* and our forthcoming *Supplemental Notice.*

Conclusion

57. Authority for this *Notice of Proposed Rulemaking* is contained in 47 U.S.C. 154 (i), (j), 303, 307, and 308.

58. All interested persons are invited to file written comments on or before August 15, 1980, and reply comments on or before September 30, 1980. Any person wishing to file a reply to a comment before the close of the formal comment period is encouraged to do so. All relevant and timely comments and reply comments will be considered by the Commission. In reaching its decision, the Commission may take into account information and ideas not contained in the comments, provided that such information or a writing indicating the nature and source of such information is placed in the public file, and provided that the fact of the Commission's reliance on such information is noted in the Report and Order.

59. For further information concerning procedures to follow with respect to this proceeding, contact Rodney Small, Office of Science and Technology, (202) 632–6350, Michael D. Sullivan, Common Carrier Bureau, (202) 632–6450, or Richard Taube, Private Radio Bureau, (202) 632–6497. Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review *ex parte* contacts made to the Commission in proceedings such as this will be disclosed in the public Docket file. An *ex parte* contact is a message, spoken or written, concerning the merits of a pending rulemaking made to a Commissioner, a Commissioner's assistant, or other FCC decision-making staff members, other than comments officially filed at the Commission or oral presentations requested by the Commission with all parties present. The Commission's interim policy regarding *ex parte* contacts is set out at 68 FCC 2d 804 (1978). A summary of the Commission's procedures governing *ex parte* contacts in informal rulemaking is available from the Commission's Consumer Assistance and Information Division at (202) 632–2700.

60. In accordance with the provisions of 47 CFR 1.419(b), an original and five copies of all comments, replies, pleadings, briefs and other documents filed in this proceeding shall be furnished to the Commission. Members of the public who wish to express their views by participating informally may do so by submitting one or more copies of their comments, without regard to form (as long as the docket number is clearly stated in the heading). Copies of all filings will be available for public inspection during regular business hours in the Commission's Docket Reference Room (Room 239) at its headquarters in Washington, D.C. (1919 M Street, N.W.).

61. In view of the foregoing, it is ordered, That Notice is given of proposed rulemaking in this matter.

62. It is further ordered, That the Petitions for Rulemaking filed by the Ad Hoc Private Paging Committee (RM–3047), the Telocator Network of America (RM–3068), Digital Paging Systems, Inc. (RM–2365), and Arthur K. Peters (RM–2750) are granted to the extent indicated herein and in all other respects denied.

63. The Secretary shall cause this *Notice of Proposed Rule Making* to be published in the **Federal Register.**

Federal Communications Commission.[31]

William J. Tricarico,

Secretary.

Appendix A—Forecast of Number of Pagers in Metropolitan Areas

1. The A.D. Little Forecast, done in conjunction with its aforementioned 1975 paging study, gives the number of pagers in the top twenty metropolitan areas in 1985. Little forecasts a total of 137,283 pagers in the New York metropolitan area, 95,261 pagers in the Los Angeles area, and a considerably lesser number of pagers in every other area.[1] Lande made projections for the Los Angeles metropolitan area and two other areas, concluding that the most likely paging total for the Los Angeles area in 1985 would be 173,300.[2] Telocator, in its petition, made 1985 projections for RCC pagers in the New York and Los Angeles metropolitan areas, concluding there would be between 175,530–250,044 RCC pagers in the New York area, and between 162,578–252,748 RCC pagers in the Los Angeles area.[3]

2. Obviously, there are major differences in these projections. Little is projecting only 95,261 total pagers in the Los Angeles area in 1985 versus 173,300 by Lande and a range of 162,578–252,748 *RCC* pagers by Telocator. Applying the ten percent tone/voice figure projected by the Frost & Sullivan and Little studies and the roughly fifty percent tone/voice figure projected by AHPPC[4] to these numbers, one would conclude there could be as few as 9,526 *total* tone/voice pagers in the Los Angeles area in 1985 (10 percent of 95,261), or as many as 126,374 *RCC* tone/voice pagers (50 percent of 252,748). We believe, however, that neither of these extremes is likely to eventuate. Lande's projection is the most recent and, in our opinion the most probable of being accurate, since it was the only one done by determining the number of pagers likely to be required by each occupational group. We further believe that the percentage of tone/voice pagers in metropolitan areas is more likely to be thirty than ten or fifty. This is also supported by Lande's study. Lande made no estimate of total tone/voice pagers in the Los Angeles area, but did make a projection of twenty percent *wide-area* tone/voice pagers; i.e., pagers which have a range of about fifty miles. Since there will also be other tone/voice pagers which have a more limited range, Lande's projection is not inconsistent with a total tone/voice percentage of thirty. Applying this percentage to 173,300 pagers of all types, produces a figure of about 52,000 tone/voice pagers.

Appendix B—Number of Tone/Voice Units That Can Be Accommodated on a Paging Channel

1. A standard formula which can be used to determine the number of paging units which can be accommodated on a channel is

$$N = \frac{3600E}{CH}$$

where N is the number of paging units that can be accommodated, 3600 is the number of seconds in an hour, E is the efficiency of the paging system during the busy hour (ratio of the occupied channel time to the total available channel time), C is the call rate per paging unit during the busy hour, and H is the holding time, or number of seconds used per average paging call. In its petition, Telocator arrives at a figure of N=720 by assuming E=80 percent, C=.2 calls, and H=20 seconds. These assumptions seem reasonable for a common carrier, with the exception of the holding time. Telocator uses it because "a 20 seconds per message holding time is commonly employed in RCC systems in spectrum-uninhibited markets, and is believed to be about the

[31] See attached Separate Statement of Commissioner Fogarty.

[1] Arthur D. Little, *A Geographic Analysis of Radio Paging Density 1975–1985*, Contract OT–0117, June 13, 1975, p. 15.

[2] James Lande, *Analysis of Paging Demand*, p. 22.

[3] Telocator Petition, pp. 13–15.

[4] AHPPC does not state a percentage for 1985; however, it is projecting forty-eight percent tone/voice demand for 1990, and it seems likely that the 1985 percentage would be about the same or a little higher.

maximum transmission length in which the information can be fully absorbed by the person receiving the page." [1] Observation, however, indicates that very few paging messages approach 20 seconds in length. A more realistic figure might be 10 seconds, but to use a liberal figure which allows for both a tone signal to alert the paging user that a message is coming and the voice transmission, 15 seconds is employed. Substituting this in the equation for Telocator's 20 seconds produces an N of 960 for a common carrier tone/voice system.[2]

2. For a private tone/voice paging system—particularly one in the Special Emergency Radio Service—the above assumptions concerning efficiency and call rate per pager are generally not realistic. To achieve the desired response time to a page during a hospital's busy hour, for example, requires some sacrifice of efficiency. Also, as already mentioned, the call rate per pager during the busy hour in a private system is usually considerably higher. If the call rate per pager is assumed equal to .4 during the busy hour with a waiting time of fifteen seconds, these assumptions, in conjunction with an average message length of 15 seconds, produce an N of 300 for a private tone/voice system.

[1] Telocator Petition, p. 10.

[2] Under these assumptions, a paging message would be delayed an average of sixty seconds during the busy hour before being transmitted, given a single channel system. If more than one channel is available, waiting time will be reduced.

Appendix C

PART 2—FREQUENCY ALLOCATIONS AND RADIO TREATY MATTERS; GENERAL RULES AND REGULATIONS

Proposed Amendments to Part 2 of the Commission's Rules and Regulations, 47 CFR 2.0 *et seq.*

47 CFR 2.106 is amended as follows:

§ 2.106 Table of frequency allocations.

* * * * *

Federal Communications Commission

Band (MHz) 7	Service 8	Class of Station 9	Frequency (MHz) 10	Nature (OF (SERVICES (of stations 11
929-930	LAND MOBILE	Base		PUBLIC SAFETY INDUSTRIAL LAND TRANSPORTATION
930-931	LAND MOBILE			Reserve
931-932	LAND MOBILE	Base		DOMESTIC PUBLIC

Appendix D—Proposed Amendments to 47 CFR Part 22

PART 22—PUBLIC MOBILE RADIO SERVICES

47 CFR 22.2 is amended as follows:

§ 22.2 Definitions.

* * * * *

Paging service. A service provided by a communication common carrier engaged in rendering signaling communication.

Paging service, optical readout. Paging service consisting of communication of a message to a receiver which displays the message on an optical or tactile readout, whether in a permanent form (see Record communication) or a temporary form.

Paging service, tone-only. Paging service designed to activate an aural, visual, or tactile signaling device when received.

Paging service, tone/voice. Paging service in which a tone is transmitted to activate a signaling device and audio circuit in the addressed receiver, following which a voice-grade signal is transmitted, to be amplified by the audio circuitry.

* * * * *

Radio Common Carrier (RCC). A miscellaneous common carrier engaged in the provision of the Public Mobile Radio Services.

* * * * *

Signaling communication. One-way communications from a base station to a mobile or fixed receiver, or to multipoint mobile or fixed receivers by audible or subaudible means, for the purpose of actuating a signaling device in the receiver(s) or communicating information to the receiver(s), whether or not the information is to be retained in record form.

* * * * *

47 CFR 22.101(a) is revised to read:

§ 22.101 Frequency tolerance.

(a) The carrier frequency of each transmitter authorized in these services shall be maintained within the following percentage of the reference frequency except as otherwise provided in paragraph (b) of this section (unless otherwise specified in the instrument of station authorization the reference frequency shall be deemed to be the assigned frequency):

Frequency range (MHz)	Frequency tolerance (percent)		
	All fixed and base stations	Mobile stations over 3 watts	Mobile stations 3 watts or less
25 to 50	0.002	0.002	0.005
50 to 450	.0005	.0005	.005
450 to 512	.00025	.0005	.0005
930 to 932	.00015		

47 CFR 22.107(b) is revised to read:

§ 22.107 Transmitter power.

* * * * *

(b) The rated power of a transmitter employed in these radio services shall not exceed the values shown in the following tabulation:

Frequency range (MHz):	*Rated power output (watts)*
Below 30	50
30 to 50	350
50 to 76	50
76 to 512	[1] 250
930–932	2000

[1] Transmitter rated power output is limited to a maximum of 25 watts on frequencies in the bands 454.6625–455.000 MHz and 459.6625–460.000 MHz.

47 CFR 22.501 is amended as follows:

1. The phrase "to mobile receivers" is deleted from paragraphs (d) and (h).

2. Paragraph (d)(2) is deleted and reserved.

3. New paragraph (p) is added as follows:

* * * * *

(p)(1) For assignment to base stations of communication common carriers for use exclusively in providing a one-way signaling service on a time shared basis:

931.0125 MHz	931.3625 MHz	931.7125 MHz
931.0375 MHz	931.3875 MHz	931.7375 MHz
931.0625 MHz	931.4125 MHz	931.7625 MHz
931.0875 MHz	931.4375 MHz	931.7875 MHz
931.1125 MHz	931.4625 MHz	931.8125 MHz
931.1375 MHz	931.4875 MHz	931.8375 MHz
931.1625 MHz	931.5125 MHz	931.8625 MHz
931.1875 MHz	931.5375 MHz	931.8875 MHz[1]
931.2125 MHz	931.5625 MHz	931.9125 MHz[1]
931.2375 MHz	931.5875 MHz	931.9375 MHz[1]
931.2625 MHz	931.6125 MHz	931.9625 MHz[2]
931.2875 MHz	931.6375 MHz	931.9875 MHz[2]
931.3125 MHz	931.6625 MHz	
931.3375 MHz	931.6875 MHz	

[1] Reserved for stations engaged in providing network paging service, as provided in § 22.527. Applicants for network channels must specify one of these frequencies, and they must make the showings required by § 22.527.

[2] Reserved for stations engaged in providing optical-readout paging service, as provided in § 22.528.

(2) Specification of frequency in application. An applicant for a new station in the band 930–932 MHz (except a station which will be engaged in providing network signaling service on the frequencies marked with footnote 1 in paragraph (p)(1) of this section), will not ordinarily specify a frequency in its application. Instead, the applicant should specify that it wishes a "900 MHz channel, unrestricted" or a "900 MHz channel, optical-readout." The applicant may also specify a frequency preference, but the Commission will not be bound by such requests. The Commission will assign frequencies to applications in the order of file number within geographic areas so as to avoid frequency conflicts.

(3) All 900 MHz paging channels are assigned on a nonexclusive basis, subject to to time-shared use if necessary for the accommodation of all applicants. See §§ 22.526 (unrestricted channels), 22.527 (network channels), and 22.528 (optical-readout channels).

47 CFR § 22.502 is amended as follows:

§ 22.502 Classification of base stations.

* * * This classification is not applicable to base stations in the frequency bands 454.6625–455.0000 MHz, 459.6625–460.000 MHz, 470–512 MHz, and 930–932 MHz.

47 CFR 22.503 is amended by the addition of the following:

§ 22.503 Geographical separation of cochannel stations.

* * * * *

(c) Base stations in the 930–932 MHz band operating simultaneously on a co-channel basis shall be governed by the following geographical separation criteria, except when operating on a time-shared basis pursuant to §§ 22.526, 22.527, or § 22.258:

(1) The separation between co-channel stations shall be 168 km. (105 miles) if one or more of the stations is located at any of the following mountain top sites: Santiago Peak, Sierra Peak, Mount Lukens, Mount Wilson (California); or located at the World Trade Center, New York; or located at the Sears Tower, Chicago, Illinois.

(2) In all other cases the separation between co-channel stations shall be at least 112 km. (70 miles).

47 CFR 22.504 is amended as follows:

§ 22.504 Service area of base station.

(a) * * *

(b)(1) The field strength contours described in paragraph (a) of this section shall be regarded as determining the limits of the reliable service area of stations other than those in the frequency band 930–932 MHz for the purpose of providing protection to such stations from co-channel electrical harmful interference and for defining the area within which consideration will be accorded claims of economic competitive injury. The following F(50,50) radio wave propagation charts shall be used in connection with making such determinations, and shall be used in combination with the following F(50,10) radio wave propagation charts in the determination of areas of harmful interference between co-channel stations.

(2) The field strength contours described in paragraph (a) of this section for one-way signaling stations in the frequency band 930–932 MHz shall be regarded as determining the limits of the reliable service area for such stations for the purpose of defining the area within which consideration will be accorded claims of economic competitive injury. The reliable service area so defined shall not be entitled to

protection from electrical interference from co-channel stations at distances greater than those listed in § 22.503(c) under any circumstances.

§ 22.505 [Amended]

47 CFR 22.505, Antenna height-power limit for base stations, is amended as follows:

Text and chart from present § 22.505 are redesignated paragraph (a), and the last sentence thereof is amended to read: "This antenna height-power limit does not apply to base stations in the frequency bands 470–512 MHz and 930–932 MHz."

Add paragraph (b) as follows:

* * * * *

(b) The maximum effective radiated power and antenna height, respectively, for base stations providing one-way signaling service in the frequency band 930–932 MHz shall be no greater than 1 kilowatt (30 dBw) and 304 meters (1000 feet) above average terrain (AAT), or the equivalent thereof determined from the following table:

Antenna height AAT (feet)	Effective radiated power (watts)
Above 5,000	64
4,501–5,000	65
4,001–4,500	70
3,501–4,000	75
3,001–3,500	100
2,501–3,000	140
2,001–2,500	200
1,501–2,000	350
1,001–1,500	600
Up to 1,000	1,000

47 CFR 22.506 is amended as follows:

§ 22.506 Power limitations.

(a) Stations in this service (other than base stations in the frequency bands 470–512 MHz and 930–932 MHz * * *

* * * * *

(d) Base stations operating on frequencies in the band 470–512 MHz shall not exceed the values of effective radiated power listed in § 22.501(l) and shall not use transmitters having a maximum output power in excess of the limits shown in § 22.107(b).

(e) Base stations operating on frequencies in the band 930–932 MHz shall not exceed the values of effective radiated power listed in § 22.505(b) and in any event no greater than 1000 watts, and shall not use transmitters having a maximum output power in excess of the limits shown in § 22.107(b).

§ 22.507 [Amended]

47 CFR 22.507 is amended as follows:

In paragraph (b), the heading in the table reading "150–512 MHz" is amended to read, "150–932 MHz"

Paragraph (c) shall be deleted.

47 CFR 22.508 is amended as follows:

§ 22.508 Modulation requirements.

(a) The use of modulating frequencies higher than 3000 Hertz for radiotelephone or tone signaling is not authorized for frequencies below 512 MHz or in the band 930–932 MHz.

* * * * *

(g) Each transmitter which operates on frequencies between 450 and 932 MHz * * *

* * * * *

47 CFR 22.509 is amended as follows:

§ 22.509 Permissible communications.

* * * * *

(e)(1) Base stations in this service which are authorized to render one-way signaling service may transmit signaling communications to receivers at individual or multiple fixed or mobile locations. Such receivers may be located on land or aboard vehicles, vessels, or aircraft. Service to fixed receivers shall be on a secondary, interruptible basis.

(2) Base stations operating on frequencies reserved for general and dispatch communications, rendering signaling communications on a secondary basis pursuant to the provisos in § 22.501 may transmit signaling communications to receivers located as in the preceding paragraph, *provided that* such transmissions of signaling communications do not interfere with or degrade the quality of the general or dispatch communications tramsmitted over the station.

(3) Base stations authorized pursuant to § 22.528 shall transmit signaling communications to receivers located as in paragraph (e)(1), *provided that* such receivers are equipped with an optical or tactile display.

(4) Base stations in this service which are authorized to render two-way communication to airborne mobile stations on the frequencies designated to § 22.521 may transmit signaling communications for the purpose of calling airborne stations on the signaling channel(s) designated in that section.

* * * * *

47 CFR 22.516 is amended as follows:

§ 22.516 Additional showing required with application for assignment of additional channel or channels, or as otherwise required by the Commission's rules.

Traffic load studies shall be required in conjunction with an application requesting the assignment of an additional channel for an existing one-way signaling station, in conjunction with an application requesting the assignment of one or more additional channels for an existing two-way station, or as the Commission may otherwise prescribe. A traffic load study shall include a showing of the following:

(a) * * *

* * * * *

47 CFR is amended by the addition of §§ 22.525–22.528, as follows:

§ 22.525 One-way signaling stations.

(a) An applicant for a new one-way signaling station may request no more than one channel. No showing of public need will be required of an applicant for an initial channel regardless of the band for which the request is made, in view of the generalized public need for one-way signaling communications.

(b) An applicant requesting a new one-way signaling station will be deemed to be requesting additional frequencies for its existing station if either (1) the transmitter location specified in the new application is within the service area of the existing station, or (2) there is an overlap of 50 percent or more between the service areas of the existing and proposed facilities.

(c) An applicant for an additional transmitter location within the service area of its existing station, and on the same frequency, will not be required to demonstrate public need for the new facility. The applicant may not reduce the distance between its own station location (s) and a co-channel station below that specified in § 22.503(c) as a result of the addition of a new transmitter location unless the frequency is time-shared to avoid interference.

(d) An applicant for an additional channel must demonstrate the need for it by submitting a traffic load study pursuant to § 22.516.

(e) A single signaling communication shall not ordinarily exceed 15 seconds in duration. Transmissions of information exceeding 15 seconds in length shall be on a secondary, interruptible basis.

§ 22.526 Channel assignment policies for 900 MHz one-way signaling channels not restricted to networked or optical-readout paging.

(a) The Commission shall assign frequencies to applications for new stations or additional channels in the order of their file numbers, within geographic areas, to the greatest extent possible. A request for a specific frequency will be honored if it will not materially conflict with the frequency assignment plan being used, but such requests will not be binding on the Commission.

(b) Once the Commission has assigned an application a frequency the frequency will be marked on the FCC Form 401, but it will be subject to

change for the purpose of reducing frequency conflicts until the application is acted on.

(c) Frequencies will be assigned in such a way as to assign each applicant a frequency for its own exclusive use to the greatest extent possible.

(d) When it is not possible to assign an applicant a frequency not being used by another licensee within the distance specified in § 22.503(c), the Commission may require all licensees that have been in operation for six months or more within a specified distance from the applicant's proposed location to submit traffic load studies. Upon submission of these studies the Commission will specify a time-sharing plan under which the applicant will share the lowest-loaded channel with the existing licensees on that channel. The Commission will ordinarily require the licensees to share on an equal-time-division basis (although great disparities in loading among the licensees may result in a different time-sharing arrangement), unless the licensees agree on some other form of time-sharing. The distance within which the Commission will request loading studies will ordinarily be the boundary of the service area of the propsoed station; a greater distance will only be used if necessary.

(e) All authorizations for 900 MHz one-way signaling stations will be subject to time-shared use.

§ 22.527 Channel assignment policies for 900 MHz one-way signaling channels reserved for stations engaged in providing network signaling service.

(a) The applicant for a network signaling channel must specify the desired channel in its application. If there is a co-channel station authorized at a distance less than that provided in § 22.503(c), the applicant and existing licensee are required to time-share the channels. Similarly, an applicant which is co-channel with another applicant will be required to arrange for time-sharing with that applicant. All authorizations will be subject to time-shared use. Unless the parties agree otherwise the time-sharing will be on an equal-time-division basis.

(b) The applicant for a network signaling channel must demonstrate its affiliation with a multi-city, regional, or national signaling network.

(c) If the applicant intends to offer its subscribers a choice of local-only and networked service on a network channel it must provide a study of the demand for the proposed types of service. To qualify for a network paging authorization an applicant must show either that a substantial proportion of its subscribers desire network service or that a substantial number of network subscribers from other locations will use the proposed facilities.

(d) At the time of filing an application for renewal of license, a network signaling licensee must submit a showing of the percentage of its own subscribers that are local-only or network subscribers, and of the percentage of the station's traffic that comes from the paging network.

§ 22.528 Channel assignment policies for 900 MHz one-way signaling channels reserved for stations engaged in providing optical-readout paging service.

(a) The Commission shall assign frequencies to applications for new stations in the order of their file numbers, within geographic areas, to the greatest extent possible. Requests for specific frequencies will not be binding on the Commission.

(b) Once the Commission has assigned an application a frequency, the frequency will be marked on the FCC Form 401, but it will be subject to change until the application is acted on.

(c) All authorizations will be subject to time-shared use. Unless the licensees operating on a given channel within the distance specified in § 22.503(c) agree otherwise, they will be required to time-share on an equal-time-division basis.

(d) A station providing service over an optical-readout channel may provide service only to subscribers utilizing paging receivers designed to display a message on an optical or tactile readout, whether in a permanent or temporary form.

Separate Statement of Commissioner Joseph R. Fogarty in Which Commissioner Anne P. Jones Joins

Dissenting in Part

In Re: Notice of Proposed Rule Making on One-Way Paging in the Domestic Public Land Mobile Radio Services and the Private Land Mobile Radio Services.

I dissent to that part of the Commission's decision which denies the request by Mobile Communications Corporation of America (MCCA) for a developmental license at 459.675 MHz to provide a new nationwide paging service.

MCCA's proposal, which is unopposed, has supporting radio common carrier participation in approximately 34 cities, and is endorsed by the national association of radio common carriers, Telocator. The system would be open to entry by any qualified carrier.

Most significantly, the necessary terminal and related equipment and the pagers would be immediately available, and the requested frequency, 459.675 MHz, is not now in use, nor has it been assigned to any specific service.

The Commission's main rationale for turning down this nationwide paging system proposal, which has been pending before us and the consumer public for two years, is that it could be accomplished at the 900 MHz allocation we are only now proposing. While in a purely technical sense this argument is correct, it totally ignores factors of delay, possible higher equipment costs at 900 MHz, and consequential loss of maximum user interest and related service economies. To my mind, this is clearly a case of the good being held hostage not to the best, but to the unknown, and this result disserves the public interest.

I would therefore grant the MCCA request for developmental authority to provide this nationwide paging service conditioned on not causing the interference which has been hypothesized, but not proven, and further conditioned on the outcome of the Commission's consideration of RM-3570. If MCCA and the other participants in this proposal are prepared to accept these conditions and the associated business risks, I see no valid reason to withhold or delay this service to the consumer public.

[FR Doc. 80-14799 Filed 5-14-80; 8:45 am]

BILLING CODE 6712-01-M

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47 CFR Part 22

[CC Docket No. 80-189; FCC 80-236]

Domestic Public Land Mobile Radio Service; One-Way Signaling on the 35 MHz Frequency Band

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rule making adopted.

SUMMARY: Commission proposes to amend § 22.501(a) of the Rules to allow the 35 MHz frequency band to be used for one-way signaling on an exclusive basis in the Domestic Public Land Mobile Radio Service. This change is proposed because wireline telephone companies' use of the two-way low-band frequencies has been declining and there is a growing demand for one-way signaling service.

DATES: Comments must be filed on or before June 12, 1980, and reply comments on or before June 27, 1980.

ADDRESSES: Federal Communications Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: Steven A. Weiss, Common Carrier Bureau, (202) 632-6450.

Adopted: April 24, 1980.
Released: May 5, 1980.

SUPPLEMENTARY INFORMATION:

In the Matter of Amendment of § 22.501(a) of the Rules to allow the 35 MHz frequency band to be used for one-way signaling on an exclusive basis in the Domestic Public Land Mobile Radio Service; CC Docket No. 80–189; Memorandum opinion and order and notice of proposed rule making.

1. The Commission is considering amending its Rules to allow the 35 MHz frequency band to be used for one-way signaling on an exclusive basis in the Domestic Public Land Mobile Radio Service (DPLMRS).

2. In the DPLMRS, the 35 MHz–43MHz frequency band (commonly known as the "low-band") has two authorized uses—two-way service provided pursuant to § 22.501(a) of the Commission's Rules,[1] and one-way signaling service provided pursuant to § 22.501(d) of the Rules. For two-way service, there are 10 frequency pairs available. These frequencies are available only to the wireline telephone companies. Base station transmitters operate on the 35 MHz frequencies and mobile transmitters operate on the 43 MHz frequencies. This allocation was established in 1949 primarily to provide long-distance highway communication services. *General Mobile Radio Service*, 13 FCC 1190, 1228, *recon. denied*, 13 FCC 1242 (1949). In order to minimize the possibility of skip interference[2] to co-channel stations, the two-way low-band frequencies were allocated in accordance with a zone allocation plan.

3. There are four low-band frequencies available for one-way signaling service. These frequencies are available to both the wireline companies and the miscellaneous common carriers (commonly known as radio common carriers or "RCCs"). These one-way frequencies were not allocated in accordance with a zone allocation plan, and it does not appear that the lack of a zone allocation plan has caused any harmful skip interference.

4. During the past year, the Commission has received a substantial number of applications from RCCs that request a waiver of § 22.501(a) of the Rules in order to use the low-band two-way frequencies exclusively for one-way paging. Generally, these waiver requests are based on the following grounds:

(a) Applicants' existing frequencies are saturated;

(b) All other available RCC frequencies in the area are assigned;

(c) All or most of the wireline frequencies are unused; and

(d) Substantial unserved public need exists for one-way service.

Most of these applications are unopposed by the wireline companies.

5. These applicants have not presented sufficient grounds to waive our present allocation rule. *See Basic Media Ltd.* v. *FCC*, 559 F. 2d 830, 833 (D.C. Cir. 1977). These waiver requests have not demonstrated individual hardship justifying a waiver or offered any particularized reason to deviate from our rule. In essence, these waiver requests amount to a request for reallocation of spectrum. We believe, therefore, that if these frequencies are to be utilized for one-way signaling on an exclusive basis, this change of policy should take place within the context of a rule making, rather than a series of waivers. In this regard, we are especially concerned with the possible evisceration of our allocation plan by waivers. *See WAIT Radio* v. *FCC*, 418 F. 2d 1153, 1159 (D.C. Cir. 1969); *Improvement Leasing Company*, 73 FCC 2d 655, 670 (1979) (Statement by Chairman Ferris and Commissioner Fogarty dissenting). To avoid this result, and in order to take advantage of the broad public participation and resource-saving advantages of rule making,[3] we have decided to issue this *Notice of Proposed Rule Making*, to deny the requests for wavier of § 22.501(a) of the Rules, which are based on the factors listed above, and instruct the Staff to return these applications. *See Basic Media Ltd* v. *FCC, supra; Inner City Broadcasting Corp.*, 44 FCC 2d 806 (1974).

6. Our proposed rule change is based on several factors. First, the wireline telephone companies' use of the two-way low-band frequencies has been declining. During the past years, there have been very few applications from the wireline companies for these frequencies, and most of the few applications that have been filed were for modification of existing two-way licenses, rather than new stations. In addition, our records indicate that in the past two years many of the wireline carriers have returned their two-way low-band authorizations or modified their facilities to operate on another frequency band. Consequently, we believe that these low-band frequencies should be utilized where they are most needed, rather than remaining unused in most areas.

7. Second, there is a growing demand for one-way signaling service. *See Notice of Proposed Rule Making, GENERAL DOCKET No. 80–183, FCC 80–231, adopted April 24, 1980 (900 MHz Paging).*

8. Finally, it has recently become apparent that a problem may exist with the use of frequencies in the 43 MHz band. *See Interim Procedures for One-Way Signaling Service Applications at Frequencies 43.22 and 43.58 MHz, ——— FCC 2d ———, 45 FR 15666 (1980).* The 43 MHz frequency bank is presently used by base station transmitters for paging, and by mobile transmitters as half of the two-way frequency pair. It appears that DPLMRS base station equipment operating on 44 MHz may cause interference to TV reception.[4] This problem can occur even when the equipment is operating properly. Because of this TV interference problem, we believe that a transfer from frequencies 43.22 and 43.58 MHz (the existing 43 MHz paging frequencies) is advisable when interference occurs. Our proposal hereby is intended to provide the necessary spectral relief for the paging stations that might need to transfer from these frequencies because of TV interference. We would also like to point out that, because of the TV interference problem, our proposal herein only makes the 34 MHz half of the two-way frequency pair available for assignment for paging base station facilities. We would like to take this opportunity to raise the question as to what use can be made of the abandoned paired 43 MHz mobil channels.

9. We propose to make these 35 MHz frequencies available for paging to all existing and proposed communications common carriers, both the wirelines and the RCCs. As discussed in paragraph 3, *supra*, the present four low-band paging frequencies are already available to both classes of carrier. Although the *Guardband* [5] paging frequencies were allocated in accordance with the separate allocation plan established for two-way service, we do not believe that

[1] One-way signaling is permitted on the two-way frequencies on a secondary basis.

[2] Skip interference is the interference caused by the portioin of radio waves which travel upward in space and which reflect off the ionosphere back to the earth. The lower frequencies are more susceptable to skip interference.

[3] "[U]tilizing rulemaking procedures opens up the process of agency policy innovation to a broad range of criticism, advice, and data that is ordinarily less likely to be forthcoming in adjudication * * *" *National Petroleum Refiners Association* v. *FCC*, 482, F.2d 672, 683 (D.C. Cir. 1973); *see also Industrial Broadcasting Co.* v. *FCC, 437 F.2d 680, 683 (D.C. Cir. 1970).*

[4] Although TV interference can occur as a result of mobile transmission on the 43 MHz frequency band, this has been more of a problem with base stations because of the higher height and power used by base station transmitters.

[5] Allocation of Frequencies in 150.8–162 Mc/s Band, Docket 16778, 12 FCC 2d 841, *recon. denied*, 14 FCC 2d 269 (1968), *aff'd sub nom.* Radio Relay Corp. v. FCC, 409 F.2d 322 (2nd Cir. 1969).

it there is justification to extend the separate allocation policy to these frequencies. The Commission's separate allocation plan was intended to foster competition between the wirelines and the RCCs with respect to systems, techniques, and equipment. *General Mobile Radio Service, supra* at 1218. In making this decision, the Commission was attempting to ensure that there would be competing types of carriers providing common carrier mobile radio services, even though there existed a severe shortage of frequencies available.[6] In other words, the Commission was attempting to prevent the wireline companies, with their greater financial and organizational resources, from applying for all or most of the available frequencies, to the exclusion of the newly-developed RCC industry. However, in view of the tremendous growth of this industry, it does not appear that the RCCs will need regulatory protection from the wirelines with respect to these frequencies. Furthermore, as evidenced by the waiver requests, this policy has led to numerous situations where spectrum shortage and abundance exist side-by-side in the same area. Therefore, rather than fostering competition, in many areas this separate allocation has led to less competition than if these channels had been open to the RCC's. But most important, as a result of this rulemaking the number of channels available for one-way signaling will be increased from eight to 18. Consequently, it does not appear that the separate allocation policy, which was founded during a period of severe spectrum scarcity, will be necessary in the future to protect competition in this service. Finally, we note that this tentative policy is consistent with our policies in *900 MHz Paging, supra.*

10. We also propose to make the 35 MHz paging frequencies available without a zone allocation plan. Although it is true that paging, like two-way service, is affected by skip interference, the present one-way low-band frequencies were allocated without a zone allocation plan, and it does not appear that the Commission has received any complaints of skip interference from the operators, or customers of these latter systems. Nevertheless, the analysis of data available from extensive propagation measurements indicates that skip transmissions from distant stations may produce field strength levels harmful to one-way or two-way operations.[7] Consequently, the considerations which led to adoption of the original zone allocation plan for two-way 35 MHz communications may apply to one-way signaling as well. Therefore, despite the absence of complaints, the Commission wishes to make the present proceeding a further opportunity for comments on the possible requirements for zoned allocation.

11. We propose to allow existing wireline carriers to continue to operate two-way stations on these frequencies, if they desire. We recognize that for the stations which are presently on the air, the carriers and the subscribers have undergone a substantial investment for plant and equipment. Consequently, we believe that these carriers would be permitted to continue to serve the public through these stations.[8] We also invite comments on whether to allow new two-way systems on these frequencies, with or without a zone allocation plan.

12. Finally, we invite comments on the feasibility and effectiveness of alternatives to oral comparative hearings, such as paper record proceedings, auctions, or lotteries, in cases of mutually exclusive applications for the same frequencies.

13. Accordingly, pursuant to authority found in Sections 4(i) and 303(r) of the Communications Act of 1934, as amended (47 U.S.C. 154(i), 303(r)), it is proposed to amend Section 22.501 of the Commission's Rules and Regulations as set forth in the attached Appendix.

14. Interested persons are encouraged to submit written comments concerning the proposed rulemaking on or before June 12, 1980, and reply comments on or before June 27, 1980. All relevant and timely comments and reply comments will be considered by the Commission. In reaching this decision, the Commission may take into consideration information and ideas not contained in comments, provided that such information is placed in the public file, and provided that the fact of the Commission's reliance on such information is noted in the *Report and Order.*

15. In accordance with the provisions of Section 1.419 of the Commission's Rules, an original and five (5) copies of all comments, replies, statements, briefs, or other documents shall be furnished to the Commission. However, members of the public who wish to express their views by participating informally in this proceeding may do so by submitting one or more copies of their comments, without regard to form (as long as the docket number is specified in the heading). Copies of all filings will be available for public inspection during regular business hours in the Commission's Public Reference Room (Room 239) at its headquarters in Washington, D.C. (1919 "M" Street N.W.).

16. For further information concerning procedures to follow with respect to this rulemaking proceeding, contact Steven A. Weiss, telephone number (202) 632–6450. Members of the public should note that, from the time a *Notice of Proposed Rulemaking* is issued until the time the matter is no longer subject to Commission consideration or court review, *ex parte* contacts to the Commission in proceedings, such as this one, will be disclosed in the public docket file. An *ex parte* contact is a message, spoken or written, concerning the merits of a pending rulemaking made to a Commissioner, a Commissioner's assistant, or other FCC professional staff members, other than comments officially filed at the Commission or oral presentations requested by the Commission with all parties present. The Commission's interim policy regarding *ex parte* contacts is set out at 68 FCC 2d 804 (1978). A summary of the Commission's procedures governing ex parte contacts in informal rulemakings is available from the Commission's Consumer Affairs and Information Division, Federal Communications Commission, Washington, D.C. 20554, telephone number (202) 632–2700.

17. It is further ordered, That the waiver requests, which are based on the factors listed in paragraph 4, are hereby denied, and the Staff is instructed to return these applications.

Federal Communications Commission.

William J. Tricarico,

Secretary.

Appendix

It is proposed that § 22.501, Title 47, of the Code of Federal Regulations (47 CFR 22.501) be amended as follows:

(1) Section 22.501(a) would be redesignated as § 22.501(a)(1) and a new (a)(2) would be added to read as follows:

§ 22.501 Frequencies.

* * * * *

(2) For assignment, to base stations of communication common carriers for use exclusively in providing a one-way signaling service to mobile receivers.

[6] "[W]e have taken particular care to provide a family of frequencies within which the development of common carrier mobile radio systems by enterprises other than existing telephone companies may take place * * *." General Mobile Radio Service, *supra* at 1218.

[7] Skip interference can last for as long as two hours.

[8] We note that a few Rural Radio stations are authorized to serve oil rigs off the coast of New Jersey, and we also propose to allow these carriers to continue to operate their existing stations.

35.26 MHz	35.42 MHz
35.38 MHz	35.54 MHz
35.50 MHz	35.34 MHz
35.66 MHz	35.46 MHz
35.30 MHz	35.62 MHz

* * * * *

[FR Doc. 80-14868 Filed 5-14-80; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 80-200; RM-3322]

FM Broadcast Station in Lewiston, Idaho; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rule making.

SUMMARY: Action taken herein proposes the assignment of a third commercial FM channel in Lewiston, Idaho, in response to a petition filed by The Call of the Cross Bill Dawkins Evangelistic Association.

DATES: Comments must be filed on or before June 30, 1980, and reply comments must be filed on or before July 21, 1980.

ADDRESSES: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Mark N. Lipp, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: May 1, 1980.

Released: May 9, 1980.

By the Chief, Policy and Rules Division:

In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations, (Lewiston, Idaho).

1. *Petitioner, Proposal, Comments.* (a) A petition for rule making [1] was filed by The Call of the Cross Bill Dawkins Evangelistic Association ("petitioner"), proposing the assignment of Class C Channel 258 to Lewiston, Idaho.

(b) The channel can be assigned to Lewiston in conformity with the minimum distance separation requirements, provided that short-spacing difficulties with a pending application of Station KLHS-FM for Channel 205A can be resolved.

(c) Petitioner states that it will apply for the channel, if assigned.

2. *Community Data.* (a) Location: Lewiston, seat of Nez Perce County, is located approximately 142 kilometers (88 miles) southeast of Spokane, Washington.

(b) *Population.* Lewiston—26,068; [2] Nez Perce County—30,376.

(c) *Local Aural Broadcast Service.* Lewiston is served locally by fulltime AM Stations KOZE and KRLC and by FM Stations KLHS–FM (Channel 206D) and KOZE–FM (Channel 244A). There is also an unused assignment on Channel 295.

3. *Economic Considerations.* Lewiston is the seat of Nez Perce County and an important agricultural, industrial and tourist center. In addition, it is Idaho's only inland seaport, catering to diverse commercial interests. An extensive showing of demographic data has also been submitted to indicate the need for another FM assignment to this area.

4. *Additional Considerations.* Channel 258 would require a separation of 32 kilometers (20 miles) to Channel 205A which is sought in an application by Station KLHS–FM, Lewiston, now operating on Channel 206D (File No. 7912226B).

It may be necessary to find another frequency for Station KLHS–FM's proposed Class A operation unless the Lewiston applicant for the proposed channel is willing to move 20 miles from that station's present site.[3]

5. *Preclusion Considerations.* A preclusion study indicates that seven communities with populations greater than 1,000, and having no local aural service, would be precluded by the assignment of Channel 258 to Lewiston, but alternate channels appear to be available for each city.[4]

6. Since Lewiston is located within 402 kilometers (250 miles) of the Canadian border, the proposed assignment of Channel 258 requires Canadian concurrence in accordance with the Canada-U.S. FM Broadcasting Agreement.

7. Accordingly, the Commission proposes to amend the FM Table of Assignments, Section 73.202(b) of the Commission's Rules, as it pertains to Lewiston, Idaho, as follows:

City	Channel number	
	Present	Proposed
Lewiston, Idaho	244A, 295	244A, 258, 295

8. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

9. Interested parties may file comments on or before June 30, 1980, and reply comments on or before July 21, 1980.

10. For further information concerning this proceeding, contact Mark N. Lipp, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a notice of proposed rule making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303(g) and (r), and 307(b) of the Communications Act of 1934, as amended, and Section 0.281(b)(6) of the Commission's Rules, IT IS PROPOSED TO AMEND the FM Table of Assignments, Section 73.202(b) of the Commission's Rules and Regulations, as set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached.

2. *Showings required.* Comments are invited on the proposal(s) discussed in the Notice of Proposed Rule Making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build the station promptly. Failure to file may lead to denial of the request.

3. *Cut-off procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of Commission Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

[1] Public Notice of the petition was given on February 16, 1979, Report No. 1164.

[2] Population figures are taken from the 1970 U.S. Census.

[3] A copy of this *Notice* has been sent to Mr. David Case, Independent School District No. 1, Station KLHS–FM, 12 and Linden Street, Lewiston, Idaho 83501, by certified mail, return receipt requested.

[4] The communities and populations are: *Idaho:* Kamiah (1,307), Pierce (1,218), Mullan (1,279); *Oregon:* Union City (1,531), Elgin City (1,375); *Washington:* Pomeroy (1,823), and Dayton (2,596).

4. *Comments and reply comments: service.* Pursuant to applicable procedures set out in Sections 1.415 and 1.420 of the Commission's Rules and Regulations, interested parties may file comments and reply comments on or before the dates set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420(a), (b) and (c) of the Commission Rules.)

5. *Number of copies.* In accordance with the provisions of Section 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public inspection of filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 80-15017 Filed 5-14-80; 8:45 am]
BILLING CODE 6712-01-M

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47 CFR Part 73

[BC Docket No. 80-203; RM-3422]

FM Broadcast Station in Corning, Calif.; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Notice of Proposed Rule Making.

SUMMARY: Action taken herein proposes the assignment of either Class B Channel 264, or in the alternative, Channel 221A to Corning, California, in response to a petition filed by Valley FM Radio. Either of the proposed assignments would provide the community with its first local aural broadcast service.

DATES: Comments must be filed on or before June 30, 1980, and reply comments must be filed on or before July 21, 1980.

ADDRESS: Federal Communications Commissions, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Mildred B. Nesterak, Broadcast, Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations. (Corning, California). BC Docket No. 80-203 RM-3422. *Notice of proposed rulemaking.*

Adopted: May 1, 1980.

Released: May 9, 1980.

By the Chief, Policy and Rules Division.

1. *Petitioner, Proposal, Comments:* (a) A petition for rulemaking [1] was filed by Valley FM Radio ("petitioner"), proposing the assignment of Class B FM Channel 264 to Corning, California, as that community's first FM assignment.

(b) The channel assignment can be made in compliance with the minimum distance separation requirements.

(c) Petitioner states it will apply for the channel, if assigned.

2. *Demographic Data:* (a) *Location:* Corning, in Tehema County, is located approximately 160 kilometers (100 miles) north of Sacramento, California.

(b) *Population:* Corning—3,573; [2] Tehema County—29,517.

(c) *Local Aural Broadcast Service:* None.

3. *Economic Considerations:* Petitioner states that Corning is the major employment and retail center for southern Tehema County with lumber products and food processing as its major industries. It adds that Corning is the recreational gateway to Woodson Bridge State Park, Tehema County River Park, the Mendocino National Forest, Black Butte Lake, and other nearby recreation sites including Lassen Volcanic National Park .

4. *Preclusion Considerations:* Nine communities with populations greater than 1,000 would be precluded on Channels 264 and 265A if the proposed channel were assigned. Of these, two communities—Willits, California (pop. 3,091) and Orland, California (pop. 2,884)—have no AM stations or FM assignments. Petitioner should indicate whether alternate channels are available for these two communities.

5. *Additional Considerations:* Wide area Class B channels are not usually assigned to communities the size of Corning (pop. 3,573). However, we are willing to propose the assignment of Channel 264 at Corning so that petitioner can provide a showing of need for a high-powered facility. This showing should include *Roanoke Rapids* and *Anamosa* studies [3] which indicate the ares which would receive first and second FM and first and second nighttime aural services. Since a need has been expressed for an FM assignment and several Class A channels are available for Corning, we are also proposing, in the alternative, Channel 221A which would satisfy the needs for a first local aural broadcast service. Petitioner is requested to indicate whether it would be interested in a Class A channel for Corning.

6. In view of the foregoing, the Commission finds it would be in the public interest to seek comments in rule making. Accordingly, the Commission proposes to amend Section 73.202(b) of the Commission's Rules, the FM Table of Assignments, with respect to the community listed below:

City	Channel No.	
	Present	Proposed
Corning, California		264
Corning, California		221A

7. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporatedby reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

8. Interested parties may file comments on or before June 30, 1980, and reply comments on or before July 21, 1980.

9. For further information concerning this proceeding, contact Mildred B. Nesterak, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a notice of proposed rule making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and Section 0.281(b)(6) of the Commission's Rules, IT IS PROPOSED TO AMEND the FM Table of Assignments, Section 73.202(b) of the Commission's Rules and Regulations, as set forth in the *Notice of*

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[1] Public Notice of the petition was given on August 3, 1979, Report No. 1187.

[2] Population figures are taken from the 1979 U.S. Census.

[3] *Roanoke Rapids, N.C.*, 9 F.C.C. 2d 672 (1967); and *Anamosa and Iowa City, Ia.*, 46 F.C.C. 2d 520 (1974).

Proposed Rule Making to which this Appendix is attached.

2. *Showings required.* Comments are invited on the proposal(s) discussed in the Notice of Proposed Rule Making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build the station promptly. Failure to file may lead to denial of the request.

3. *Cut-off procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of Commission Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

4. *Comments and reply comments; service.* Pursuant to applicable procedures set out in Sections 1.415 and 1.420 of the Commission's Rules and Regulations, interested parties may file comments and reply comments on or before the dates set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420 (a), (b) and (c) of the Commission Rules.)

5. *Number of copies.* In accordance with the provisions of Section 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public inspection of filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 80-15018 Filed 5-14-80; 8:45 am]
BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 80-37; RM-3259; RM-3646]

FM Broadcast Stations in Olympia and Chehalis, Wash.; Order Extending Time for Filing Reply Comments

AGENCY: Federal Communications Commission.

ACTION: Order.

SUMMARY: Action taken herein reopens the period for filing reply comments in a proceeding involving FM channel assignments in Olympia and Chehalis, Washington. The additional time is given so that parties can respond to a counterproposal which requests the assignment of the same channel to Chehalis instead of to Olympia.

DATE: Reply comments must be filed on or before May 22, 1980.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Mildred B. Nesterak, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

In the matter of amendment of § 73.202(b), table of assignments, FM Broadcast Stations (Olympia and Chehalis,[1] Washington), BC Docket No. 80-37; RM-3259; RM-3646.[2] Order reopening the period for filing reply comments.

Adopted: May 1, 1980.

Released: May 7, 1980.

By the Chief, Policy and Rules Division:

1. On January 29, 1980, the Commission adopted a *Notice of Proposed Rule Making*, 45 FR 8674, concerning the proposed assignment of Class C FM Channel 241 to Olympia, Washington. The date for filing reply comments was April 21, 1980.

2. On March 23, 1980, a counterproposal was timely filed by Premier Broadcasters, Inc., licensee of Station KITI, Chehalis, Washington, requesting the assignment of FM Channel 241 to Chehalis. This request conflicts with the earlier proposal to assign Channel 241 to Olympia, as set forth in the *Notice*. However, we failed to give timely notice of its inclusion in this proceeding. Since the Chehalis counterproposal is entitled to be considered herein, we have taken the opportunity to reopen the reply comment period so that pleadings may be filed addressing the counterproposal.

3. Accordingly, it is ordered, That the date for filing reply comments in BC Docket No. 80-37 is extended to and including May 22, 1980.

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

[FR Doc. 80-15016 Filed 5-14-80; 8:45 am]
BILLING CODE 6712-01-M

[1] This community has been added to the caption.

[2] This petition is added to the proceeding.

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 173 and 177

[Docket HM-164; Notice No. 80-1]

Highway Routing of Radioactive Materials; Additional Public Hearings; Extension of Time for Public Comment

AGENCY: Materials Transportation Bureau (MTB), Research and Special Programs Administration, DOT.

ACTION: Proposed Rule; Notice of public hearings and extension of time for public comment.

SUMMARY: This Notice announces one-day hearings, to be held in two locations, to consider the proposals published in the **Federal Register** on January 31, 1980 (Docket HM-164; Notice 80-1, 45 FR 7140) concerning the highway routing of radioactive materials. This Notice also extends the time for public comment by one month, from May 31, 1980 through June 30, 1980.

DATES: One-day hearings are scheduled as follows:

1. June 11, 1980, 9:30 a.m. to 4:00 p.m., Boston, Massachusetts.

2. June 13, 1980, 9:30 a.m. to 4:00 p.m., New York, New York.

ADDRESSES: The hearings will be held at the following locations:

1. June 11, 1980, p.m., Boston, Massachusetts. Transportation Systems Center, Building No. 2, 1st Floor Auditorium, Kendall Square, Cambridge, Massachusetts 02142.

2. June 13, 1980, New York, New York. Police Headquarters Auditorium.

FOR FURTHER INFORMATION CONTACT: Marilyn E. Morris, Office of Hazardous Materials Regulation, Materials Transportation Bureau, Department of Transportation, 400 Seventh Street,

S.W., Washington, D.C. 20590, (202) 426–2075.

SUPPLEMENTARY INFORMATION: Any person wishing to present an oral statement at a hearing should notify the Dockets Branch in writing at least two days in advance of the hearing date. Written requests for time to speak should be addressed to Dockets Branch, Materials Transportation Bureau, U.S. Department of Transportation, Washington, D.C. 20590. Persons providing written notice of their desire to speak will be given priority in the schedule of speakers. Persons wishing to speak who have not notified in the Dockets Branch in writing will be permitted to speak if time is available.

Each written request must state: (1) The identity of the speaker, (2) the length of the presentation (not to exceed 7 minutes), (3) organization(s) the speaker represents (representatives from the same organization may be asked to consolidate their presentations), and (4) a mailing address and a daytime telephone number through which the speaker may be contacted. Requests will be acknowledged in writing or by telephone. Failure to provide the necessary information may result in delayed acknowledgement of the requests.

The Department will also receive oral comments during the evening at each location if there are speakers who have notified the Department in advance of their inability to attend the daytime hearings. If needed, the evening session will begin at 7:00 p.m. and continue until there are no scheduled speakers in attendance. However, the evening session will end not later than 10:00 p.m.

The MTB initially scheduled five public hearings (45 FR 14609, March 6, 1980) on the proposed rules. Those hearings, which have now been completed, were conducted at Philadelphia, Pennsylvania (March 26, 1980); Chicago, Illinois (April 3, 1980); Atlanta, Georgia (April 8, 1980); Denver, Colorado (April 15, 1980); and Seattle, Washington (April 18, 1980). The usefulness of the completed hearings in clarifying views and issues concerning MTB's regulatory proposal, and the considerable public interest expressed for hearings in the northeastern United States, indicate that the two additional hearings announced in this Notice are justified. In order to provide additional time for the hearings and for subsequent written comment, this Notice also extends the time for written comment from May 31, 1980, through June 30, 1980.

The hearings are intended to provide an additional opportunity for persons affected by or otherwise interested in highway transportation of radioactive materials to present views in an oral statement on the MTB's January 31, 1980 Notice of Proposed Rulemaking. Those proposed rules concern routes used by motor vehicles required to be placarded Radioactive, particularly vehicles carrying large quantity radioactive materials. The proposed rules also would affect public availability of information concerning such routes, driver training, and State and local regulation of highway carriers. A copy of the proposed rules and the explanatory preamble is available by calling or writing the Dockets Branch or Ms. Marilyn Morris, as indicated above.

Issued in Washington, D.C., on May 9, 1980.

Alan I. Roberts,

Associate Director for Office of Hazardous Materials Regulation, Materials Transportation Bureau.

[FR Doc. 80-14870 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-60-M

Notices

Federal Register
Vol. 45, No. 96
Thursday, May 15, 1980

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

Continental Divide National Scenic Trail Advisory Council; Meeting

The Continental Divide National Scenic Trail Advisory Council will meet at 1:00 p.m. on June 3, 1980 at the Ramada Inn, Stapleton Airport in Denver, Colorado. The purpose of the Council is to advise the Secretary of Agriculture on matters relating to the Continental Divide National Scenic Trail.

Agenda items include Council charter, membership, internal Council organization, review of issues and concerns, signing, information guides, development of planning concepts for the forthcoming comprehensive management plan for the trail corridor and interim management needs relating to the formal establishment of the Continental Divide National Scenic Trail.

The meeting will be open to the public. For additional information, contact the Forest Service by telephone (303–234–4062) or by mail (USDA, Forest Service, Rocky Mountain Region, P.O. Box 25127, Lakewood, CO 80225).

Dated: May 7, 1980.

Craig W. Rupp,

Chairman, Continental Divide National Scenic Trail Advisory Council.

[FR Doc. 80-14879 Filed 5-14-80; 8:45 am]

BILLING CODE 3410-11-M

Lincoln National Forest Grazing Advisory Board; Meeting

The Lincoln National Forest Grazing Advisory Board will meet at 8:30 a.m., June 17, 1980, in the Community Center, Mayhill, New Mexico. The purpose of this meeting is to provide grazing permittees of the Lincoln National Forest means for offering advice and recommendations concerning (1) the development of allotment management plans and (2) the utilization of range betterment funds (water rights and overview of funds and development of management plans) for the Lincoln National Forest. Forest Supervisor informational items will also be presented.

The meeting will be open to the public. Persons who wish to attend should notify Don Cunico, Lincoln National Forest Supervisor's Office, Federal Building, 11th & New York, Alamogordo, New Mexico 88310. Telephone (505) 437–6030. Written statements may be filed with the Board before or after the meeting.

Rules for public participation will be established at the meeting.

James R. Abbott,

Forest Supervisor.

May 8, 1980.

[FR Doc. 80-14878 Filed 5-14-80; 8:45 am]

BILLING CODE 3410-11-M

Soil Conservation Service

Brandywine Creek Watershed, New York; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Paul A. Dodd, State Conservationist, Soil Conservation Service, U.S. Courthouse and Federal Building, 100 S. Clinton Street, Room 771, Syracuse, New York 13260, telephone number 315–423–5493.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that a Finding of No Significant Impact is available and that an environmental assessment has been prepared for the Brandywine Creek Watershed, Broome County, New York.

The environmental assessment of this federal action indicated that the project will not have a significant effect on the human environment. As a result of these findings, Mr. Paul A. Dodd, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The project concerns a plan for watershed protection and flood prevention. The planned works of improvement include land treatment measures, and one floodwater retarding dam.

The Notice of Finding of No Significant Impact has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental evaluation and the environmental assessment are on file and may be reviewed by interested parties by contacting Mr. Paul A. Dodd, State Conservationist, Soil Conservation Service, U.S. Courthouse and Federal Building, 100 S. Clinton Street, Room 771, SyracuseNew York 13260, telephone number 315–423–5493.

The Finding of No Significant Impact has been prepared, incorporating a summary of the environmental assessment, and sent to various Federal, State and local agencies and interested parties. A limited number of copies of the Finding of No Significant Impact is available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until June 16, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program—Pub. L. 83–566 (16 U.S.C. 100–1008))

Dated: May 1, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80-14896 Filed 5-14-80; 8:45 am]

BILLING CODE 3410-16-M

Drainage District No. 37 Critical Area Treatment RC&D Measure, Missouri; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Kenneth G. McManus, State Conservationist, Soil Conservation Service, 555 Vandiver Drive, Columbia, Missouri 65201, telephone 314–442–2271, extension 3145.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Drainage District #37 Critical Area Treatment RC&D Measure, Stoddard County, Missouri.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Kenneth G. McManus, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for critical area treatment. The planned works of improvement include grade stabilization structures and critical area seeding.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Kenneth G. McManus, State Conservationist, Soil Conservation Service, 555 Vandiver Drive, Columbia, Missouri 65201, telephone 314–442–2271, extension 3145. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 16, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program (Pub. L. 87–703, 16 U.S.C. 590a–f, q))

Dated: May 2, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14897 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Haikey Creek Watershed, Oklahoma; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Roland R. Willis, State Conservationist, Agricultural Center Building, Stillwater, Oklahoma 74074, telephone number 405–624–4360.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the deauthorization of Federal funding of the Haikey Creek Watershed, Tulsa County, Oklahoma.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Roland R. Willis, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this action.

The project sponsors are no longer interested in implementing this plan. They have not acquired landrights for any of the structural measures.

The sponsors also believe they cannot raise the local cost-share funds that are required for the project.

The finding of no significant impact has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Roland R. Willis, State Conservationist, Soil Conservation Service, Agricultural Center Building, Farm Road and Brumley Street, Stillwater, Oklahoma 74074, telephone number 405–624–4360. An environmental impact appraisal has been prepared and sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the environmental impact appraisal are available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until July 14, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Pub. L. 83–566, (16 U.S.C. 1001–1008).)

Dated: May 1, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14898 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Mate Creek Watershed, West Virginia, Deauthorization of Federal Funding

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Deauthorization of Federal Funding.

FOR FURTHER INFORMATION CONTACT: James W. Mitchell, Director, Watersheds Division, Soil Conservation Service, U.S. Department of Agriculture, P.O. Box 2890, Washington, D.C. 20013 (202–447–3527).

NOTICE: Pursuant to the Watershed Protection and Flood Prevention Act, Pub. L. 83–566, and the Soil Conservation Service Guidelines (7 CFR Part 622), the Soil Conservation Service gives notice of the deauthorization of Federal funding for the Mate Creek Watershed project, Mingo County, West Virginia, effective on April 22, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Pub. L. 83–566, (16 U.S.C. 1001–1008))

Dated: May 1, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14902 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Oscoda County Roads (Mio Structure) Critical Area Treatment RC&D Measure, Michigan; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Arthur H. Cratty, State Conservationist, Soil Conservation Service, 1405 South Harrison Road, East Lansing, Michigan 48823, telephone 517–337–6702.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Oscoda County Roads (Mio Structure) Critical Area Treatment RC&D Measure, Oscoda County, Michigan.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on

the environment. As a result of these findings, Mr. Arthur H. Cratty, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for critical area treatment. The planned works of improvement include a rock riprap-lined plunge pool, one rock-lined chute, and one-half acre of critical area planting. Total construction cost is estimated to be $15,540; $7,750 RC&D funds and $7,790 local funds.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Arthur H. Cratty, State Conservationist, Soil Conservation Service, 1405 South Harrison Road, East Lansing, Michigan 48823, telephone 517–337–6702. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 16, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program—Pub. Law. 87–703, (16 U.S.C. 590a–f, q))

Dated: May 2, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14988 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Prickett Creek Watershed, West Virginia; Deauthorization of Federal Funding

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Deauthorization of Federal Funding.

FOR FURTHER INFORMATION CONTACT: James W. Mitchell, Director, Watersheds Division, Soil Conservation Service, U.S. Department of Agriculture, P.O. Box 2890, Washington, D.C. 20013 (202–447–3527).

NOTICE: Pursuant to the Watershed Protection and Flood Prevention Act, Pub. L. 83–566, and the Soil Conservation Service Guidelines (7 CFR Part 622), the Soil Conservation Service gives notice of the deauthorization of Federal funding for the Prickett Creek Watershed project, Marion and Taylor Counties, West Virginia, effective on April 22, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Pub. L. 83–566 (16 U.S.C. 1001–1008).)

Dated: May 1, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14903 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Squirrel Creek Watershed, Oklahoma; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Roland R. Willis, State Conservationist, Agricultural Center Building, Stillwater, Oklahoma 74074, telephone number 405–624–4360.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the deauthorization of Federal funding of the Squirrel Creek Watershed, Pottawatomie County, Oklahoma.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Roland R. Willis, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this action.

The project sponsors are no longer interested in implementing this plan. They have not acquired land rights for any of the structural measures. The sponsors also believe they cannot raise the local cost-share funds that are required for the project.

The finding of no significant impact has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Roland R. Willis, State Conservationist, Soil Conservation Service, Agricultural Center Building, Farm Road and Brumley Street, Stillwater, Oklahoma 74074, telephone number 405–624–4360. An environmental impact appraisal has been prepared and sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the environmental impact appraisal are available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until July 14, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Pub. L. 83–566 (16 U.S.C. 1001–1008))

Dated: May 2, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14900 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

Wagon Creek Watershed, Oklahoma; Environmental Assessment; Finding of No Significant Impact

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT: Mr. Roland R. Willis, State Conservationist, Agricultural Center Building, Stillwater, Oklahoma 74074, telephone number 405–624–4360.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the deauthorization of Federal funding of the Wagon Creek Watershed, Alfalfa, Grant, and Garfield Counties, Oklahoma.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Roland R. Willis, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this action.

The project sponsors are no longer interested in implementing this plan. They have not acquired landrights for any of the structural measures. The sponsors also believe they cannot raise the local cost-share funds that are required for the project.

The finding of no significant impact has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file

and may be reviewed by contacting Mr. Roland R. Willis, State Conservationist, Soil Conservation Service, Agricultural Center Building, Stillwater, Oklahoma 74074, telephone number 405–624–4360. An environmental impact appraisal has been prepared and sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the environmental impact appraisal are available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until July 14, 1980.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Pub. L. 83–566, (16 U.S.C. 1001–1008).)

Dated: May 1, 1980.

Joseph W. Haas,

Assistant Administrator for Water Resources, Soil Conservation Service.

[FR Doc. 80–14901 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–16–M

DEPARTMENT OF COMMERCE

Maritime Administration

[Docket S–668]

Richmond Tankers, Inc.; Notice of Application

Notice is hereby given that Richmond Tankers, Inc. filed an application with the Maritime Administration dated May 1, 1980, to approve the total repayment of construction-differential subsidy paid in connection with the construction of the TT Bay Ridge and thereby lift the domestic trading restrictions imposed pursuant to Board Contract No. MA/MSB–284, dated June 29, 1973. The TT Bay Ridge is 225,000 deadweight ton tanker built in May 1979.

This application may be inspected in the Office of the Secretary, Maritime Subsidy Board, Room 3099–C, Department of Commerce Building, 14th & E Streets, N.W., Washington, D.C. 20230.

The TT Bay Ridge is restricted by Board Contract No. MA/MSB–284 to operation in the U.S. foreign trade, except as may be permitted pursuant to section 506 of the merchant Marine Act, 1936, as amended (46 U.S.C. 1156). If the application is approved, the TT Bay Ridge will be allowed to operate permanently in the domestic trade.

Interested parties who operate a vessel or vessels in the domestic trade, and who believe that approval of the subject application would subject them to a significant adverse competitive effect, may submit their views thereon to the Secretary, Maritime Subsidy Board, in triplicate, on or before May 30, 1980. All timely responses will be considered in the agency's evaluation of this application.

(Catalog of Domestic Assistance Program No. 11.500 Construction-Differential subsidy (CDS)).

By Order of the Maritime Subsidy Board/ Maritime Administration.

Dated: May 8, 1980.

Robert J. Patton, Jr.,

Secretary.

[FR Doc. 80–15024 Filed 5–14–80; 8:45 am]

BILLING CODE 3510–15–M

Minority Business Development Agency

Financial Assistance Application Announcement

The Minority Business Development Agency (MBDA), formerly the Office of Minority Business Enterprise, announces that it is seeking applications under its program to operate one project for a 12 month period beginning July 1, 1980, within the Standard Metropolitan Statistical Area (SMSA) of Washington, D.C. The cost of the project is estimated to be $625,000 and the Project Number is 03–10–55150–00.

Funding Instrument: It is anticipated that the funding instrument, as defined by the Federal Grant and Cooperative Agreement Act of 1977, will be a grant.

Program Description: Executive Order 11625 authorizes MBDA to fund projects which will provide technical and management assistance to eligible clients in areas related to the establishment and operation of businesses. This proposed project is specifically designed to provide business information, counseling, financial packaging assistance, and assistance in identifying and exploiting business opportunities and new and/or expanding markets.

Eligibility Requirements: There are no restrictions. Any for-profit firm or non-profit institution is eligible to submit an application.

Application Materials: An application kit for this project may be requested by writing to the following address: Washington Regional Office, Minority Business Development Agency, U.S. Department of Commerce, 1730 K Street N.W., Rm. 420. Washington, D.C. 20006.

In requesting an application kit, the applicant must specify its profit status (i.e., a State or local government, federally recognized Indian tribunal unit, educational institution, hospital, other type of non-profit organization, or if the applicant is a for-profit firm). This information is necessary to enable MBDA to include the appropriate cost principles in the application kit.

Award Process: All applications that are submitted in accordance with the instructions in the application kit will be submitted to a panel for review and ranking. The applications will be ranked according to the capability of the staff assigned to the project, the management capability of the applicant, the proposed program plan, the budget allocation plan, and the applicant's knowledge of the area to be served. Specific criteria will be included in the application kit.

Renewal Process: If an award is made, continuation awards for up to two additional years may be made to the successful recipient without competition, provided that funds have been appropriated for a project of this kind, and MBDA has determined that such funds are available, there is a continuing need for a project of this kind, and the recipient has performed satisfactorily.

Closing Date: Applicants are encouraged to obtain an application kit as soon as possible in order to allow sufficient time to prepare and submit an application before the closing date of May 30, 1980. Detailed submission procedures are outlined in each application kit.

(11.800 Minority Business Development Catalog of Federal Domestic Assistance)

Dated: April 30, 1980.

Allan A. Stephenson,

Deputy Director.

[FR Doc. 80–14892 Filed 5–14–80; 8:45 am]

BILLING CODE 3510–21–M

COUNCIL ON WAGE AND PRICE STABILITY

Second-Year Price Standards: A Compendium

The Council on Wage and Price Stability has published its "Second-Year Price Standards: A Compendium" in order to facilitate compliance with the anti-inflation program. The Compendium contains the final version of the Council's price standards, rules, and supplementary material for the second program year that were published in the **Federal Register** through March 7, 1980. The Compendium is available from the Office of Public Affairs, Council on Wage and Price Stability, Winder Building, 600 17th Street, N.W., Washington, D.C. 20506, Telephone Number (202) 456–6757.

(Council on Wage and Price Stability Act, Pub. L. 93–387, as amended (12 U.S.C. 1904, note); E.O. 12161).

Issued in Washington, D.C., May 12, 1980.

R. Robert Russell,

Director, Council on Wage and Price Stability.

[FR Doc. 80-14993 Filed 5-14-80; 8:45 am]

BILLING CODE 3175-01-M

DEPARTMENT OF DEFENSE

Corps of Engineers, Department of the Army

Intent To Prepare a Draft Environmental Impact Statement (EIS) for a Proposed Flood Control Project, Sheyenne River, N. Dak.

AGENCY: U.S. Army Corps of Engineers, St. Paul District.

ACTION: Notice of Intent to Prepare a Draft Environmental Impact Statement (EIS).

SUMMARY: The St. Paul District, Corps of Engineers, proposes to reduce flood damages along the lower portion of the Sheyenne River, North Dakota, by structural or nonstructural means while safeguarding the environment. The Sheyenne River study is a reformulation of a multiple-purpose project authorized in 1968. A Final Environmental Impact Statement was filed with the President's Council on Environmental Quality in November 1970. However, a new Draft and Final EIS will be prepared because the magnitude of the proposed changes and required environmental analysis of the reformulated plan is substantial and because these changes were not covered in the original Final EIS.

Flood damage reduction plans would consist of various combinations of the major alternative measures which have been identified: No action; floodplain evacuation; floodplain regulation; control of drainage; control of private levee construction; flood insurance; levees and diversion around West Fargo and Riverside, N.D.; diversion to the Wild Rice River; diversion paralleling the Sheyenne River; construction of Kindred Dam and Reservoir; raise of Baldhill Dam; tributary dams; wetland restoration and temporary storage; rural levees; and ring dikes around farmsteads.

The public involvement program originated in June 1976 with the organization of a citizens committee to obtain views of local interests on problems, needs, and significant issues in the area for the Phase I reformulation study. The scoping process has been initiated through these meetings.

Significant issues identified to date for discussion in the Draft EIS are as follows:

1. Flood damage reduction.
2. Fish and wildlife resources, riparian woodlands, and fish and wildlife mitigation proposals.
3. Recreational and scenic qualities of the river valley.
4. Social resources and the distribution of alternative effects.
5. Cultural resources.
6. Land-use changes.
7. Control of land drainage.
8. Regulation of future development.

Additional issues of significance will be identified through citizens committee and other meetings which will be attended by representatives of Federal, State, and local agencies; interested citizens groups; and individual citizens. Anyone interested in participating in the scoping process and the development of the Draft EIS is invited to contact the St. Paul District, Corps of Engineers, as soon as possible.

Our review of the project will be conducted according to the requirements of the National Environmental Policy Act of 1969, Council on Environmental Quality regulations, and applicable Corps of Engineers regulations and guidance.

We estimate that the Draft EIS will be available to the public during the second quarter of Fiscal Year 1981 (January 1981–March 1981).

Questions concerning the proposed action and the Draft EIS can be directed to: Colonel William W. Badger, District Engineer, U.S. Army Corps of Engineers, 1135 U.S. Post Office and Custom House, St. Paul, Minnesota 55101.

Dated: May 6, 1980.

William W. Badger,

Colonel, Corps of Engineers, District Engineer.

[FR Doc. 80-14874 Filed 5-14-80; 8:45 am]

BILLING CODE 3710-04-M

Intent—To Prepare a Draft Environmental Impact Statement (DEIS) for a Department of the Army (DA) Regulatory Permit Action for the Proposed Ewa Marina Community, Ewa District, Oahu, Hawaii

AGENCY: U.S. Army Corps of Engineers, Honolulu District, DOD

ACTION: Notice of Intent to Prepare a Draft Environmental Impact Statement (DEIS) for a regulatory permit action.

SUMMARY: . *Description of the proposed action.* The applicant, MSM and Associates, Inc., proposes to construct a recreational marina, lagoon and lake as part of an 1100 acre permanent residential-recreational development. The proposed marina will consist of 6 miles of internal waterway system with 2500 boat slips. The waterway system will be created inland of the existing shoreline with a primary channel located at the present Kaloi Gulch, on the west end of Oneula Beach Park. A lake will be created on the eastern end of the project. A total of about 110 acres of water area is planned. The proposed project requires a DA permit under Section 10 of the River and Harbor Act of 1899 (33 U.S.C. 403) and Section 404 of the Clean Water Act (33 U.S.C. 1344).

2. *Description of reasonable alternatives.* Because of the preliminary nature of the project, details on reasonable alternatives have not been finalized. The applicant is in the process of determining various alternatives, which will include:

(a) Full scale development as proposed.

(b) Reduced development.

(c) Alternative design plans, including no marina, lake or lagoon.

(d) No development alternatives, such as maintaining the existing land use, or enhancing agricultural, open space, or park uses.

3. *Description of the Scoping Process for the DEIS.* (a) A public notice shall be issued announcing the intent to prepare a DEIS for the regulatory permit action and inviting public comments and participation of affected Federal, State and local agencies, and other interested private organizations and parties, as to specific factors of concern which should be addressed in the DEIS. Upon preparation of the DEIS, a public notice shall be issued summarizing the facts of the case and announcing the availability of the DEIS. If a public hearing is requested, it will be held after completion of the DEIS.

(b) The applicant's DEIS may also satisfy the State of Hawaii's requirement for an Environmental Impact Statement pursuant to Chapter 343, Hawaii Revised Statutes, and the State Environmental Quality Commission's *Environmental Impact Statement Regulations.* The State's procedure requirement for the DEIS includes a period of EIS Consultation. After an Environmental Assessment is prepared and an EIS Preparation Notice is filed with the State Environmental Quality Commission, the applicant will send copies of the EIS Preparation Notice to various individuals, governmental agencies, and community groups requesting their review of the Notice and written responses on the areas of their environmental and socioeconomic concerns. During this time, additional organizations and individuals may request to be a "consulting party," which means that they would receive a copy of the EIS Preparation Notice to comment on. This

period specifically intends to provide reviewer input and comments at an early stage, before the DEIS is prepared. This would allow the applicant to consider these potential areas of significance in the DEIS. The State's EIS Regulations require a written response to all substantive comments received on the EIS Preparation Notice. The time period in which a reviewer can comment on the document is set at 30 days; if an organization of individual wishes to be a "consulting party," he has 30 days to request a copy of the EIS Preparation Notice. The State's Environmental Quality Commission issues a newsletter, *EQC Bulletin*, on the 8th and 23rd of each month; the preparation notice is identified as being available in this publication.

(c) The significant issues to be analyzed in depth in the DEIS will include:

(1) Impacts of the project on the coastal zone and shoreline.

(2) Impact of tsunami runup on the project.

(3) Project impacts on rare or endangered species and flora and fauna.

(4) Impacts on surface water runoff and drainage.

(5) Coastal water quality and oceanographic impacts.

(6) Air quality and noise impacts.

(7) Aesthetic considerations.

(8) Socioeconomic impacts, including impacts on public facilities.

(9) Historic, archaeological and paleontological considerations.

(10) Land use considerations and impacts.

(11) Water supply, recreational, and transportation impacts.

4. A scoping meeting has not been scheduled at this time. If such a meeting is held, a public notice announcing the time, date, location and nature of the meeting will be issued at least 30 days prior to the meeting date.

5. It is estimated that the DEIS will be made available to the public in November-December 1980.

ADDRESS: Questions about the propsed action and DEIS can be answered by: Mr. Stanley T. Arakaki, Chief, Operations Branch, Honolulu District, Room 205, Building 230, Fort Shafter, Hawaii 96858, telephone (808) 438–9258.

Dated: May 5, 1980.

B. R. Schlapak,

Colonel, Corps of Engineers, District Engineer.

[FR Doc. 80–14875 Filed 5–14–80; 8:45 am]

BILLING CODE 3710–NN–M

Intent To Prepare a Draft Environmental Impact Statement (DEIS) for Ohio River Navigation Project—Cumberland River to Mouth

AGENCY: U.S. Army Corps of Engineers, Louisville District.

ACTION: Notice of Intent to Prepare a Draft Environmental Impact Statement (DEIS).

SUMMARY: The Louisville District is preparing a Feasibility Report to determine waterway transportation needs on the lower Ohio River from the Cumberland River to its mouth and to identify various alternate measures which could provide for these projected waterway transportation needs. In addition to waterway transportation needs, opportunities will be identified for the development of hydroelectric power and recreational facilities.

The DEIS will be prepared as part of the Feasibility Report and will address the impacts of the alternative measures considered as well as those of a recommended plan. The alternatives to be evaluated include a high lift structure downstream of Lock and Dam 53 and modification of the existing Locks and Dams 52 and 53 ranging from major rehabilitation to complete reconstruction. The DEIS will address a variety of issues, including but not limited to water quality, terrestrial and aquatic flora and fauna, cultural resources, land use, transportation and socio-economics as they would relate to the construction and operation of the recommended plan.

No public scoping meeting is currently planned. Various Federal, State, local agencies, interested organizations and individuals will be contacted to identify significant issues that should be discussed in the DEIS. The Louisville District estimates that the DEIS will be completed and available for public review on or before July 1, 1981.

ADDRESS: Questions regarding the proposed action and the DEIS should be directed to Colonel Thomas P. Nack, District Engineer, P.O. Box 59, Louisville, Kentucky 40201. Telephone (502) 582–5601.

By authority of the Secretary of the Army.

Dated: May 7, 1980.

Thomas P. Nack,

Colonial, Corps of Engineers, District Engineer.

[FR Doc. 80–14876 Filed 5–14–80; 8:45 am]

BILLING CODE 3710–JB–M

Department of the Navy

Privacy Act of 1974; Notice of Amendment of a Systems of Records; Correction

In FR Doc. 80–6599 appearing at page 13794, in the issue for Monday, March 3, 1980, the following change should be made:

On page 13795, immediately preceding the entry entitled, "Categories of records in the system," add the following entry:

"Categories of individuals covered by the system: All assigned personnel."

May 8, 1980.

M. S. Healy,

OSD Federal Register Liaison Officer, Washington Headquarters Services, Department of Defense.

[FR Doc. 80–14965 Filed 5–14–80; 8:45 am]

BILLING CODE 3810–71–M

DEPARTMENT OF ENERGY

Federal Loan Guarantees for Alternative Fuel Demonstration Facilities

AGENCY: Department of Energy, Office of Resource Applications.

ACTION: Request for Comments on Proposed Evaluation of Unsolicited Application for High Btu Coal Gasification Loan Guarantee.

Pursuant to the appropriations provided to the Secretary of Energy by Pub. L. 96–126, the Secretary has been authorized to issue up to $1.5 billion in Federal loan guarantees for alternative fuel projects under its alternative fuel loan guarantee authority in Section 19 of the Federal Nonnuclear Energy Research and Development Act of 1974, as amended (Pub. L. 93–577). The Department of Energy (DOE) is in the process of preparing a solicitation for competitive applications for loan guarantees under this authority. DOE has now received notice, and an outline of the contents of, an unsolicited application for a loan guarantee of approximately $225 million to support the first year's construction of a high Btu coal gasification project which will be submitted to the Department by the Great Plains Gasification Associates (Great Plains). This guarantee, if issued, would represent 15% of the total guarantee authority made available to the Secretary by Pub. L. 96–126 for alternative fuels production facilities. The submission of an application for loan guarantees, should such guarantees become available, is a requirement of the Federal Regulatory Commission's Order (Opinion 69 and 69A, issued on Nov. 21, 1979 and Jan. 21, 1980) on Great

Plains' request for a certificate of convenience and necessity. The Department is now considering whether to accept this application for immediate evaluation.

The rule published by the Department on March 10, 1980, for Federal Loan Guarantees for Alternative Fuel Demonstration Facilities (45 FR 15468) established program regulations, 10 CFR Part 796, for the implementation of DOE's loan guarantee authority for these facilities. Section 796.7 of this regulation provides that applications for loan guarantees for proposed alternative fuel projects could be received by DOE as a result of solicitations, on an unsolicited basis, or based upon other published procedures. Since DOE expects to issue a solicitation announcement requesting loan guarantee applications for alternative fuel projects at the end of May 1980, it has not intended to accept unsolicited applications for this purpose as provided by § 796.7(e)(2). It appears, based on our knowledge of the status of proposed projects, that unique circumstances may exist concerning the commercial scale high Btu coal gasification area of technology which may warrant the immediate consideration of this application. Such consideration by the Department could constitute a deviation, as authorized by § 796.21, from the provisions of § 796.7(e)(2) of this regulation.

While it is DOE's intention to award alternative fuel loan guarantees on the basis of competitive selection within a technology area, to the extent feasible, Pub. L. 96–196 appropriations for alternative fuels production, requires DOE to use its authority in a way that will expedité the domestic development and production of alternative fuels and establish domestic production at maximum levels at the earliest time practicable. Both Congress and the Administration have placed priorities on the inclusion of commercial scale high Btu coal gasification facilities in its program to reduce oil imports by developing the nation's alternative fuel capacity. The current uncertainty over the reliability of foreign supplies of liquid pipeline quality gas has emphasized this priority. The issuance now of a guarantee, based on the proposed application, could advance the creation of a synthetic fuels industry in the U.S. by a year, and contribute to the acceleration of the availability of synthetic fuels to the general public. The unsolicited application to be submitted to DOE appears to be from the only commercial scale high Btu coal gasification project which has obtained all necessary permits and is ready to begin construction during the 1980 construction season. It is our understanding that no other high Btu coal gasification project can compete with the proposed project on the basis of timing and readiness to begin construction; and that therefore, acceptance and evaluation of the unsolicited application may be in the national interest. Further, it is our view that acceptance of an unsolicited applications from Great Plains, for immediate evaluation, meets the intention of the laws and regulation for this program.

Specifically, the unsolicited application to be submitted by the Great Plains is for its high Btu coal gasification project to be located in Mercer County, North Dakota. Great Plains is a broad based consortium made up of five gas pipeline companies serving about one-third of the Nation's natural gas consumers. A loan guarantee for the debt portion of the project's costs, approximately to cover its first year's construction costs, will be requested by this application. The total cost of the project is estimated at $1.4 billion. The issuance of this loan guarantee would enable the project to begin construction in June 1980. The Federal Regulatory Commission has approved a financing plan for the project, however, an appeal of that ruling prevents the financing plan from being activated. The proposed loan guarantee is now a requirement in order for construction to be undertaken in the 1980 building season. Failure to undertake construction this year may cause project costs to escalate by as much as $250 million. Because this project proposes to begin construction immediately, and appears to have all necessary permits and licenses to do so, DOE is receptive to the acceptance and evaluation of an unsolicited application to be submitted by Great Plains. The acceptance of this application and the subsequent issuing of a guarantee (if any) for this project would not necessarily preclude the solicitation of other high Btu coal gasification loan guarantee applications under the alternative fuel loan guarantee solicitation to be issued to otherwise implement the loan guarantees authorized by Pub. L. 96–126. It is for this reason that the deviation under § 796.21 referred to above could be required.

DOE requests that all interested parties comment on DOE's acceptance of the proposed unsolicited application, as described above, and specifically requests that any other party proposing to construct a commercial scale high Btu gasification facilities, which is ready to begin construction in a similar time period, comment and notify DOE of any intention it may have to apply to DOE for Federal loan guarantee financial assistance for such project.

Please send comments to: Thomas L. Blair, Office of Assistant General Counsel for Energy Research, Technology & Applications, Department of Energy, Mail Stop 6A–152, Washington, D.C. 20585.

Comments must be received by May 22, 1980, to be considered.

Issued in Washington, D.C., on May 12, 1980.

John C. Sawhill,

Deputy Secretary, U.S. Department of Energy.

[FR Doc. 80-15029 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-01-M

Economic Regulatory Administration

[Docket No. ERA-FC-80-016; OFC Case No. 55029-9012-04-12]

St. Regis Paper Co.; Acceptance of Petition Regarding Interim Rules Implementing Powerplant and Industrial Fuel Use Act of 1978

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of Acceptance of Petition for Exemption Pursuant to the Interim Rules Implementing the Powerplant and Industrial Fuel Use Act of 1978.

SUMMARY: On April 10, 1980, St. Regis Paper Company (St. Regis) filed a petition with the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for an order permanently exempting a new major fuel burning installation (MFBI) from the prohibitions of the Powerplant and Industrial Fuel Use Act of 1978 (FUA or the Act) (42 U.S.C. 8301 *et seq.*), which prohibits the use of petroleum or natural gas as a primary energy source in certain new MFBI's. Criteria for petitioning for exemptions from the prohibitions of FUA are published at 10 CFR, Part 500, *et seq.* (Interim rules).

The MFBI for which the petition was filed is a field-erected boiler to be constructed at St. Regis' Pensacola-Kraft Center Mill, Cantonment, Florida. The boiler, designated as No. 4 Bark/Power Boiler by St. Regis, will have a design heat input rate capability of 690 million Btu's per hour and is capable of burning wood waste in a mixture with natural gas.

Under § 505.28 of the Interim Rules, St. Regis has requested a permanent fuel mixtures exemption for the unit to burn natural gas in a mixture with wood waste.

FUA imposes statutory prohibitions against the use of natural gas or petroleum as a primary energy source by new MFBI's which consist of a boiler. ERA's decision in this matter will determine whether St. Regis will be granted a permanent exemption for the No. 4 Bark/Power Boiler to use natural gas in a mixture with an alternate fuel.

ERA has determined that St. Regis' petition for a permanent fuel mixtures exemption is complete in accordance with the Interim Rules and is accepted as filed. A review of the petition is provided in the supplementary information section below.

As provided for in Sections 701 (c) and (d) of FUA and Sections 501.31 and 501.33 of the Interim Rules, interested persons are invited to submit written comments in regard to this matter, and any interested person may submit a written request that ERA convene a public hearing.

DATES: Written comments are due on or before June 30, 1980. A request for public hearing must also be made within this same 45 day period.

ADDRESSES: Fifteen copies of written comments or a request for a public hearing shall be submitted to: Economic Regulatory Administration, Case Control Unit (Fuel Use Act), Box 4629, Room 2313, 2000 M Street, NW., Washington, D.C. 20461.

Docket Number ERA–FC–80–016 should be printed clearly on the outside of the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Constance L. Buckley, Chief, New MFBI Branch, Office of Fuels Conversion, Economic Regulatory Administration, 2000 M Street, NW., Room 3128, Washington, D.C. 20461, Phone (202) 653–3679.

Robert Goodie, Case Manager, New MFBI Branch, Office of Fuels Conversion, Economic Regulatory Administration, 2000 M Street, NW., Room 3119, Washington, D.C. 20461, Phone (202) 653–3675.

Douglas Mitchell, Office of the General Counsel, Department of Energy, Forrestal Building, Room 6G–087, 1000 Independence Avenue SW., Washington, D.C. 20585, Phone (202) 252–2967.

SUPPLEMENTARY INFORMATION: FUA prohibits the use or natural gas or petroleum as a primary energy source in certain new MFBI's unless an exemption for such use has been granted by ERA.

The MFBI for which this permanent exemption is requested is a field-erected boiler having a design heat input rate capability of 690 million Btu's per hour, a steam generating capacity of 400,000 pounds of steam per hour and is designed to burn wood waste in a mixture with natural gas.

St. Regis states that construction of the No. 4 Bark/Power Boiler is necessary to produce the steam and electric power needed to meet the energy requirements of the expanded manufacturing process at the Pensacola Mill. St. Regis further states that a parallel objective is to provide wood waste fuel burning capability in order to reduce the facility's dependence on fossil fuel.

Section 505.28 of the Interim Rules provides for a permanent exemption from the prohibitions of FUA for certain fuel mixtures containing natural gas or petroleum. To qualify, a petitioner must demonstrate to the satisfaction of ERA that:

(1) It proposes to use a mixture of natural gas or petroleum and an alternate fuel as a primary energy source; and

(2) The amount of petroleum or natural gas proposed for use in the mixture will not exceed the minimum percentage of the total annual Btu heat input needed to maintain operational reliability of the installation consistent with maintaining a reasonable level of fuel efficiency.

If the exemption is granted, ERA will not require that the percentage of petroleum and natural gas used in the mixture be less than 25 percent of the total annual Btu heat input of the installation.

In addressing these eligibility requirements, and the evidentiary requirements in §§ 505.28(c) (1), (2) and (4), of the Interim Rules, St. Regis states that it will be using wood waste in a mixture with natural gas as a primary energy source in the No. 4 Bark/Power Boiler. St. Regis has certified in its petition that the total amount of natural gas that is proposed to be used in the No. 4 Bark/Power Boiler will not exceed 25 percent of that unit's total annual Btu heat input.

St. Regis contends that the chemical analysis, moisture content and heating value of the bark and wood fuel to be burned in the boiler are highly variable and that the use of natural gas in a mixture with the wood waste is necessary to provide stabilization of ignition and combustion, and symmetry of fuel input to the boiler.

In accordance with Part 502 of the Interim Rules, St. Regis, in support of its petition, has addressed the appropriate Fuels Decision Report (FDR) requirements.

ERA hereby gives notice that St. Regis' petition for a permanent fuel mixtures exemption has been determined to be complete as filed and is accepted. ERA retains the right to request additional relevant information from St. Regis at any time during the pendency of these proceedings.

As set forth in § 501.3(g) of the Interim Rules, the acceptance of this petition by ERA does not constitute a determination that St. Regis is entitled to the exemption requested.

The public file containing documents on these proceedings and supporting materials is available for inspection upon request at: Economic Regulatory Administration, Room B–110, 2000 M Street, NW., Washington, D.C., Monday–Friday, 8:00 a.m.–4:30 p.m.

Issued in Washington, D.C., on May 8, 1980.

Robert L. Davies,

Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 80–14893 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–01–M

Federal Energy Regulatory Commission

[Docket No. ER80–368]

Boston Edison Co.; Filing

May 8, 1980.

The filing Company submits the following:

Take notice that on May 2, 1980, Boston Edison Company ("Edison") tendered for filing a proposed amendment to its tariff for firm transmission service (FERC Electric Tariff, Original Volume No. IV). The sole change in the firm transmission rate is to increase the annual rate from $14.13 per kW per year to $18.41 per kW per year. Edison also proposes an amendment to its non-firm transmission tariff (FERC Electric Tariff, Original Volume No. 1). The changes to the non-firm transmission tariff are the deletion of a rate formula in the tariff and an increase in the rate from $10.82 per kW to $14.64 per kW. Presently, the only customer taking firm transmission service is New England Power Company. The affected customers under the non-firm transmission rate are the Massachusetts Towns of Braintree, Hingham, Hull and Reading.

On a 1979 test year basis, the revenue increase in the firm transmission rate would be $840,803 or 30%. On the same basis, the revenue increase in the non-firm transmission rate would be $123,853 or 33%.

Edison requests that the proposed amendments to its firm and non-firm transmission tariffs be made effective on July 1, 1980. Edison also requests that

the use of the firm transmission rate be suspended until August 1, 1980. Any suspension required for the non-firm transmission rate is requested to be limited to one day.

Edison states that it has served the filing on the affected customers and the Massachusetts Department of Public Utilities.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions and/or protests should be filed on or before May 30, 1980.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protests parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14911 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. EL79-8]

Central Power and Light Co. et al.; Order Clarifying Investigation Procedures

May 8, 1980.

Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, West Texas Utilities Company.

On July 26, 1979, the Commission ordered an investigation to be conducted in the above-captioned proceeding before a presiding administrative law judge concerning an application for exemption from orders of the Texas Public Utility Commission [1] and requests for orders requiring interconnection, wheeling and related relief filed by Central Power and Light, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company. Ordering Paragraph (F) of the Commission's order provded that:

> After notice and comments on the environmental effects of the proposed relief, the Staff shall determine whether the proposed action would constitute a major federal action significantly affecting the human environment. If such a determination is made, the Staff shall prepare a draft and final Environmental Impact Statement as described in § 2.80 of the Commission's rules of practice and procedure.

On February 27, 1980, the presiding judge certified to the Commission a request by the staff for clarification of its investigation responsibilities, particularly in relation to the National Environmental Policy Act (NEPA) duties assigned to the staff. By the same document, the administrative law judge also certified the issue of whether he is authorized to rule upon the validity of the staff's determination on whether the relief requested by the applicants would constitute a major federal action significantly affecting the quality of the environment.[2]

As to the first certified issue, we rule that the staff's investigation of whether the interconnection proposed by the applicants would constitute a major federal action significantly affecting the quality of the human environment should proceed according to the schedule established by the presiding judge.

As to the second certified issue, we rule that the presiding judge is authorized to rule upon the staff's determination regarding the effect the requested relief would have upon the quality of the environment.

The Commission orders:

(A) the presiding administrative law judge is authorized to establish a procedural schedule by which the staff investigation culminating in an environmental assessment of the applicants' proposal shall proceed.

(B) The presiding administrative law judge is authorized to rule upon the validity of the staff's determination on whether the relief requested by the applicants would constitute a major federal action significantly affecting the quality of the environment.

By the Commission. Chairman Curtis not participating.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14912 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-371]

Connecticut Light & Power Co.; Transmission Agreement

May 8, 1980.

Take notice that on May 5, 1980, The Connecticut Light and Power Company (CL&P) tendered for filing a proposed rate schedule with respect to Transmission Agreement dated October 1, 1979 between (1) CL&P, The Hartford Electric Light Company (HELCO) and Western Massachusetts Electric Company (WMECO) and (2) New Bradford Gas and Edison Light Company (NBG&E).

CL&P states that the Transmission Agreement provides for a transmission service to NBG&E for the wheeling of NBG&E's entitlement in the Vermont Yankee nuclear generating facility during the period from May 1, 1980 to June 30, 1980.

The transmission charge rate is a monthly rate equal to one-twelfth of the annual average cost of transmission service on the Northeast Utilities system determined in accordance with § 13.9 (Determination of Amount of Pool Transmission Facilities (PTF) Costs) of the New England Power Pool (NEPOOL) Agreement and the uniform rules adopted by the NEPOOL Executive Committee. The montly transmission charge is determined by the product of (I) the transmission charge rate ($/kW-month), and (ii) the number of kilowatts which NBG&E is entitled to receive during such month. The monthly transmission charge will be reduced to give due recognition for payments made by NBG&E to Public Service Company of New Hampshire.

CL&P requests that the Commission waive the sixty-day notice period and permit the rate schedule filed to become effective May 1, 1980.

HELCO and WMECO have filed certificates of concurrence in this docket.

CL&P states that copies of this rate schedule have been mailed or delivered to CL&P, Hartford, Connecticut; HELCO, Hartford, Connecticut; WMECO, West Springfield, Massachusetts and NBG&E, Cambridge, Massachusetts.

CL&P further states that the filing is in accordance with Section 35 of the Commission's Regulations.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedures (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before June 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this application are

[1] By order issued October 3, 1979, in this docket, the application for exemption was denied by the Commission. See also Order Denying Rehearing, issued February 13, 1980.

[2] The staff appears to have no objection to the presiding judge making such a ruling.

on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14913 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-367]

Electric Energy, Inc.; Filing

May 8, 1980.

The filing Company submits the following:

Take notice that on May 2, 1980, Electric Energy, Inc. (EEInc.) tendered for filing a supplement to Rate Schedule FERC No. 8, dated April 15, 1980, and entitled "Sixth Revised Service Schedule B" to the Interim Supplemental and Surplus Power Agreement, Amendment No. 5. This agreement is between EEInc. and its Sponsoring Companies: Central Illinois Public Service Company (CIPS), Illinois Power Company (IP), Kentucky Utilities Company (KU), and Union Electric Company (UE). The Sponsoring Companies concurred in the filing. EEInc. states that Sixth Revised Service Schedule B provides for an increase in the reservation charge for the supply of Supplemental Power by the Sponsoring Companies to EEInc.

EEInc. states that the reason for the increase is to cover the Sponsoring Companies' increased costs and to set the reservation charge at a level that is competitive with other reservation charges prevailing in the Companies' service areas.

The Company requests that Sixth Revised Service Schedule B be permitted to become effective on July 1, 1980.

According to EEInc. copies of this filing have been sent to the Sponsoring Companies, the Illinois Commerce Commission, and the Kentucky Energy Regulatory Commission, and the United States Department of Energy.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before May 30, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14914 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-364]

Empire District Electric Co.; Proposed Tariff Change

May 8, 1980.

The filing Company submits the following:

Take notice that the Empire District Electric Company, on May 1, 1980 tendered for filing a proposed change in Supplement No. 5 of its FERC Electric Service Schedule No. 78. Supplement No. 5 is an agreement for exchange of diversity energy between Empire and the Southwestern Power Administration. The proposed change extends the provisions of Supplement No. 5 for one year to a termination date of June 30, 1981.

Copies of the filing were served upon the Southwestern Power Administration and the Missouri Public Service Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 27, 1980. Protests should be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14915 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-372]

Empire District Co.; Proposed Tariff Change

May 8, 1980.

The filing Company submits the following:

Take notice that the Empire District Electric Company (EDE), on May 5, 1980, tendered for filing a proposed Service Schedule H, Peaking Power Service, as a supplement to an Electric Interchange Agreement between EDE and Kansas City Power and Light Company (KCPL).

The proposed Service Schedule H provides for the sale of 25 Mw of peaking capacity and related energy from Empire to KCPL for the period beginning June 1, 1980, and ending May 31, 1985. The capacity charge is cost plus $0.27 per Kw per month. Related energy will be furnished at cost plus 10% with an allowance for incurred losses. The schedule further provides that KCPL will purchase no more than 30,000 Mwh during any contract year, 15,000 Mwh during any four consecutive months, and 5,000 Mwh in any one month. No less than 1,500 Mwh may be purchased in any one month.

Copies of the filing were served upon the Missouri Public Service Commission and Kansas City Power and Light Company.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before June 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14916 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. RP74-86 & RP76-97]

Gulf Energy & Development Corp.; Informal Conference

May 8, 1980.

Take notice that an informal conference will be convened in the above captioned proceeding at 10:00 a.m. on Friday, May 30, 1980. The purpose of the conference is to discuss the issues in the proceeding in an attempt to define and limit the scope of the issues and possibility reach a settlement. Customers and other interested parties are invited to attend, however, participation will be limited to those parties which have been previously admitted as intervenors and mere attendance will not be sufficient to gain the status of an intervenor. The conference will be held in Room 8402 of

the offices of the Federal Energy Regulatory Commission located at 825 North Capitol Street, N.E., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14917 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. G-7151, etc.]

Gulf Oil Corp., et al.; Applications for Certificates, Abandonment of Service and Petitions to Amend Certificates [1]

May 8, 1980.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before May 27, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding of to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft³	Pressure base
G-7151, D, Feb. 11, 1980	Gulf Oil Corporation, P.O. Box 2100, Houston, Texas 77001.	El Paso Natural Gas Company, Certain acreage in Lea County, New Mexico.	Depleted	
G-10212, D, Feb. 12, 1980	Shell Oil Company, Two Shell Plaza, P.O. Box 2099, Houston, Texas 77001.	Florida Gas Transmission Company, Certain acreage in Brazoria County, Texas.	Depleted	
G-19284, D, July 9, 1975	General American Oil Company of Texas, Meadows Building, Dallas, Texas 75206.	United Gas Pipe Line Company, Valentine Field, LaFourche Parish, Louisiana.	Depleted	
CI76-289, C, Mar. 31, 1980	Amoco Production Company, Security Life Building, Denver, Colorado 80202.	El Paso Natural Gas Company, Reydon West Field, Roger Mills County, Oklahoma.	[1]	14.65
CI80-205 (CI75-431), B, Feb. 21, 1980.	Texas Gas Exploration Corporation (Operator), *et al.*, P.O. Box 52310, Houston, Texas 77052.	Tennessee Gas Pipeline Company, a Division of Tenneco Inc. West Chalkley (Section 32) Field, Calcasieu Parish, Louisiana.	Depleted	

[1] Applicant is filing under Contract dated 10-24-75, amended by Amendment dated 10-9-78.

Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[FR Doc. 80-14918 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES80-51]

Gulf States Utilities Co.; Application

May 8, 1980.

Take notice that on April 29, 1980, Gulf States Utilities Company (Applicant) filed an application seeking an authorization from the Chief Accountant pursuant to Section 204 of the Federal Power Act for authority to issue 3,000,000 Additional Shares of Common Stock, pursuant to its Dividend Reinvestment and Stock Purchase Plan. Applicant is incorporated under the laws of Texas with its principal business office at Beaumont, Texas, and is engaged in the electric utility business in portions of Louisiana and Texas. Natural gas is purchased at wholesale and distributed at retail in the City of Baton Rouge, Louisiana and vicinity.

The proceeds from the sale of the new securities will be added to the general funds of the Company and will be used for general corporate purposes (including, among other things, the Company's construction program and the repayment of a portion of its short-term notes).

Any person desiring to be heard or to make any protest with reference to said application should on or before May 29, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10).

All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14919 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-370]

Kansas Gas and Electric Co.; Proposed Tariff Change

May 8, 1980.

The filing Company submits the following:

Take notice that Kansas Gas and Electric Company on May 5, 1980, tendered for filing proposed changes in its FPC Electric Service Tariff No. 139. The proposed Amendment changes the maximum and minimum amounts of power at Delivery Point Nos. 1 and 3 and provides for the addition of Delivery No. 10 for the Radiant Electric Cooperative, Inc.

The Amendment is necessary because the Cooperative's load requirement at two of its delivery points have changed substantially and an additional point is also necessary to serve its load.

Copies of this filing were served on The Radiant Electric Cooperative, Inc.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before June 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14920 Filed 5-14-80; 8:45 am]

Billing Code 6450-85-M

[Docket No. RP80-99]

Locust Ridge Gas Co.; Proposed Changes in FERC Gas Tariff

May 8, 1980.

Take notice that Locust Ridge Gas Company (Locust Ridge) on Apr. 30, 1980, tendered for filing proposed changes in its FERC Gas Tariff Original Volume No. 3. The proposed changes would increase revenues from jurisdictional sales and service by $709,176 based on the twelve (12) month period ending December 31, 1979, as adjusted. Locust Ridge states that the principal reasons for the proposed rate increases are increased operating costs and to partially offset a net operating revenue deficiency.

Copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14921 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. CI80-147]

Louisiana Land Offshore Exploration Co., Inc., et. al.; Order Granting Petitions for Appeal for Purposes of Further Consideration

May 18, 1980.

Louisiana Land Offshore Exploration Co., Inc.[1], Docket No. CI80-147 [1]; ARKLA Exploration Company, Docket No. CI76-783; Champlin Petroleum Company, Docket No. CI79-648.

On April 9, 1980, Louisiana Land Offshore Exploration Co., Inc. (Louisiana Land) and on April 10, 1980, ARKLA Exploratioin Company (ARKLA) and Champlin Petroleum Company (Champlin) filed in Docket Nos. CI80-147, CI76-783 and CI79-648, respectively, filed petitions for appeal of staff letter orders pursuant to § 1.7(d) of the Commission's rules of practice and procedure. The orders of March 10, and 11, 1980 granted temporary certificates of public convenience and necessity to Louisiana Land, ARKLA and Champlin for sales of certain natural gas. The certificates provided that § 154.93 of the Commission's regulations would be waived to permit filing of the contracts which contained impermissible pricing provisions otherwise inconsistent with § 154.93. The certificates further noted that such waiver did not constitute approval of the pricing provisions and that rate increases based upon them would be subject to rejection.

In its petitions for appeal, Louisiana Land, ARKLA and Champlin request that the Commission delete the condition and specifically rule that § 154.93 is not applicable to its certificates.

The Commission orders:

Louisiana Land, ARKLA and Champlin's petitions for appeal of the staff letter orders of March 10, and 11, 1980, in the above entitled proceedings are granted solely for the purposes of affording further time for consideration of the petitions.

By the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14922 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[1] The applications addressed by this order have been combined herein solely for administrative convenience. The dockets have not been combined or consolidated by this order for any other purposes.

[Docket No. TA80-2-54 (PGA80-3 and IPR80-2)]

Louisiana-Nevada Transit Co.; Proposed Changes in FERC Gas Tariff

May 8, 1980.

Take notice that Louisiana-Nevada Transit Company on April 29, 1980, tendered for filing proposed changes in its FERC Gas Tariff, Volume No. 1. The Proposed changes are to reflect changes in purchased gas cost as provided in the Company's Purchase Gas Adjustment Clause applicable to its Rate Schedule No. G-1. The change provides for a total adjustment of 13.56¢ per Mcf including a deferred gas cost adjustment of 6.28¢ per Mcf, to amortize a deferred balance, and a cumulative cost of gas adjustment of 7.28¢ per Mcf.

Copies of the filing were served upon the Company's jurisdictional customer and the Arkansas Public Service Commission.

Any person desiring to be heard or to protest said filing should file a petition with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 C.F.R. 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14923 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-100]

Michigan Wisconsin Pipe Line Co.; Proposed Changes in FERC Gas Tariff

May 8, 1980.

Take notice that on May 1, 1980, Michigan Wisconsin Pipe Line Company (Michigan Wisconsin) tendered for filing proposed changes in its F.E.R.C. Gas Tariff, Original Volume No. 1 and First Revised Volume No. 2 to become effective June 1, 1980. Michigan Wisconsin states that the proposed rates will result in increased charges of approximately 6.3% to Michigan Wisconsin's customers, or $120 million annually over those currently effective excluding the PGA surcharge of 21.15¢ per dekatherm. However, since this surcharge expires on October 31, 1980, the rate change to be implemented on November 1, 1980, assuming the normal suspension period, will result in decreased charges of some $26 million before recognition of the November 1, 1980 PGA filing which will reflect a substantially reduced surcharge.

Michigan Wisconsin further states that the principal reasons for the proposed rate changes are: (1) Substantial investments in facilities related to gas supply acquisitions and continued storage development; (2) increased costs of capital; (3) increased depreciation rates; (4) increased levels of operation and maintenance expenses; and (5) a reduction in sales level.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, D.C. 20426, in accordance with the requirements of the Commission's rules of practice and procedures (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14924 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-366]

Middle South Services, Inc.; Filing

May 8, 1980.

The filing Company submits the following:

Take notice that on May 2, 1980 Middle South Services, Inc. (Services) tendered for filing certain changes to the Agreement among Arkansas Power & Light Company, Arkansas-Missouri Power Company, Louisiana Power & Light Company, Arkansas-Mississippi Power & Light Company, New Orleans Public Service Inc. and Middle South Services, Inc., dated April 16, 1973, and the service schedules attached thereto. The proposed effective date is July 1, 1980.

Services states that the changes are necessary to bring the Agreement into line for utilizing coal fired generation for the first time.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure. All such petitions or protests should be filed on or before May 30, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14925 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA80-1-25 (PGA80-2, IPR80-2, AP80-1, LFUT80-1, TT80-1 and STR80-1)]

Mississippi River Transmission Corp.; Rate Change Filing and Refund Report

May 8, 1980.

Take notice that on May 2, 1980, Mississippi River Transmission Corporation ("Mississippi") tendered for filing Substitute Seventy-Fifth Revised Sheet No. 3A to its FERC Gas Tariff, First Revised Volume No. 1. An effective date of March 1, 1980 is proposed.

Mississippi states that Substitute Seventy-Fifth Revised Sheet No. 3A reflects a downward adjustment to the rates originally filed by Mississippi to be effective March 1, 1980, and relates to a rate revision filed by Natural Gas Pipeline Company of America. This revised rate filing was required by Ordering Paragraph (C) of the Commission's February 29, 1980 order in the subject docket.

Mississippi further states that it has submitted to the Commission a refund report related to lump sum refunds applicable to non-exempt industrial boiler fuel facilities required pursuant to the provisions of § 282.506 of the Commission's regulations. These lump sum refunds relate to refunds received by Mississippi from United Gas Pipe Line Company ("United") and Natural Gas Pipeline Company of America ("Natural") applicable to periods prior to January 1, 1980. Mississippi had requested Commission permission to credit the United and Natural refunds to its unrecovered purchase gas cost account for flow through to its jurisdictional customers until such time as Mississippi had received the information necessary for computing such lump sum payments. The Commission accepted this proposal and further directed Mississippi to debit its unrecovered purchase gas cost account for the amount of lump sum refunds actually made. Mississippi states that a total of $811,151 in lump sum refunds, inclusive of interest, was made to two of its jurisdictional customers, Laclede Gas Company and Illinois Power Company, applicable to their sales to non-exempt industrial boiler fuel facilities.

Mississippi states that copies of its filing have been served on all jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14928 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA 80-2-55]

Mountain Fuel Resources, Inc.; Tariff Sheet Filing

May 8, 1980.

Take notice that on May 5, 1980, Mountain Fuel Resources, Inc. (Resources) pursuant to § 154.62 and § 154.38 of the Commission's Regulations under the Natural Gas Act, filed Eleventh Revised Sheet No. 7 and First Revised Sheet No. 7-A to its FERC Gas Rate Schedule No. 1. Resources states that the Eleventh Revised Sheet No. 7 relates to the Unrecovered Purchased Gas Cost Account of the Purchased Gas Adjustment Provisions authorized by RP74-14. More specifically, the tariff sheet reflects a net increase from that currently being collected of 12.79¢ per Mcf to be effective June 1, 1980. The First Revised Sheet No. 7-A reflects projected incremental surcharges pursuant to Commission Order No. 49.

Any person desiring to be heard and to make any protest with reference to said filing should on or before May 23, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing must file petitions to intervene in accordance with the Commission's Rules. Resources' tariff filing is on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14929 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP79-68]

North Penn Gas Co.; Settlement Conference

May 8, 1980.

Take notice that an informal settlement conference in the subject proceeding will be convened on May 20, 1980 at 10:00 a.m. in a conference room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend, but if such persons have not previously been permitted to intervene by order of the Commission, attendance at the conference will not be deemed to authorize intervention as a party in the proceeding.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14930 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP78-62, etc.]

Panhandle Eastern Pipe Line Co., et al.; Filing of Pipeline Refund Reports and Refund Plans

May 8, 1980.

Take notice that the pipelines listed in the Appendix below have submitted to the Commission for filing proposed refund reports or refund plans. The date of filing, docket number, and type of filing are also shown on the Appendix below.

Any person wishing to do so may submit comments in writing concerning the subject refund reports and plans. All such comments should be filed with or mailed to the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before May 23, 1980. Copies of the respective filings are on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

Appendix

Filing Date	Company	Docket No.	Type Filing
4/7/80	Panhandle Eastern Pipe Line Co.	RP78-62	Report.
4/21/80	Peoples Natural Gas Co.	RP78-75	Report.
4/22/80	Southern Natural Gas Co.	RP65-15	Report.
4/28/80	Tennessee Gas Pipe Line Co.	RP73-114	Report.
4/30/80	Panhandle Eastern Pipe Line Co.	RP78-62	Report.

[FR Doc. 80-14931 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-55]

Sea Robin Pipeline Co.; Filing of Revised Tariff Sheets

May 8, 1980.

Take notice that on April 30, 1980, Sea Robin Pipeline Company (Sea Robin) filed with the Federal Energy Regulatory Commission (Commission) as a part of its FERC Gas Tariff, the following Revised Tariff Sheets:

Original Volume No. 1

Fourth Revised Sheet No. 3
Twenty-third Revised Sheet No. 4
Fourth Revised Sheet No. 4-A

The revised tariff sheets are being filed pursuant to the Commissions's orders issued December 28, 1979 and January 22, 1980 to reflect (1) elimination from the proposed rates the costs associated with facilities which are not certificated and in service on April 30, 1980 and (2) elimination from the proposed rates all costs associated with the Louisiana First Use Tax without prejudice to Sea Robin's right to track LFUT costs through its LFUT tariff tracking provisions. The rates on Twenty-third Revised Sheet No. 4 also reflect Sea Robin's current gas cost and surcharge adjustment determined in accordance with the provisions of the PGA clause to Sea Robin's FERC Gas Tariff.

Copies of the revised tariff sheets are being mailed to Sea Robin's jurisdictional customers and interested state commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NW., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedures (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14932 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-102]

Southern Natural Gas Co., Proposed Changes in FERC Gas Tariff

May 8, 1980.

Take notice that Southern Natural Gas Company (Southern) on May 1, 1980, tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2. The proposed changes would increase revenues from jurisdictional sales and service by $73.1

million based on the 12-month period ending January 1, 1980, as adjusted.

Specifically, Southern states that this rate filing is required under the terms of the Commission's rate order in *Southern Natural Gas Company*, Docket No. RP78–36. In addition, Southern proposes changes to § 17.3 of the General Terms and conditions of FERC Gas Tariff in order to file Current PGA Adjustments on 30 days notice as provided in the Commission's regulations and to conform the cost allocation procedures in § 17.3(3) to procedures underlying Southern's existing rates.

Southern further states that increased costs in all levels of its operations support the proposed change in jurisdictional rates but emphasizes that most of the increase is required for gas acquisition, storage capacity and transmission expenses which will be incurred to maintain service to existing customers. Capital cost increases at a requested overall rate of return of 12.74%, higher Operations and Maintenance Expenses and declining sales make up the important elements of the remainder of the rate increase.

Copies of the filing have been served upon Southern's jurisdictional customers and interested state public service commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene.

Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–14933 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. CI80–264]

Southern Union Gathering Co.; Petition for Declaratory Order

May 8, 1980.

Take notice that on March 25, 1980, Southern Union Gathering Company (Gathering) filed a petition pursuant to § 1.7 of the Commission's rules of practice and procedure (18 CFR 1.7) requesting a declaratory order regarding the existence of Commission jurisdiction over certain gas sales made between Gathering (as purchaser) and Consolidated Oil and Gas, Inc. (Consolidated) as seller.

More particularly, Gathering requests the Commission to issue a declaratory order stating that: (A) The Commission has primary jurisdiction over the issues set forth in Gathering's pleading; (B) the sales in issue made to Gathering by Consolidated are sales for resale in interstate commerce, subject to the Commission's jurisdiction; (C) Gathering cannot lawfully pay to Consolidated prices in excess of the statutory and regulatory ceilings applicable to the gas in question; and (D) Consolidated shall pay back to Gathering all rates which Gathering paid in excess of the applicable ceiling rates.

The sales were made from wells located in San Juan County, New Mexico pursuant to certain gas purchase contracts dated August 24, 1956, January 1, 1958, September 6, 1960, and November 26, 1960.

On November 14, 1979, Consolidated filed suit in the State District Court in Santa Fe, New Mexico (Cause No. SF 79–2161(c)) alleging that Gathering had breached an earlier settlement agreement and requesting the State court to order Gathering to pay to Consolidated the monies in dispute. Gathering has asked the Commission to pass upon Consolidated's claims under the doctrine of primary jurisdiction, and contemporaneously with the filing of the instant petition, has moved for a stay of all State court proceedings and referral of the issues to the Commission.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before June 6, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–14934 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. RM78–23 (Phase II)]

State of Louisiana First Use Tax in Pipeline Rate Cases; Extension of Time

May 8, 1980.

On May 5, 1980, Trunkline Gas Company filed a request for an extension of time to comply with Ordering Paragraphs (B)(1) and (2) of the Order Instituting Show Cause Proceeding, issued April 24, 1980, in the above-docketed proceeding. The motion states that additional time is needed to comply with Ordering Paragraph (B)(1) of the Commission's order because of the large number of offshore contracts which must be reviewed to meet the requirements of this paragraph and further, because essential personnel will be involved in the company's annual customer meeting. In support of the request for an extension of time to comply with Ordering Paragraph (B) (2), the motion states that the requirements of this paragraph involve the compilation of detailed data and company personnel are presently preparing data in response to other Commission orders.

Upon consideration, notice is hereby given that extensions of time for complying with Ordering Paragraphs (B)(1) and (2) of the Commission's April 24, 1980 order are granted to and including May 16, 1980 and May 30, 1980, respectively.

Kenneth F. Plumb

Secretary.

[FR Doc. 80–14935 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. RP80–101]

Texas Gas Transmission Corp.; Proposed Changes in FERC Gas Tariff

May 8, 1980.

Take notice that on May 5, 1980, Texas Gas Transmission Corporation (Texas Gas) tendered for filing proposed changes to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2. The proposed changes would increase revenues from jurisdictional sales and services by approximately $51,731,000 based on the 12 month period ending January 31, 1980.

as adjusted, compared with the rates effective on February 1, 1980.

Texas Gas states that the increased costs are attributable to (1) increases in operating expenses; (2) increase in rate base and related costs; and (3) increase in rate of return and related taxes.

Texas Gas requests an effective date of June 1, 1980, for the proposed Revised Sheets. Texas Gas further states that it served copies of this filing upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14936 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-369]

Union Electric Co.; Filing

May 8, 1980.

The filing Company submits the following:

Take notice that on May 2, 1980, Union Electric Company (Union) tendered for filing a new Wholesale Electric Service Agreement dated March 17, 1980 between the City of Farmington, Missouri and Union. Said Agreement provides for a new delivery point and for contract capacity to be allocated at each delivery point.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 30, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14937 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA80-2-56]

Valero Interstate Transmission Co.; Purchased Gas Cost Adjustment Filing

May 8, 1980.

Take notice that on April 30, 1980, Valero Interstate Transmission Company (VITCO) tendered for filing Original Supplement No. 102 (purchased gas cost adjustment) to Rate Schedule 2 superseding previous purchased gas cost adjustments. VITCO stated that Exhibit A to Original Supplement No. 102 reflected the annualized change in purchased gas costs based on the twelve months ended February 29, 1980. VITCO requested waiver of any Commission regulation which would prohibit implementation of Supplement No. 102. The change in rate provided in Exhibit A to Original Supplement No. 102 includes an increase in purchased gas costs of 15.40¢/Mcf and a surcharge of 0.20¢/Mcf designed to eliminate the balance in the deferred purchased gas account. It is stated that these rates include no incremental pricing feature because VITCO was granted an exemption from certain filing and accounting requirements in Docket No. SA80-42.

The proposed effective date for Original Supplement No. 102 is June 1, 1980. VITCO states that copies of the filing have been served to the only customer served under Rate Schedule 2, Transcontinental Gas Pipe Line Corporation.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14938 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-98]

Valley Gas Transmission, Inc.; Proposed Change in Rates

May 8, 1980.

Valley Gas Transmission, Inc. ("Valley"), 3200 Entex Building, 1200 Milam, Houston, Texas 77002, filed on April 30, 1980, proposed increased rates to its jurisdictional sale-for-resale customers. Valley also proposed an increase in its rate for jurisdictional transportation services. The proposed effective date is June 1, 1980.

The increased revenues from the rates, as proposed, would amount to $518,832 annually.

Any person desiring to be heard or to make any protest with reference to said filing should, on or before May 23, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14939 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA80-2-57 (PGA80-2)]

Western Transmission Corp.; Proposed Changes

May 8, 1980.

Take notice that Western Transmission Corporation (Western), on April 30, 1980, tendered for filing as part of its FPC Gas Tariff, Original Volume No. 1, the following sheet:

Thirteenth Revised Sheet No. 3-A, superseding Twelfth Revised Sheet No. 3-A.

The proposed changes would increase the monthly charges for purchased gas to Colorado Interstate Gas Company, Western's sole jurisdictional customer, pursuant to the provisions of Section 18

of Western's FPC Gas Tariff, Original volume No. 1.

The proposed effective date of the above tariff sheet is June 1, 1980.

Copies of this filing have been served upon Colorado Interstate Gas Company.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14940- Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RE80-44]

Arkansas-Missouri Power Co.; Application for Exemption

May 9, 1980.

Take notice that Arkansas-Missouri Power Company, on March 31, 1980, filed an application for exemption from certain requirements of Part 290 of the Commission's regulations concerning collection and reporting of cost of service information under Section 133 of the Public Utility Regulatory Policies Act, Order 48, (44 FR 58687, October 11, 1979). Exemption is sought from the requirement to file, on or before November 1, 1980, information on the costs of providing electric service as specified in Part 290, Subparts B–E.

In its application for exemption, Arkansas-Missouri Power Company states that it should not be required to file the specified data due to the upcoming merger between Arkansas-Missouri Power Company and Arkansas Power & Light Company. After the merger, Arkansas-Missouri Power Company will become a Division of Arkansas Power & Light Company. This change in physical plant will necessarily alter the character of the cost of service information generated. Thus, the pre-merger information will not be data which will be useful in evaluating rate matters in that it will not reflect the post-merger business environment of the utility.

Copies of the application for exemption are on file with the Commission and are available for public inspection. The Commission's regulations require that said utility also apply to any State regulatory authority having jurisdiction over it to have the application published in any official State publication in which electric rate change applications are usually noticed, and that the utility publish a summary of the application in newspapers of general circulation in the affected jurisdiction.

Any person desiring to present written views, arguments, or other comments on the application for exemption must file such information with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before June 30, 1980. Within that 45-day period, such person must also serve a copy of such comments on Arkansas-Missouri Power Company, Post Office Box 628, Blytheville, Arkansas 72315.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14848 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Projects Nos. 3088 and 3091]

City of Akron, Ohio; Applications for Preliminary Permit

May 9, 1980.

Take notice that applications were filed on March 19, 1980, and March 21, 1980, under the Federal Power Act, 16 U.S.C. Sections 791(a)–825(r), by the City of Akron, Ohio, for two preliminary permits, to be known as the Rockwell Project (FERC Project No. 3088) and the Gorge Project (FERC Project No. 3091), respectively. The Rockwell Project would be located on the Cuyahoga River, near the City of Kent, in Portage County, Ohio. The Gorge Project would be located on the Cuyahoga River, near the City of Akron, in Summit County, Ohio. Correspondence with the City of Akron on these applications should be directed to: William Siegel, Director, Department of Public Service, 166 South High Street, Akron, Ohio 44308.

Purpose of Projects—Energy developed from Projects Nos. 3088 and 3091 would be utilized by the City of Akron at its water and sewage treatment plants, and for other municipal purposes.

Proposed Scope and Cost of Studies Under the Permit—Applicant seeks issuance of two preliminary permits, each for a period of three years. During the term of the permits, Applicant would perform studies to determine technical, economic, and financial feasibility of the projects, and would review potential environmental impacts of the projects. Based on the results of the studies, if the projects prove feasible, license applications would be prepared. Applicant estimates the cost of studies and preparation of an application for license for the Rockwell Project would be $40,000, and for the Gorge Project, $140,000.

Project Description—The two proposed projects would utilize the City of Akron's existing Lake Rockwell Dam and Ohio Edison Company's existing Gorge Dam, respectively.

The Rockwell Project would consist of: (1) The existing Rockwell Dam, including (a) a hollow reinforced concrete "Ambursen" type spillway section 380 feet long and 25 feet high at spillway crest elevation of 1052.0 m.s.l. with provisions for 18-inch high flashboards, and (b) concrete abutment walls enclosing earth embankments about 29 feet high, 180 feet long at the south (left) abutment and 100 feet long at the north (right) abutment; (2) a reservoir with a surface area of 810 acres at surface elevation of 1053.5 m.s.l. (top of flashboards), and impounding 8,172 acre-feet of water; (3) an existing powerhouse with gates at the south (left) end of the spillway; (4) an existing 78-inch diameter water supply conduit about 2,000 feet long extending from an outlet structure at the north (right) abutment and terminating at the existing water treatment plant downstream; (5) a new transmission line about 2,500 feet long; and (6) other appurtenances. Development of the site for hydroelectric power is proposed either by redevelopment of the existing powerhouse, or by installation of generation equipment that uses the 78-inch conduit, or by a combination of these methods. Under either alternative the installed capacity would be 680 kW. Applicant estimates the annual generation would average about 2,100,000 kW utilizing at a head of 21 feet.

The Gorge Project would consist of: (1) The existing Gorge Dam, a buttress-type reinforced concrete structure about 450 feet long and 65 feet high at crest elevation of 908.0 feet m.s.l., with a hollow ogee spillway section about 120 feet long; (2) a reservoir with a surface area of about 48 acres and negligible storage (for hydroelectric purposes) at surface elevation of 908 feet m.s.l.; (3) an existing intake structure and gate control house near the south (left)

abutment; (4) a new penstock extending from the intake structure to a point approximately 3,000 feet downstream to (5) a new powerhouse with installed generating capacity of approximately 5,500 kW; and (6) other appurtenances. Applicant estimates the annual generation would average about 24,00,000 kWh at maximum head of 115 feet. The head available would depend on the final location of the new powerhouse.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for the power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described applications for preliminary permits. (A copy of each application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before July 7, 1980, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than September 5, 1980. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c), (*as amended* 44 FR 61328, October 25, 1979). A competing application must conform with the requirements of 18 CFR, 4.33 (a) and (d), (*as amended*, 44 FR 61328, October 25, 1979).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protest about these applications should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's rules of practice and procedure, 18 CFR, 1.8 or 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's rules. Any comments, protest, or petition to intervene must be filed on or before July 7, 1980, and must specify which of the above applications is being addressed. The Commission's address is: 825 North Capitol Street NE., Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14849 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP79-22]

Consolidated Gas Supply Corp.; Settlement Conference

May 9, 1980.

Take notice that an informal settlement conference in the subject proceeding will be convened on June 10, 1980 at 10:00 a.m. in a conference room of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend, but if such persons have not previously been permitted to intervene by order of the Commission, attendance at the conference will not be deemed to authorize intervention as a party in the proceeding.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14850 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER78-414]

Delmarva Power & Light Co.; Compliance Filing

May 9, 1980.

Take notice that Delmarva Power & Light Company on May 5, 1980, tendered for filing a Report of Compliance with the Commission's letter order of March 24, 1980, approving the Company's settlement agreement with the Mayor and Council of Middleton, Delaware.

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14851 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP75-48]

El Paso Natural Gas Co.; Petition To Amend

May 9, 1980.

Take notice that on April 25, 1980, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP75-48 a petition to amend the order of October 19, 1979, issued in the instant docket pursuant to Section 7(c) of the Natural Gas Act so as to conform the facilities authorized to those actually constructed, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

It is stated that the order of October 19, 1979, in Docket Nos. CP75-48 and CP75-80, granted Petitioner and Northwest Pipeline Corporation (Northwest) authority to establish a new point of interconnection between the gathering systems of Petitioner and Northwest for the delivery by Northwest to Petitioner of balancing gas under the exchange arrangement previously authorized in said dockets. Petitioner, it is said, was authorized by the Commission to construct and operate an 8⅝-inch O.D. tap and valve assembly, with appurtenances, in Rio Arriba County, New Mexico.

Petitioner states that upon determination by Northwest that fewer volumes of balancing gas would be available for delivery to Petitioner than originally anticipated, Petitioner installed a 4½-inch O.D. tap and valve assembly, in lieu of the 8⅝-inch O.D. tap and valve assembly. Petitioner states that such facilities would be sufficient to handle the volumes of balancing gas now anticipated to be delivered by Northwest to Petitioner.

It is further asserted that the smaller sized facilities resulted in a materials capital cost reduction of approximately $1,773.

Any person desiring to be heard or to make any protest with reference to said

petition to amend should on or before May 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14852 File 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER77-516, etc.]

Florida Power Corp.; Filing

May 9, 1980.

Take notice that Florida Power Corporation on April 11, 1980, pursuant to Commission letter order dated March 14, 1980, filed supplements to Rate Schedules 80 and 81 to reflect computation of annual capacity changes with a 13% rate of return on common equity.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before May 30, 1980. Protests will be considered by the Commission in determiniing the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14853 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ID-1892]

John S. Kemper; Application

May 9, 1980.

Take notice that on May 2, 1980, John S. Kemper (Applicant) filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Vice President, Philadelphia Electric Company, Public Utility
Director, Philadelphia Electric Power Company, Public Utility
Director, The Susquehanna Power Company, Public Utility
Director, The Susquehanna Power Company, Public Utility

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10) of the Commission's rules of practice and procedure (18 CFR 1.8, 1,10. All such petitions and protests should be filed on or before June 6, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14855 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER77-578]

Kansas Gas & Electric Co.; Compliance Filing

May 9, 1980.

Take notice that Kansas Gas & Electric Company on May 1, 1980, filed the following in compliance with Paragraph (C) of the Commission's Order of March 19, 1980, in this docket:

(1) Revised cost of service for Period II, twelve months ended 6-30-78, including computer comparisons of present and proposed rates;

(2) Revised rate schedule PWM and associated fuel adjustment clause rider for full-requirements municipalities (PWN customers);

(3) Revised amendments and associated fuel adjustment clause rider for partial-requirements municipalities (Generating Municipal customers);

(4) Kansas Gas and Electric Company's current retail Large General Service rate schedule (LLP-1079);

(5) Kansas Gas and Electric Company's proposed Interim Increase Surcharge (IIS-580, Revised 3-19-80);

(6) Fuel adjustment clause data for retail, PWN and Generating Municipal customers for each of the twelve months ended March, 1980. This data shows the cost of fuel and purchased power, in cents per kwh, and the fuel adjustment factor to be used in billing.

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14854 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. SA80-108, 113-115; (Gas Rate Schedule Nos. 81, 36, 31, 30)]

Ladd Petroleum Corp.; Petitions for Waiver or Adjustment of Commission Regulations

May 9, 1980.

Take notice that on March 7, 1980, Ladd Petroleum Corporation (Ladd) filed with the Commission three petitions pursuant to 18 CFR 1.7. These petitions sought waiver of 18 CFR 154.94(h)(2)(iii) with respect to certain rate change filings made under Ladd's gas rate schedule numbers 30, 31 and 36, and submitted concurrently with these petitions. Take further notice that on April 7, 1980, Ladd filed a petition pursuant to 18 CFR 1.7 and 1.41 seeking waiver or adjustment of § 154.94(h)(2)(iii) with respect to a rate change filing made under its gas rate schedule number 81 and submitted concurrently with this petition.

Section 154.94(h)(2)(iii) sets forth procedures for making changes in filed rate schedules when gas sold under those rate schedules becomes eligible for a higher rate under section 102(d) or section 108 of the Natural Gas Policy Act of 1978. Under § 154.94(h)(2)(iii), if a rate change filing is made within 30 days of the date a section 102(d) or section 108 well category determination has become final, the change takes effect as of the date the determination becomes final or the date of initial deliveries, whichever is later. If, however, the rate change filing is not made within 30 days of the final determination, the change takes effect as of the 31st day after the date the filing is made.

Ladd states that it did not make rate change filings for certain wells under the above-listed gas rate schedules within 30 days of the dates these wells received final determinations of eligibility under

section 102(d) or section 108, for reasons set forth in detail in its petitions. Ladd now seeks waiver or adjustment of § 154.94(h)(2)(iii) in order that the rate change filings submitted concurrently with these petitions may take effect as of the date of final determination for each of the wells in question. If the Commission does not grant this relief, Ladd seeks a waiver of the 30-day notice requirement in order that its rate change filings in the above-listed rate schedules may become effective immediately upon filing.

Any person desiring to participate in this proceeding shall file a petition to intervene in accordance with the provisions of 18 CFR 1.41(e). All petitions to intervene must be filed on or before May 30, 1980.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14856 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-340]

Michigan Consolidated Gas Co.; Application

May 9, 1980.

Take notice that on April 24, 1980, Michigan Consolidated Gas Company (Applicant), One Woodward Avenue, Detroit, Michigan 48226, filed in Docket No. CP80-340 an application pursuant to Section 7(c) of the Natural Gas Act and § 284.222 of the Commission's regulations for a certificate of public convenience and necessity for blanket authorization to transport, sell and assign natural gas in interstate commerce as if Applicant were an intrastate pipeline as defined in the Natural Gas Policy Act of 1978 (NGPA), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant requests authorization to transport, sell and assign natural gas in interstate commerce as if it were an intrastate pipeline as defined in the NGPA and able to make transportation, sales and assignments under Section 311 and Section 312 of the NGPA pursuant to the Commission's Order No. 63 issued January 3, 1980, in Docket No. RM79-24.

Applicant states that it has been declared exempt from the Commission's jurisdiction under Section 1(c) of the Natural Gas Act by order issued February 3, 1955, in Docket No. G-6507.

Applicant states that it is entitled to receive approximately 446,000 Mcf of natural gas per year from interstate pipelines. Applicant also states that during 1979 it has received approximately 367,000 Mcf of gas, within or at the boundary of the State of Michigan, from interstate pipelines. It is stated that during 1979 Applicant received approximately 457,000 Mcf of natural gas from all sources of supply.

Applicant states that it does not have an existing rate for city-gate service. It proposes to charge a transportation rate of $0.2407 per million Btu which is said to represent that portion of Applicant's weighted average annual unit revenue generated by rates approved by the Michigan Public Service Commission on November 6, 1979, in Case No. U-5955, which is attributable to the cost of gathering, treatment, processing, transportation, delivery or similar service (including storage service).

Any person desiring to be heard or to make any protest with reference to said application should on or before May 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14857 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. E-8641 etc., ER76-304 etc.]

New England Power Co.; Compliance Filing

May 9, 1980.

Take notice that New England Power Company on April 25, 1980, filed, in accordance with Paragraph A of Opinion No. 49-A, issued March 26, 1980, the following:

(1) Revised cost of service and rate schedules in Docket Nos. E-8641, *et al.*

(2) Revised cost of service and rate schedules in Docket Nos. ER76-304, *et al.*

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before May 23, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14861 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-344]

Northwest Pipeline Corp.; Application

May 9, 1980.

Take notice that on April 29, 1980, Northwest Pipeline Corporation (Applicant), P.O. Box 1526, Salt Lake City, Utah 84110, filed in Docket No. CP80-344 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing a new delivery point to Cascade Natural Gas Corporation (Cascade) and the construction and operation of facilities necessary therefor, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate sales delivery and metering facilities at Plymouth, Washington, for service to Cascade under its Rate Schedule ODL-1 to enable Cascade to

provide firm natural gas service to an essential agricultural user located near Plymouth. It is further asserted that the volumes of gas to be sold to Cascade at the proposed new delivery point would be volumes which Cascade at other delivery points with no increase in total daily contract demand.

Applicant proposes to reallocate service to Cascade as follows:

Delivery Point	Present Service (Mcf)	Proposed Service (Mcf)
Plymouth, Washington		4,948
Oregon Portland Cement Company Lime Plant, Oregon	2,854	285
Pasco-Burbank Heights, Washington	11,894	9,515

Mcf.

In order to provide the subject service, Applicant proposes to construct and operate a farm tap consisting of a 4-inch tap and appurtenant facilities and two 6-inch turbine meter runs with appurtenances to be located in Benton County, Washington.

It is stated that during the installation of the 6-inch meter runs, the previously installed farm tap regulator, relief valve and meter would be removed and salvaged since their function would then be handled by the new facilities. Applicant states that that portion of the cost of the farm top facilities proposed to be installed and later removed is approximately $1,600.

Applicant estimates the total cost of construction to be $100,500 which cost would be reimbursed by Cascade.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commissions's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14862 filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RE80-43]

Portland General Electric Co.; Application for Exemption

May 9, 1980.

Take notice that Portland General Electric Company, on March 26, 1980, filed an application for exemption from certain requirements of Part 290 of the Commission's regulations concerning collection and reporting of cost-of-service information under Section 133 of the Public Utility Regulatory Policies Act, Order 48 (44 FR 58687, October 11, 1979). Exemption is sought from the requirement to file, on or before November 1, 1980, information on the costs of providing electric service as specified in §§ 290.202(a)—average hourly energy costs, 290.303(a)—typical hourly marginal energy costs, 290.303(g)—marginal energy cost by costing period and 290.501—accounting costs calculations.

In its application for exemption, Portland General Electric Company states that it should not be required to file the specified data for the following reasons:

1. Hourly average and marginal energy cost information for the reporting year would not be meaningful in explaining daily patterns of energy costs on the system. This circumstance is caused by the resource mix of thermal and hydro with storage capability which allows PGE to dispatch its system with cost-minimizing time frames much longer than a single typical day of a given month.

2. The requirement to calculate the accounting costs of providing service would not be meaningful because the Oregon Public Utility Commissioner does not presently require or consider accounting cost-of-service studies in rate proceedings. Long-run incremental cost studies presently provide all rate spread information.

Copies of the application for exemption are on file with the Commission and are available for public inspection. The Commission's regulations require that said utility also apply to any State regulatory authority having jurisdiction over it to have the application published in any official State publication in which electric rate change applications are usually noticed, and that the utility publish a summary of the application in newspapers of general circulation in the affected jurisdiction.

Any person desiring to present written views, arguments, or other comments on the application for exemption must file such information with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, on or before June 30, 1980. Within that 45-day period such person must also serve a copy of such comments on Portland General Electric Company, 121 S.W. Salmon Street, Portland, OR 97204.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14863 Filed 5-14-80; 8:45 a.m.]

BILLING CODE 6450-85-M

[Docket No. CP80-343]

Southwest Gas Corp.; Application

May 9, 1980.

Take notice that on April 28, 1980, Southwest Gas Corporation (Applicant), P.O. Box 15015, Las Vegas, Nevada 89114, filed in Docket No. CP80-343 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of loop pipelines, all as more fully set forth in the application which is on file with the Commission and open to the public inspection.

Applicant states that the estimated design day requirements for natural gas by its customers in its northern Nevada system would exceed the daily design capacity of the current facilities to deliver such gas beginning with the 1980-81 heating season. Applicant proposes to construct and operate loop pipelines along its northern Nevada transmission system to meet these requirements.

It is said that the proposed loop pipelines would insure the daily design capacity of the northern Nevada system to deliver the estimated design day requirements of natural gas to Applicant's customers through the 1984-

85 heating season and that without the construction and operation of the first phase of the proposed facilities during the 1980 summer construction season, Applicant would be unable to deliver the estimated design day requirements to its customers during the 1980–81 heating season.

The two phases of construction proposed by Applicant are:

Phase I—15.05 miles of 12.75-inch O.D. loop pipeline on Applicant's Carson lateral to be constructed during the 1980 summer construction period.

Phase II—60.92 miles of 20.00-inch O.D. loop pipeline to be constructed during the 1981 summer construction period or at such later periods to correspond with the inservice date of the LNG plant authorized at Docket No. CP78–221.

Applicant further states that the need for the Phase I facility is independent of the LNG plant and that such looping is necessary to provide increased capacity through the Carson lateral to serve increased market requirements along such lateral.

Applicant asserts that the existing natural gas supply would be supplemented by the injection of propane-air on the Reno lateral at the Reno City Gates 1 and 2 during the 1980–81 winter season and thereafter as is necessary.

It is stated that Phase II is associated with the LNG plant and would be constructed between such LNG plant and the Wadsworth junction from which the Carson lateral goes south and the Reno lateral goes west and that this pipeline loop is scheduled for construction during the 1981 summer construction period in order to be available coincidentally with the LNG plant. Applicant states that such facilities are designed to provide it with pipeline capacity to transport the design day vaporization available from the LNG plant of 70,000 Mcf per day when the mainline transmission system through Compressor Station No. 6 is operating at design day conditions of 109,000 Mcf per day.

Applicant states that the $26,049,000 estimated cost of facilities would be financed by internal funds, long-term debt and equity securities, construction trust financing, intermediate term loans and short-term borrowings.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–14864 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. CP80-338]

Transcontinental Gas Pipe Line Corp. and United Gas Pipe Line Co.; Application

May 9, 1980.

Take notice that on April 23, 1980, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77001, and United Gas Pipe Line Company (United), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP80-338 a joint application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing (1) an exchange arrangement (2) an interim purchase arrangement, and (3) pay back provisions, including certain treatment of certain payments for gas through either Transco's or United's Purchase Gas Cost Adjustments (PGA) tariff provisions, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that they are currently involved in a dispute concerning the right to purchase certain quantities of natural gas (disputed production) from the Sunrise Field, Terrebonne Parish, Louisiana (Sunrise Field), which if owned by Transco Exploration Company, McMoRan Exploration Co. and the participants in the Transmac Exploration and Development Program (Transmac Venture). Applicants propose to provide for the purchase of the disputed production pending the issuance of a final and nonappealable order by the Commission regarding purchase rights to the disputed production.

Applicants state that they have entered into an agreement dated April 7, 1980, which provides that until there is a final and nonappealable order of the Commission resolving the dispute, Transco and United would purchase the disputed production from the Sunrise Field on an equal basis, 50 percent by Transco and 50 percent by United and that United would receive, at its sole discretion, at mutually agreeable points on United's Sunrise Field Lateral, located in Terrebonne Parish, Louisiana, and at such other points in the Sunrise Field as may be mutually agreed to, quantities of gas up to 50 billion Btu per day from Transco, and in exchange would redeliver to Transco thermally equivalent quantities of gas at the following points:

(1) The outlet side of United's existing authorized measuring and regulating station located at Inez, Victoria County, Texas;

(2) The existing authorized delivery point at the insulating flange at the point where the facilities of United and Transco connect at Johnson's Bayou, Cameron Parish, Louisiana; and

(3) The existing authorized delivery point at the outlet side of Mobil Oil Corporation's processing plant at Cameron Meadows, Cameron Parish, Louisiana.

It is further stated United, at its sole discretion, may also accept quantities of disputed production which are tendered by Transco at the delivery point in excess of 50 billion Btu per day, and such gas would also be exchanged in the manner described above. No charge would be made for this exchange service, it is asserted.

Applicants propose the following arrangement as an integral part of the authority requested:

Immediately following the final determination, Transco and United would compute the volumes of disputed production which would have been purchased by each from the date of first deliveries of disputed production from

Sunrise Field until the final determination (interim period) as if the gas had been delivered during such interim period in accordance with Transco's and United's rights to purchase said gas as provided under the final determination. The party having purchased volumes in excess of those which it would have purchased under the final determination would redeliver such volumes to the other party in accordance with a reasonable delivery schedule to be mutually agreed upon at the time which would not include, unless otherwise agreed to, redeliveries during the winter heating season (January through March, and November and December of each year). The party receiving such excess gas would pay the delivering party an amount equal to the weighted average price per Mcf paid by the delivering party for the excess volume of disputed production it purchased during the interim period, making adjustments for any differences in quality of gas. The amounts received by the delivering party would be credited against such party's purchased gas cost used in the calculation of such party's rates under its PGA tariff provisions. The volumes redelivered would be treated as sales volumes for PGA purposes.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14865 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[No. 198]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: May 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Texas Railroad Commission, Oil and Gas Division

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchasers

1. 80-29252/00327
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. Dorothy #1 53967
6. East Panhandle
7. Wheeler TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29253/0038
2. 42-483-00000-0000
3. 108 000-000
4. Morgas
5. George A #2 31501
6. East Panhandle
7. Wheeler TX
8. 10.6 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29254/00329
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George B #1 42021
6. East Panhandle
7. Wheeler TX
8. 4.4 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29255/0030
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George C #3 31500
6. East Panhandle
7. Wheeler TX
8. 8.4 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29256/00332
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. Finley #1 26388
6. East Panhandle
7. Wheeler Tx
8. 4.0 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29257/0033
2. 42-483-00000-0000108 000 000
3. 108 000 000
4. Morgas
5. Finley #2 26389
6. East Panhandle
7. Wheeler TX
8. 3.7 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29258/00337
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George #1 26704
6. East Panhandle
7. Wheeler TX
8. 8.8 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29259/00340
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George D #1 26707
6. East Panhandle
7. Wheeler TX
8. 9.1 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29260/00342
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George #2 26709
6. East Panhandle
7. Wheeler TX
8. 17.9 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-2926/00344
2. 42-483-00000-0000
3. 108 000 000
4. Morgas
5. George E #2 31321
6. East Panhandle
7. Wheeler TX
8. 1.8 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80-29262
2. 42-163-00000-0000
3. 108 000 000
4. Suburban Propane Gas Corp
5. Lorena H Davis 2

6. West Big Foot Gas
7. Frio TX
8. 21.2 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29263
2. 42–163–00000–0000
3. 108 000 000
4. Suburban Propane Gas Corp
5. Martha F Berry 1
6. West Big Foot Gas
7. Frio TX
8. 21.8 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29264/00719
2. 42–175–00000–0000
3. 108 000 000
4. M D Abel
5. Z A Booth #2 ID #45121
6. A—B—R Vicksburg Upper Stringer
7. Goliad TX
8. 6.0 million cubuc feet
9. April 30, 1980
10. United Gas Pipeline Co

1. 80–29265/00969
2. 42–435–00000–0000
3. 108 000 000
4. Energy Reserves Group Inc
5. W A Miers A #7
6. Sonora
7. Sutton
8. 13.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29266/01545
2. 42–163–00000–0000
3. 103 000 000
4. Wayne E Glenn Associates Inc
5. E J Gracey #1 78318
6. West Big Foot Gas
7. Frio TX
8. 60.6 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29267/01568
2. 42–195–30640–000
3. 103 000 000
4. Horizon Oil & Gas Co of Texas
5. Ochiltree a 2–128 +77525
6. Hansford Upper Morrow
7. Hansford TX
8. 365.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29268/01776
2. 42–237–00000–0000
3. 130 000 000
4. Gulf Oil Corp
5. Lupton-Brown No 7
6. Boonsville Bend Conglomerate
7. Jack TX
8. 47.0 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29269/01919
2. 42–239–31192–0000
3. 102 103 000
4. Vanderbilt Resources Corp
5. Stormont A No 1
6. Long Branch (Frio 4100)
7. Jackson TX
8. 70.0 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29270/02037
2. 42–219–32396–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 208
6. Levelland
7. Hockley TX
8. 6.1 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29271/02038
2. 42–219–32395–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 209
6. Levelland
7. Hockley TX
8. 4.5 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29272/02039
2. 42–219–32394–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 210
6. Levelland
7. Hockley TX
8. 5.1 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29273/02041
2. 42–219–32392–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 212
6. Levelland
7. Hockley TX
8. 7.2 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29274/02043
2. 42–219–32391–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 214
6. Levelland
7. Hockley TX
8. .4 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29275/02044
2. 42–219–32390–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 215
6. Levelland
7. Hockley TX
8. 4.0 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29276/02045
2. 42–219–32389–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 216
6. Levelland
7. Hockley TX
8. 4.4 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29277/02046
2. 42–219–32388–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit No 217
6. Levelland
7. Hockley TX
8. 3.9 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29278/02114
2. 42–219–32335–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. O A Heath No 4
6. Levelland
7. Hockley TX
8. 1.8 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29279/02115
2. 42–219–32333–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. O A Heath No 5
6. Levelland
7. Hockley TX
8. 2.6 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29280/02122
2. 42–501–31301–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 274
6. Wasson
7. Yoakum TX
8. 9.9 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29281/02123
2. 42–501–31297–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 276
6. Wasson
7. Yoakum TX
8. 2.7 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29282/02125
2. 42–501–31244–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 279
6. Wasson
7. Yoakum TX
8. 4.4 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29283/02126
2. 42–501–31243–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 280
6. Wasson
7. Yoakum TX
8. .0 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29284/02127
2. 42–501–31242–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 281
6. Wasson
7. Yoakum TX
8. 7.4 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29285/02128
2. 42–501–31245–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 282
6. Wasson
7. Yoakum TX
8. 3.4 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29286/02129
2. 42–501–31536–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 283
6. Wasson
7. Yoakum TX
8. 4.5 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29287/02131
2. 42–501–31534–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 285
6. Wasson
7. Yoakum TX
8. 6.3 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29288/02132
2. 42–501–31607–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 294–A
6. Wasson
7. Yoakum TX
8. 6.9 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29289/02133
2. 42–501–31533–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 296
6. Wasson
7. Yoakum TX
8. 1.7 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29290/02134
2. 42–501–31537–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit No 297
6. Wasson
7. Yoakum TX
8. 2.9 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29291/02135
2. 42–501–31610–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Bennett Ranch Unit 1 No 298
6. Wasson
7. Yoakum TX
8. 10.2 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29292/02313
2. 42–461–00000–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No 278
6. McElroy
7. Upton TX
8. 1.3 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29293/02459
2. 42–087–26001–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Baxter A #5
6. Panhandle East
7. Collingsworth TX
8. 6.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29294/02549
2. 42–483–26066–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Dekle 1
6. Panhandle East
7. Wheeler TX
8. 13.1 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29295/02799
2. 42–357–30820–0000
3. 102 000 000
4. Natural Gas Anadarko Inc
5. Parnell Brothers #1–4740
6. Marsh (Douglas)
7. Ochiltree TX
8. 200.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29296/02901
2. 42–481–31652–0000
3. 102 000 000
4. Paloma Production Co Inc
5. Hortin No 1 80038
6. Hillje (Frio 7216)
7. Wharton TX
8. 72.0 million cubic feet
9. April 30, 1980
10. United Texas Transmission Co

1. 80–29297/02915
2. 42–237–00000–0000
3. 108 000 000
4. Miles Production Co
5. Linnie Escue #1
6. East Perrin (Caddo)
7. Jack TX
8. .0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc

1. 80–29298/03004
2. 42–215–30864–0000
3. 103 000 000
4. American Petrofina Co of Texas
5. Alex Ramey Unit 1 No 5–U
6. Cano-Mexico (Upper Frio)
7. Hidalgo TX
8. 300.0 million cubic feet
9. April 30, 1980
10. South Texas Natural Gas Gath Co

1. 80–29299/03039
2. 42–103–31859–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. Texas Cons No 1–GG–16
6. University-Waddell (Dev)
7. Crane TX
8. 4.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29300/03052
2. 42–495–00000–0000
3. 108 000 000
4. Bass Enterprises Production Co
5. B F Jenkins #9–M
6. Keystone
7. Winkler TX
8. 14.7 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80–29301/03098
2. 42–435–30408–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Davis C #2
6. Sonora (Canyon Upper)
7. Sutton TX
8. 2.6 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29302/03182
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Thompson—F No 3
6. Panhandle-Hutchinson
7. Hutchinson TX
8. .6 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29303/03188
2. 42–065–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cooper C No 15
6. Panhandle Carson
7. Carson TX
8. 1.2 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29304/03257
2. 42–483–26031–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Boren 1
6. Panhandle East
7. Wheeler TX
8. 48.9 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29305/03317
2. 42–179–23752–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Stubbs 1
6. Panhandle West
7. Gray TX
8. 28.1 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29306/03494
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Co
5. McKinney #2 RRC 00552
6. Panhandle
7. Gray TX
8. 3.6 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29307/03596
2. 42–10331926–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. P J Lea et al #71

6. Lea (San Andres)
7. Crane, TX
8. 7.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29308/03603
2. 42–393–00000–0000
3. 103 000 000
4. Davis Oil Co
5. Vollmert #1
6. Red Deer Ne (Morrow VP)
7. Roberts, TX
8. 300.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29309/03641
2. 42–003–04509–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Embar–B No 10–T (01269)
6. Embar (Permian)
7. Andrews, TX
8. 11.2 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29310/03650
2. 42–105–31061–0000
3. 103 000 000
4. Regal Petroleum Corp
5. University 2036
6. Howard Draw (Shallow)
7. Crockett, TX
8. 106.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29311/03661
2. 42–135–07894–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Goldsmith Andector Unit #L–18 (2119)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 11.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29312/03686
2. 42–431–30694–0000
3. 103 000 000
4. R C Bennett
5. Bade A #1
6. Conger (Penn)
7. Sterling, TX
8. 125.0 million cubic feet
9. April 30, 1980
10. Lo-Vaca Gathering Co

1. 80–29313/03687
2. 42–431–30710–0000
3. 103 000 000
4. R C Bennett
5. Bade B #1
6. Conger (Penn)
7. Sterling, TX
8. 125.0 million cubic feet
9. April 30, 1980
10. Lo-Vaca Gathering Co

1. 80–29314/03743
2. 42–311–30875–0000
3. 102 000 000
4. Supron Energy Corp
5. J B Henry #1 (74935)
6. Henry Dome (Edwards)
7. McMullen, TX
8. 39.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29315/03744
2. 42–311–30891–0000
3. 102 000 000
4. Supron Energy Corp
5. E M Henry #1 (74017)
6. Henry Dome (Edwards)
7. McMullen, TX
8. 87.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29316/03748
2. 42–311–30882–0000
3. 102 000 000
4. Supron Energy Corp
5. E M Henry #2 (77181)
6. Henry Dome (Edwards)
7. McMullen, TX
8. 126.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29317/03749
2. 42–311–30891–0000
3. 102 000 000
4. Supron Energy Corp
5. Clifton Wheeler #1 (75083)
6. Henry Dome (Edwards)
7. McMullen, TX
8. 247.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipeline Corp

1. 80–29318/03754
2. 42–215–00000–0000
3. 103 000 000
4. Forest Oil Corp
5. A A McAllen No 17 RRC ID #75023
6. McAllen Ranch Field
7. Hidalgo, TX
8. 335.0 million cubic feet
9. April 30, 1980
10. Lo-Vaca Gathering Co, Channel Industries Gas Co

1. 80–29319/03826
2. 42–105–30810–0000
3. 108 000 000
4. Amoco Production Co
5. J F & M E Sudderth C #1
6. Whitehead/Strawn
7. Crockett, TX
8. 16.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29320/03869
2. 42–435–30876–0000
3. 108 000 000
4. Amoco Production Co
5. Randee Fawcett Trust B No 4
6. Sawyer/Canyon
7. Sutton, TX
8. 21.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29321/04065
2. 42–497–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. W H Hobbs #1 28675
6. Boonsville Bend Cong
7. Wise, TX
8. 11.7 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29322/04098
2. 42–237–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. L A Worthington #12 42887
6. Ken-Rich (Caddo 5100)
7. Jack, TX
8. 3.6 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29323/04129
2. 42–497–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. M S Wilson #1 53656
6. Greenwood (Atoka)
7. Wise, TX
8. 10.8 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29324/04149
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 4551
6. Jo Mill (Spraberry)
7. Borden, TX
8. 20.0 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29325/04150
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3514
6. Jo Mill (Spraberry)
7. Borden, TX
8. 47.8 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29326/04151
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 4413
6. Jo Mill (Spraberry)
7. Borden, TX
8. 19.7 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29327/04218
2. 42–497–30120–0000
3. 108 000 000
4. Mitchell Energy Corp
5. C L GAGE –B– #1 53655
6. Greenwood (Atoka)
7. Wise TX
8. 14.5 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29328/04267
2. 42–357–00000–0000
3. 108 000 000
4. Texaco Inc
5. G B Mears Gas Unit #1–C
6. Farnsworth East
7. Ochiltree TX
8. 19.3 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80–29329/04270
2. 42–179–00000–0000
3. 108 000 000
4. Texaco Inc
5. Gray Co Development Co Dial Unit#1
6. Panhandle East
7. Gray TX
8. 16.4 million cubic feet
9. April 30, 1980

10. Coltexo Corp
1. 80–29330/04291
2. 42–179–00000–0000
3. 108 000 000
4. Texaco Inc
5. McCarty Lester A (NCT–2) No 8
6. Panhandle East
7. Gray TX
8. 11.3 million cubic feet
9. April 30, 1980
10. Coltexo Corp
1. 80–29331/04297
2. 42–475–00000–0000
3. 108 000 000
4. Texaco Inc
5. A V Winters Min FEE NCT–1 No 2
6. Crawar W (Devonian 6320)
7. Ward TX
8. 14.1 million cubic feet
9. April 30, 1980
10. Cabut Corp
1. 80–29332/04343
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 2135
6. Wasson
7. Yoakum TX
8. 23.1 million cubic feet
9. April 30, 1980
10. Shell Oil Co
1. 80–29333/04388
2. 42–479–31925–0000
3. 102 000 000
4. Moore McCormack Production Inc
5. Hubberd F No 1
6. Liz (LOBO 6)
7. Webb County TX
8. 1825.0 million cubic feet
9. April 30, 1980
10. Tennessee-Gas Pipeline Co
1. 80–29334/04433
2. 42–165–31420–0000
3. 103 000 000
4. Belco Petroleum Corp
5. Sessau 82 (62077)
6. Seminole S E (San Andres)
7. Gaines TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co
1. 80–29335/04508
2. 42–163–00000–0000
3. 103 000 000
4. Zenith Exploration Co Inc
5. Esther Berry No 1 (77306)
6. Berry (Frio)
7. Frio TX
8. 365.0 million cubic feet
9. April 30, 1980
10. Transcontinental Pipeline Corp Compton Corp
1. 80–29336/04687
2. 42–237–32264–0000
3. 103 000 000
4. Sun Oil Co
5. Durham C Gas Unit No 2
6. Boonsville
7. Jack TX
8. 342.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co
1. 80–29337/04702
2. 42–133–31570–0000
3. 103 000 000
4. Leclair-Westwood Inc
5. Clayton Wilson #2
6. Penn (Ranger)
7. Eastland TX
8. 7446.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp
1. 80–29338/04734
2. 42–219–32610–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #230
6. Levelland
7. Hockley TX
8. 10.5 million cubic feet
9. April 30, 1980
10. Amoco Production Co
1. 80–29339/04846
2. 42–317–31959–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Yell Lease Well No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 25.0 million cubic feet
9. April 30, 1980
10. Adobe Oil & Gas Corp
1. 80–29340/04861
2. 42–413–30339–0000
3. 108 000 000
4. Amoco Production Co
5. Edwin S Mayer Jr P #1
6. Sawyer/Canyon
7. Schleicher TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co
1. 80–29341/04921
2. 42–371–31863–0000
3. 103 000 000
4. Amoco Production Co
5. Edward Dickinson II No 2
6. Pecos Valley/N/Devonian
7. Pecos TX
8. 14.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co
1. 80–29342/04964
2. 42–497–31277–0000
3. 103 000 000
4. Mitchell Energy Corp
5. Lide Hicks #2 80342
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 91.0 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America
1. 80–29343/04967
2. 42–497–31308–0000
3. 103 000 000
4. Mitchell Energy Corp
5. E R Ardinger #2
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 101.0 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America
1. 80–29344/05079
2. 42–497–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. M H Steele #1 32958
6. Boonsville Bend Cong
7. Wise TX
8. 13.4 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America
1. 80–29345/05081
2. 42–285–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. Joe Kahanek #1 05254
6. Vienna (Yegua 5350)
7. Lavaca TX
8. 17.5 million cubic feet
9. April 30, 1980
10. Texas Eastern Transmission Corp
1. 80–29346/05095
2. 42–497–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. K C Whitsell #1 46431
6. Boonsville Bend Cong
7. Wise TX
8. 4.4 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America
1. 80–29347/05134
2. 42–173–30452–0000
3. 103 000 000
4. Getty Oil Co
5. William Howard No 2
6. Spraberry (trend area)
7. Glasscock, TX
8. 15.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co
1. 80–29348/05621
2. 42–321–30799–0000
3. 103 000 000
4. Southeastern P/L Co & Pres Roy C
5. White Norman No 1
6. Tidehaven (9400 frio)
7. Matagorda, TX
8. 130.0 million cubic feet
9. April 30, 1980
10. Texas Eastern Transmission Corp
1. 80–29349/05738
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Co
5. Walberg #4 RRC 00242 Docket 005738
6. Panhandle
7. Gray, TX
8. 1.1 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co
1. 80–29350/05741
2. 42–341–00000–0000
3. 108 000 000
4. W L Bruce Co
5. Porter Pittman #1 RRC 03956
6. Panhandle
7. Moore, TX
8. 8.4 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co
1. 80–29351/05744
2. 42–483–00000–0000
3. 108 000 000
4. Rael Gas Co
5. Emler #1
6. East Panhandle
7. Wheeler, TX
8. .0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co
1. 80–29352/05766

2. 42–341–00000–0000
3. 108 000 000
4. W B D Oil & Gas Co
5. Morton #9 RRC 02364
6. Panhandle Field
7. Moore, TX
8. 11.2 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29353/05795
2. 42–065–00000–0000
3. 103 000 000
4. Werner Oil Inc
5. Urbanczyk B No 1
6. Panhandle
7. Carson, TX
8. 89.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29354/05811
2. 42–195–00000–0000
3. 108 000 000
4. Danden Petroleum Inc
5. J C Cluck #1 Tx RR Com #67479
6. Texas Hugoton
7. Hansford, TX
8. 4.4 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29355/05858
2. 42–003–31166–0000
3. 103 000 000
4. Conoco Inc
5. W T Ford (01630) #49
6. Fuhrman/Glorietal
7. Andrews, TX
8. 1.4 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29356/05940
2. 42–483–00000–0000
3. 108 000 000
4. Texaco Inc
5. R F Douglas #4
6. Panhandle East
7. Wheeler, TX
8. 7.3 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29357/06031
2. 42–151–30411–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell (13658) #13
6. Round Top/Canyon Sand
7. Fisher, TX
8. 71.1 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29358/06069
2. 42–365–30713–0000
3. 102 000 000
4. Pennzoil Producing Co
5. Youngblood-Roe Unit No 2–T
6. Carthage/Cotton Valley
7. Panola, TX
8. 1005.0 million cubic feet
9. April 30, 1980
10. United Gas Pipe Line Co

1. 80–29359/06108
2. 42–195–00000–0000
3. 108 000 000
4. Danden Petroelum Inc
5. Winters #1 Tx RR Com #65208
6. Texas Hugoton
7. Hansford, TX
8. 10.3 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29360/06211
2. 42–483–30503–0000
3. 102 000 000
4. Tom F Marsh
5. Tom F Marsh Hefley 1–36
6. Briscoe (Morrow)
7. Wheeler, TX
8. .0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29361/06214
2. 42–105–31140–0000
3. 103 000 000
4. Leede Oil & Gas Inc
5. University #47–2
6. Farmer (San Andres)
7. Crockett, TX
8. 5.9 million cubic feet
9. April 30, 1980
10. Big Lake Gas Corp

1. 80–29362/06227
2. 42–003–31678–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Emma (San Andres) UT (19374) #5–6A
6. Emma
7. Andrews, TX
8. .2 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29363/06230
2. 42–501–31631–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Sable San Andres Unit (60182) #47
6. Sable (San Andres)
7. Yoakum, TX
8. 2.9 million cubic feet
9. April 30, 1980
10. Warren Petroleum Co

1. 80–29364/06233
2. 42–079–30864–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. F O Masten No 10
6. Levelland (San Andres)
7. Cochran, TX
8. 7.0 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29365/06234
2. 42–079–30920–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. F O Masten 11 #2
6. Levelland (San Andres)
7. Cochran, TX
8. 9.0 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29366/06236
2. 42–079–30919–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. F O Masten #15
6. Levelland (San Andres)
7. Cochran, TX
8. 2.0 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29367/06237
2. 42–079–30827–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. F O Masten 11 No 1
6. Levelland (San Andres)
7. Cochran TX
8. 7.0 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29368/06240
2. 42–501–31632–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Sable San Andres Unit (60182) #46
6. Sable San Andres Unit
7. Yoakum TX
8. 7.3 million cubic feet
9. April 30, 1980
10. Warren Petroleum Co

1. 80–29369/06259
2. 42–003–31748–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Emma Cowden #56
6. Emma (San Andres)
7. Andrews TX
8. 3.7 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29370/06361
2. 42–089–30592–0000
3. 102 000 000
4. Napeco Inc
5. R E Miller No 1 72003
6. J & B Field (3350)
7. Colorado TX
8. 128.0 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America, Aluminum Co of America

1. 80–29371/06370
2. 42–497–00000–0000
3. 103 000 000
4. C L Gage Jr
5. Louise Walker #1
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 180.0 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29372/06394
2. 42–105–31720–0000
3. 103 000 000
4. Leede Oil & Gas Inc
5. University #47–4
6. Farmer (San Andres)
7. Crockett TX
8. 58.8 million cubic feet
9. April 30, 1980
10. Big Lake Gas Corp

1. 80–29373/06395
2. 42–105–31716–0000
3. 103 000 000
4. Leede Oil & Gas Inc
5. University #47–5
6. Farmer (San Andres)
7. Crockett TX
8. 5.9 million cubic feet
9. April 30, 1980
10. Big Lake Gas Corp

1. 80–29374/06398
2. 42–501–31490–0000
3. 103 000 000
4. Cornell Oil Co
5. Cornell Unit 3182

6. Wasson/San Andres
7. Yoakum TX
8. 61.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29375/06510
2. 42–371–32354–0000
3. 103 000 000
4. Way and Mills
5. Slaughter 26
6. Yucca Butte
7. Pecos County TX
8. 250.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29376/06522
2. 42–469–30668–0000
3. 102 000 000
4. Sun Oil Co
5. McFaddin A Well No 53
6. McFaddin NW (5250)
7. Victoria TX
8. 62.0 million cubic feet
9. April 30, 1980
10. United Gas Pipeline Co

1. 80–29377/06639
2. 42–505–30896–0000
3. 103 000 000
4. Gulf Oil Corp
5. Uribe S Well #4 RRC #74874
6. J C Martin (Lobo)
7. Zapata TX
8. 40.0 million cubic feet
9. April 30, 1980
10. Lovaca Gathering Co

1. 80–29378/06660
2. 42–479–31772–0000
3. 103 000 000
4. Gulf Oil Corp
5. Prevost Paul Well #1 RRC #74531
6. Laredo (Navarro)
7. Webb TX
8. 400.0 million cubic feet
9. April 30, 1980
10. Lovaca Gathering Co

1. 80–29379/06714
2. 42–179–00000–0000
3. 108 000 000
4. Petro-Search Inc
5. Read #9 (1–090–02709–3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. April 30, 1980
10. Dorchester Gas Producing Co

1. 80–29380/06859
2. 42–483–00000–0000
3. 108 000 000
4. Venus Oil Co
5. Bumpers A P ID 26875
6. Panhandle East
7. Wheeler TX
8. 161.0 million cubic feet
9. April 30, 1980
10. Warren Petroleum Co

1. 80–29381/06864
2. 42–065–00000–0000
3. 108 000 000
4. Natural Gas Pipeline Co of America
5. S B Burnett No D–2–G
6. Panhandle West
7. Carson TX
8. 9.1 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29382/06902
2. 42–435–31943–0000
3. 103 000 000
4. Pennzoil Co
5. Vanderstucken A #3—72659
6. Miers (Canyon)
7. Sutton TX
8. 80.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29383/06990
2. 42–501–31506–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4430
6. Wasson
7. Yoakum TX
8. 86.1 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29384/06991
2. 42–501–31563–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4330
6. Wasson
7. Yoakum TX
8. 42.3 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29385/07001
2. 42–179–00000–0000
3. 108 000 000
4. Petro-Search Inc
5. Read #8 (1–090–02709–3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. April 30, 1980
10. Dorchester Gas Producing Co

1. 80–29386/07004
2. 42–179–00000–0000
3. 108 000 000
4. Petro-Search Inc
5. Read #4 (1–090–02709–3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. April 30, 1980
10. Dorchester Gas Producing Co

1. 80–29387/07005
2. 42–179–00000–0000
3. 108 000 000
4. Petro-Search Inc
5. Read #10 (1–090–02709–3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. April 30, 1980
10. Dorchester Gas Producing Co

1. 80–29388/07009
2. 42–179–00000–0000
3. 108 000 000
4. Petro-Search Inc
5. Read #14 (1–090–02709–3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. April 30, 1980
10. Dorchester Gas Producing Co

1. 80–29389/07077
2. 42–295–00000–0000
3. 108 000 000
4. Pioneer Production Corp
5. Joe Barton #1 34522
6. Mammoth Creek
7. Lipscomb TX
8. 17.5 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29390/07148
2. 42–123–30404–0000
3. 102 000 000
4. Murphy H Baxter
5. Zengerle G/U No 1 Well No 1 #73366
6. Upper Meyersville (Wilcox 8000)
7. Dewitt TX
8. 584.0 million cubic feet
9. April 30, 1980
10. United Texas Transmission Co

1. 80–29391/07277
2. 42–176–30353–0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 165
6. Panhandle Gray County
7. Gray TX
8. 25.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29392/07281
2. 42–179–30577–0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 20–A
6. Panhandle Gray County
7. Gray TX
8. 54.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29393/07314
2. 42–365–00000–0000
3. 108 000 000
4. Getty Oil Co
5. Amber Kirby No 2 ID #32016
6. Carthage (Paluxy)
7. Panola TX
8. 17.7 million cubic feet
9. April 30, 1980
10. Texas Gas Transmission Corp

1. 80–29394/07349
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Carver Waterfl Unit #1 (02712) #19
6. Panhandle Hutchinson County
7. Hutchison TX
8. .4 million cubic feet
9. April 30, 1980
10. Diamond Shamrock Corp

1. 80–29395/07363
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Carver-B (01114) No 3
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .4 million cubic feet
9. April 30, 1980
10. Diamond Shamrock Corp

1. 80–29396/07368
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co
5. J E Pritchard (01557) No 2
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 4.7 million cubic feet
9. April 30, 1980
10. Diamond Shamrock Corp

1. 80–29397/07510
2. 42–003–00000–0000
3. 108 000 000
4. Amarillo Oil Co
5. University #10 20784
6. Shafter Lake
7. Andrews TX
8. 7.3 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29398/07614
2. 42–427–13155–0000
3. 108 000 000
4. Fischer Petroleum Corp
5. Garza A–7
6. Ross North (2400)
7. Starr TX
8. 10.8 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29399/07616
2. 42–427–13154–0000
3. 108 000 000
4. Fischer Petroleum Corp
5. Garza A–6
6. Ross North (2400)
7. Starr TX
8. 10.8 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29400/07618
2. 42–427–13147–0000
3. 108 000 000
4. Fischer Petroleum Corp
5. Fee #3
6. Ross North (2400)
7. Starr TX
8. 10.8 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29401/07619
2. 42–427–13151–0000
3. 108 000 000
4. Fischer Petroleum Corp
5. Brock H 1
6. Ross North (2400)
7. Starr TX
8. 10.8 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29402/07670
2. 42–105–00000–0000
3. 108 000 000
4. Suburban Propane Gas Corp
5. McMullan C 1
6. Davidson Rach (Penn 7890)
7. Crockett TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29403/07769
2. 42–165–00000–0000
3. 102 103 000
4. David Fasken
5. Fasken-Arco Fee 214 No 2
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29404/07792
2. 42–233–00000–0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton –B– (02084) No 72
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.5 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29405/07862
2. 42–483–00000–0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Nicholson (02903) No 1
6. Panhandle Wheeler County
7. Wheeler TX
8. .9 million cubic feet
9. April 30, 1980
10. Pael Gas Co

1. 80–29406/07888
2. 42–233–00000–0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 1
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .9 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29407/08061
2. 42–219–32434–0000
3. 102 000 000
4. Amoco Production Co
5. Alex A Slaughter Estate A #46
6. Sundown (ABO)
7. Hockley
8. 3.3. million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29408/08069
2. 42–219–32431–0000
3. 102 000 000
4. Amoco Production Co
5. Alex A Slaughter Estate A #45
6. Sundown (ABO)
7. Hockley TX
8. 1.2 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29409/08074
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Carpenter B–1 (25797)
6. East Panhandle
7. Gray TX
8. 9.3. million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29410/08076
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Perkins C–1
6. East Panhandle
7. Gray TX
8. 5.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29411/08077
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Milton #1 (60721)
6. East Panhandle
7. Gray TX
8. 23.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29412/08092
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Chapman #2
6. East Panhandle
7. Gray TX
8. 6.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29413/08093
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Carpenter H–1
6. East Panhandle
7. Gray TX
8. 3.8 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29414/08095
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Carpenter D–1 (25848)
6. East Panhandle
7. Gray TX
8. 3.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29415/08130
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Carpenter 1–B
6. East Panhandle
7. Gray TX
8. 5.2 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29416/08131
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Carpenter 5 (25804)
6. East Panhandle
7. Gray TX
8. 6.3 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29417/08132
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil G–V Project
5. Carpenter #1
6. East Panhandle
7. Gray TX
8. 3.7 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29418/08137
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Fowler #1 (25811)
6. East Panhandle
7. Gray TX
8. 9.7 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29419/08138
2. 42–179–00000–0000
3. 108 000 000

4. Travelers Oil Co G–V Project
5. Cash #1
6. East Panhandle
7. Gray TX
8. 108.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29420/08139
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Cash #2
6. East Panhandle
7. Gray TX
8. 5.9 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29421/08142
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Chapman A–3 (25879)
6. East Panhandle
7. Gray TX
8. 6.0 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29422/08143
2. 42–179–00000–0000
3. 108 000 000
4. Travelers Oil Co G–V Project
5. Chapman #3 (25851)
6. East Panhandle
7. Gray TX
8. 18.1 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29423/08167
2. 42–079–30771–0000
3. 103 000 000
4. Santa Fe Energy Co
5. West Levelland Unit #188
6. Levelland (San Andres)
7. Cochran TX
8. 1.9 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29426/08412
2. 42–249–30364–0000
3. 108 000 000
4. Palmco Management Co
5. W C Custer #1
6. Tom Graham (5300)
7. Jim Wells TX
8. 7.0 million cubic feet
9. April 30, 1980
10. Lovaca Gathering Co

1. 80–29427/08432
2. 42–295–30481–0000
3. 103 000 000
4. Picks Exploration Co
5. Paine #4–A
6. Wildcat (Kiowa Creek Cleveland)
7. Lipscomb County, TX
8. 34.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29428/08550
2. 42–175–00000–0000
3. 108 000 000
4. Huisache Operating Co
5. J F B Heard #4 #62037
6. Ricon North (Frio E)
7. Starr County, TX
8. 20.1 million cubic feet
9. April 30, 1980
10. Lovaca Gathering Co

1. 80–29429/08586
2. 42–161–30413–0000
3. 103 000 000
4. Samedan Oil Corp
5. Henderson–Lott #1
6. Reed (Haynesville)
7. Freestone, TX
8. 730.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29430/08591
2. 42–357–00000–0000
3. 108 000 000
4. Santa Fe Energy Company
5. ODC Fee 1–2
6. Frantz
7. Ochiltree, TX
8. 11.6 million cubic feet
9. April 30, 1980
10. Panhandle Eastern Pipeline Co

1. 80–29431/08632
2. 42–089–00000–0000
3. 108 000 000
4. Blohm Sherwood & Holmes
5. C A Clark No 2 (ID No 31708)
6. Provident City (Wilcox 8600)
7. Colorado, TX
8. 6.0 million cubic feet
9. April 30, 1980
10. Texas Eastern Transmission Corp

1. 80–29432/08649
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Guleke #8
6. Panhandle
7. Moore, TX
8. 25.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Cop

1. 80–29433/08650
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Company
5. Guleke #6
6. Panhandle
7. Moore, TX
8. 25.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29434/08651
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. T G Smith #1
6. Panhandle
7. Moore, TX
8. 15.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29435/08652
2. 42–341–0000–0000
3. 108 000 000
4. Concho Oil Co
5. T G Smith #2
6. Panhandle
7. Moore, TX
8. 16.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29436/08654
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. T G Smith #3
6. Panhandle
7. Moore, TX
8. 16.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29437/08656
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. T G Smith #6
6. Panhandle
7. Moore, TX
8. 16.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29438/08657
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. T G Smith #11
6. Panhandle
7. Moore, TX
8. 16.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29439/08663
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Guleke #5
6. Panhandle
7. Moore, TX
8. 25.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29440/08666
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Guleke #2
6. Panhandle
7. Moore, TX
8. 24.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29441/08667
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Guleke #1
6. Panhandle
7. Moore, TX
8. 24.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29442/08668
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Ware #8
6. Panhandle
7. Moore, TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29443/08674
2. 42–341–00000–0000
3. 108 000 000
4. Concho Oil Co
5. Ware #2
6. Panhandle
7. Moore, TX

8. 12.0 million cubic feet
9. April 30, 1980
10. Philips Petroleum Co

1. 80–29444/08718
2. 42–165–31435–0000
3. 103 000 000
4. Exxon Corp
5. Robertson (Clearfork) Unit #8702
6. Robertson N (Clearfork 7100)
7. Gaines, TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29445/08720
2. 42–003–31572–0000
3. 103 000 000
4. Exxon Corp
5. Means (San Andreas) Unit #1664
6. Means
7. Andrews, TX
8. 2.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29446/08722
2. 42–003–31755–0000
3. 103 000 000
4. Exxon Corp
5. Fullerton Clearfork Unit #1127
6. Fullerton (Clearfork)
7. Andrews, TX
8. 2.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29447/08723
2. 42–445–30733–0000
3. 103 000 000
4. Exxon Corp
5. W A Coons #47
6. Kingdom (ARO Reef)
7. Terry TX
8. 1.0 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29448/08744
2. 42–233–00000–0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Turner Smith #8
6. Panhandle
7. Hutchinson TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29449/08745
2. 42–233–00000–0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Turner Smith #7
6. Panhandle
7. Hutchinson TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29450/08746
2. 42–233–00000–0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Turner Smith#6
6. Panhandle
7. Hutchinson TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29451/08747
2. 42–233–00000–0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Turner Smith #5
6. Panhandle
7. Hutchinson TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29452/08750
2. 42–233–00000–0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Turner Smith #2
6. Panhandle
7. Hutchinson TX
8. 15.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29453/08783
2. 42–233–00000–0000
3. 108 000 000
4. L & J Oil Co
5. S B Burnett Estate #1
6. Panhandle
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29454/08784
2. 42–233–00000–0000
3. 108 000 000
4. L & J Oil Co
5. S B Burnett Estate #3
6. Panhandle
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29455/08831
2. 42–233–00000–0000
3. 108 000 000
4. Walsh and Watts Inc
5. Kingsland B #7 01295
6. Panhandle
7. Hutchinson TX
8. 1.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29456/08876
2. 42–233–00000–0000
3. 108 000 000
4. Walsh and Watts Inc
5. Kingsland F #1 00975
6. Panhandle
7. Hutchinson TX
8. 1.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29457/08985
2. 42–173–30938–0000
3. 103 000 000
4. John L Cox
5. Wrage-Hendrickson B No 3 RRC #23719
6. Spraberry (Trend Area)
7. Glasscock TX
8. 11.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29458/09771
2. 42–003–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. University 5600 #8
6. Embar 5600
7. Andrews TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29459/08988
2. 42–461–30706–0000
3. 103 000 000
4. John L Cox
5. Owens B No 1 RRC #07237
6.Spraberry (Trend Area)
7. Upton TX
8. 18.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29460/08989
2. 42–461–31158–0000
3. 103 000 000
4. John L Cox
5. Owens C No 1 RRC #07254
6. Sparberry (Trend Area)
7. Upton TX
8. 18.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29461/08997
2. 42–461–31246–0000
3. 103 000 000
4. John L Cox
5. J A Reynolds #1 RRC #07408
6. Spraberry (Trend Area)
7. Upton TX
8. 12.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29462/09140
2. 42–475–31795–0000
3. 103 000 000
4. Gulf Oil Corp
5. J C Gunn et al A No 5
6. Rhoda Walker (Canyon 5900)
7. Ward TX
8. 260.0 million cubic feet
9. April 30, 1980
10. Delhi Gas Pipeline Corp

1. 80–29463/09161
2. 42–215–30864–0000
3. 103 000 000
4. American Petrofina Co of TX
5. Alex Ramey Unit No 1 #5–L
6. Cano-Mexico (6600)
7. Hidalgo TX
8. 500.0 million cubic feet
9. April 30, 1980
10. South Texas Natural Gas Gath Co

1. 80–29464/09183
2. 42–079–30553–0000
3. 103 000 000
4. Conoco Inc
5. Conoco-Doan Unit (60106) #109
6. Slaughter/San Andres/
7. Cochran TX
8. 3.7 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29465/09207
2. 42–103–31913–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. W N Waddell et al #1105
6. Sand Hills (Judkins)
7. Crane TX
8. 71.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29466/09286

2. 42–103–31914–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. W N Waddell et al #1106
6. Sand Hills (Judkins)
7. Crane TX
8. 102.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29467/09374
2. 42–219–32615–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #241
6. Levelland
7. Hockley TX
8. 5.3 million cubic feet
9. April 30, 1980
10. Amoco Production Co

1. 80–29468/09403
2. 42–079–31031–0000
3. 103 000 000
4. Monsanto Co
5. Starnes #4 RRC #62171
6. Levelland
7. Cochran TX
8. 5.8 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29469/09405
2. 42–079–31029–0000
3. 103 000 000
4. Monsanto Co
5. Starnes #14 RRC #62171
6. Levelland
7. Cochran TX
8. 7.3 million cubic feet
9. April 30, 1980
10. Cities Service Co

1. 80–29470/09626
2. 42–179–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Fee #227 Well #71
6. Panhandle
7. Gray TX
8. 1.8 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29471/09629
2. 42–179–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Fee #227 Well #147
6. Panhandle
7. Gray TX
8. .9 million cubic feet
9. April 30, 1980
10. Coltexo Corp

1. 80–29472/09661
2. 42–483–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. J P Koons #7
6. Panhandle
7. Wheeler TX
8. 1.4 million cubic feet
9. April 30, 1980
10. Warren Petroleum Corp

1. 80–29473/09708
2. 42–483–30533–0000
3. 103 000 000
4. Cig Exploration Inc
5. Brown 1–5
6. Wheeler (Granite, Wash)
7. Wheeler TX
8. 41.0 million cubic feet
9. April 30, 1980
10. Colorado Interstate Gas Co

1. 80–29474/09760
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. R B Cowden N #1
6. Goldsmith North
7. Ector TX
8. .5 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29475/09762
2. 42–003–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. University 5600 #2
6. Embar 5600
7. Andrews TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29476/09774
2. 42–003–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. University 5600 #3
6. Embar 5600
7. Andrews TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29477/09780
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. R B Cowden #2
6. Goldsmith North (San Andres Consoli)
7. Ector TX
8. 2.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29478/09781
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. R B Cowden K #2
6. Goldsmith 5600
7. Ector TX
8. 3.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29479/09782
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. R B Cowden K #1
6. Goldsmith 5600
7. Ector TX
8. 3.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29480/09789
2. 42–003–00000–0000
3. 108 000 000
4. American Petrofina Co of TX
5. University 5600 #5
6. Embar 5600
7. Andrews TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29481/09792
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Husted #1
6. Panhandle
7. Gray TX
8. 11.0 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29482/09829
2. 42–233–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Lewis #7
6. Panhandle
7. Hutchinson TX
8. .8 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29483/09837
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #2
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29484/09838
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #3
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29485/09840
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #5
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29486/09841
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #6
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29487/09845
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #10
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29488/09846
2. 42–179–00000–0000
3. 108 000 000
4. Sage Petroleum Co
5. Major #1
6. Panhandle

7. Gray TX
8. .2 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29489/09848
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Major #3
6. Panhandle
7. Gray TX
8. .2 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29490/09849
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Major #4
6. Panhandle
7. Gray TX
8. .2 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29491/09850
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Major #6
6. Panhandle
7. Gray TX
8. .2 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29492/09853
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Major #9
6. Panhandle
7. Gray TX
8. .2 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29493/09855
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Beavers #3
6. Panhandle
7. Gray TX
8. .4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29494/09859
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Beavers #7
6. Panhandle
7. Gray TX
8. .4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29495/09860
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Beavers #8
6. Panhandle
7. Gray TX
8. .4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29496/09861
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Beavers #1
6. Panhandle
7. Gray TX
8. .4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29497/09862
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Beavers #12
6. Panhandle
7. Gray TX
8. .4 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80-29498/09875
2. 42-371-00000-0000
3. 108 000 000
4. Getty Oil Co
5. Lethco-Neal No 1
6. Gomez (Ellenburger)
7. Pecos TX
8. 20.0 million cubic feet
9. April 30, 1980
10. Intratex Gas Co

1. 80-29499/09897
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. J B Bowers NCT-1 #13
6. Panhandle
7. Gray TX
8. 3.5 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80-29500/09937
2. 42-065-00000-0000
3. 108 000 000
4. Texaco Inc
5. E J Moore NCT-1 #2
6. Panhandle
7. Carson TX
8. 5.4 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80-29501/09962
2. 42-301-00000-0000
3. 108 000 000
4. Texaco Inc
5. El Mar Delaware Unit No 2342
6. El Mar Delaware
7. Loving TX
8. 6.5 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80-29502/09963
2. 42-233-00000-0000
3. 108 000 000
4. Texaco Inc
5. T D Lewis NCT-4 #84
6. Panhandle (Hutchinson County)
7. Hutchinson TX
8. 3.7 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80-29503/10001
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. O N Fraiser #12
6. Panhandle Gray
7. Gray TX
8. 2.4 million cubic feet
9. April 30, 1980
10. Kerr McGee Corp

1. 80-29504/10033
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W W Harrah #14
6. Panhandle Gray
7. Gray TX
8. 3.5 million cubic feet
9. April 30, 1980
10. Kerr McGee Corp

1. 80-29505/10037
2. 42-357-00000-0000
3. 108 000 000
4. Texaco Inc
5. C D Conner #4
6. Farnsworth
7. Ochiltree TX
8. 3.9 million cubic feet
9. April 30, 1980
10. Diamond Shamrock Corp

1. 80-29506/10039
2. 42-357-00000-0000
3. 108 000 000
4. Texaco Inc
5. C D Conner #1
6. Farnsworth
7. Ochiltree TX
8. 2.6 million cubic feet
9. April 30, 1980
10. Diamond Shamrock Corp

1. 80-29507/10122
2. 42-151-00000-0000
3. 108 000 000
4. Conoco Inc
5. Dorothy Decker No 8 13303
6. Round Top/Canyon
7. Fisher TX
8. 5.8 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80-29508/10124
2. 42-151-00000-0000
3. 108 000 000
4. Conoco Inc
5. Dorothy Decker No 3 05684
6. Round Top/Swastika
7. Fisher TX
8. 1.1 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80-29509/10132
2. 42-151-00000-0000
3. 108 000 000
4. Conoco Inc
5. Merry Bros & Perini No 4 05686
6. Round Top/Swastika
7. Fisher TX
8. 2.7 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80-29510/10152
2. 42-151-00000-0000
3. 108 000 000
4. Conoco Inc
5. G O Chalk D No 17 22055
6. Howard-Glasscock (Clearfork MI)
7. Howard TX
8. .5 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80-29511/10183

2. 42–135–00000–0000
3. 108 000 000
4. Conoco Inc
5. J L Johnson No 13 01554
6. Foster
7. Ector TX
8. .7 million cubic feet
9. April 30, 1980
10. Odessa Natural Gasoline Co

1. 80–29512/10190
2. 42–389–00000–0000
3. 108 000 000
4. Conoco Inc
5. TXL A–35 No 1 12713
6. Sabre/Delaware
7. Reeves TX
8. 2.5 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29513/10194
2. 42–165–00000–0000
3. 108 000 000
4. Conoco Inc
5. W H Moore 47 No 4 19645
6. Wasson 7200
7. Gaines TX
8. 1.1 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29514/10198
2. 42–165–00000–0000
3. 108 000 000
4. Conoco Inc
5. Al Wasson 51 No 15 16620
6. Wasson/Glorieta
7. Gaines TX
8. 2.5 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29515/10309
2. 42–195–30600–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Whitaker No 1–C
6. Hansford (Morrow Upper)
7. Hansford TX
8. 730.0 million cubic feet
9. April 30, 1980
10. United Gas Pipe Line Co; Panhandle Eastern Pipeline Co

1. 80–29516/10321
2. 42–203–00000–0000
3. 108 000 000
4. Huggs Inc
5. Leffall #1 SN 29394
6. Bethany/Pettit
7. Harrison TX
8. 49.0 million cubic feet
9. April 30, 1980
10. United Gas Pipe Line Co

1. 80–29517/10323
2. 42–203–00000–0000
3. 108 000 000
4. Huggs Inc
5. J M Furrh Estate #2 SN 29392
6. Bethany/Pettit
7. Harrison TX
8. 54.0 million cubic feet
9. April 30, 1980
10. United Gas Pipe Line Co

1. 80–29518/10416
2. 42–079–30784–0000
3. 108 000 000
4. United Co
5. Marty Wright #44 73945
6. Levelland (SA)
7. Cochran TX
8. 11.5 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29519/10417
2. 42–079–30545–0000
3. 108 000 000
4. United Co
5. Marty Wright #36 72402
6. Levelland (SA)
7. Cochran TX
8. 7.8 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29520/10420
2. 42–079–30547–0000
3. 108 000 000
4. United Co
5. Marty Wright #24 72327
6. Levelland (SA)
7. Cochran TX
8. 4.1 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29521/10421
2. 42–079–30446–0000
3. 108 000 000
4. United Co
5. Marty Wright #23 69293
6. Levelland (SA)
7. Cochran TX
8. 7.8 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29522/10423
2. 42–079–30402–0000
3. 108 000 000
4. United Co
5. Marty Wright #18 66975
6. Levelland (SA)
7. Cochran TX
8. 18.2 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29523/10425
2. 42–079–00000–0000
3. 108 000 000
4. United Co
5. Marty Wright #6 53366
6. Levelland (SA)
7. Cochran TX
8. 7.8 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29524/10429
2. 42–079–30492–0000
3. 108 000 000
4. United Co
5. Seaboard Wright #19 70758
6. Levelland (SA)
7. Cochran TX
8. 7.1 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29525/10450
2. 42–065–00000–0000
3. 108 000 000
4. Brian Production
5. B F Block (00076) No 2
6. Panhandle Carson County
7. Carson TX
8. 1.0 million cubic feet
9. April 30, 1980
10. Cabot Corp

1. 80–29526/10487
2. 42–179–00000–0000
3. 108 000 000
4. Dunigan Operating Co Inc
5. J P Osborne #4
6. Panhandle
7. Gray TX
8. 2.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–295527/10498
2. 42–179–00000–0000
3. 100 000 000
4. Dunigan operating Co Inc
5. Jackson 3
6. Panhandle
7. Gray TX
8. 1.1 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29528/10662
2. 42–413–30750–0000
3. 103 000 000
4. Regal Development Inc
5. No. 1 T K Jones Heirs A
6. Eldorado (Canyon)
7. Schleicher TX
8. 146.0 million cubic feet
9. April 30, 1980
10. Producers Gas Co

1. 80–29529/10674
2. 42–495–30994–0000
3. 103 000 000
4. Shell Oil Co
5. Sealy Smith Foundation No 161
6. Monahans E (Penn Lower)
7. Winkler TX
8. 40.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29530/10676
2. 42–501–31590–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit No 4639
6. Wasson
7. Yoakum TX
8. 128.0 million cubic feet
9. April 30, 1980
10. Shell Oil Company Coltexo Corp

1. 80–29531/10692
2. 42–133–00000–0000
3. 103 000 000
4. Trinity Oil & Gas Corp
5. V F Simpson No 1 RRC 14334
6. Foster (marbel Falls)
7. Eastland TX
8. 4.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp

1. 80–29532/10694
2. 42–133–00000–0000
3. 103 000 000
4. Trinity Oil & Gas Corp
5. Kyle Rich No 1 RRC 14083
6. Foster (Marble Falls)
7. Eastland TX
8. 22.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp

1. 80–29533/10700
2. 42–133–00000–0000
3. 103 000 000
4. Trinity Oil & Gas Corp
5. Sheffey No 1 RRC 14028

6. Foster (Marble Falls)
7. Eastland TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp

1. 80–29534/10701
2. 42–133–00000–0000
3. 103 000 000
4. Trinity Oil & Gas Corp
5. Russell Sutton No 1 RRC 14183
6. Foster (Marble Falls)
7. Eastland TX
8. 17.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp

1. 80–29535/10702
2. 42–133–00000–0000
3. 103 000 000
4. Trinity Oil & Gas Corp
5. Edgar T Gregory No 1 RRC 14602
6. Foster (Marble Falls)
7. Eastland TX
8. 32.0 million cubic feet
9. April 30, 1980
10. Odessa Natural Corp

1. 80–29536/10830
2. 42–483–00000–0000
3. 108 000 000
4. Bronoco Oil Co
5. G W Sitter D 26985
6. East Panhandle
7. Wheeler TX
8. 7.0 million cubic feet
9. April 30, 1980
10. Warren Petroleum Co

1. 80–29537/10768
2. 42–461–31379–0000
3. 103 000 000
4. MWJ Corporation
5. Wilde No 2
6. Spraberry (Trend Area)
7. Upton Cty TX
8. 32.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29538/10769
2. 42–461–31375–0000
3. 103 000 000
4. MWJ Corporation
5. Wilde No 4
6. Spraberry (Trend Area)
7. Upton Cty TX
8. 32.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29539/10773
2. 42–483–00000–0000
3. 103 000 000
4. Stahl Petroleum Co
5. Schlegal No 2 73510
6. East Panhandle
7. Wheeler TX
8. 8.4 million cubic feet
9. April 30, 1980
10. Transwestern Pipeline Co

1. 80–29540/10783
2. 42–241–30304–0000
3. 103 000 000
4. Kilroy Co of Texas Inc
5. ARCO-Allen No 3
6. Fairview (Wilcox)
7. Jasper TX
8. 55.0 million cubic feet
9. April 30, 1980
10. United Texas Transmission Co

1. 80–29541/10799
2. 42–475–31590–0000
3. 103 000 000
4. HNG Oil Co
5. Middleton 124 No C–7 ID No 20729
6. Rhoda Walker (Canyon 5900)
7. Ward TX
8. 43.0 million cubic feet
9. April 30, 1980
10. Delhi Gas Pipeline Corp

1. 80–29542/10813
2. 42–479–32123–0000
3. 103 000 000
4. Panhandle Producing Co
5. Gates No 1–1290
6. East Dos Hermanos (olmos)
7. Webb TX
8. 108.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipe Line Corp

1. 80–29543/10824
2. 42–105–32063–0000
3. 103 000 000
4. Texaco Inc
5. C E Davidson Jr B #6
6. Davidson Ranch (Penn 7890)
7. Crockett TX
8. 412.8 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29544/10825
2. 42–105–31886–0000
3. 103 000 000
4. Texaco
5. A R Kincaid Trust D No 7–L
6. Davidson Ranch (Penn 7890)
7. Crockett TX
8. 257.3 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29545/10827
2. 42–321–00000–0000
3. 108 000 000
4. Ada Oil Exploration Corp
5. Stoddard A 1–U No 05428
6. Buckeye (10000)
7. Matagorda TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29546/10846
2. 42–393–30687–0000
3. 103 000 000
4. Amarillo Oil Co
5. Flowers D 4–7
6. Mendota NW (Granite Wash SW)
7. Roberts TX
8. 220.0 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29547/10847
2. 42–393–30676–0000
3. 103 000 000
4. Amarillo Oil Co
5. Flowers B 3–5
6. Mendota NW (Morrow Lower) Field
7. Roberts TX
8. 220.0 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–295548/10855
2. 42–435–32058–0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Meckel B #5
6. Sonora
7. Sutton TX
8. 69.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29549/10856
2. 42–435–32056–0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Deberry A #20
6. Sonora
7. Sutton TX
8. 46.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29550/10865
2. 42–083–31624–0000
3. 103 000 000
4. Marianas Operating Co Inc
5. Freeman D Well #1
6. C J C (Gardner)
7. Coleman TX
8. 53.3 million cubic feet
9. April 30, 1980
10. Century Natural Gas Corp

1. 80–29551/10866
2. 42–083–31625–0000
3. 103 000 000
4. Marianas Operating Co Inc
5. Freeman D Well #2
6. C J C (Jennings)
7. Coleman TX
8. 31.0 million cubic feet
9. April 30, 1980
10. Century Natural Gas Corp

1. 80–29552/10867
2. 42–083–31557–0000
3. 103 000 000
4. Marianas Operating Co Inc
5. Freeman C Well #1
6. C J C (Gardner)
7. Coleman TX
8. 7.0 million cubic feet
9. April 30, 1980
10. Century Natural Gas Corp

1. 80–29553/10868
2. 42–083–31479–0000
3. 103 000 000
4. Marianas Operating Co Inc
5. R M Freeman Well #2
6. C J C (Gardner)
7. Coleman TX
8. 42.0 million cubic feet
9. April 30, 1980
10. Century Natural Gas Corp

1. 80–29554/10875
2. 42–179–00000–0000
3. 108 000 000
4. Pipeline Services Inc
5. Colebank #3 RRC 26488
6. East Panhandle
7. Gray TX
8. 1.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29555/10880
2. 42–383–31306–0000
3. 103 000 000
4. Tamarack Petroleum Co Inc
5. Aldwell C #1 ID NO N/A
6. Spraberry (Trend Area)
7. Reagan TX
8. 20.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29556/10881
2. 42–355–31178–0000
3. 103 000 000
4. Tamarack Petroleum Co Inc
5. State Tract 274 #1 742206
6. South Bay (Frio C–6)
7. Nueces TX
8. 36.0 million cubic feet
9. April 30, 1980
10. Houston Pipe Line Co

1. 80–29557/10882
2. 42–105–32088–0000
3. 103 000 000
4. Texaco Inc
5. Helen Henderson Wilkins #7
6. Davidson Ranch (Penn 7890)
7. Crockett TX
8. 308.1 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29558/10907
2. 42–093–30590–0000
3. 103 000 000
4. L S Parrott
5. Troyat Underwood Well #1
6. Duster NE (Marble Falls 2750)
7. Comanche TX
8. 21.9 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29559/10910
2. 42–371–00000–0000
3. 103 000 000
4. Stahl & McAbee
5. Crawford #1
6. Fort Stockton
7. Pecos TX
8. .0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co

1. 80–29560/10965
2. 42–151–30918–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell A (13657) #18
6. Round Top/Canyon Sand/
7. Fisher TX
8. 3.7 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29561/10971
2. 42–003–00000–0000
3. 108 000 000
4. Coquina Oil Corp
5. E Lineberry 16 #1316
6. Union
7. Andrews TX
8. 9.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29562/10986
2. 42–093–30605–0000
3. 103 000 000
4. L S Parrott
5. Jeffs Well #1
6. Duster NE (Marble Falls 2750)
7. Comanche TX
8. 64.2 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29563/10993
2. 42–393–30677–0000
3. 103 000 000
4. Amarillo Oil Co
5. Flowers C #2–6
6. Mendota NW (Granite Wash SW)
7. Roberts TX
8. 220.0 million cubic feet
9. April 30, 1980
10. Pioneer Natural Gas Co

1. 80–29564/11057
2. 42–475–31811–0000
3. 103 000 000
4. Gulf Oil Corp
5. Hutchings Stock Assn No 1019
6. Ward-Estes North
7. Ward TX
8. 106.0 million cubic feet
9. April 30, 1980
10. Cabot Corp

1. 80–29565/11060
2. 42–253–31061–0000
3. 103 000 000
4. Hill Production Co
5. James E Dickenson Jr et al #1
6. Noodle NW (Canyon SD 4000)
7. Jones TX
8. 51.9 million cubic feet
9. April 30, 1980
10.

1. 80–29566/11061
2. 42–125–00000–0000
3. 108 000 000
4. Michel T Halbouty
5. Foster LBR Co Unit—#2U—06244
6. Fostoria (Wilcox 9100)
7. Montgomery TX
8. .0 million cubic feet
9. April 30, 1980
10. United Gas Pipe Line Co

1. 80–29567/11062
2. 42–946–93122–6000
3. 103 000 000
4. NP Energy Corp
5. Johnson #5
6. Nursery S (2960)
7. Victoria TX
8. 54.0 million cubic feet
9. April 30, 1980
10. Intrastate Gathering Corp

1. 80–29568/11065
2. 42–469–31187–0000
3. 103 000 000
4. NP Energy Corporation
5. Johnson #2
6. Nursery S (3350)
7. Victoria TX
8. 36.0 million cubic feet
9. April 30, 1980
10. Intrastate Gathering Corp

1. 80–29569/11067
2. 42–469–31229–0000
3. 103 000 000
4. NP Energy Corporation
5. Otto #1
6. Marcado Creek E (3240)
7. Victoria TX
8. 54.0 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29570/11077
2. 42–475–31684–0000
3. 103 000 000
4. Superior Oil Co
5. University 20–18 1
6. War-Wink S (Wolfcamp)
7. Ward TX
8. 18.0 million cubic feet
9. April 30, 1980
10.

1. 80–29571/11089
2. 42–105–32221–0000
3. 103 000 000
4. Suburban Propane Gas Corp
5. Scheuber B 2
6. Davidson Ranch (Penn 7890)
7. Crockett County TX
8. 219.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co

1. 80–29572/11094
2. 42–497–00000–0000
3. 103 000 000
4. C L Gage Jr
5. Eva Thompson No 1 75315
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 24.0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc

1. 80–29573/11104
2. 42–363–31837–0000
3. 103 000 000
4. Echo Production Inc
5. Fitzgerald #1
6. Brad SW (Big Saline Congl)
7. Palo Pinto TX
8. 72.0 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29574/11127
2. 42–501–31468–0000
3. 103 000 000
4. Mabee Petroleum Corp
5. Willard C No 3
6. Wasson 72
7. Yoakum TX
8. 5.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29575/11128
2. 42–165–31529–0000
3. 103 000 000
4. Mabee Petroleum Corp
5. Willard 40 No 4
6. Wasson 72
7. Yoakum TX
8. 10.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29576/11129
2. 42–501–01663–0000
3. 103 000 000
4. Mabee Petroleum Corp
5. Willard A No 7
6. Wasson 72
7. Yoakum TX
8. 10.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29577/11130
2. 42–501–01662–0000
3. 103 000 000
4. Mabee Petroleum Corp
5. Willard A No 6
6. Wasson 72
7. Yoakum TX
8. 15.5 million cubic feet
9. April 30, 1980
10. Shell Oil Co

1. 80–29578/11066
2. 42–469–31230–0000
3. 103 000 000
4. NP Energy Corp
5. Otto #2

6. Marcado Creek East Field
7. Victoria TX
8. .0 million cubic feet
9. April 30, 1980
10. Tennessee Gas Pipeline Co

1. 80–29579/11136
2. 42–497–31291–0000
3. 103 000 000
4. Mitchell Energy Corp
5. C P Haynes #2 80767
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 48.8 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29580/11137
2. 42–497–31392–0000
3. 103 000 000
4. Mitchell Energy Corp
5. J W Crawford #2 80682
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 72.6 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29581/11140
2. 42–497–31388–0000
3. 103 000 000
4. Mitchell Energy Corp
5. J B Burns #2 81276
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 345.2 million cubic feet
9. April 30, 1980
10.

1. 80–29582/11142
2. 42–497–31327–0000
3. 103 000 000
4. Mitchell Energy Corp
5. D J Hughes #17 81277
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 81.2 million cubic feet
9. April 30, 1980
10. Natural GAs Pipeline Co of America

1. 80–29583/11144
2. 42–497–31399–0000
3. 103 000 000
4. Mitchell Energy Corp
5. Kindle-Bullard #80950
6. Boonsville (Bend Congl Gas)
7. Wise TX
8. 72.2 million cubic feet
9. April 30, 1980
10. Natural Gas Pipeline Co of America

1. 80–29584/11160
2. 42–501–31651–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4640
6. Wasson
7. Yoakum TX
8. 60.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29585/11162
2. 42–501–31664–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2835
6. Wasson
7. Yoakum TX
8. 47.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29586/11163
2. 42–501–31650–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2734
6. Wasson
7. Yoakum TX
8. 71.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29587/11164
2. 42–501–31652–0000
3. 103 000 000
4. Shell Oil Company
5. Denver Unit 2535
6. Wasson
7. Yoakum TX
8. 27.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29588/11165
2. 42–501–31648–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2534
6. Wasson
7. Yoakum TX
8. 8.0 million cubic feet
9. April 30, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–29589/11209
2. 42–105–00000–0000
3. 103 000 000
4. C F Lawrence & Assoc Inc
5. Halff 66–W #2 74293
6. Onlaw (Grayburg)
7. Crockett TX
8. 2736.0 million cubic feet
9. April 30, 1980
10. Apache Gas Corp

1. 80–29590/11210
2. 42–105–00000–0000
3. 103 000 000
4. C F Lawrence & Assoc Inc
5. Halff 66–W #1 74062
6. Onlaw (Queen)
7. Crockett TX
8. 2448.0 million cubic feet
9. April 30, 1980
10. Apache Gas Corp

1. 80–29591/11211
2. 42–105–00000–0000
3. 103 000 000
4. C F Lawrence & Assoc Inc
5. Halff 65–W #1 73899
6. Fergus (Grayburg)
7. Crockett TX
8. 1260.0 million cubic feet
9. April 30, 1980
10. Apache Gas Corp

1. 80–29592/11212
2. 42–105–00000–0000
3. 103 000 000
4. C F Lawrence & Assoc Inc
5. Halff 64–W #2 74218
6. Fergus (Grayburg UP)
7. Crockett TX
8. 3384.0 million cubic feet
9. April 30, 1980
10. Apache Gas Corp

1. 80–29593/11216
2. 42–105–00000–0000
3. 103 000 000
4. C F Lawrence & Assoc Inc
5. Halff 65–W #2 24638
6. Millard (Queen)
7. Crockett TX
8. 1200.0 million cubic feet
9. April 30, 1980
10. Apache Gas Corp

1. 80–29594/11265
2. 42–227–31633–0000
3. 103 000 000
4. William L Rodgers
5. Thelma J Cole No 3–C
6. Vincent (Clear Fork Lower)
7. Howard TX
8. 1.6 million cubic feet
9. April 30, 1980
10. Getty Oil Co

1. 80–29595/11399
2. 42–165–31539–0000
3. 103 000 000
4. Exxon Corp
5. Robertson (Clearfork) Unit #2102
6. Robertson N (Clearfork 7100)
7. Gaines TX
8. 15.0 million cubic feet
9. April 30, 1980
10. Phillips Petroleum Co

1. 80–29596/11425
2. 42–383–31262–0000
3. 103 000 000
4. Houston Oil & Minerals Corp
5. Merchant Estate 17 No 5
6. Spraberry (Trend area)
7. Reagan TX
8. 30.0 million cubic feet
9. April 30, 1980
10. Union Texas Petroleum

1. 80–29597/11426
2. 42–481–00000–0000
3. 103 000 000
4. Jon Nelson
5. David Wintermann A No 1 81879
6. Lissie South (2600)
7. Wharton TX
8. 55.0 million cubic feet
9. April 30, 1980
10. Trunkline Gas Co

1. 80–29598/11449
2. 42–429–32060–0000
3. 103 000 000
4. Brennan Energy Inc
5. Thomas-Frank A Well No 1
6. Stephens County Regular
7. Stephens TX
8. 177.2 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29599/11450
2. 42–429–32082–0000
3. 103 000 000
4. Brennan Energy Inc
5. Thomas-Frank B Well No 1
6. Stephens County Regular
7. Stephens TX
8. 150.7 million cubic feet
9. April 30, 1980
10. Lone Star Gas Co

1. 80–29600/11495
2. 42–047–00000–0000
3. 108 000 000
4. Mills Bennett Estate
5. Bennett Mills Estate Fee No 17
6. Mills Bennett (B Sand) No 01826
7. Brooks TX
8. 9.0 million cubic feet
9. April 30, 1980

10. Texas Eastern Transmission Corp
1. 80-29601/11532
2. 42-199-00000-0000
3. 102 000 000
4. General Crude Oil Co
5. Kirby Lumber Co No 1
6. Sour Lake East Field (Pending Texas)
7. Hardin TX
8. 800.0 million cubic feet
9. April 30, 1980
10. Transcontinental Gas Pipe Line Corp
1. 80-29602/11580
2. 42-357-00000-0000
3. 103 000 000
4. Presidio Exploration Inc
5. Roach Witt No 1
6. Perryton Morrow Upper
7. Ochiltree TX
8. .0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co
1. 80-29603/11582
2. 42-207-00000-0000
3. 103 000 000
4. Savoy Oil Co
5. Clyde Grice No 3
6. Sagertown NE (Strawn)
7. Haskell TX
8. 27.2 million cubic feet
9. April 30, 1980
10. Cities Service Co
1. 80-29604/11584
2. 42-249-31017-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Tex Energy Expl No 1 R R Reynolds No 1
6. NE Reynolds Ranch (Stillwell)
7. Jim Wells TX
8. 300.0 million cubic feet
9. April 30, 1980
10. United Gas
1. 80-29605/11586
2. 42-235-31359-0000
3. 103 000 000
4. Tucker Drilling Company Inc
5. Frank Lindley No 3A
6. Christi (Canyon 6800)
7. Irion TX
8. 47.0 million cubic feet
9. April 30, 1980
10. CRA Inc Northern Natural Gas Co
1. 80-29606/11644
2. 42-435-19201-0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Davis F No 1
6. Sonora (Canyon Upper)
7. Sutton County TX
8. 31.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co
1. 80-29607/11683
2. 42-179-00000-0000
3. 108 000 000
4. Wefco Inc
5. J S Baird #1 (00569)
6. Panhandle Gray County
7. Gray, TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Cities Service Oil Co
1. 80-29608/11690
2. 42-179-00000-0000
3. 108 000 000
4. Wefco Inc
5. R S McConnell #2 (00570)
6. Panhandle Gray County
7. Gray, TX
8. 3.0 million cubic feet
9. April 30, 1980
10. Kerr-McGee Corp
1. 80-29609/11692
2. 42-179-00000-0000
3. 108 000 000
4. Wefco Inc
5. J S Baird Well #5 (00569)
6. Panhandle Gray County
7. Gray, TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Cities Service Oil Co
1. 80-29610/11693
2. 42-179-00000-0000
3. 108 000 000
4. Wefco Inc
5. J S Baird #4 (00569)
6. Panhandle Gray County
7. Gray, TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Cities Service Oil Co
1. 80-29611/11694
2. 42-179-00000-0000
3. 108 000 000
4. Wefco Inc
5. J S Baird #2 (00569)
6. Panhandle Gray County
7. Gray, TX
8. 14.0 million cubic feet
9. April 30, 1980
10. Cities Service Oil Co
1. 80-29612/11701
2. 42-431-30680-0000
3. 103 000 000
4. Dorchester Exploration Inc
5. Terry 16 No 2 RRC ID #79201
6. Conger (Penn)
7. Sterling, TX
8. 496.0 million cubic feet
9. April 30, 1980
10. Esperanza Pipeline Corp
1. 80-29613/11705
2. 42-431-30677-0000
3. 103 000 000
4. Dorchester Exploration Inc
5. Westbrook 28 No 1 RRC ID #79202
6. Conger (Penn)
7. Sterling, TX
8. 386.0 million cubic feet
9. April 30, 1980
10. Esperanza Pipeline Corp
1. 80-29614/11707
2. 42-431-30750-0000
3. 103 000 000
4. Dorchester Exploration Inc
5. Westbrook 21 No 1 RRC ID #81682
6. Conger (Penn)
7. Sterling, TX
8. 215.0 million cubic feet
9. April 30, 1980
10. Esperanza Pipeline Corp
1. 80-29615/11780
2. 42-431-30679-0000
3. 103 000 000
4. Dorchester Exploration Inc
5. Foster 17 No 1 RRC ID #79308
6. Conger (Penn)
7. Sterling, TX
8. 366.0 million cubic feet
9. April 30, 1980
10. Esperanza Pipeline Corp
1. 80-29616/11718
2. 42-367-31525-0000
3. 103 000 000
4. W A Moncrief Jr
5. Moncrief Ranch No 14
6. Buck Ranch (Strawn Lower)
7. Parker, TX
8. 464.0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc
1. 80-29617/11719
2. 42-367-31524-0000
3. 103 000 000
4. W A Moncrief Jr
5. Moncrief Ranch No 13
6. Buck Ranch (Strawn Lower)
7. Parker, TX
8. 364.0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc
1. 80-29618/11720
2. 42-367-31517-0000
3. 103 000 000
4. W A Moncrief Jr
5. Moncrief Ranch No 12
6. Buck Ranch (Strawn Lower)
7. Parker, TX
8. 409.0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc
1. 80-29619/11721
2. 42-367-31516-0000
3. 103 000 000
4. W A Moncrief Jr
5. Moncrief Ranch No 11
6. Buck Ranch (Strawn Lower)
7. Parker, TX
8. 492.0 million cubic feet
9. April 30, 1980
10. Southwestern Gas Pipeline Inc
1. 80-29620/11738
2. 42-103-00000-0000
3. 108 000 000
4. Warren Petroleum Co Div/Gulf Oil Co
5. W N Waddell TR 1 #420
6. Waddell
7. Crane, TX
8. 1.0 million cubic feet
9. April 30, 1980
10. El Paso Natural Gas Co
1. 80-29621/11762
2. 42-195-00000-0000
3. 108 000 000
4. Yucca Petroleum Co
5. Odonnell Gas Unit No 1 TRC #22172
6. Hansford North (Morrow)
7. Hansford, TX
8. 10.0 million cubic feet
9. April 30, 1980
10. Northern Natural Gas Co
1. 80-29622/11798
2. 42-255-00000-0000
3. 108 000 000
4. Hunt Oil Co
5. Zavesky John R No 1 (RRC ID 70957)
6. Runge S (Wilcox 12500)
7. Karnes, TX
8. .0 million cubic feet
9. April 30, 1980
10. United Gas Pipeline Co
1. 80-29623/12568
2. 42-041-00000-0000

3. 102 000 000
4. Gus Edwards
5. B G R S Unit No 1
6. Kurten (Woodbine)
7. Brazos, TX
8. 150.0 million cubic feet
9. April 30, 1980
10. Producers Gas Co

1. 80–29624/12569
2. 42–041–30413–0000
3. 102 000 000
4. Gus Edwards
5. B G R S Unit Well No 4
6. Kurten (Woodbine)
7. Brazos, TX
8. 150.0 million cubic feet
9. April 30, 1980
10. Producers Gas Co

1. 80–29625/12614
2. 42–323–30775–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7008 (02082)
6. Sacatosa (San Miguel #1 Sand)
7. Maverick, TX
8. .4 million cubic feet
9. April 30, 1980
10. Lovaca Gathering Co

1. 80–29626/13478
2. 42–419–00000–0000
3. 108 000 000
4. Vaugn Petroleum Inc
5. 16210 J V Reed #1
6. Joaquin (Jeter)
7. Shelby, TX
8. 18.0 million cubic feet
9. April 30, 1980
10. Southern Natural Gas Co

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, File a protest with the Commission on or before May 30, 1980.

Please reference the FERC Control Number in all correspondence related to these determinations.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–14860 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[No. 190]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued May 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Texas Railroad Commission

Oil and Gas Division

1. Control Number (F.E.R.C./State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area Name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80–26935/00004
2. 42–419–30281–0000
3. 103 000 000
4. Grace Petroleum Corp
5. ARCO No 2
6. Stockman (Travis Peak)
7. Shelby TX
8. 182.5 million cubic feet
9. April 15, 1980
10. Arkansas Louisiana Gas Co

1. 80–26936/00134
2. 42–505–00000–0000
3. 102 000 000
4. Gulf Energy Producing Co
5. Blas Ramirez #3
6. Lopeno (Wilcox 7350)
7. Zapata TX
8. 42.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–26937/00322
2. 42–357–30424–0000
3. 103 000 000
4. Hosizon Oil & Gas Co of Texas
5. Urban 2–122 04215
6. Horizon Cleveland
7. Ochiltree TX
8. 7.0 million cubic feet
9. April 15, 1980
10. Diamond Shamrock Corp

1. 80–26938/00777
2. 42–065–00000–0000
3. 108 000 000
4. J A D Oil & Gas
5. McConnell 02982 (Well #1)
6. Panhandle
7. Carson TX
8. 5.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–26939/00820
2. 42–105–31579–0000
3. 103 000 000
4. Surburban Propane Gas Corp
5. Suburban Propane Gas et al 20
6. Ozona Canyon Sand Field
7. Crockett TX
8. 36.5 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26940/01093
2. 42–435–00000–0000
3. 108 000 000
4. Lively Exploration Co
5. Aldwell 17 #3 59696
6. Aldwell Ranch (Canyon) Field
7. Sutton TX
8. 13.7 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–26941/01241
2. 42–173–30443–0000
3. 102 000 000
4. Belco Petroleum Corp
5. Edwards No 1 24609 1
6. Deadwood (Fusselman)
7. Glasscock TX
8. .0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–26942/01242
2. 42–173–30912–0000
3. 102 000 000
4. Belco Petroleum Corporation
5. Edwards 24609 No 2
6. Deadwood (Fusselman)
7. Glasscock TX
8. .0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Company

1. 80–26943/01352
2. 42–079–30858–0000
3. 103 000 000
4. Sun Oil Co (Delaware)
5. League 91 Project No 122
6. Slaughter (Slaughter Plant)
7. Cochran TX
8. 2.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co; Amoco Production Co

1. 80–26944/01524
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Helbing 18 2
6. Ozona (Canyon)
7. Crockett TX
8. 82.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26945/01526
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Helbing 15 2
6. Ozona (Canyon)
7. Crockett TX
8. 192.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26946/01528
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. McDonald 15–4
6. Ozona (Canyon)
7. Crockett TX
8. 202.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26947/01546
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. McDonald 18–2U
6. Ozona (Canyon)
7. Crockett TX
8. 124.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26948/01547
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Montgomery 6
6. Ozona (Canyon)
7. Crockett TX
8. 204.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26949/01548
2. 42–105–31069–0000
3. 103 000 000
4. Delta Drilling Co
5. Couch 3
6. Ozona (Canyon)
7. Crockett TX
8. 53.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26950/01549
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Meadows B 2
6. Ozona (Canyon)
7. Crockett, TX
8. 70.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26951/01588
2. 42–249–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Stewart & Jones Unit 1 No. 1 46587
6. Tijerina-Canales-Blucher/Jones 7100
7. Jim Wells TX
8. 8.6 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80–26952/01759
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Meadows 1–3
6. Ozona (Canyon)
7. Crockett, TX
8. 254.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26953/01760
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Kincaid A 2
6. Ozona (Canyon)
7. Crockett, TX
8. 240.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26954/01763
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Montgomery 5
6. Ozona (Canyon)
7. Crockett, TX
8. 148.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26955/01766
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Friend B–2
6. Ozona (Canyon)
7. Crockett, TX
8. 242.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–26956/01800
2. 42–079–30903–0000
3. 103 000 000
4. Sun Oil Co
5. Wright Unit #633
6. Levelland
7. Cochran, TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–26957/01802
2. 42–079–30905–0000
3. 103 000 000
4. Sun Oil Co
5. Wright Unit #1241
6. Levelland
7. Cochran, TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–26958/01803
2. 42–079–30906–0000
3. 103 000 000
4. Sun Oil Co
5. Wright Unit #2163
6. Levelland
7. Cochran, TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–26959/01804
2. 42–079–30953–0000
3. 103 000 000
4. Sun Oil Co
5. Wright Unit #308
6. Levelland
7. Cochran, TX
8. 6.0 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–26960/02176
2. 42–461–31162–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No. 991
6. McElroy
7. Upton, TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26961/02177
2. 42–461–31163–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No. 992
6. McElroy
7. Upton, TX
8. 2.7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26962/02186
2. 42–461–31169–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 284
6. McElroy
7. Upton, TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26963/02188
2. 42–461–31173–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 286
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton, TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26964/02189
2. 42–461–31178–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 287
6. McElroy
7. Upton, TX
8. 3.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26965/02190
2. 42–461–31177–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 288
6. McElroy
7. Upton, TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26966/02192
2. 42–461–31187–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 291
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton, TX
8. 4.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26967/02193
2. 42–461–31192–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 290
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton, TX
8. .7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26968/02194
2. 42–461–31193–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 292
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton, TX
8. 6.7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26969/02196
2. 42–461–31194–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No. 294
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton, TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26970/02197
2. 42–461–31196–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 295

6. McElroy
7. Upton TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26971/02199
2. 42–461–31198–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 297
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26972/02201
2. 42–461–31200–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 299
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26973/02202
2. 42–461–03120–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 300
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton TX
8. .0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26974/02299
2. 42–079–30780–0000
3. 103 000 000
4. Union Oil Company of Calif
5. Masten J #18
6. Levelland (San Andres)
7. Cochran TX
8. 23.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–26975/02310
2. 42–461–30671–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy #275
6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26976/02311
2. 42–461–30670–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 276
6. McElroy
7. Upton TX
8. .5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26977/02312
2. 42–461–30690–0000
3. 103 000 000
4. Gulf Oil Corporation
5. Crier—McElroy No 277
6. McElroy
7. Upton TX
8. 2.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26978/02314
2. 42–461–00000–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 279
6. McElroy
7. Upton TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26979/02315
2. 42–461–31159–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 280
6. McElroy
7. Upton TX
8. 1.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26980/02316
2. 42–461–31160–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 282
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26981/02318
2. 42–461–31218–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 303
6. McElroy
7. Upton TX
8. 4.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26982/02319
2. 42–461–31217–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 304
6. McElroy
7. Upton TX
8. .1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26983/02320
2. 42–461–31223–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 306
6. McElroy
7. Upton TX
8. 6.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26984/02322
2. 42–461–31221–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 308
6. McElroy
7. Upton TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26985/02323
2. 42–461–31161–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 281
6. McElroy Sec 190 Blk F CCSD&RGNG
7. Upton TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26986/02324
2. 42–461–31224–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No 305
6. McElroy
7. Upton TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26987
2. 42–103–31472–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No A–61
6. McElroy
7. Crane TX
8. .5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26988/02328
2. 42–103–31481–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier—McElroy No A–64
6. McElroy
7. Crane TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26989/02330
2. 42–461–30675–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M–966
6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26990/02331
2. 42–461–30672–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M–967
6. McElroy
7. Upton TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26991/02332
2. 42–461–31243–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M–1021
6. McElroy
7. Upton TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26992/02334
2. 42–461–31244–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M–1023
6. McElroy
7. Upton TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26993/02335
2. 42–461–31278–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M–1024
6. McElroy
7. Upton TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26994/02336
2. 42–461–31279–0000
3. 103 000 000
4. Gulf Oil Corp
5. McElroy Cons No 1 M– 1025
6. McElroy
7. Upton TX
8. .5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26995/02338
2. 42–103–31473–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No A–62
6. McElroy
7. Crane TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26996/02339
2. 42–103–31482–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No A–63
6. McElroy
7. Crane TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26997/02340
2. 42–103–31498–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No A–65
6. McElroy
7. Crane TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26998/02342
2. 42–461–30673–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No B–106
6. McElroy
7. Upton TX
8. 2.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–26999/02343
2. 42–461–31282–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No C–63
6. McElroy
7. Upton TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27000/02344
2. 42–461–31281–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No C–64
6. McElroy
7. Upton TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27001/02346
2. 42–461–30642–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 948
6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27002/02347
2. 42–461–30645–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 950
6. McElroy
7. Upton TX
8. .0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27003/02348
2. 42–461–30644–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 951
6. McElroy
7. Upton TX
8. 44.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27004/02350
2. 42–461–30702–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 954
6. McElroy
7. Upton TX
8. .1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27005/02351
2. 42–461–30661–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 956
6. McElroy
7. Upton TX
8. .2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27006/02352
2. 42–461–30660–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 958
6. McElroy
7. Upton TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27007/02354
2. 42–461–30665–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 960
6. McElroy
7. Upton TX
8. .1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27008/02355
2. 42–461–30666–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 961
6. McElroy
7. Upton TX
8. 4.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27009/02356
2. 42–461–30667–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 962
6. McElroy
7. Upton TX
8. .3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27010/02358
2. 42–461–30674–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 965
6. McElroy
7. Crane TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27011/02359
2. 42–461–30685–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 968
6. McElroy
7. Upton TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27012/02360
2. 42–461–30684–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 969
6. McElroy
7. Upton TX
8. 3.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27013/02362
2. 42–103–31484–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 971
6. McElroy
7. Crane TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27014/02363
2. 42–461–30691–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 972
6. McElroy
7. Upton TX
8. .9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27015/02364
2. 42–461–30683–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 973

6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27016/02366
2. 42-103-31514-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 977
6. McElroy
7. Crane TX
8. 7.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27017/02367
2. 42-461-30694-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 979
6. McElroy
7. Upton TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27018/02368
2. 42-461-30695-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 980
6. McElroy
7. Upton TX
8. 3.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27019/02370
2. 42-461-30697-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 983
6. McElroy
7. Upton TX
8. 2.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27020/02371
2. 42-461-30698-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 984
6. McElroy
7. Upton TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27021/02372
2. 42-103-31529-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 987
6. McElroy
7. Crane TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27022/02374
2. 42-103-00000-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 990
6. McElroy
7. Crane TX
8. 4.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27023/02375
2. 42-461-31164-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 993
6. McElroy
7. Upton TX
8. 2.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27024/02376
2. 42-461-31171-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 994
6. McElroy
7. Upton TX
8. 22.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27025/02378
2. 42-461-31174-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 996
6. McElroy
7. Upton TX
8. 1.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27026/02379
2. 42-461-31172-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 997
6. McElroy
7. Upton TX
8. .8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27027/02380
2. 42-461-31181-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 999
6. McElroy
7. Upton TX
8. 1.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27028/02382
2. 42-461-31189-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1001
6. McElroy
7. Upton TX
8. 3.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27029/02383
2. 42-461-31180-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1002
6. McElroy
7. Upton TX
8. 7.9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27030/02384
2. 42-461-31186-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1003
6. McElroy
7. Upton TX
8. .7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27031/02386
2. 42-461-31191-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1005
6. McElroy
7. Upton TX
8. 2.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27032/02387
2. 42-461-31201-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1006
6. McElroy Grayburg San Andres
7. Upton TX
8. 1.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27033/02388
2. 42-461-31202-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1007
6. McElroy Grayburg San Andres
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27034/02390
2. 42-461-31204-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1009
6. McElroy
7. Upton TX
8. 1.3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27035/02391
2. 42-461-31205-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1010
6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27036/02392
2. 42-461-31212-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1011
6. McElroy
7. Upton TX
8. 1.3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27037/02394
2. 42-461-31215-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1014
6. McElroy
7. Upton TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27038/02395
2. 42–461–31214–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1015
6. McElroy
7. Upton TX
8. 3.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27039/02396
2. 42–461–31225–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1016
6. McElroy
7. Upton TX
8. 8.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27040/02398
2. 42–461–31227–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1018
6. McElroy
7. Upton TX
8. .8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27041/02399
2. 42–461–31229–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1019
6. McElroy
7. Upton TX
8. 8.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27042/02400
2. 42–461–31228–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1020
6. McElroy
7. Upton TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27043/02661
2. 42–195–30251–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Merrill No 5
6. Hitchland North (Morrow Upper)
7. Hansford TX
8. 6.5 million cubic feet
9. April 15, 1980
10. Michigan Wisconsin Pipeline Co

1. 80–27044/02672
2. 42–357–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Rogers C No 1
6. Spooney (Mississippian)
7. Ochiltree TX
8. 2.1 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27045/02720
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Johnson HH No 1
6. Panhandle West
7. Hutchinson TX
8. 18.3 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co Panhandle Eastern Pipeline Co

1. 80–27046/02828
2. 42–003–31673–0000
3. 103 000 000
4. Gulf Oil Corp
5. Block 9 Unit No 605
6. Cowden North
7. Andrews TX
8. .0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27047/02891
2. 42–355–00768–0000
3. 108 000 000
4. Energy Reserves Group Inc
5. George Clark #1
6. East Riverside
7. Nueces TX
8. 5.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27048/02921
2. 42–461–30668–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 942
6. McElroy
7. Upton TX
8. 1.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27049/02924
2. 42–211–00000–0000
3. 108 000 000
4. Monsanto Co
5. Studer No 1
6. Humphrey (Douglas)
7. Hemphill TX
8. 3.1 million cubic feet
9. April 15, 1980
10. Cities Service Gas Co.

1. 80–27050/02985
2. 42–103–31518–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 986
6. McElroy
7. Crane, TX
8. .7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27051/02991
2. 42–103–31470–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No B–105
6. McElroy
7. Crane, TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27052/02999
2. 42–461–30699–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 986
6. McElroy
7. Upton, TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27053/03002
2. 42–103–31460–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No B–104
6. McElroy
7. Crane, TX
8. .4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27054/03003
2. 42–103–31448–0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 986
6. McElroy
7. Crane, TX
8. .6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27055/03146
2. 42–195–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cabot Dahl #1
6. Texas Hugoton
7. Hansford, TX
8. 21.8 million cubic feet
9. April 15, 1980
10. Panhandle Eastern Pipeline Co

1. 80–27056/03224
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Herring WE No 1
6. Panhandle West
7. Hutchinson, TX
8. 10.8 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co Panhandle Eastern Pipeline Co

1. 80–27057/03328
2. 42–179–23709–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Griffin #1
6. Panhandle West
7. Gray, TX
8. 31.6 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27058/03633
2. 42–135–02680–0000
3. 108 000 000
4. Phillips Petroleum Co
5. G S Andector Unit L–10 (21193)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 5.3 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27059/03675
2. 42–135–03202–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Goldsmith Andector Unit J–2 (21193)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 5.9 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27060/03685
2. 42–135–02431–0000

3. 108 000 000
4. Phillips Petroleum Co
5. G S Andector Unit K-61 (21193)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 2.2 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80-27061/03765
2. 42-135-07292-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Edison-C No 3 (23114)
6. Penwell
7. Ector, TX
8. 1.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80-27062/03776
2. 42-179-00000-0000
3. 108 000 000
4. Richome Oil & Gas Co
5. Morse a Well ID No SW 25884
6. East Panhandle Field
7. Gray, TX
8. 16.4 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80-27063/03838
2. 42-179-00000-0000
3. 108 000 000
4. Richome Oil & Gas Co
5. Morse a Well ID No SW 25886
6. East Panhandle Field
7. Gray, TX
8. 9.7 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80-27064/03876
2. 42-435-32026-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Meckel #6C
6. Sonora
7. Sutton, TX
8. 126.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80-27065/03915
2. 42-185-00000-0000
3. 102 000 000
4. Cashco Energy Corp
5. F I Johnson #1
6. Hill (Woodbine)
7. Grimes, TX
8. 400.0 million cubic feet
9. April 15, 1980
10. Armour Pipe Line Co

1. 80-27066/04026
2. 42-135-03761-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Goldsmith Adobe Unit No 1706 (18713)
6. Goldsmith (5600)
7. Ector, TX
8. 1.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80-27067/04048
2. 42-237-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. W J Durham #3 38657
6. Boonsville Bend Cong
7. Jack, TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27068/04074
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. Tellie Wright #1 36633
6. Boonsville Bend Cong
7. Wise, TX
8. 11.9 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27069/04103
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. E O Harris #1 33763
6. Boonsville Bend Cong
7. Wise, TX
8. 12.4 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27070/04182
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. W L Mackey No. 34121
6. Boonsville Bend Cong
7. Wise TX
8. 14.2 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27071/04192
2. 42-033-00000-0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No. 5314
6. Jo Mill (Spraberry)
7. Borden TX
8. 20.4 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27072/04193
2. 42-165-00000-0000
3. 103 000 000
4. Texaco Inc
5. L R Wood No. 9
6. Robertson N
7. Gaines TX
8. 24.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27073/04204
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No. 4316
6. Wasson
7. Yoakum TX
8. .4 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80-27074/04212
2. 42-033-00000-0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No. 3422
6. Jo Mill (Spraberry)
7. Borden TX
8. 33.6 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27075/04227
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. Horton-Daly Unit No. 28684
6. Boonsville Bend Cong
7. Wise TX
8. 9.6 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27076/04257
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No. 3337
6. Wasson
7. Yoakum TX
8. .4 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80-27077/04258
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No. 2236
6. Wasson
7. Yoakum TX
8. .4 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80-27078/04266
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. R E Darsey B No. 2
6. Panhandle East
7. Gray TX
8. 10.2 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co

1. 80-27079/04317
2. 42-135-00000-0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No. 14-23
6. Jordan
7. Ector TX
8. 7.7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27080/04318
2. 42-135-00000-0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No 3-11
6. Jordan
7. Ector, TX
8. 1.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27081/04319
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 3217
6. Wasson
7. Yoakum TX
8. .3 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80-27082/04320
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 2225
6. Wasson

7. Yoakum TX
8. 28.1 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27083/04322
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 2127
6. Wasson
7. Yoakum TX
8. 2.2 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27084/04323
2. 42–165–00000–0000
3. 103 000 000
4. Texaco Inc
5. A B Wharton Jr No 91
6. Robertson (San Andres)
7. Gaines TX
8. 112.6 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27085/04327
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 4335
6. Wasson
7. Yoakum TX
8. 9.5 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27086/04328
2. 42–135–00000–0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No 5–7
6. Jordan
7. Ector TX
8. 4.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27087/04329
2. 42–135–00000–0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No 3–14
6. Jordan
7. Ector TX
8. 26.8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27088/04330
2. 42–135–00000–0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No 4–7
6. Jordan
7. Ector TX
8. 4.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27089/04401
2. 42–233–00000–0000
3. 108 000 000
4. Donald W Jackson
5. Karl (03879) No 1
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 8.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27090/04436
2. 42–495–03445–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Lavender No 1 (20482)
6. Keystone (McKee)
7. Winkler TX
8. 9.6 million cubic feet
9. April 15, 1980
10. Sid Richardson Gasoline Co

1. 80–27091/04445
2. 42–495–30348–0000
3. 108 000 000
4. Phillips Petroleum Co
5. McCabe No 43 (21555)
6. Halley
7. Winkler TX
8. 4.6 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27092/04448
2. 42–495–03440–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Jenkins No 2 (23859)
6. Keystone (San Andres)
7. Winkler TX
8. 10.3 million cubic feet
9. April 15, 1980
10. Sid Richardson Gasoline Co

1. 80–27093/04477
2. 42–135–08453–0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit A–4 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 12.2 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27094/04497
2. 42–135–20292–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Limpia No 9 (19446)
6. Goldsmith N (San Andres—Cons)
7. Ector TX
8. 6.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Company

1. 80–27095/04509
2. 42–157–00000–0000
3. 103 000 000
4. Zenith Exploration Co Inc
5. R A Seale No 3 80043
6. Rosenburg North (7700)
7. Ft Bend TX
8. 720.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co, Scurlock Oil Co

1. 80–27096/04510
2. 42–157–00000–0000
3. 103 000 000
4. Zenith Exploration Co Inc
5. R A Seale No 2 79789
6. Rosenburg North (8300)
7. Ft Bend TX
8. 500.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co, Scurlock Oil Co

1. 80–27097/04511
2. 42–157–00000–0000
3. 103 000 000
4. Zenith Exploration Co Inc
5. R A Seale No 1 77481
6. Rosenburg North (7700) Field
7. Ft Bend TX
8. 720.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co, Scurlock Oil Co

1. 80–27098/04553
2. 42–467–30172–0000
3. 102 000 000
4. Conoco Inc
5. Mary T Shields et al No 1 02045
6. East Fruitvale (Rodessa)
7. Van Zandt TX
8. 144.0 million cubic feet
9. April 15, 1980
10. Delhi Gas Pipeline Corp

1. 80–27099/04647
2. 42–103–30342–0000
3. 108 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 1 & 2 No 40
6. Dune
7. Crane TX
8. .3 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27100/04657
2. 42–237–00000–0000
3. 108 000 000
4. Walsh and Watts Inc
5. Continental No. 1 63580
6. Boonsville
7. Jack TX
8. 18.0 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–27101/04674
2. 42–133–31510–0000
3. 103 000 000
4. Leclair-Westwood Inc
5. Elliott No. 2
6. Penn (Ranger)
7. Eastland TX
8. 7665.0 million cubic feet
9. April 15, 1980
10. Odessa Natural Corp

1. 80–27102/04700
2. 42–479–32007–0000
3. 102 000 000
4. Moore McCormack Production Inc
5. Hubbard FF–1
6. Liz (8800)
7. Webb TX
8. .0 million cubic feet
9. April 15, 1980
10.

1. 80–27103/04705
2. 42–179–00000–0000
3. 108 000 000
4. Floyd A Nunley
5. Carpenter No. 2
6. East Panhandle Field
7. Gray TX
8. .0 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27104/04714
2. 42–479–32091–0000
3. 102 000 000
4. Moore McCormack Production Inc
5. Hubberd H–1 RRC No. 81706
6. Liz (8840)
7. Webb TX
8. 100.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co
Transcontinental Gas Pipeline Corp

1. 80–27105/04750
2. 42–329–30799–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Donovan B No. 1
6. Spraberry (Trend Area)
7. Midland TX
8. 24.0 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27106/04836
2. 42–179–00000–0000
3. 108 000 000
4. Floyd A Nunley
5. Carpenter No. 1
6. East Panhandle Field
7. Gray TX
8. .0 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27107/04884
2. 42–469–31255–0000
3. 103 000 000
4. Amoco Production Co
5. Vandenberge & Hill No. 27
6. Placedo East
7. Victoria TX
8. 113.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Corp

1. 80–27108/04904
2. 42–215–00000–0000
3. 108 000 000
4. Clark Fuel Producing Co
5. V G Chapa No. 1–A ID 46744
6. Sullivan City (3550)
7. Hidalgo TX
8. 9.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27109/05181
2. 42–321–03054–0000
3. 102 000 000
4. Pend Oreille Oil & Gas Co
5. H N Barkley et al No. 1 68143
6. Mellon (10500)
7. Matagorda TX
8. 350.0 million cubic feet
9. April 15, 1980
10. Dow Chemical Co

1. 80–27110/05264
2. 42–233–00000–0000
3. 108 000 000
4. W L Bruce
5. Dunaway No. 4 RRC No. 01145
6. Panhandle
7. Hutchinson TX
8. 4.6 million cubic feet
9. April 15, 1980
10. Diamond Shamrock Corp

1. 80–27111/05561
2. 42–195–00000–0000
3. 108 000 000
4. Danden Petroleum Inc
5. D C Dilley Estate No. 1 (No. 65969)
6. Texas Hugoton
7. Hansford TX
8. 13.4 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27112/05589
2. 42–233–00000–0000
3. 108 000 000
4. Lee Robert Spradling
5. Lone Star No. 3
6. Panhandle
7. Hutchinson TX
8. 4.4 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–27113/05591
2. 42–233–00000–0000
3. 108 000 000
4. Lee Robert Spradling
5. Lone Star No. 1
6. Panhandle
7. Hutchinson TX
8. 4.4 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–27114/05600
2. 42–233–00000–0000
3. 108 000 000
4. L R Spradling
5. Whittenburg No. 1
6. Panhandle
7. Hutchinson TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–27115/05628
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Co
5. H H Merton No. 11 RRC 00332
6. Panhandle
7. Gray TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27116/05631
2. 42–341–00000–0000
3. 108 000 000
4. W L Bruce Co
5. Morton No. 6 RRC 02364
6. Panhandle Field
7. Moore TX
8. 11.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27117/05641
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co
5. Merten No. 4 RRC 00332
6. Panhandle Field
7. Gray TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27118/05722
2. 42–341–00000–0000
3. 108 000 000
4. W L Bruce Co
5. Morton No. 4 RRC 02364
6. Panhandle
7. Moore TX
8. 11.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27119/05740
2. 42–233–00000–0000
3. 108 000 000
4. W B D Oil & Gas Co
5. C E Dunaway No. 5 RRC 01145
6. Panhandle Field
7. Hutchinson TX
8. 4.6 million cubic feet
9. April 15, 1980
10. Diamond Shamrock Corp

1. 80–27120/05748
2. 42–101–30103–0000
3. 103 000 000
4. Bass Enterprises Production Co
5. Fields No 1
6. Stescott
7. Cottle TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Palo Duro Pipeline Company

1. 80–27121/05756
2. 42–233–00000–0000
3. 108 000 000
4. L R Spradling
5. Whittenburg No 4
6. Panhandle
7. Hutchinson TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–27122/05778
2. 42–427–31274–0000
3. 102 000 000
4. Estate of George H Coates
5. Dr Jose Garcia B No 8
6. Jay Simmons
7. Starr TX
8. 149.0 million cubic feet
9. April 15, 1980
10. South Texas Natural Gas Gathering Co

1. 80–27123/05779
2. 42–365–30748–0000
3. 102 000 000
4. Phillips Petroleum Co
5. Ingram No 2
6. Carthage
7. Panola TX
8. .0 million cubic feet
9. April 15, 1980
10. Western Gas Corp United Gas Pipeline Co

1. 80–27124/05932
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 3327
6. Wasson
7. Yoakum TX
8. .1 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27125/05957
2. 42–135–32858–0000
3. 103 000 000
4. Conoco Inc
5. Wight Unit 20661 No 112
6. Cowden North
7. Ector TX
8. 261.0 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27126/05966
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 2237
6. Wasson
7. Yoakum TX
8. 79.8 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27127/06013
2. 42–427–00000–0000
3. 108 000 000
4. Conoco Inc
5. T B Slick Est-B No 45 54366

6. Rincon (E 1&2)
7. Starr TX
8. 10.9 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80-27128/06042
2. 42-079-30471-0000
3. 103 000 000
4. Conoco Inc
5. Conoco-Dean Unit No 106 (60106)
6. Slaughter-San Andres
7. Cochran TX
8. 3.7 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80-27129/06044
2. 42-079-30801-0000
3. 103 000 000
4. Conoco Inc
5. Conoco-Dean Unit No 118 (60106)
6. Slaughter/San Andres
7. Cochran TX
8. 2.2 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80-27130/06072
2. 42-173-30934-0000
3. 103 000 000
4. Conoco Inc
5. V B Hanson No 4 (24429)
6. Spraberry (Trend Area-Dean-Wolfcamp)
7. Glasscock TX
8. 9.5 million cubic feet
9. April 15, 1980
10. Union Texas Petroleum Co

1. 80-27131/06244
2. 42-097-31198-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Walnut Bend Unit II No 15-74
6. Walnut Bend (Atkins)
7. Cooke TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Union Texas Petroleum Co

1. 80-27132/06245
2. 42-233-30331-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Ellis Cockrell No 17
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27133/06263
2. 42-097-31217-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. G L Ramsey No 26
6. Walnut Bend (Oil Creek)
7. Cooke TX
8. 11.0 million cubic feet
9. April 15, 1980
10. Union Texas Petroleum Co

1. 80-27134/06266
2. 42-233-30332-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Ellis Cockrell No 16
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27135/06271
2. 42-097-31168-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. G L Ramsey No 25
6. Walnut Bend (Oil Creek)
7. Cooke TX
8. .4 million cubic feet
9. April 15, 1980
10. Union Texas Petroleum Co

1. 80-27136/06276
2. 42-211-30725-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Mamie Pearl Risley No 3
6. Hemphill/Granite Wash
7. Hemphill TX
8. .6 million cubic feet
9. April 15, 1980
10. Cities Service Gas Co

1. 80-27137/06331
2. 42-365-30613-0000
3. 102 000 000
4. Arkla Exploration Co
5. Graves No 1
6. Carthage (Cotton Valley)
7. Panola TX
8. 363.0 million cubic feet
9. April 15, 1980
10. Arkansas Louisiana Gas Co

1. 80-27138/06888
2. 42-483-30475-0000
3. 102 000 000
4. Apache Corp
5. Stiles No 1-A
6. Stiles Ranch (Morrow)
7. Wheeler TX
8. 912.5 million cubic feet
9. April 15, 1980
10. Arkansas Louisiana Gas Co

1. 80-27139/06900
2. 42-435-31364-0000
3. 103 000 000
4. Pennzoil Co
5. Vanderstucken Gas Unit B No 2-71314
6. Miers (Canyon)
7. Sutton TX
8. 108.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80-27140/06898
2. 42-435-31458-0000
3. 103 000 000
4. Pennzoil Co
5. Vanderstucken C No 1-71741
6. Miers (Canyon)
7. Sutton TX
8. 40.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80-27141/06919
2. 42-315-3511-0000
3. 103 000 000
4. Westland Oil Development Corp
5. Rhyne Simpson Gas Unit No 2
6. Lassater (Travis Peak)
7. Marion TX
8. 548.0 million cubic feet
9. April 15, 1980
10. Arkansas Louisiana Gas Co

1. 80-27142/06923
2. 42-003-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Ralph A No 7 (ID 01769)
6. Fullerton
7. Andrews TX
8. 5.9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27143/06924
2. 42-371-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. J W Lutz C No 1 (ID 18720)
6. Abell (Clearfork)
7. Pecos TX
8. 6.3 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc

1. 80-27144/06927
2. 42-371-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. J W Lutz C No 4
6. Abell (Clearfork)
7. Pecos TX
8. 6.0 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc

1. 80-27145/06928
2. 42-003-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Ralph A No 10 (ID 01769)
6. Fullerton
7. Andrews TX
8. 7.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80-27146/07056
2. 42-365-30639-0000
3. 103 000 000
4. Champlin Petroleum Co
5. Carthage Gas Unit 26 No 2
6. Carthage (Cotton Valley)
7. Panola TX
8. 400.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80-27147/07057
2. 42-365-30646-0000
3. 103 000 000
4. Champlin Petroleum Co
5. Carthage Gas Unit 23 No 3 78423
6. Carthage (Cotton Valley)
7. Panola TX
8. 730.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80-27148/07058
2. 42-365-30645-0000
3. 103 000 000
4. Champlin Petroleum Co
5. Carthage Gas Unit 25 No 2 76947
6. Carthage (Cotton Valley)
7. Panola TX
8. 410.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80-27149/07066
2. 42-365-30597-0000
3. 103 000 000
4. Champlin Petroleum Co
5. Carthage Gas Unit 19 No 2 74173
6. Carthage (Cotton Valley)
7. Panola TX
8. 320.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27150/07083
2. 42–103–31732–0000
3. 103 000 000
4. Aminoil USA Inc
5. University A–23
6. McElroy Field
7. Crane County TX
8. 4.3 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27151/07120
2. 42–391–31180–0000
3. 102 000 000
4. Cavalla Energy Exploration Co
5. V Tatton No 1—ID No 73468
6. Twin Creek (Marg Upper)
7. Refugio TX
8. 255.0 million cubic feet
9. April 15, 1980
10. Texas Eastern Transmission Corp

1. 80–27152/07122
2. 42–089–30939–0000
3. 103 000 000
4. Everest Exploration Co
5. H R Harry No 1
6. Rhinehart (2210) Field
7. Colorado TX
8. 216.0 million cubic feet
9. April 15, 1980
10. Hydrocarbon Gathering Inc

1. 80–27153/07125
2. 42–469–31213–0000
3. 103 000 000
4. Agoil Inc
5. Incarnate Word No 8
6. Warden East Frio Field
7. Victoria TX
8. .0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27154/07126
2. 42–469–31207–0000
3. 103 000 000
4. Agoil Inc
5. Incarnate Word No 6
6. Warden East Frio Field
7. Victoria TX
8. 70.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27155/07127
2. 42–469–31157–0000
3. 103 000 000
4. Agoil Inc
5. Incarnate Word No 3
6. Warden East Frio Field
7. Victoria TX
8. 30.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27156/07180
2. 42–179–00000–0000
3. 108 000 000
4. Kenneth M Axelrod
5. Wenger No 1 24584
6. Panhandle West
7. Gray TX
8. 5.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27157/07205
2. 42–211–31057–0000
3. 103 000 000
4. Kerr-McGee Corp
5. Savage No 5
6. Hemphill
7. Hemphill TX
8. 12.6 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co Kansas-Nebraska Natural Gas Co Inc Panhandle Eastern Pipeline Co

1. 80–27158/07249
2. 42–365–30761–0000
3. 103 000 000
4. MGF Oil Corp
5. Crenshaw A 6
6. Bethany (Pettit)
7. Panola TX
8. 180.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co

1. 80–27159/07260
2. 42–371–32416–0000
3. 103 000 000
4. MGF Oil Corp
5. Elsinore Cattle Co 1–3
6. Pikes Peak (Devonian-Montana)
7. Pecos TX
8. 365.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27160/07269
2. 42–371–31867–0000
3. 103 000 000
4. Tenneco Oil Co
5. Nichols Yates No. 15
6. Millard
7. Pecos TX.
8. 8.7 million cubic feet
9. April 15, 1980
10. Larco Gas Corp

1. 80–27161/07275
2. 42–165–30634–0000
3. 103 000 000
4. Tenneco Oil Co
5. Katie Bell Holt A–3
6. Robertson N (San Andres)
7. Gaines TX.
8. 36.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27162/07294
2. 42–235–31304–0000
3. 103 000 000
4. Resources Investment Corp
5. Cox No. 2–60
6. Ella Sugg
7. Irion TX.
8. 300.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27163/07501
2. 42–375–00000–0000
3. 108 000 000
4. Amarillo Oil Co
5. Bivins A No. 10–R
6. West Panhandle (Red Cave)
7. Potter TX.
8. 10.6 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co

1. 80–27164/07632
2. 42–431–03704–0000
3. 103 000 000
4. Ike Lovelady Inc
5. A Mahaffey No. 2
6. Deck (Cisco)
7. Sterling TX.
8. 40.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27165/07642
2. 42–365–30696–0000
3. 103 000 000
4. Sun Oil Co
5. C E Moore Unit No. 1
6. Carthage (Cotton Valley)
7. Panola TX.
8. 500.0 million cubic feet
9. April 15, 1980
10. Delhi Gas Pipeline Corp United Gas Pipeline Co

1. 80–27166/07693
2. 42–131–32941–0000
3. 103 000 000
4. Raider Oil Co
5. Peters A No. 1
6. Peters (1650)
7. Duval TX.
8. 110.0 million cubic feet
9. April 15, 1980
10. Lo Vaca Gathering Co

1. 80–27167/07780
2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 13–2
6. Serio (Grayburg)
7. Andrews TX.
8. 2.5 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27168/07781
2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 12–3
6. Serio (Grayburg)
7. Andrews TX.
8. 2.5 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27169/07782
2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 11–3
6. Serio (Grayburg)
7. Andrews TX.
8. 2.5 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27170/07783
2. 42–003–00000–0000
3. 103 000 000
4. Favid Fasken
5. Fasken-Sealy & Smith FDN No. 2–29
6. Paladin (Penn)
7. Winkler TX.
8. 73.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27171/07784
2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 14–29
6. Serio (Grayburg)
7. Andrews TX.
8. .0 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27172/07785

2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 15–2
6. Serio (Grayburg)
7. Andrews TX.
8. 2.5 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27173/07786
2. 42–003–00000–0000
3. 103 000 000
4. David Fasken
5. Fasken-Fee Y No. 17–29
6. Serio (Grayburg)
7. Andrews TX.
8. 2.5 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27174/07962
2. 42–483–00000–0000
3. 108 000 000
4. Pennowa O & G Co & L L Wiles Jr
5. Flyr (03069) No. 1
6. Panhandle Wheeler County
7. Wheeler TX.
8. 1.8 million cubic feet
9. April 15, 1980
10. Rael Gas Co

1. 80–27175/07970
2. 42–391–31251–0000
3. 103 000 000
4. Amoco Production Co
5. Mary Ellen Oconnor No. 55
6. Mary Ellen Oconnor (EQ–40)
7. Refugio TX.
8. 257.0 million cubic feet
9. April 15, 1980
10. La Rosa Corp

1. 80–27176/07984
2. 42–391–31245–0000
3. 103 000 000
4. Amoco Production Co
5. Oconnor oil unit No. 1
6. Greta deep (5620)
7. Refugio TX.
8. 73.0 million cubic feet
9. April 15, 1980
10. Transcontinental Gas Pipeline

1. 80–27177/07995
2. 42–317–31943–0000
3. 103 000 000
4. Amoco Production Co
5. Elma I Slaughter D No. 2
6. Sulphur Draw (8790 Dean)
7. Martin TX.
8. 10.2 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80–27178/08003
2. 42–407–30395–0000
3. 103 000 000
4. Amoco Production Co
5. W W Langhan Et Al D No. 1
6. Urbana
7. San Jacinto TX.
8. 467.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co

1. 80–27179/08009
2. 42–239–00892–0000
3. 108 000 000
4. Amoco Production Co
5. H a Meyer No. 2
6. Mayo (3700)
7. Jackson TX.
8. 10.9 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27180/08015
2. 42–003–31667–0000
3. 103 000 000
4. Amoco Production Co
5. University Con XII No 41
6. University Block 13 (Ellenburger)
7. Andrews, TX
8. 44.9 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co.

1. 80–27181/08018
2. 42–135–32172–0000
3. 103 000 000
4. Amoco Production Co
5. W F Cowden/D/R/A A No 4
6. Goldsmith North
7. Ector, TX
8. 86.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co.

1. 80–27182/08047
2. 42–365–30663–0000
3. 103 000 000
4. Amoco Production Co
5. Carthage Gas Unit 10 No 4
6. Carthage (Cotton Valley)
7. Panola, TX
8. 503.3 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Texas Gas Corporation.

1. 80–27183/08165
2. 42–079–30769–0000
3. 103 000 000
4. Santa Fe Energy Co
5. West Levelland Unit 192
6. Levelland (San Andres)
7. Cochran, TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Cities Service Co.

1. 80–27184/08169
2. 42–165–31453–0000
3. 103 000 000
4. Santa Fe Energy Co
5. Folk #1
6. Hanford (San Andres)
7. Gaines, TX
8. 2.7 million cubic feet
9. April 15, 1980
10.

1. 80–27185/08284
2. 42–163–31472–0000
3. 103 000 000
4. Dilley Production Co
5. W R Carroll No 1
6. Pearsall (Austin Chalk)
7. Frio, TX
8. 1.0 million cubic feet
9. April 15, 1980
10. South Slope Gas Co.

1. 80–27186/08285
2. 42–163–31518–0000
3. 103 000 000
4. Dilley Production Co
5. A M Dunn A–2
6. Pearsall (Austin Chalk)
7. Frio, TX
8. 2.0 million cubic feet
9. April 15, 1980
10. South Slope Gas Co.

1. 80–27187/08286
2. 42–163–31653–0000
3. 103 000 000
4. Dilley Production Co
5. V R Chiodo C No 1
6. Pearsall (Austin Chalk)
7. Frio, TX
8. 10.0 million cubic feet
9. April 15, 1980
10. Cacahuate Gas Corp.

1. 80–27188/08441
2. 42–383–31290–0000
3. 103 000 000
4. Saxon Oil Co
5. University 15–58 #1
6. Spraberry (Trend Area)
7. Reagan County, TX
8. 15.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co.

1. 80–27189/08446
2. 42–383–31286–0000
3. 103 000 000
4. Saxon Oil Co
5. University 9–9 #2
6. Spraberry (Trend Area)
7. Reagan County, TX
8. 12.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co.

1. 80–27190/08564
2. 42–355–30382–0000
3. 108 000 000
4. Peninsula Resources Corp
5. J A Thompson #1 #62702
6. Riverside N E (7800)
7. Nueces, TX
8. 9.9 million cubic feet
9. April 15, 1980
10. Channel Industries Gas Co.

1. 80–27191/08580
2. 42–165–31219–0000
3. 103 000 000
4. Samedan Oil Corp
5. M A Moore #13
6. Robertson (S A)
7. Gaines, TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co.

1. 80–27192/08581
2. 42–165–31226–0000
3. 103 000 000
4. Samedan Oil Corp
5. M A Moore #14
6. Robertson (S A)
7. Gaines, TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co.

1. 80–27193/08588
2. 42–165–30653–0000
3. 103 000 000
4. Samedan Oil Corp
5. M A Moore No 9
6. Robertson (S A)
7. Gaines, TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co.

1. 80–27194/08595
2. 42–105–00000–0000
3. 108 000 000
4. Tom Brown Inc
5. Clayton #1

6. Ozona NE (Canyon)
7. Crockett, TX
8. 20.9 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co.

1. 80-27195/08754
2. 42-065-00000-0000
3. 108 000 000
4. Jay-Dee Producing Co
5. Burnett F-93 #1
6. Panhandle
7. Carson, TX
8. 12.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co.

1. 80-27196/08780
2. 42-481-31704-0000
3. 103 000 000
4. Ken Petroleum Corp
5. Pierce Estate #4
6. Hutchins South (Frio #2)
7. Wharton, TX
8. 350.0 million cubic feet
9. April 15, 1980
10. Florida Gas Transmission Co.

1. 80-27197/08847
2. 42-495-00000-0000
3. 108 000 000
4. Walsh and Watts Inc
5. Colby #17 03202
6. Kermit
7. Winkler, TX
8. 78.0 million cubic feet
9. April 15, 1980
10. Cabot Corp.

1. 80-27198/08906
2. 42-287-30335-0000
3. 103 000 000
4. U S Resources Inc
5. Peggy Baldridge #1
6. Giddings (Austin Chalk)
7. Lee, TX
8. 200.0 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc.

1. 80-27199/08908
2. 42-287-30106-0000
3. 103 000 000
4. U S Resources Inc
5. Max Fariss #1
6. Giddings (Austin Chalk)
7. Lee, TX
8. 73.0 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc.

1. 80-27200/08909
2. 42-287-30342-0000
3. 103 000 000
4. U S Resources Inc
5. Lynn Clements #1
6. Giddings (Austin Chalk)
7. Lee TX
8. 84.0 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc

1. 80-27201/09141
2. 42-479-32084-0000
3. 103 000 000
4. Gulf Oil Corp
5. Tex St Lee 71922 #1 RRC 79139
6. Davis (Reklaw)
7. Webb TX
8. .0 million cubic feet
9. April 15, 1980
10.

1. 80-27202/09143
2. 42-079-30880-0000
3. 103 000 000
4. Layton Enterprises Inc
5. Ainsworth B No 2
6. Bledsoe (San Andres)
7. Cochran TX
8. 18.3 million cubic feet
9. April 14, 1980
10. Cities Service Co

1. 80-27203/09145
2. 42-249-30977-0000
3. 103 000 000
4. Lifestyle Energy Corp
5. Willie Bruns #2 038152
6. Orange Grove (2200 Sand)
7. Jim Wells TX
8. 73.0 million cubic feet
9. April 15, 1980
10.

1. 80-27204/09147
2. 42-355-00000-0000
3. 103 000 000
4. McMoran Exploration Co
5. State Tract 351 No 2
6. Red Fish Bay
7. Nueces TX
8. 125.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co

1. 80-27205/09173
2. 42-365-00000-0000
3. 108 000 000
4. Wilhelmina Dup Ross
5. W L Liston #2 29434
6. Bethany (Pettit) Field
7. Panola TX
8. 21.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipe Line Co

1. 80-27206/09205
2. 42-261-30240-0000
3. 103 000 000
4. Exxon Corp
5. Santa Fe Ranch—Julian 21 80674
6. Julian North (I-92)
7. Kenedy TX
8. 75.0 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co of America

1. 80-27207/09223
2. 42-249-30938-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Mosser #5 79917
6. Tom Graham (5150)
7. Jim Wells TX
8. 50.0 million cubic feet
9. April 15, 1980
10. Valley Gas Transmission

1. 80-27208/09224
2. 42-249-30941-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Mosser #6 80280
6. Tom Graham (5150)
7. Jim Wells TX
8. 75.0 million cubic feet
9. April 15, 1980
10. Valley Gas Transmission

1. 80-27209/09226
2. 42-249-30865-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Chote #1 75820
6. Keemac (Het)
7. Jim Wells TX
8. 50.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Gas Co

1. 80-27210/09227
2. 42-249-30884-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Mosser #1C 78833
6. Tom Graham (3540)
7. Jim Wells TX
8. 150.0 million cubic feet
9. April 15, 1980
10. Valley Gas Transmission

1. 80-27211/09228
2. 42-249-30884-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Mosser #1T 78832
6. Tom Graham (5250)
7. Jim Wells TX
8. 20.0 million cubic feet
9. April 15, 1980
10. Valley Gas Transmission

1. 80-27212/09229
2. 42-249-30896-0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Mosser #2 78735
6. Tom Graham (5150)
7. Jim Wells TX
8. 75.0 million cubic feet
9. April 15, 1980
10. Valley Gas Transmission

1. 80-27213/09233
2. 42-235-31309-0000
3. 103 000 000
4. Tucker Drilling Co Inc
5. Frank Lindley C-60-2
6. Christi (Canyon) 6800
7. Irion Tx
8. 39.0 million cubic feet
9. April 15, 1980
10. Cra Inc

1. 80-27214/09235
2. 42-235-31277-0000
3. 103 000 000
4. Tucker Drilling Co Inc
5. Farmer 43-1
6. Rock Pen
7. Irion TX
8. 25.2 million cubic feet
9. April 15, 1980
10. Cra Inc

1. 80-27215/09238
2. 42-393-30266-0000
3. 103 000 000
4. Amarillo Oil Co
5. Flowers C #3-6(U)
6. Mendota NW (Granite Wash SW)
7. Roberts TX
8. 200.0 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co

1. 80-27216/09240
2. 42-393-30266-0000
3. 103 000 000
4. Amarillo Oil Co
5. Flowers C #3-6(L)
6. Mendota NW (Morrow Lower)
7. Roberts TX
8. 625.0 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co

1. 80–27217/09253
2. 42–435–00000–0000
3. 108 000 000
4. Hng Oil Co
5. Vanderstucken 26 #2–C ID #66518
6. Sawyer (Wolfcamp)
7. Sutton TX
8. 5.8 million cubic feet
9. April 15, 1980
10. Transwestern Pipeline Co

1. 80–27218/09254
2. 42–459–00000–0000
3. 103 000 000
4. James M Forgotson
5. Ernest Bowers Gas Unit #1
6. Rosewood (Hosston-Cotton Valley)
7. Upshur TX
8. 121.0 million cubic feet
9. April 15, 1980
10. Western Gas Corp

1. 80–27219/09255
2. 42–355–31314–0000
3. 103 000 000
4. McMoran Exploration Co
5. State Tract 349 No 1–U
6. Red Fish Bay (Zone 15)
7. Nueces TX
8. 40.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co

1. 80–27220/09261
2. 42–165–31196–0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Means #1 74230
6. GMK (Basal Yates)
7. Gaines TX
8. .0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27221/09262
2. 42–165–31212–0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Means #2 78522
6. GMK (Basal Yates)
7. Gaines TX
8. .0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27222/09263
2. 42–165–31431–0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Nelson #2
6. GMK (Basal Yates)
7. Gaines TX
8. .0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27223/09274
2. 42–247–30850–0000
3. 102 000 000
4. Exxon Corp
5. Mrs A M K Bass B 18–D 80913
6. Kelsey Deep (Zone 19–K Seg 7)
7. Jim Hogg TX
8. 300.0 million cubic feet
9. April 15, 1980
10. Trunkline Gas Co

1. 80–27224/09279
2. 42–475–31781–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crawar Field Unit #3
6. Crawar (Glorieta)
7. Ward TX
8. 34.0 million cubic feet
9. April 15, 1980
10. Transwestern Pipeline Co

1. 80–27225/09321
2. 42–507–00000–0000
3. 102 000 000
4. Mole Operating Co Inc
5. Mole Pryor-Box 3–T
6. NETA (Elaine) Field
7. Zavala TX
8. .0 million cubic feet
9. April 15, 1980
10.

1. 80–27226/09348
2. 42–203–30552–0000
3. 103 000 000
4. Mobile Oil Corp
5. Bell Gas Unit A #1 (ID 77710)
6. Waskom (Cotton Valley Lower)
7. Harrison TX
8. 251.0 million cubic feet
9. April 15, 1980
10.

1. 80–27227/09391
2. 42–003–31781–0000
3. 103 000 000
4. Exxon Corp
5. Fullerton (Clearfork) #733
6. Fullerton
7. Andrews TX
8. 6.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27228/09395
2. 42–103–31964–0000
3. 103 000 000
4. Waren Pet Co Div/Gulf Oil Corp
5. J B Tubb A #37
6. Sand Hills (McKnight)
7. Crane TX
8. 90.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27229/09398
2. 42–103–32005–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. P J Lea et al A #7
6. Lea (San Andres)
7. Crane TX
8. 21.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27230/09399
2. 42–103–32015–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. P J Lea et al #103
6. Lea (San Andres)
7. Crane TX
8. 9.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27231/09400
2. 42–383–31308–0000
3. 103 000 000
4. Knox Industries Inc
5. Evans No 1 (RCC #07708)
6. Spraberry Trend Area
7. Reagan TX
8. 31.0 million cubic feet
9. April 15, 1980
10.

1. 80–27232/09692
2. 42–253–30884–0000
3. 103 000 000
4. Wood Enterprises Inc
5. RRC 14093—Well #1
6. Noodle N W (Canyon SD 4000)
7. Jones TX
8. 91.5 million cubic feet
9. April 15, 1980
10. Palo Duro Pipeline Company Sid Richardson Carbon & Gasoline Co

1. 80–27233/09717
2. 42–103–31992–0000
3. 103 000 000
4. Exxon Corp
5. J B Tubb B #18–L
6. Sand Hills (Tubb)
7. Crane TX
8. 11.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co Warren Petroleum Corp

1. 80–27234/09726
2. 42–093–30582–0000
3. 103 000 000
4. L S Parrott
5. Geo Warren Lease Well #1
6. Duster N E (Marble Falls 2750)
7. Comanche TX
8. 150.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co of Texas Inc

1. 80–27235/09727
2. 42–093–30581–0000
3. 103 000 000
4. L S Parrott
5. Pittman (Robinett) Well #1
6. Duster N E (Marble Falls 2750)
7. Comanche TX
8. 300.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co of Texas Inc

1. 80–27236/09764
2. 42–233–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #23
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27237/09768
2. 42–233–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #43
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27238/09769
2. 42–233–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #19
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27239/09776
2. 42–233–00000–0000
3. 108 000 000

4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #27
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co
1. 80-27240/09779
2. 42-233-00000-0000
3. 108 000 000
4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #20
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co
1. 80-27241/09814
2. 42-179-0000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Benny #4
6. Panhandle
7. Gray TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27242/09815
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Benny #5
6. Panhandle
7. Gray TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27243/09816
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Benny #7
6. Panhandle
7. Gray TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27244/09817
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Benny #8
6. Panhandle
7. Gray TX
8. 1.5 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27245/09842
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #7
6. Panhandle
7. Gray TX
8. 2.4 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27246/09844
2. 42-179-00000-0000
3. 108 000 000
4. Sage Petroleum Co
5. Andy #9
6. Panhandle
7. Gray Tx
8. 2.4 million cubic feet
9. April 15, 1980
10. Pioneer Natural Gas Co
1. 80-27247/09864
2. 42-365-00000-0000
3. 103 000 000
4. ERSO Inc
5. Carthage Unit #29
6. Carthage
7. Panola TX
8. 365.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co
1. 80-27248/09943
2. 42-135-00000-0000
3. 108 000 000
4. Texaco Inc
5. TXL South Unit No 3201
6. TXL (Tubb Sand)
7. Ector TX
8. 4.7 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co
1. 80-27249/10073
2. 42-135-00000-0000
3. 108 000 000
4. Conoco Inc
5. J L Johnson No 1 01554
6. Foster
7. Ector TX
8. .7 million cubic feet
9. April 15, 1980
10. Odessa Natural Gasoline Co
1. 80-27250/10317
2. 42-475-31810-0000
3. 103 000 000
4. Gulf Oil Corp
5. Hutchings Stock Assn No 1015
6. Ward-Estes North
7. Ward TX
8. 24.0 million cubic feet
9. April 15, 1980
10. Cabot Corp
1. 80-27251/10319
2. 42-475-31808-0000
3. 103 000 000
4. Gulf Oil Corp
5. Hutchings Stock Assn No 1020
6. Ward-Estes North
7. Ward TX
8. 13.0 million cubic feet
9. April 15, 1980
10. Cabot Corp
1. 80-27252/10372
2. 42-003-31745-0000
3. 103 000 000
4. Maralo Inc
5. Miles B 4
6. Deep Rock (Devonian)
7. Andrews TX
8. 18.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co Northern Natural Gas Co
1. 80-27253/10373
2. 42-003-31690-0000
3. 103 000 000
4. Maralo Inc
5. Miles B 3
6. Deep Rock (Devonian)
7. Andrews TX
8. 36.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co Northern Natural Gas Co
1. 80-27254/10374
2. 42-003-31746-0000
3. 103 000 000
4. Maralo Inc
5. Southland Royalty A 3
6. Deep Rock (Devonian)
7. Andrews TX
8. 36.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co Northern Natural Gas Co
1. 80-27255/10454
2. 42-249-30925-0000
3. 103 000 000
4. Dinero Oil Co
5. A D Cook #2
6. Tom Graham (Vicksburg)
7. Jim Wells TX
8. 182.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipe Line Co
1. 80-27256/10577
2. 42-371-32491-0000
3. 103 000 000
4. Gulf Oil Corp
5. USM Oil Co No 3
6. U S M (Queen)
7. Pecos TX
8. 1.0 million cubic feet
9. April 15, 1980
10.
1. 80-27257/10596
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Whittenburg No 1 RC
6. Panhandle West
7. Hutchinson TX
8. 7.1 million cubic feet
9. April 15, 1980
10. Panhandle Producing Co
1. 80-27258/10601
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Burnett D No 2
6. Panhandle West
7. Hutchinson TX
8. 8.7 million cubic feet
9. April 15, 1980
10. Colorado Interstate Gas Co
1. 80-27259/10640
2. 42-003-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. Nolley Wolfcamp Unit No 501 (23777)
6. Nolley (Wolfcamp)
7. Andrews TX
8. 1.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co
1. 80-27260/10664
2. 42-483-00000-0000
3. 108 000 000
4. Rodney Barker
5. Ridinger #1 26422
6. East Panhandle
7. Wheeler TX
8. 9.5 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co
1. 80-27261/10665
2. 42-483-00000-0000
3. 108 000 000
4. Rodney Barker
5. Biggers #1 48759

6. East Panhandle
7. Wheeler TX
8. 1.8 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27262/10731
2. 42–179–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. J E Ayer #2 26982
6. East Panhandle
7. Gray TX
8. 10.8 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27263/10732
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. Pomona-Walker #3 01406
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27264/10733
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. Pomona-Walker #2 01406
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27265/10734
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. Pomona-Walker #1 01406
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27266/10735
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. G W Sitter #1 01429
6. Panhandle Wheeler County
7. Wheeler TX
8. 16.2 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27267/10740
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. Pomona-Walker #7 01406
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27268/10741
2. 42–483–00000–0000
3. 108 000 000
4. Bronco Oil Co
5. Pomona-Walker #6 01406
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.9 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27269/10781
2. 42–479–32243–0000
3. 103 000 000
4. Gulf Oil Corp
5. Bruni Mineral Trust #6 RRC #81205
6. Laredo (Lobo)
7. Webb TX
8. 1200.0 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27270/10784
2. 42–888–31956–0000
3. 103 000 000
4. Leclair Operating Co Inc
5. Mann Well #2
6. Oran (4230 conglomerate)
7. Palo Pinto TX
8. 537.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27271/10795
2. 42–475–31653–0000
3. 103 000 000
4. Hng Oil Co
5. Middleton 124 #C–8 id #20729
6. Rhoda Walker (canyon 5900)
7. Ward TX
8. 3.0 million cubic feet
9. April 15, 1980
10. Delhi Gas Pipeline Corp

1. 80–27272/10800
2. 42–475–31773–0000
3. 103 000 000
4. Hng Oil Co
5. Kewanee Oil Co 112 A–1 #25230
6. Rhoda Walker (canyon 5900)
7. Ward TX
8. 4.0 million cubic feet
9. April 15, 1980
10. Delhi Gas Pipeline Gas Corp

1. 80–27273/10801
2. 42–185–30204–0000
3. 102 000 000
4. Cayuga Exploration Inc
5. Coneley-Galbreath Unit No 1
6. Martins Prairie (sub clkvle)
7. Grimes TX
8. 187.9 million cubic feet
9. April 15, 1980
10. Producers Gas Co

1. 80–27274/10814
2. 42–025–31015–0000
3. 103 000 000
4. Pennzoil Producing Co
5. B U—Dahl No 1
6. Agua Dulce
7. Nueces TX
8. 90.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Co

1. 80–27275/10817
2. 42–235–31326–0000
3. 103 000 000
4. Simpson-Mann Oil Producers
5. M D Bryant Estate #2
6. Brook (Canyon) Field
7. Irion TX
8. 36.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27276/10818
2. 42–357–30883–0000
3. 103 000 000
4. Texaco Inc
5. Leonard Barlow No 2
6. Crest (Des Moines)
7. Ochiltree TX
8. 111.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27277/10819
2. 42–233–00000–0000
3. 108 000 000
4. Blaik Oil Co
5. Kirk Unit #1
6. Shirley Cleveland
7. Hutchinson TX
8. 20.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27278/10821
2. 42–103–32021–0000
3. 103 000 000
4. Warren Pet Co
5. P J Lea Et Al A #LO–97
6. Lea (San Andres)
7. Crane TX
8. 38.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27279/10830
2. 42–133–31418–0000
3. 103 000 000
4. Clyde Houston
5. McConnell-Moreland Well #1
6. Leeray (Duffer Line)
7. Eastland TX
8. 73.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27280/10831
2. 42–135–33062–0000
3. 103 000 000
4. Conoco Inc
5. Gist Unit (19373) #117
6. Foster
7. Ector TX
8. 7.3 million cubic feet
9. April 15, 1980
10. Odessa Natural Gas Co

1. 80–27281/10839
2. 42–703–30156–0000
3. 103 000 000
4. McMoran Exploration Co
5. State Tract 630–L NW/4 No 1
6. Playa (4950)
7. Calhoun TX
8. 540.0 million cubic feet
9. April 15, 1980
10.

1. 80–27282/10851
2. 42–233–00000–0000
3. 108 000 000
4. Blaik Oil Co
5. Nannie Unit #1
6. Shirley-Tonkawa
7. Hutchinson TX
8. 15.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27283/10903
2. 42–103–32013–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. P J Lea et al #99
6. Lea (San Andres)
7. Crane TX
8. 8.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27284/10940
2. 42–179–00000–0000
3. 108 000 000
4. J B Watkins
5. Catlin B #3
6. Panhandle
7. Gray TX
8. .8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27285/10941
2. 42–179–00000–0000
3. 108 000 000
4. J B Watkins
5. Catlin B #4
6. Panhandle
7. Gray TX
8. .8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27286/10942
2. 42–179–00000–0000
3. 108 000 000
4. J B Watkins
5. Catlin B #6
6. Panhandle
7. Gray TX
8. .8 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27287/10943
2. 42–233–00000–0000
3. 108 000 000
4. J B Watkins
5. S B Burnett #1
6. Panhandle
7. Hutchinson TX
8. 8.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27288/10945
2. 42–233–00000–0000
3. 108 000 000
4. J B Watkins
5. S B Burnett #3
6. Panhandle
7. Hutchinson TX
8. 8.5 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27289/10946
2. 42–233–00000–0000
3. 108 000 000
4. J B Watkins
5. S B Burnett #6
6. Panhandle West
7. Hutchinson TX
8. 2.9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27290/10947
2. 42–233–00000–0000
3. 108 000 000
4. J B Watkins
5. S B Burnett #7
6. Panhandle West
7. Hutchinson TX
8. 10.2 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27291/10950
2. 42–065–00000–0000
3. 108 000 000
4. J B Watkins
5. Hunter #3
6. Panhandle
7. Carson TX
8. 8.9 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27292/10966
2. 42–135–33100–0000
3. 103 000 000
4. Conoco Inc
5. L E Witgt 18–7 #5 (25220)
6. Cowden North
7. Ector TX
8. 15.3 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27293/10967
2. 42–135–33092–0000
3. 103 000 000
4. Conoco Inc
5. L E Wight 18–7 #2 (25220)
6. Cowden North
7. Ector TX
8. 6.6 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27294/10968
2. 42–135–33091–0000
3. 103 000 000
4. Conoco Inc
5. L E Wight 18–7 #3 (25220)
6. Cowden North
7. Ector TX
8. .4 million cubic feet
9. April 15, 1980
10. Amoco Production Co

1. 80–27295/10974
2. 42–105–32021–0000
3. 102 000 000
4. Harrison Interests Ltd
5. Joe F Bean #1–A Id No 79792
6. Pikes Peak Draw (Canyon)
7. Crockett TX
8. 50.0 million cubic feet
9. April 15, 1980
10.

1. 80–27296/10977
2. 42–227–31809–0000
3. 103 000 000
4. Exxon Corp
5. Douthit Unit #135
6. Howard-Glasscock
7. Howard TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27297/10978
2. 42–227–31811–0000
3. 103 000 000
4. Exxon Corp
5. Douthit Unit #522
6. Howard-Glasscock
7. Howard TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27298/10979
2. 42–227–31812–0000
3. 103 000 000
4. Exxon Corp
5. Douthit Unit #134
6. Howard-Glasscock
7. Howard TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27299/10980
2. 42–227–31810—0000
3. 103 000 000
4. Exxon Corp
5. Douthit Unit #521
6. Howard-Glasscock
7. Howard TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27300/10982
2. 42–179–00000–0000
3. 108 000 000
4. Getty Oil Co
5. North Jackson No 4
6. Panhandle West
7. Gray TX
8. .0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27301/10987
2. 42–355–31314–0000
3. 103 000 000
4. McMoran Exploration Co
5. State Tract 349 No 1–L
6. Red Fish Bay (Zone 17-upper)
7. Nueces TX
8. 850.0 million cubic feet
9. April 15, 1980
10. United Gas Pipeline Company

1. 80–27302/10989
2. 42–317–32012–0000
3. 103 000 000
4. M G F Oil Corp
5. R B Brown 22 No 1–22
6. Spraberry (trend area)
7. Martin TX
8. 22.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27303/10990
2. 42–317–30239–0000
3. 103 000 000
4. M G F Oil Corp
5. Hernandez No 1
6. Spraberry (trend area)
7. Martin TX
8. 17.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27304/10991
2. 42–317–32021–0000
3. 103 000 000
4. M G F Oil Corp
5. Brown No 1
6. Spraberry (trend area)
7. Martin TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27305/11003
2. 42–245–31214–0000
3. 103 000 000
4. North American Royalties Inc
5. F McDermond #1 (No 77320)
6. Nome Se (Nodosaria)
7. Jefferson TX
8. 120.0 million cubic feet
9. April 15, 1980
10. Winnie Pipeline Co

1. 80–27306/11021
2. 42–297–31733–0000
3. 102 000 000
4. Bill Forney Inc
5. J T Lyne No 1–80500

6. Charline (Forney 2)
7. Live Oak TX
8. 1080.0 million cubic feet
9. April 15, 1980
10. Transcontinental Gas Pipe Line Corp

1. 80–27307/11022
2. 42–297–31733–0000
3. 103 000 000
4. Bill Forney Inc
5. J T Lyne No 1–80501
6. Charline (Forney 4–B)
7. Live Oak TX
8. 1080.0 million cubic feet
9. April 15, 1980
10. Transcontinental Gas Pipe Line Corp

1. 80–27308/11073
2. 42–175–00000–0000
3. 108 000 000
4. Ragars Oil & Gas Co
5. A M Albrecht B–2
6. Boyce/Reklaw/
7. Goliad Tx
8. 8.6 million cubic feet
9. April 18, 1980
10. United Gas Pipe Line Co

1. 80–27309/11040
2. 42–481–31698–0000
3. 103 000 000
4. Realitos II Exploration program
5. W L Thornton No 1—81233
6. Jones Creek (5340)
7. Wharton TX
8. 110.0 million cubic feet
9. April 15, 1980
10. Transcontinental Gas Pipe Line Corp

1. 80–27310/11026
2. 42–003–31767–0000
3. 103 000 000
4. Conoco Inc
5. W T Ford (01665) #54
6. Fuhrman-Mascho
7. Andrews TX
8. 4.4 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27311/11025
2. 42–003–31766–0000
3. 103 000 000
4. Conoco Inc
5. W T Ford (01630) #53
6. Fuhrman/Glorieta/
7. Andrews TX
8. .7 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27312/11076
2. 42–161–30394–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. A W Wilburn Gas Unit #1
6. Freestone/Bossier Sand
7. Freestone TX
8. 360.0 million cubic feet
9. April 15, 1980
10. United Texas Transmission Co

1. 80–27313/11080
2. 42–179–00000–0000
3. 108 000 000
4. Kimberlin & Miller
5. Webb 1 25866
6. East Panhandlke Field
7. Gray TX
8. 5.5 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27314/11081
2. 42–179–00000–0000
3. 108 000 000
4. Kimberlin & Miller
5. Ball #1 25857
6. East Panhandle Field
7. Gray TX
8. 15.6 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27315/11082
2. 42–179–00000–0000
3. 108 000 000
4. Kimberlin & Miller
5. Chapman A 2 25862
6. East Panhandle Field
7. Gray TX
8. 7.4 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27316/11083
2. 42–179–00000–0000
3. 108 000 000
4. Kimberlin & Miller
5. Back Est #2 25864
6. East Panhandle Field
7. Gray TX
8. 8.3 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27317/11084
2. 42–179–00000–0000
3. 108 000 000
4. Kimberlin & Miller
5. Saunders A 3 25860
6. East Panhandle Field
7. Gray TX
8. 13.3 million cubic feet
9. April 15, 1980
10. Coltexo Corp

1. 80–27318/11087
2. 42–401–30688–0000
3. 102 000 000
4. Sabre Exploration Corp
5. L S Moores No 1–ID 80812
6. Scoober Creek N (Cotton Valley)
7. Rusk TX
8. 182.0 million cubic feet
9. April 15, 1980
10. Texas Utilities Fuel Co

1. 80–27319/11090
2. 42–121–00000–0000
3. 108 000 000
4. Burk Royalty Co
5. Bishop #1 #58565
6. Gas Finders (Congl 6500)
7. Denton TX
8. 12.0 million cubic feet
9. April 15, 1980
10. Delhi Gas Pipeline Co

1. 80–27320/11100
2. 42–151–30900–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell A #16 (13657)
6. Round Top/Canyon Sand
7. Fisher TX
8. .4 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27321/11101
2. 42–151–30901–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell A #17 (13657)
6. Round Top/Canyon Sand
7. Fisher TX
8. 21.2 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27322/11102
2. 42–151–30898–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell A #15 (13657)
6. Round Top/Canyon Sand
7. Fisher TX
8. 5.5 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27323/11121
2. 42–161–15494–0000
3. 108 000 000
4. Loyce Phillips Estate
5. Nan Su Gail G U No 3 (15494)
6. Nan Su Gail (Sub-Clarksville)
7. Freestone TX
8. 20.0 million cubic feet
9. April 15, 1980
10. Texas Utilities Gas Co

1. 80–27324/11122
2. 42–161–15492–0000
3. 108 000 000
4. Loyce Phillips Estate
5. Nan Su Gail G U No 2 (15492)
6. Nan Su Gail (Sub-Clarksville)
7. Freestone TX
8. 18.0 million cubic feet
9. April 15, 1980
10. Texas Utilities Gas Co

1. 80–27325/11123
2. 42–161–15493–0000
3. 108 000 000
4. Loyce Phillips Estate
5. Nan Su Gail G U No 1 (15493)
6. Nan Su Gail (Sub-Clarksville)
7. Freestone TX
8. 20.0 million cubic feet
9. April 15, 1980
10. Texas Utilities Gas Co

1. 80–27326/11126
2. 42–501–01664–0000
3. 103 000 000
4. Mabee Petroleum Corp
5. Willard A No 8
6. Wasson 72
7. Yoakum TX
8. 10.0 million cubic feet
9. April 15, 1980
10. Shell Oil Co

1. 80–27327/11170
2. 42–195–00000–0000
3. 108 000 000
4. Sun Oil Co
5. Coy Holt No 4
6. Hansford
7. Hansford TX
8. 8.0 million cubic feet
9. April 15, 1980
10. Panhandle Eastern Pipeline Co

1. 80–27328/11200
2. 42–233–00000–0000
3. 108 000 000
4. Panhandle Producing Co
5. Johnson Tract 3 1RC (39290)
6. Panhandle West/Red Cave
7. Hutchinson TX
8. 12.5 million cubic feet
9. April 15, 1980
10. Panhandle Producing Co

1. 80–27329/11201
2. 42–233–00000–0000
3. 108 000 000
4. Panhandle Producing Co
5. Johnson Tract 4 1RC (35031)
6. Panhandle West/Red Cave
7. Hutchinson TX
8. 18.0 million cubic feet
9. April 15, 1980
10. Panhandle Producing Co

1. 80–27330/11244
2. 42–253–31151–0000
3. 103 000 000
4. Pacer Petroleum Inc
5. Bishop #1–8
6. Noodle NW (Canyon Sand 4000)
7. Jones TX
8. 67.5 million cubic feet
9. April 15, 1980
10. Palo Duro Pipeline Co Sid Richardson Carbon & Gasoline Co

1. 80–27331/11247
2. 42–349–30784–0000
3. 102 000 000
4. C L Brown III
5. Bancroft #1
6. Elm Flat (Woodbine)
7. Navarro TX
8. 120.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27332/11252
2. 42–475–31809–0000
3. 103 000 000
4. Gulf Oil Corp
5. Hutchings Stock Assn No 1021
6. Ward-Estes North
7. Ward TX
8. 97.0 million cubic feet
9. April 15, 1980
10. Cabot Corp

1. 80–27333/11253
2. 42–371–00000–0000
3. 103 000 000
4. Holly Energy Inc
5. Talbert #1
6. Hokit NW (Wolfcamp Lower)
7. Pecos TX
8. 260.0 million cubic feet
9. April 15, 1980
10. Northern Natural Gas Co

1. 80–27334/11169
2. 42–237–00000–0000
3. 108 000 000
4. Sun Oil Co
5. Evans Gas Unit #1
6. Boonsville Bend Conglomerate
7. Jack TX
8. 12.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27335/11306
2. 42–079–30215–0000
3. 108 000 000
4. Adobe Oil & Gas Corp
5. Slaughter #1 56264
6. Levelland (San Andres)
7. Cochran TX
8. 21.9 million cubic feet
9. April 15, 1980
10. Tuco Inc

1. 80–27336/11283
2. 42–179–23738–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. City of McLean #1
6. Panhandle West
7. Gray TX
8. 25.9 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27337/11307
2. 42–079–30229–0000
3. 108 000 000
4. Adobe Oil & Gas Corp
5. Slaughter A 56578
6. Levelland (San Andres)
7. Cochran TX
8. 12.4 million cubic feet
9. April 15, 1980
10. Tuco Inc

1. 80–27338/11284
2. 42–179–26642–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. McKinnon #2
6. Panhandle East
7. Gray TX
8. 9.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co Pioneer Natural Gas Co

1. 80–27339/11281
2. 42–435–19194–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Berger #1
6. Sonora (Canyon Upper)
7. Sutton TX
8. 22.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27340/11308
2. 42–079–30238–0000
3. 108 000 000
4. Adobe Oil & Gas Corp
5. Slaughter B 57041
6. Levelland (San Andres)
7. Cochran TX
8. 11.0 million cubic feet
9. April 15, 1980
10. Tuco Inc

1. 80–27341/11309
2. 42–203–00000–0000
3. 108 000 000
4. Bert Fields Jr
5. W L Rudd No 1 17234
6. Waskom (Travis Peak)
7. Harrison TX
8. .3 million cubic feet
9. April 15, 1980
10. Arkansas-Louisiana Gas Co

1. 80–27342/11310
2. 42–203–00000–0000
3. 108 000 000
4. Bert Fields Jr
5. W L Rudd No 2 17094
6. Waskom (Hill)
7. Harrison TX
8. .1 million cubic feet
9. April 15, 1980
10. Arkansas-Louisiana Gas Co

1. 80–27343/11311
2. 42–401–00000–0000
3. 108 000 000
4. C A Brashear
5. S S Laird #1 30545
6. Henderson (Rusk Co Pettit)
7. Rusk TX
8. 15.0 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27344/11315
2. 42–065–00000–0000
3. 108 000 000
4. Donald W Jackson
5. Armstrong (00043) No 1
6. Panhandle Carson County
7. Carson TX
8. 12.8 million cubic feet
9. April 15, 1980
10. Cities Service Co

1. 80–27345/11325
2. 42–025–00000–0000
3. 102 000 000
4. Hughes & Hughes
5. F W Jones Jr No 1
6. Singleton E (Hockley)
7. Bee TX
8. 250.0 million cubic feet
9. April 15, 1980
10.

1. 80–27346/11332
2. 42–249–00000–0000
3. 108 000 000
4. Sun Oil Co
5. Seeligson Unit #14–10
6. Seeligson (Zone 20B–03)
7. Jim Wells TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27347/11358
2. 42–249–00000–0000
3. 108 000 000
4. Sun Oil Co
5. Seeligson Unit #1–93
6. Seeligson (Zone 13A–05)
7. Jim Wells TX
8. 5.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27348/11388
2. 42–173–30956–0000
3. 103 000 000
4. MWJ Producing Co
5. TXL 27–#1
6. Spraberry Trend Area
7. Glasscock TX
8. 40.0 million cubic feet
9. April 15, 1980
10.

1. 80–27349/11394
2. 42–235–31334–0000
3. 103 000 000
4. Tucker Drilling Co Inc
5. Farmer 43–3
6. Rock Pen (Canyon)
7. Irion TX
8. 24.5 million cubic feet
9. April 15, 1980
10. CRA Inc

1. 80–27350/11395
2. 42–235–31360–0000
3. 103 000 000
4. Tucker Drilling Co Inc
5. Frank Lindley #4A
6. Christi (Canyon 6800)
7. Irion TX
8. 40.0 million cubic feet
9. April 15, 1980
10. CRA Inc, Northern Natural Gas Co

1. 80–27351/11400
2. 42–165–31499–0000

3. 103 000 000
4. Exxon Corp
5. Robertson (CLFK) Unit #2002
6. Robertson N (Clearfork)
7. Gaines TX
8. 5.0 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27352/11341
2. 42–249–00000–0000
3. 108 000 000
4. Sun Oil Co
5. Seeligson Unit #1–81T
6. Seeligson (Zone 17–02)
7. Jim Wells TX
8. 2.0 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline Co

1. 80–27353/11407
2. 42–457–00000–0000
3. 103 000 000
4. James M Forgotson
5. Cullis Wade Gas Unit No 1
6. Rosewood (Hosston-Cotton Valley)
7. Upshur TX
8. .0 million cubic feet
9. April 15, 1980
10. Western Gas Corp

1. 80–27354/11406
2. 42–457–00000–0000
3. 103 000 000
4. James M Forgotson
5. P K Williams Gas Unit #1
6. Rosewood (Hosston-Cotton Valley)
7. Upshur TX
8. 85.0 million cubic feet
9. April 15, 1980
10. Western Gas Corp

1. 80–27355/11401
2. 42–103–32026–0000
3. 103 000 000
4. Exxon
5. J B Tubb A/C 1 #183L
6. Sand Hills (Tubb)
7. Crane TX
8. 4.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27356/12297
2. 42–459–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. J W Free #33
6. East Texas
7. Upshur TX
8. .3 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27357/12237
2. 42–261–00000–0000
3. 108 000 000
4. Exxon Corp
5. John G Kenedy Jr B #34–D 11894
6. S May B Basal #4
7. Kenedy TX
8. 20.2 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co

1. 80–27358/12296
2. 42–183–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. A J Green #3
6. East Texas
7. Gregg TX
8. 2.8 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80–27359/11473
2. 42–383–00000–0000
3. 108 000 000
4. Frank Cass
5. Aldwell 36 No 2 RRC 06044
6. Calvin (Dean)
7. Reagan TX
8. 5.6 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27360/11472
2. 42–383–00000–0000
3. 108 000 000
4. Frank Cass
5. Aldwell 36 No 1 RRC 06044
6. Calvin (Dean)
7. Reagan TX
8. 5.6 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27361/11440
2. 42–203–30583–0000
3. 102 000 000
4. Tomlinson Interests Inc
5. No 1 Susan Harris Gas Unit #2
6. Wildcat-Martha Duncan Survey A–197
7. Harrison TX
8. 500.0 million cubic feet
9. April 15, 1980
10.

1. 80–27362/11431
2. 42–371–32713–0000
3. 103 000 000
4. Robert L Glossop
5. Woodward #1 (ID#81432)
6. Putnam (Wolfcamp)
7. Pecos TX
8. 730.0 million cubic feet
9. April 15, 1980
10. Transwestern Pipeline Co

1. 80–27363/11411
2. 42–287–30436–0000
3. 103 000 000
4. Champlin Exploration Inc
5. Garwood Gerdes A No 1
6. Giddings (Austin Chalk)
7. Lee TX
8. 182.5 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc

1. 80–27364/11410
2. 42–287–00000–0000
3. 103 000 000
4. Champlin Exploration Inc
5. Gerdes B No 1
6. Giddings (Austin Chalk)
7. Lee TX
8. 109.5 million cubic feet
9. April 15, 1980
10. PGP Gas Products Inc

1. 80–27365/12295
2. 42–227–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Kelly-Roberts #8
6. Howard Glasscock
7. Howard TX
8. 1.1 million cubic feet
9. April 15, 1980
10. Phillips Petroleum Co

1. 80–27366/12282
2. 42–007–00000–0000
3. 108 000 000
4. Exxon Corp
5. Nine Mile Pt Gu 5 No 1 (40168)
6. Nine Mile Point (Consol Fld)
7. Aransas TX
8. 16.8 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co

1. 80–27367/12240
2. 42–047–30315–0000
3. 108 000 000
4. Exxon Corp
5. Scott & Hopper 23 70754
6. Scott & Hopper/6850/
7. Brooks TX
8. 11.3 million cubic feet
9. April 15, 1980
10. Tennessee Gas Pipeline

1. 80–27368/12238
2. 42–047–00000–0000
3. 108 000 000
4. Exxon Corp
5. E Kelsey Gas Unit No 3 #1 34439
6. Kelsey SE (33–A)
7. Brooks TX
8. 16.8 million cubic feet
9. April 15, 1980
10. Trunkline Gas Co

1. 80–27369/12233
2. 42–007–00000–0000
3. 108 000 000
4. Exxon Corp
5. Nine Mile Pt Gu 6 No 1 38864
6. Nine Mile Point (Consol Fld)
7. Aransas TX
8. 12.2 million cubic feet
9. April 15, 1980
10. Natural Gas Pipeline Co

1. 80–27370/12686
2. 42–323–30085–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 6406 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27371/12608
2. 42–323–30520–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No C 8 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27372/12607
2. 42–323–30521–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No C 7 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27373/12606
2. 42–323–30546–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No B 5 02082
6. Sacatosa (San Miguel #1 Sand)

7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27374/12605
2. 42-323-30554-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No A 20 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27375/12604
2. 42-323-30529-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No A 19 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27376/12603
2. 42-127-30667-0000
3. 108 000 000
4. Conoco Inc
5. J S Myers et al No 13 04400
6. Pena Creek (San Miguel 3rd)
7. Dimmit TX
8. 1.3 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27377/12602
2. 42-127-30489-0000
3. 108 000 000
4. Conoco Inc
5. J S Myers et al No 2 04400
6. Pena Creek (San Miguel 3rd)
7. Dimmit TX
8. 1.3 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27378/12535
2. 42-233-00000-0000
3. 108 000 000
4. Cities Service Co
5. Southland B #4
6. Panhandle—Hutchinson
7. Hutchinson TX
8. 2.6 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27379/12534
2. 42-233-00000-0000
3. 108 000 000
4. Cities Service Co
5. Southland B #2
6. Panhandle—Hutchinson
7. Hutchinson TX
8. 2.4 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27380/12533
2. 42-065-00000-0000
3. 108 000 000
4. Cities Service Co
5. Oneal A #4
6. Panhandle Carson
7. Carson TX
8. .4 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27381/12532
2. 42-065-00000-0000
3. 108 000 000
4. Cities Service Co
5. Oneal A #3
6. Panhandle Carson
7. Carson TX
8. .7 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27382/12684
2. 42-323-00000-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 6403 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27383/12683
2. 42-323-00000-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4401 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27384/12682
2. 42-323-30360-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4358 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27385/12681
2. 42-323-30359-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4356 02082
6. Sacatosa (San Miguel #1 SD)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27386/12680
2. 42-323-30358-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4354 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27387/12679
2. 42-323-30349-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4350 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27388/12685
2. 42-323-30084-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 6405 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27389/12674
2. 42-323-30340-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4342 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27390/12673
2. 42-323-30338-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 4337 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27391/12630
2. 42-323-00000-0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7206 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80-27392/12531
2. 42-065-00000-0000
3. 108 000 000
4. Cities Service Co
5. Oneal A #2
6. Panhandle Carson
7. Carson TX
8. .9 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27393/12530
2. 42-233-00000-0000
3. 108 000 000
4. Cities Service Co
5. Drillex A #5
6. Panhandle-Hutchinson
7. Hutchinson TX
8. 1.0 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27394/12529
2. 42-233-00000-0000
3. 108 000 000
4. Cities Service Co
5. Drillex A #4
6. Panhandle-Hutchinson
7. Hutchinson TX
8. 4.2 million cubic feet
9. April 15, 1980
10. Getty Oil Co

1. 80-27395/12333
2. 42-459-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. J W Free #6
6. East Texas
7. Upshur TX
8. .4 million cubic feet
9. April 15, 1980
10. Warren Petroleum Co

1. 80-27396/12307

2. 42–371–31686–0000
3. 108 000 000
4. Mobil Oil Corp
5. State Houston Co Timber Co F #9
6. Brooklaw (Clearfork Lower)
7. Pecos TX
8. .8 million cubic feet
9. April 15, 1980
10. Lone Star Gas Co

1. 80–27397/11543
2. 42–129–00000–0000
3. 108 000 000
4. James W Witherspoon
5. McMurtry #1 23768
6. Panhandle West
7. Donley TX
8. 5.0 million cubic feet
9. April 15, 1980
10. El Paso Natural Gas Co

1. 80–27398/12613
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7006 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27399/12612
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7004 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27400/12629
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7203 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27401/12628
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7201 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27402/12626
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7109 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27403/12623
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7106 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27404/12622
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7105 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

1. 80–27405/12615
2. 42–323–00000–0000
3. 108 000 000
4. Conoco Inc
5. N J Chittim No 7010 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. .4 million cubic feet
9. April 15, 1980
10. Lovaca Gathering Co

West Virginia Department of Mines, Oil and Gas Division

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80–26887
2. 47–079–20471–0000
3. 108 000 000
4. Parker Gas Co
5. Lawrence Clark No 1 (Webster Myers)
6. Putnam County (Hurricane)
7. Putnam, WV
8. 62.0 million cubic feet
9. April 15, 1980
10. Devon Corp

1. 80–26888
2. 47–043–20649–0000
3. 108 000 000
4. Leet Gas Co
5. Huntington Dev and Gas Co #1
6. Harts Creek
7. Lincoln, WV
8. .0 million cubic feet
9. April 15, 1980
10. Columbia Gas Transmission Corp

1. 80–26889
2. 47–043–20650–0000
3. 108 000 000
4. Leet Gas Co
5. Huntington Dev and Gas Co #2
6. Harts Creek
7. Lincoln, WV
8. .0 million cubic feet
9. April 15, 1980
10. Columbia Gas Trans Corp

1. 80–26890
2. 47–043–20651–0000
3. 108 000 000
4. Leet Gas Co
5. Huntington Dev and Gas Co #2
6. Harts Creek
7. Lincoln, WV
8. .0 million cubic feet
9. April 15, 1980
10. Columbia Gas Trans Corp

1. 80–26891
2. 47–043–20793–0000
3. 108 000 000
4. Leet Gas Co
5. Huntington Dev and Gas Co #2
6. Harts Creek
7. Lincoln, WV
8. .0 million cubic feet
9. April 15, 1980
10. Columbia Gas Trans Corp

1. 80–26892
2. 47–085–04177–0000
3. 103 000 000
4. Russell V Johnson Jr
5. Swadley #1
6. (Murphy District)
7. Ritchie, WV
8. 29.2 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26893
2. 47–085–04178–0000
3. 103 000 000
4. Russell V Johnson Jr
5. Swadley #2
6. (Murphy District)
7. Ritchie, WV
8. 29.2 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26894
2. 47–085–04176–0000
3. 103 000 000
4. Russell V Johnson Jr
5. Oldaker #2
6. (Murphy District)
7. Ritchie, WV
8. 18.3 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26895
2. 47–085–02474–0000
3. 108 000 000
4. Southwestern Development Co
5. Clayton #1
6. Smithville–Big Injun
7. Ritchie, WV
8. .4 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26896
2. 47–085–02900–0000
3. 108 000 000
4. Southwestern Development Co
5. Radoliffe Well
6. Smithville–Big Injun
7. Ritchie, WV
8. 1.8 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co

1. 80–26897
2. 47–105–00184–0000
3. 108 000 000
4. Southwestern Development Co
5. Mildred Pettit #1
6. Cairo—Munday
7. Wirt, WV
8. .9 million cubic feet
9. April 15, 1980
10. Pennzoil Co

1. 80–26898
2. 47–105–00259–0000

3. 108 000 000
4. Southwestern Development Co
5. Rebecca J mills #1
6. Cairo—Munday
7. Wirt, WV
8. 2.7 million cubic feet
9. April 15, 1980
10. Pennzoil Co

1. 80–26899
2. 47–021–03405–0000
3. 103 000 000
4. Pilot Oil & Gas Corp
5. Gerwig & Karickhoff 1–A
6. Glenville South
7. Gilmer, WV
8. 72.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26900
2. 47–021–03406–0000
3. 103 000 000
4. Pilot Oil & Gas Corp
5. Gerwig & Karickhoff 2–A
6. Glenville South
7. Gilmer, WV
8. 60.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26901
2. 47–087–01935–0000
3. 108 000 000
4. Pilot Oil & Gas Corp
5. Southeastern—Cobb #3
6. Amma
7. Roane, WV
8. 10.0 million cubic feet
9. April 15, 1980
10. Columbia Gas Transmission Corp

1. 80–26902
2. 47–021–21743–0000
3. 108 000 000
4. Dennis D Blauser
5. Sarah L Grose #2–1G
6. Burnsville
7. Gilmer, WV
8. 2.5 million cubic feet
9. April 15, 1980
10. Equitable Gas Co

1. 80–26903
2. 47–021–21762–0000
3. 108 000 000
4. Dennis D Blauser
5. J W Wolfe #5
6. Glenville
7. Gilmer, WV
8. 6.0 million cubic feet
9. April 15, 1980
10. Equitable Gas Co

1. 80–26904
2. 47–109–02029–R000
3. 108 000 000
4. Appalachian Exploration & Devel Inc
5. Logan—Wyoming #1
6. Huff Creek
7. Wyoming, WV
8. 18.4 million cubic feet
9. April 15, 1980
10. Columbia Gas Transmission Corp

1. 80–26905
2. 47–099–00232–0000
3. 108 000 000
4. Gas Supply Corp
5. Herman Sansom No 1
6.
7. Wayne, WV
8. 9.0 million cubic feet
9. April 15, 1980
10. Industrial Gas Corp

1. 80–26906
2. 47–013–01448–0000
3. 108 000 000
4. Morris Oil & Gas Co Inc
5. W E Bee No 1
6. Sheridan District
7. Calhoun WV
8. 1.8 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26907
2. 47–041–21645–0000
3. 108 000 000
4. Pittsburgh Tube Co
5. Straley #2
6. Hackers Creek
7. Lewis WV
8. 6.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26908
2. 47–015–25390–0000
3. 108 000 000
4. Helen V Stanley
5. Cook No 1
6. Union District
7. Clay County WV
8. 1.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26909
2. 47–015–26610–0000
3. 108 000 000
4. Helen V Stanley
5. Rittenour No 1
6. Union District
7. Clay County WV
8. 1.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26910
2. 47–015–26820–0000
3. 108 000 000
4. Helen V Stanley
5. Cook No 4
6. Union District
7. Clay County WV
8. 1.0 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26911
2. 47–015–21377–0000
3. 108 000 000
4. Helen V Stanley
5. Harshbarger No 1
6. Union District
7. Clay County WV
8. 1.8 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26912
2. 47–079–20493–0000
3. 108 000 000
4. Lucian Gas Co
5. Thompson No 1
6. Hurricane
7. Putnam WV
8. 4.6 million cubic feet
9. April 15, 1980
10. Devon Corp

1. 80–26913
2. 47–079–00484–0000
3. 108 000 000
4. Lucian Gas Co
5. A C McAllister #1
6. Hurricane
7. Putnam WV
8. .0 million cubic feet
9. April 15, 1980
10. Devon Corp

1. 80–26914
2. 47–079–20125–0000
3. 108 000 000
4. Tralick Gas Co
5. D W & W T Harper No 1
6. Hurricane—Teaye Valley
7. Putnam WV
8. .5 million cubic feet
9. April 15, 1980
10. Pennzoil

1. 80–26915
2. 47–015–21378–0000
3. 108 000 000
4. Helen V Stanley
5. Harshbarger No 3
6. Union District
7. Clay County WV
8. 1.8 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26916
2. 47–015–21379–0000
3. 108 000 000
4. Helen V Stanley
5. Harshbarger No 5
6. Union District
7. Clay County WV
8. 1.8 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26917
2. 47–085–22410–0000
3. 108 000 000
4. Helen V Stanley
5. Coy Overfield No 1
6. Union District
7. Ritchie County WV
8. 1.0 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co

1. 80–26918
2. 47–099–20922–0000
3. 108 000 000
4. Mason Gas Co
5. No 1—Mason Miller
6. Brown Shale-Southern WV
7. Wayne WV
8. .9 million cubic feet
9. April 15, 1980
10. Gas Supply Co

1. 80–26919
2. 47–015–20672–0000
3. 108 000 000
4. Big Buck Energy Oil & Gas Inc
5. Swartz No 3
6. Union District
7. Clay County WV
8. .1 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26920
2. 47–047–20468–0000
3. 108 000 000
4. Appalachian Exploration & Devel Inc
5. Howard-Pocahontas No 1
6. Sandy River

7. McDowell WV
8. 14.2 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26921
2. 47–047–20395–0000
3. 108 000 000
4. Appalachian Exploration & Devel Inc
5. Clintal Pocahontas No 2
6. Sandy River
7. McDowell WV
8. 18.3 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26922
2. 47–047–20357–0000
3. 108 000 000
4. Appalachian Exploration & Devel Inc
5. Clintal Pocahontas No 1
6. Sandy River
7. McDowell WV
8. 18.5 million cubic feet
9. April 15, 1980
10. Consolidated Gas Supply Corp

1. 80–26923
2. 47–017–02547–0000
3. 108 000 000
4. Albert B Yost
5. W M Swiger No 2775
6. Sedalia
7. Doddridge WV
8. 3.5 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co

1. 80–26924
2. 47–103–01173–0000
3. 108 000 000
4. A V Co Inc
5. J K Morgan Farm No 1739
6. Earnshaw
7. Wetzel County WV
8. 3.3 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co

1. 80–26925
2. 47–021–02673–0000
3. 108 000 000
4. Fossil Petroleum Corp
5. J D Hudnell Fossil No 8101
6. Sand Fork
7. Gilmer WV
8. 2.9 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co

1. 80–26926
2. 47–021–02635–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Arbuckle No. 1 Fossil No. 6001
6. Glenville South
7. Gilmer, W.V.
8. 2.3 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26927
2. 47–021–02632–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. F. Lorentz Fossil No. 5802
6. Glenville South
7. Gilmer, W.V.
8. 8.8 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26928
2. 47–021–02631–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. F. Lorentz Fossil No. 5801
6. Glenville South
7. Gilmer, W.V.
8. 3.4 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26929
2. 47–021–02627–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Greenlief No. Fossil No. 5601
6. Glenville South
7. Gilmer, W.V.
8. 10.3 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26930
2. 47–021–02625–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Reed No. 1 Fossil No. 5101
6. Glenville South
7. Gilmer, W.V.
8. 18.0 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26931
2. 47–021–02619–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Moss No. 3 Fossil No. 5303
6. Glenville South
7. Gilmer, W.V.
8. .2 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26932
2. 47–021–02618–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Moss No. 2 Fossil No. 5302
6. Glenville South
7. Gilmer, W.V.
8. 3.2 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26933
2. 47–021–02616–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Aley Rhoades No. 5 Fossil No. 3505
6. Glenville South
7. Gilmer, W.V.
8. 3.4 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

1. 80–26934
2. 47–021–02614–0000
3. 108 000 000
4. Fossil Petroleum Corp.
5. Frame No. 2 Fossil No. 4302
6. Glenville South
7. Gilmer, W.V.
8. 3.9 million cubic feet
9. April 15, 1980
10. Carnegie Natural Gas Co.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's office of public information, room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protect with the Commission on or before May 30, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–14859 Filed 5–14–80; 8:45 am]

BILLING CODE 6450–85–M

[No. 196]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

May 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

New Mexico Department of Energy and Minerals, Oil Conservation Division

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)

1. 80–28398
2. 30–015–22077–0000
3. 102 103 000
4. Morris R Antweil
5. Penasco No 1
6. Undesignated Morrow-Sec 20–T18S–R25
7. Eddy NM
8. 1400.0 million cubic feet
9. April 21, 1980
10. El Paso Natural Gas Co

Oklahoma Corporation Commission

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80–28370/03092
2. 35–049–00000–0000
3. 108 000 000
4. Arco Oil & Gas Co

5. Harold L Rogers No. 2
6. Maysville
7. Garvin, Ok
8. 2.5 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co.

1. 80–28371/01984
2. 35–071–00000–0000
3. 102 103 000
4. Unit operations
5. School Land Gas Unit No. 1
6. Dilworth
7. Kay, Ok
8. 8.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28372/01429
2. 35–071–00000–0000
3. 102 000 000
4. Unit operations
5. Grell Gas Unit No. 1
6. Dilworth
7. Kay, Ok
8. 66.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28373/01446
2. 35–071–00000–0000
3. 102 000 000
4. Unit operations
5. Pratt Gas Unit No. 1
6. Dilworth
7. Kay, Ok
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28374/02896
2. 35–055–00000–0000
3. 108 000 000
4. Damson Oil Corp.
5. Frost 1–24
6. South Bloomington
7. Greer, Ok
8. 7.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co.

1. 80–28375/02887
2. 35–055–20102–0000
3. 108 000 000
4. Damson Oil Corp.
5. Robertson 1
6. South Bloomington
7. Greer, Ok
8. 5.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co.

1. 80–28376/02890
2. 35–055–00000–0000
3. 108 000 000
4. Damson Oil Corp.
5. Nelson 1–22
6. South Bloomington
7. Greer, Ok
8. 17.0 million cubic feet
9. April 24, 1980
10. Arkansas Louisiana Gas Co.

1. 80–28377/03104
2. 35–003–20127–0000
3. 108 000 000
4. Blaik Oil Co.
5. Truitt No. 1
6. Sooner Trend
7. Alfalfa, Ok
8. .0 million cubic feet
9. April 24, 1980
10. Aminoil USA Inc.

1. 80–28378/03063
2. 35–047–00000–0000
3. 108 000 000
4. Blaik Oil Co.
5. Brauser No. 1
6. Sooner Trend
7. Garfield, Ok
8. 5.0 million cubic feet
9. April 24, 1980
10. Exxon Corp.

1. 80–28379/01448
2. 35–071–00000–0000
3. 102 000 000
4. Unit operations
5. Ast Gas Unit No. 1
6. Dilworth
7. Kay, Ok
8. 110.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28380/02877
2. 35–055–20384–0000
3. 108 000 000
4. Damson Oil Corp.
5. Burnett 1–22
6. South Bloomington
7. Greer, Ok
8. 2.0 million cubic feet
9. April 24, 1980
10. Arkansas Louisiana Gas Company

1. 80–28381/02871
2. 35–055–00000–0000
3. 108 000 000
4. Damson Oil Corp.
5. Graumann 1–22
6. South Bloomington
7. Greer, Ok
8. 9.0 million cubic feet
9. April 24, 1980
10. Arkansas Louisiana Gas Co.

1. 80–28382/03040
2. 35–073–00000–0000
3. 108 000 000
4. Blaik Oil Co.
5. James Peach No. 1
6. Sooner Trend
7. Kingfisher, Ok
8. 9.0 million cubic feet
9. April 24, 1980
10. Arco Oil and Gas Co.

1. 80–28383/02041
2. 35–139–21166–0000
3. 103 000 000
4. Mobil Oil Corp.
5. Croak (129) Unit Well No. 2
6. Guymon Hugoton-Council Grove
7. Texas, Ok
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28384/02049
2. 35–139–21169–0000
3. 103 000 000
4. Mobil Oil Corp.
5. Hinds (70) Unit Well No. 2
6. Guymon Hugoton-Council Grove
7. Texas, Ok
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28385/02045
2. 35–139–21159–0000
3. 103 000 000
4. Mobil Oil Corp.
5. Z. Miller (175) Unit Well No. 2
6. Guymon Hugoton-Council Grove
7. Texas, Ok
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28386/03096
2. 35–049–21111–0000
3. 103 000 000
4. Wessely Energy Corp.
5. Grimes Unit No. 1
6. Golden Trend
7. Garvin, Ok
8. 365.0 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co.

1. 80–28387/02040
2. 35–139–21164–0000
3. 103 000 000
4. Mobil Oil Corp.
5. Church (183) Unit Well No. 2
6. Guymon Hugoton-Council Grove
7. Texas, Ok
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co.

1. 80–28388/03161
2. 35–081–20739–0000
3. 103 000 000
4. Oklahoma Petroleum Management Corp.
5. Crenshaw No. 1
6. North Agra
7. Lincoln, Ok
8. 36.5 million cubic feet
9. April 24, 1980
10. Colorado Gas Compression Inc.

1. 80–28389/02042
2. 35–139–21165–0000
3. 103 000 000
4. Mobil Oil Corp
5. Phillips (193) Unit Well No. 2
6. Guymon Hugoton-Council Grove
7. Texas, OK
8. 200.0 million cubic feet
9. April 24, 1980
10. Cities Service Gas Co

1. 80–28390/02792
2. 35–045–00000–0000
3. 108 000 000
4. Amoco Production Co
5. Hamby Unit A No. 1
6. Gage-Morrow
7. Ellis, OK
8. 20.3 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28391/02629
2. 35–019–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Ida B Woodruff No. 23
6. Healdton
7. Carter, OK
8. 1.4 million cubic feet
9. April 24, 1980
10. Aminoil USA Inc

1. 80–28392/01718
2. 35–011–20386–0000
3. 108 000 000
4. Texas Oil & Gas Corp
5. Gerken No. 1
6. Watonga
7. Blaine, OK
8. 14.0 million cubic feet

9. April 24, 1980
10. Delhi Gas Pipeline Corp
1. 80–28393/02564
2. 35–007–21466–0000
3. 103 000 000
4. Hanson Oil Co
5. McDaniel No. 1
6. Mocane-Laverne
7. Beaver, OK
8. 100.0 million cubic feet
9. April 24, 1980
10. Colorado Interstate Gas Co
1. 80–28394/03059
2. 35–073–21043–0000
3. 108 000 000
4. Crawley Petroleum Corp
5. Harry C Evans No. 1
6. S W Loyal
7. Kingfisher, OK
8. 12.0 million cubic feet
9. April 24, 1980
10. Transok Pipe Line Co
1. 80–28395/03122
2. 35–019–00000–0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Thomas L Carpenter No.1
6. Sho-Vel-Tum
7. Carter, OK
8. 4.0 million cubic feet
9. April 24, 1980
10. Mobil Oil Corp
1. 80–28396/03124
2. 35–085–00000–0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Wallace-Nuckols No. 1/N–C/Well No. 1
6. Golden Trend
7. McClain, OK
8. 7.0 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co
1. 80–28397/03125
2. 35–015–00000–0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Alden Bromide Unit Tract 3 No. 1
6. Alden Northeast
7. Caddo, OK
8. .9 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America
1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS Area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)
1. 80–28399/00135
2. 42–057–00000–0000
3. 102 000 000
4. Gulf Energy Producing Co
5. Enrique Vela #1
6. El Grullo (7780)
7. Zapata, TX
8. 300.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co
1. 80–28400/00256
2. 42–211–30145–0000
3. 108 000 000
4. McCulloch Oil Corp of Texas
5. Mathers Ranch No 14
6. Humphreys-Douglas
7. Hemphill, TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Arkansas Louisiana Gas Co, Northern Natural Gas Co
1. 80–28401/00263
2. 42–211–31048–0000
3. 103 000 000
4. McCulloch Oil Corp of Texas
5. Mathers Ranch No 33
6. Humphreys-Douglas
7. Hemphill, TX
8. 350.0 million cubic feet
9. April 24, 1980
10. Arkansas Louisiana Gas Co
1. 80–28402/00309
2. 42–365–00000–0000
3. 108 000 000
4. Erso Inc
5. Carthage Unit 17–T
6. Carthage
7. Panola, TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipe Line Co
1. 80–28403/00312
2. 42–237–00000–0000
3. 108 000 000
4. W T Waggoner Estate
5. Schneider Estate #1 34059
6. Boonsville Bend Conglomerate
7. Jack, TX
8. 1.1 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co
1. 80–28404/00313
2. 42–237–00000–0000
3. 108 000 000
4. W T Waggoner Estate
5. J Newton Huff #1 21693
6. Wizard Wells South (CADDO)
7. Jack, TX
8. 17.8 million cubic feet
9. April 24, 1980
10. Cities Service Oil Co
1. 80–28405/00314
2. 42–237–00000–0000
3. 108 000 000
4. W T Waggoner Estate
5. Cooper #1–B 32573
6. Boonsville Bend Conglomerate
7. Jack, TX
8. 91.0 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co
1. 80–28406/00547
2. 42–163–00000–0000
3. 108 000 000
4. Suburban Propane Gas Corp
5. George M Williams 9
6. West Big Foot Gas
7. Frio, TX
8. 20.9 million cubic feet
9. April 24, 1980
10. Transcontinental Gas Pipeline Corp
1. 80–28407/00628
2. 42–497–00000–0000
3. 103 000 000
4. Taylor Operating Co
5. Thomas Hodges No 4 (18753)
6. Wise County Regular
7. Wise, TX
8. 25.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipe Co of America
1. 80–28408/00438
2. 42–457–30121–0000
3. 10200 000
4. The Louisiana Land & Exploration Co
5. C L Cruse Et Ux #1
6. Woodville
7. Tyler, TX
8. 33.0 million cubic feet
9. April 24, 1980
10. William G Bush
1. 80–28409/00631
2. 42–483–30458–0000
3. 107 000 000
4. Trigg Drilling Co
5. Lee Unit No 1
6. Allison Park (Morrow Upper)
7. Wheeler, TX
8. 375.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co
1. 80–28410/00799
2. 42–295–30537–0000
3. 103 000 000
4. Grace Petroleum Corp
5. Sansing 1–172
6. South Higgins
7. Lipscomb, TX
8. 400.0 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp
1. 80–28411/00807
2. 42–201–00000–0000
3. 108 000 000
4. Aikins & Owen
5. V Hirsch A–1 (60817)
6. Deckers Prairie S (Seg A 1400)
7. Harris County, TX
8. 13.2 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co
1. 80–28412/00917
2. 42–391–01110–0000
3. 108 000 000
4. Pennzoil Producing Co
5. W J Fox No 29
6. Greta
7. Refugio, TX
8. .0 million cubic feet
9. April 24, 1980
10. United Gas Pipeline Co
1. 80–28413/01086
2. 42–423–30213–0000
3. 103 000 000
4. American Petrofina Co of Texas
5. Mollie Woolf Gas Unit No 1
6. Overton (Cotton Valley Sand)
7. Smith, TX
8. 725.0 million cubic feet
9. April 24, 1980
10. United Gas Pipeline Co
1. 80–28414/01092
2. 42–435–00000–0000
3. 108 000 000
4. Lively Exploration Co
5. Aldwell 22 #1 60570
6. Aldwell Ranch (Canyon) Field
7. Sutton County, TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Lovaca Gathering Co
1. 80–28415/01094

2. 42–435–00000–0000
3. 108 000 000
4. Lively Exploration Co
5. Aldwell 22 #2 54928
6. Aldwell Ranch (Canyon) Field
7. Sutton County, TX
8. 4.6 million cubic feet
9. April 24, 1980
10. Lovaca Gathering Co

1. 80–28416/01344
2. 42–367–31224–0000
3. 102 000 000
4. Mitchell Energy Corp
5. Minnie Jones #1 79624
6. Lake Mineral Wells (4000 Conql)
7. Parker, TX
8. 263.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28417/01389
2. 42–501–31553–0000
3. 103 000 000
4. Shell Oil Co et al
5. Denver Unit 3737
6. Wasson
7. Yoakum, TX
8. 115.7 million cubic feet
9. April 24, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–28418/01391
2. 42–501–31576–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3635
6. Wasson
7. Yoakum TX
8. 81.8 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28419/01392
2. 42–501–31574–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3634
6. Wasson
7. Yoakum TX
8. 48.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28420/01393
2. 42–501–31573–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3633
6. Wasson
7. Yoakum TX
8. 12.4 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28421/01385
2. 42–501–31589–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3534
6. Wasson
7. Yoakum TX
8. 189.1 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28422/01395
2. 42–501–31584–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3533
6. Wasson
7. Yoakum TX
8. 46.3 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28423/01338
2. 42–501–31565–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3129
6. Wasson
7. Yoakum TX
8. 38.3 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28424/01339
2. 42–501–31566–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 3128
6. Wasson
7. Yoakum TX
8. 60.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28425/01400
2. 42–501–31579–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2934
6. Wasson
7. Yoakum TX
8. 33.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28426/01404
2. 42–501–31540–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2733
6. Wasson
7. Yoakum TX
8. 14.6 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28427/01405
2. 42–501–31541–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2732
6. Wasson
7. Yoakum TX
8. .0 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28428/01409
2. 42–501–31545–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2634
6. Wasson
7. Yoakum TX
8. 50.4 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28429/01410
2. 42–501–31551–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2633
6. Wasson
7. Yoakum TX
8. 7.3 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28430/01413
2. 42–501–31544–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 2533
6. Wasson
7. Yoakum TX
8. 55.5 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28431/01445
2. 42–501–31505–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5512
6. Wasson
7. Yoakum TX
8. 48.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28432/01447
2. 42–501–31577–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4638
6. Wasson
7. Yoakum TX
8. 282.1 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28433/01450
2. 42–502–31591–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4637
6. Wasson
7. Yoakum TX
8. 30.7 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28434/01455
2. 42–501–31484–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4436
6. Wasson
7. Yoakum TX
8. 131.4 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp

1. 80–28435/01459
2. 42–501–31572–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4635
6. Wasson
7. Yoakum TX
8. 231.4 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28436/01460
2. 42–501–31575–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4636
6. Wasson
7. Yoakum TX
8. 22.6 million cubic feet
9. April 24, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–28437/01461
2. 42–501–31578–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5514
6. Wasson

7. Yoakum TX
8. 9.1 million cubic feet
9. April 24, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–28438/01464
2. 42–501–31580–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5615
6. Wasson
7. Yoakum TX
8. 85.0 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28439/01466
2. 42–501–31568–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5715
6. Wasson
7. Yoakum TX
8. 68.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28440/01467
2. 42–501–31564–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5716
6. Wasson
7. Yoakum TX
8. 55.1 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28441/01471
2. 42–501–31588–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4120
6. Wasson
7. Yoakum TX
8. 192.7 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28442/01472
2. 42–501–31587–0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 5515
6. Wasson
7. Yoakum TX
8. 26.6 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28443/01774
2. 42–239–00000–0000
3. 103 000 000
4. Gulf Oil Corp
5. Lupton Brown No 5
6. Jack County (regular)
7. Jack TX
8. 38.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28444/01809
2. 42–219–31984–0000
3. 103 000 000
4. Sun Oil Co
5. Roberts-Coble B Well #8
6. Levelland
7. Hockley TX
8. 9.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co, Amoco Production Co

1. 80–28445/01852
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Kincaid 6
6. Ozona (canyon)
7. Crockett TX
8. 227.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28446/01853
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Couch A 2
6. Ozona (canyon)
7. Crockett TX
8. 92.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28447/01856
2. 42–105–31068–0000
3. 103 000 000
4. Delta Drilling Co
5. Couch 4
6. Ozona (canyon)
7. Crockett TX
8. 180.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28448/01857
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Friend 2
6. Ozona (canyon)
7. Crockett TX
8. 235.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28449/01859
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. M McMullan 35–2
6. Ozona (canyon)
7. Crockett TX
8. 145.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28450/01861
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. Kincaid 7
6. Ozona (canyon)
7. Crockett TX
8. 211.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28451/01869
2. 42–165–31159–0000
3. 103 000 000
4. Amerada Hess Corp
5. Seminole San Andres Unit #2809
6. Seminole
7. Gaines TX
8. 72.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28452/01933
2. 42–357–30810–0000
3. 102 000 000
4. Mewbourne Oil Co
5. Betty #1 ID #78049
6. McGee (Morrow Lower)
7. Ochiltree TX
8. 72.0 million cubic feet
9. April 24, 1980
10. Panhandle Eastern Pipe Line Co

1. 80–28453/01943
2. 42–401–30672–0000
3. 103 000 000
4. Mewbourne Oil Co
5. Roper #4 RRC ID #10016
6. Henderson E (Travis Peak)
7. Rusk TX
8. 15.0 million cubic feet
9. April 24, 1980
10. United Gas Pipe Line Co

1. 80–28454/01945
2. 42–173–30459–0000
3. 103 000 000
4. Mewbourne Oil Co
5. Riley A #1 RRC ID No 24633
6. Spraberry (trend)
7. Glasscock TX
8. .0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28455/01947
2. 42–401–30612–0000
3. 103 000 000
4. Mewbourne Oil Co
5. Roper #1 RRC ID #10016
6. Henderson E (Travis Peak)
7. Rusk TX
8. 77.0 million cubic feet
9. April 24, 1980
10. Henderson Clay Products Inc

1. 80–28456/02102
2. 42–233–30323–0000
3. 103 000 000
4. J M Huber Corp
5. Read #9
6. Panhandle
7. Hutchinson TX
8. 36.0 million cubic feet
9. April 24, 1980
10. Colorado Interstate Gas Co

1. 80–28457/02137
2. 42–165–31346–0000
3. 103 000 000
4. American Petrofina Co of Texas
5. M S Doss No 5
6. Robertson N (San Andres)
7. Gaines TX
8. 6.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28458/02187
2. 42–461–31175–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No 285
6. McElroy
7. Upton TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28459/02191
2. 42–461–31179–0000
3. 103 000 000
4. Gulf Oil Corp
5. Crier-McElroy No 289
6. McElroy
7. Upton TX
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28460/02291
2. 42–389–30865–0000
3. 103 000 000
4. Union Oil Company of Calif
5. N T Evans #6 (76113)
6. Worsham (Cherry Canyon)
7. Reeves TX
8. 255.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28461/02295
2. 42–079–30555–0000
3. 103 000 000
4. Union Oil Company of Calif
5. Masten B #2
6. Levelland (San Andres)
7. Cochran TX
8. 8.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28462/02793
2. 42–105–00000–0000
3. 103 000 000
4. Delta Drilling Co
5. McDonald 15 3
6. Ozona (Canyon)
7. Crockett TX
8. 192.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28463/02819
2. 42–033–30457–0000
3. 103 000 000
4. Gulf Oil Corp
5. Canon Ranch Unit No 1403
6. Jo-Mill (Spraberry)
7. Borden TX
8. 2.4 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28464/03144
2. 42–205–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Emmett No 1
6. West Panhandle
7. Hartley TX
8. 19.2 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28465/003187
2. 42–065–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cooper C No 16
6. Panhandle Carson
7. Carson TX
8. .5 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28466/03201
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Johnson M No 5
6. Panhandle-Hutchinson
7. Hutchinson TX
8. 8.2 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28467/003353
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Perkins J J No 21
6. Panhandle Hutchinson
7. Hutchinson TX
8. .1 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28468/03386
2. 42–065–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cooper C No 3
6. Panhandle Carson
7. Carson TX
8. .2 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28469/003397
2. 42–065–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cooper C No 1
6. Panhandle Carson
7. Carson TX
8. .3 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28470/003398
2. 42–233–00000–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Toklan No 1
6. Panhandle West
7. Hutchinson TX
8. 7.3 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co; Panhandle Eastern Pipeline Co

1. 80–28471/03478
2. 42–375–30044–0000
3. 108 000 000
4. CIG Exploration Inc
5. Masterson No 48R
6. Panhandle West Red Cave
7. Potter TX
8. .6 million cubic feet
9. April 24, 1980
10. Colorado Interstate Gas Co

1. 80–28472/03483
2. 42–375–00000–0000
3. 108 000 000
4. CIG Exploration Inc
5. Warrick No 1R
6. Panhandle West Red Cave
7. Potter TX
8. .1 million cubic feet
9. April 24, 1980
10. Colorado Interstate Gas Co

1. 80–28473/003491
2. 42–375–00000–0000
3. 108 000 000
4. CIG Exploration Inc
5. Bivins No 13R
6. Panhandle West Red Cave
7. Potter TX
8. .2 million cubic feet
9. April 24, 1980
10. Colorado Interstate Gas Co

1. 80–28474/03493
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Co
5. McKinney #1 RRC 00552
6. Panhandle
7. Gray TX
8. 3.6 million cubic feet
9. April 24, 1980
10. Getty Oil & Gas Co

1. 80–28475/03508
2. 42–233–00000–0000
3. 108 000 000
4. Rogatz & Glass
5. J T Hodges #1 Lease #00776
6. Panhandle-Hutchinson
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28476/03510
2. 42–233–00000–0000
3. 108 000 000
4. Rogatz & Glass
5. J T Hodges #4
6. Panhandle—Hutchinson
7. Hutchinson TX
8. 00.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28477/03564
2. 42–215–00000–0000
3. 108 000 000
4. Northern Pump Co
5. Ned Solether No 1 14969
6. Weslaco North (8300)
7. Hidalgo TX
8. 7.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline

1. 80–28478/03567
2. 42–215–00000–0000
3. 108 000 000
4. Northern Pump Co
5. C W Hall Gas Unit No 1 14976
6. Weslaco North (8500)
7. Hidalgo TX
8. 18.8 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co

1. 80–28479/03745
2. 42–105–00000–0000
3. 103 000 000
4. C & K Petroleum Inc
5. Amacker A No 3–U
6. Tippett (Leonard Lower)
7. Crockett TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28480/03820
2. 42–219–32484–0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 163
6. Slaughter
7. Hockley TX
8. 5.8 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28481/03745
2. 42–219–32473–0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 161
6. Slaughter
7. Hockley TX
8. 5.2 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28482/03837
2. 42–135–02436–0000
3. 108 000 000

4. Phillips Petroleum Co
5. Alma No 3 (07001)
6. Txl (Silurian)
7. Ector TX
8. 1.4 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28483/03843
2. 42–079–30971–0000
3. 103 000 000
4. Union Oil Company of Calif
5. Masten A #14
6. Levelland (San Andres)
7. Cochran TX
8. 200.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28484/03847
2. 42–483–00000–0000
3. 108 000 000
4. A E Herrman Corp
5. Jones #1 ID No 26950
6. East Panhandle Field
7. Wheeler TX
8. 11.5 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co

1. 80–28485/03863
2. 42–445–30342–0000
3. 103 000 000
4. Amoco Production Co
5. W G Frazier No 1061
6. Kingdom (ABO Reef)
7. Terry TX
8. 12.8 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28486/03864
2. 42–445–30344–0000
3. 103 000 000
4. Amoco Production Co
5. W G Frazier No 107
6. Kingdom (ABO Reef)
7. Terry TX
8. 9.5 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28487/03875
2. 42–435–32023–0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Steen #15
6. Sonora
7. Sutton TX
8. 54.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28488/03438
2. 42–233–00000–0000
3. 108 000 000
4. Ruthe Greenewald
5. Greenewald 2RC (27106)
6. West Panhandle/Red Cave
7. Hutchinson TX
8. 4.8 million cubic feet
9. April 24, 1980
10. Panhandle Producing Co Et Al

1. 80–28489/03886
2. 42–295–30284–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Miller B No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 163.1 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28490/03887
2. 42–295–30281–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Koch-Little No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 95.5 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28491/03889
2. 42–295–30288–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Duke No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 250.2 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28492/03955
2. 42–295–30285–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Redelsperger No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 141.4 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28493/03956
2. 42–295–30283–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Schultz A No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 175.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28494/03958
2. 42–295–30282–0000
3. 103 000 000
4. Cotton Petroleum Corp
5. Fair No 2
6. Bradford (Cleveland)
7. Lipscomb TX
8. 193.1 million cubic feet
9. April 24, 1980
10. Transwestern Pipeline Co

1. 80–28495/04010
2. 42–357–30777–0000
3. 103 000 000
4. Argonaut Energy Corp
5. Cudd #1 74405
6. McGee (Upper Morrow)
7. Ochiltree TX
8. 28.8 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28496/04143
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3524
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 27.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28497/04162
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3445
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 43.8 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28498/04214
2. 42–497–00000–0000
3. 108 000 000
4. Mitchell Energy Corp
5. Birtie A Pearson –A– #1 28772
6. Boonsville Bend Cong
7. Wise, Tx
8. 12.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28499/04352
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3415
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 23.4 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28500/04354
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 4515
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 16.8 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28501/04356
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3434
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 14.2 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28502/04358
2. 42–033–00000–0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 4424
6. Jo Mill (Spraberry)
7. Borden, Tx
8. 12.1 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28503/04375
2. 42–105–00000–0000
3. 103 000 000
4. Texaco Inc
5. C E Davidson Jr B No 5
6. Davidson Ranch (Penn 7890)
7. Crockett, Tx
8. 273.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–2854/04407
2. 42–413–00000–0000
3. 108 000 000
4. H L Huffman Ltd
5. R L Henderson B No 1 (34431)
6. Velrex (Canyon Sand)
7. Schleicher, Tx

8. 18.0 million cubic feet
9. April 24, 1980
10. CRA Inc

1. 80–28505/04434
2. 42–105–31138–0000
3. 103 000 000
4. Jake L Hamon
5. Sutton Chris Carmen No 1
6. Ingham (Devonian)
7. Crockett, Tx
8. 61.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28506/04437
2. 42–135–20490–0000
3. 108 000 000
4. Phillips Petroleum Co
5. TXL–C No 6 (18829)
6. TXL (San Andres)
7. Ector, Tx
8. 1.0 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28507/04474
2. 42–115–31208–0000
3. 103 000 000
4. Petroleum Explor & Devel Funds Inc
5. Clearman No 1
6. Patricia Ne (Spraberry)
7. Dawson County, Tx
8. 5.8 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28508/04546
2. 42–413–00526–0000
3. 108 000 000
4. Phillips Petroleum Co
5. Harris-C No 3 (19359)
6. Toenail (Harkey)
7. Schleicher, Tx
8. 15.1 million cubic feet
9. April 24, 1980
10. Arco Oil & Gas Co

1. 80–28509/04551
2. 42–165–31487–0000
3. 103 000 000
4. Sante Fe Energy Co
5. Folk #2
6. Hanford (San Andres)
7. Gaines, Tx
8. 16.0 million cubic feet
9. April 24, 1980
10.

1. 80–28510/04731
2. 42–219–32609–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #226
6. Levelland
7. Hockley, Tx
8. 13.9 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28511/04733
2. 42–219–32585–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #234
6. Levelland
7. Hockley, Tx
8. 26.3 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28512/04735
2. 42–219–32581–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #236
6. Levelland
7. Hockley, Tx
8. 11.9 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28513/04736
2. 42–219–32580–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #237
6. Levelland
7. Hockley, Tx
8. 7.9 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28514/04737
2. 42–219–32608–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #229
6. Levelland
7. Hockley, Tx
8. 5.8 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28515/04738
2. 42–219–32612–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #228
6. Levelland
7. Hockley, Tx
8. 1.2 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28516/04739
2. 42–219–32541–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #233
6. Levelland
7. Hockley TX
8. 16.8 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28517/04740
2. 42–219–32611–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #231
6. Levelland
7. Hockley TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28518/04746
2. 42–383–31259–0000
3. 103 000 000
4. Houston Oil & Minerals Corp
5. Merchant Estate 13 No 6
6. Spraberry (Trend Area)
7. Reagan TX
8. 30.0 million cubic feet
9. April 24, 1980
10. Union Texas Petroleum

1. 80–28519/04772
2. 42–215–30821–0000
3. 102 000 000
4. Moore McCormack Production Co
5. Sal Del Rev 1–B
6. Connie (8000 SD)
7. Hidalgo TX
8. 127.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28520/04841
2. 42–317–31636–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Richards C Well No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 13.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28521/04844
2. 42–329–30434–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Turner G Well No 1
6. Spraberry (Trend Area)
7. Midland TX
8. 30.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28522/04849
2. 42–317–31958–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Clements Well No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28523/04851
2. 42–317–31637–0000
3. 103 000 000
4. Parker & Parsley Inc
5. Richards D Well No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 9.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28524/04857
2. 42–317–00000–0000
3. 102 000 000
4. Petroleum Explor & Devel Funds Inc
5. Mabee Ranch #1
6. Mabee (Strawn)
7. Martin TX
8. 5.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28525/04872
2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg B 8 Lease #57458
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28526/04874
2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg B 7 Lease #57458
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28527/04875

2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg A 4 Lease #57536
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28528/04877
2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg B 2 Lease #57458
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28529/04885
2. 42–475–31675–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. C W Edwards Et Al #10
6. Janelle E (Tubb)
7. Ward TX
8. 67.0 million cubic feet
9. April 24, 1980
10. H–T Gathering Co

1. 80–28530/04933
2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg B 1 Lease 01943
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28531/04936
2. 42–233–00000–0000
3. 108 000 000
4. Superior Well Servicing Co
5. Whittenburg C–5 Lease #57269
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28532/05111
2. 42–103–31778–0000
3. 103 000 000
4. Getty Oil Co
5. University M Well No 17
6. Mcelroy
7. Crane TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28533/05180
2. 42–321–30205–0000
3. 102 000 000
4. Pend Oreille Oil & Gas Co
5. Frances P Burke Et Al No 1 70715
6. Mellon (10500)
7. Matagorda TX
8. 300.0 million cubic feet
9. April 24, 1980
10. Dow Chemical Co

1. 80–28534/05182
2. 42–321–30796–0000
3. 102 000 000
4. Mellon Creek Operating Co
5. IDA Gest No 1 75268
6. Mellon (10500)
7. Matagorda TX
8. 400.0 million cubic feet
9. April 24, 1980
10. Dow Chemical Co

1. 80–28535/05183
2. 42–321–30528–0000
3. 102 000 000
4. Pend Oreille Oil & Gas Co
5. E L Hickl Et Al No 1 74164
6. Mellon (10500)
7. Matagorda TX
8. 500.0 million cubic feet
9. April 24, 1980
10. Dow Chemical Co

1. 80–28536/05556
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil Co
5. Walberg #12 RRC 00242
6. Panhandle
7. Gray TX
8. 1.1 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28537/05559
2. 42–047–30666–0000
3. 102 000 000
4. Sun Oil Co
5. Rupp Gas Unit 2 Well #1
6. Flowella (Vicksburg 10100)
7. Brooks TX
8. 184.0 million cubic feet
9. April 24, 1980
10.

1. 80–28538/05577
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co
5. H H Merten #18 RRC00332
6. Panhandle
7. Gray TX
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28539/05579
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co
5. Merten #7 RRC #00332
6. Panhandle
7. Gray TX
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28540/05608
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Co
5. H H Merton #8 RRC 00332
6. Panhandle
7. Gray TX
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28541/05642
2. 42–065–00000–0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Bryan #1 RRC 00177
6. Panhandle
7. Carson TX
8. 20.7 million cubic feet
9. April 24, 1980
10. Cabot Corp

1. 80–28542/05713
2. 42–341–00000–0000
3. 108 000 000
4. W L Bruce Co
5. Morton #3 RRC 02364
6. Panhandle
7. Moore TX
8. 11.2 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28543/05780
2. 42–365–30710–0000
3. 102 000 000
4. Phillips Petroleum Co
5. Beasley No 3
6. Carthage
7. Panola TX
8. 400.0 million cubic feet
9. April 24, 1980
10. Western Gas Corp United Gas Pipeline Co

1. 80–28544/05874
2. 42–135–30803–0000
3. 103 000 000
4. Conoco Inc
5. Arthur Brinkley A (04263) #38
6. Flowers/Canyon Sand
7. Stonewall TX
8. 3.6 million cubic feet
9. April 24, 1980
10. Cities Service Co

1. 80–28545/05897
2. 42–079–30559–0000
3. 103 000 000
4. Conoco Inc
5. Conoco-Dean Unit (60106) #113
6. Slaughter/San Andres
7. Cochran TX
8. 2.2 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28546/05917
2. 42–151–30416–0000
3. 103 000 000
4. Conoco Inc
5. Lucie Mac Wilson (01915) #16
6. Round Top/Canyon Sand
7. Fisher TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co

1. 80–28547/05931
2. 42–501–00000–0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 4222
6. Wasson
7. Yorkum TX
8. 2.6 million cubic feet
9. April 24, 1980
10. Shell Oil Co

1. 80–28548/05950
2. 42–151–30418–0000
3. 103 000 000
4. Conoco Inc
5. J B Terrell A (13657) #6
6. Round Top/Canyon Sand
7. Fisher TX
8. 131.4 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co

1. 80–28549/06047
2. 42–151–30417–0000
3. 103 000 000
4. Conoco Inc
5. Lucie Mae Wilson (01915) #15
6. Round Top/Canyon Sand

7. Fisher TX
8. 9.5 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co
1. 80-28550/06071
2. 42-135-32797-0000
3. 103 000 000
4. Conoco Inc
5. Wight Unit 20661 No 108
6. Cowden North
7. Ector TX
8. 15.3 million cubic feet
9. April 24, 1980
10. Amoco Production Co
1. 80-28551/06073
2. 42-135-32809-0000
3. 103 000 000
4. Conoco Inc
5. Wight Unit 20661 No 110
6. Cowden North
7. Ector TX
8. 58.4 million cubic feet
9. April 24, 1980
10. Amoco Production Co
1. 80-28552/06082
2. 42-365-00000-0000
3. 108 000 000
4. Pennzoil Producing Co
5. Fite No 2
6. Carthage/Pettit Upper
7. Panola TX
8. 6.0 million cubic feet
9. April 24, 1980
10. United Gas Pipe Line Co
1. 80-28553/06103
2. 42-079-30772-0000
3. 103 000 000
4. Sante Fe Energy Co
5. West Levelland Unit #190
6. Levelland (San Andres)
7. Cochran TX
8. 1.5 million cubic feet
9. April 24, 1980
10. Amoco Production Co
1. 80-28554/06106
2. 42-195-00000-0000
3. 108 000 000
4. Danden Petroleum Inc
5. Spivey #3 TX RR Com #62748
6. Texas Hugoton
7. Hansford TX
8. 15.6 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co
1. 80-28555/06208
2. 42-355-31319-0000
3. 103 000 000
4. Tenneco Oil Co
5. East Side Block No 10-L
6. Agua Dulce (7900)
7. Nueces TX
8. 300.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co
1. 80-28556/06212
2. 42-483-30512-0000
3. 102 000 000
4. Tom F Marsh
5. Tom F Marsh Hefley 1037
6. Briscoe (Morrow)
7. Wheeler TX
8. 151.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co
1. 80-28557/06274
2. 42-233-30590-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Ellis Cockrell No 9
6. Panhandle Hutchinson
7. Hutchinson TX
8. 10.9 million cubic feet
9. April 24, 1980
10. Getty Oil Co
1. 80-28558/06282
2. 42-233-30613-0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ellis Cockrell #26
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co
1. 80-28559/06292
2. 42-233-30591-0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ellis Cockrell #18
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co
1. 80-28560/06311
2. 42-105-31696-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. Vada Bean No 3
6. Ozona (Canyon Sand)
7. Crockett TX
8. 10.7 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co
1. 80-28561/06479
2. 42-089-30973-0000
3. 102 000 000
4. Owl Petroleum Co
5. Kenneth Danklefs No 1-T
6. Lydia
7. Colorado TX
8. 70.0 million cubic feet
9. April 24, 1980
10. Texas Eastern Transmission Corp
1. 80-28562/06648
2. 42-505-30554-0000
3. 103 000 000
4. Gulf Oil Corp
5. Vela J M Well #2 RRC #70893
6. Laredo (Lobo)
7. Zapata TX
8. 550.0 million cubic feet
9. April 24, 1980
10. Lovaca Gathering Co
1. 80-28563/06701
2. 42-427-00000-0000
3. 108 000 000
4. D R Roberts
5. Esteran Garcia No 1 I D 44798
6. Coastal East (4850)
7. Starr TX
8. 5.0 million cubic feet
9. April 24, 1980
10. South Texas Natural Gas Gath Co
1. 80-28564/06895
2. 42-435-31393-0000
3. 108 000 000
4. Pennzoil Co
5. Thelma Espy #2 73432
6. Sawyer (Canyon)
7. Sutton TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Lovaca Gathering Co
1. 80-28565/06974
2. 42-501-31507-0000
3. 103 000 000
4. Shell Oil Co
5. Denver Unit 4434
6. Wasson
7. Yoakum TX
8. 104.0 million cubic feet
9. April 24, 1980
10. Shell Oil Co Coltexo Corp
1. 80-28566/06975
2. 42-501-31504-0000
3. 103 000 000
4. Shell Oil Co.
5. Denver Unit 4433
6. Wasson
7. Yoakum, Tx
8. 151.8 million cubic feet
9. April 24, 1980
10. Shell Oil Co. Coltexo Corp.
1. 80-28567/06978
2. 42-501-31508-0000
3. 103 000 000
4. Shell Oil Co.
5. Denver Unit 4431
6. Wasson
7. Yoakum, Tx
8. 59.9 million cubic feet
9. April 24, 1980
10. Shell Oil Co. Coltexo Corp.
1. 80-28568/06992
2. 42-501-31557-0000
3. 103 000 000
4. Shell Oil Co.
5. Denver Unit 4230
6. Wasson
7. Yoakum, Tx
8. 64.2 million cubic feet
9. April 24, 1980
10. Shell Oil Co. Coltexo Corp.
1. 80-28569/06993
2. 42-501-31562-0000
3. 103 000 000
4. Shell Oil Co.
5. Denver Unit 4329
6. Wasson
7. Yoakum, Tx
8. 84.7 million cubic feet
9. April 24, 1980
10. Shell Oil Co. Coltexo Corp.
1. 80-28570/06994
2. 42-501-31559-0000
3. 103 000 000
4. Shell Oil Co.
5. Denver Unit 4228
6. Wasson
7. Yoakum, Tx
8. 5.8 million cubic feet
9. April 24, 1980
10. Shell Oil Co. Coltexo Corp.
1. 80-28571/07195
2. 42-329-00000-0000
3. 108 000 000
4. Petroleum Expl & Dev Funds Inc.
5. Bodine No. 1
6. Ackerly (Dean Sand SE)
7. Borden, Tx
8. .0 million cubic feet
9. April 24, 1980
10. Texaco Inc.
1. 80-28572/07199

2. 42–435–32115–0000
3. 103 000 000
4. J H McCammon
5. Frank Reed No. 2
6. Sawyer (Canyon)
7. Sutton, Tx
8. 110.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co.

1. 80–28573/07236
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co.
5. Merten No. 9 RRC No. 00332
6. Panhandle
7. Gray, Tx
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28574/07237
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co.
5. Merten No. 10 RRC No. 00332
6. Panhandle
7. Gray, Tx
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28575/07238
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co.
5. Merten No. 19 RRC No. 00332
6. Panhandle
7. Gray, Tx
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28576/07240
2. 42–179–00000–0000
3. 108 000 000
4. W L Bruce Oil & Gas Co.
5. Merten No. 13 RRC No. 00332
6. Panhandle
7. Gray, Tx
8. 1.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28577/07242
2. 42–341–00000–0000
3. 108 000 000
4. W B D Oil & Gas Co.
5. Morton No. 7 RRC02364
6. Panhandle
7. Moore, Tx
8. 11.2 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28578/07360
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. Carver-D (02733) Well No. 3
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 1.8 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp.

1. 80–28579/07370
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. Lucas (01111) Well No. 3
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 2.4 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co.

1. 80–28580/07376
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. Carver Waterfl Unit No. 1 (02712) No. 5
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 6.9 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp.

1. 80–28581/07377
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. Carver Waterfl Unit No. 1 (02712) No. 12
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 1.5 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp.

1. 80–28582/07390
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. H W Carver-A (01112) No. 3
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 4.9 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp.

1. 80–28583/07392
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co.
5. Carver-B (01114) Well No. 1
6. Panhandle Hutchinson
7. Hutchinson, Tx
8. 8.8 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp.

1. 80–28584/07396
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Lucas (01111) No 2
6. Panhandle Hutchinson
7. Hutchinson TX
8. 3.1 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28585/07399
2. 42–233–00000–0000
3. 108 000 000
4. Cal-Tex Oil Co
5. J E Pritchard (01557) No 3
6. Panhandle Hutchinson
7. Hutchinson TX
8. 18.6 million cubic feet
9. April 24, 1980
10. Diamond Shamrock Corp

1. 80–28586/07413
2. 42–367–00000–0000
3. 103 000 000
4. L & M Oil Co
5. Newby-Carter No 1 RRC #79310
6. Reno (Congl)
7. Parker TX
8. 35.0 million cubic feet
9. April 24, 1980
10. Southwestern Gas Pipeline Co

1. 80–28587/07674
2. 42–131–03902–0000
3. 102 000 000
4. Hewitt B Fox Inc
5. #2–C Barrera-Leach Id #80580
6. Sejita East (1230)
7. Duval TX
8. 110.0 million cubic feet
9. April 24, 1980
10. Valley Gas Transmission Inc

1. 80–28588/07725
2. 42–355–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. G E Sullivan #12
6. Stratton
7. Nueces TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co

1. 80–28589/07728
2. 42–355–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. G E Sullivan #6
6. Stratton
7. Nueces TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co

1. 80–28590/07730
2. 42–355–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. G E Sullivan #8
6. Stratton
7. Nueces TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co

1. 80–28591/07733
2. 42–355–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. G E Sullivan #16
6. Stratton
7. Nueces TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Tennessee Gas Pipeline Co

1. 80–28592/07765
2. 42–165–00000–0000
3. 102 103 000
4. David Fasken
5. Fasken—Arco Fee 214 No 3
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28593/07767
2. 42–165–00000–0000
3. 102 103 000
4. David Fasken
5. Fasken—Arco Fee 214 No 1
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28594/07768
2. 42–165–00000–0000
3. 102 103 000
4. David Fasken
5. Fasken—Elliott 214 No 1
6. Hanford (San Andres)

7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28595/07770
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Boecker 215 No 3
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28596/07771
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Elliott 214 No 3
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28597/07772
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Elliott 214 No 2
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28598/07773
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Taylor 234 No 2
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28599/07774
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Taylor 234 No 3
6. Hanford (San Andres)
7. Gaines TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28600/07775
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Patr A Jones 215 No 2
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28601/07776
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Patr A Jones 215 No 1
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28602/07777
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Arco Fee 214 No 4
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28603/07778
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Arco Fee 214 No 5
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28604/07779
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Arco Fee 214 No 6
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28605/07788
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Boecker 215 No 2
6. Hanford (San Andres)
7. Gaines TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28606/07789
2. 42-165-00000-0000
3. 102 103 000
4. David Fasken
5. Fasken—Boecker 215 No 1
6. Hanford (San Andres)
7. Gaines TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28607/07814
2. 42-233-00000-0000
3. 108 000 000
4. San Springs Oil & Gas Co
5. Hamilton (01134) No 35
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .9 million cubic feet
9. April 24, 1980
10. Getty Oil Co
1. 80-28608/07976
2. 42-201-30870-0000
3. 103 000 000
4. Amoco Production Co
5. Drilling District 5 Well No 6
6. Houston South
7. Harris TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Amoco Gas Co
1. 80-28609/08031
2. 42-421-00000-0000
3. 108 000 000
4. Amoco Production Co
5. Sewell G U #1
6. Texas Hugoton
7. Sherman TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28610/08166
2. 42-079-30773-0000
3. 103 000 000
4. Santa Fe Energy Co
5. West Levelland Unit 191
6. Levelland (San Andres)
7. Cochran TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Cities Service Co
1. 80-28611/08168
2. 42-165-31488-0000
3. 103 000 000
4. Santa Fe Energy Co
5. Folk #4
6. Hanford (San Andres)
7. Gaines TX
8. 7.0 million cubic feet
9. April 24, 1980
10.
1. 80-28612/08171
2. 42-079-30770-0000
3. 103 000 000
4. Santa Fe Energy Co
5. West Levelland Unit 193
6. Levelland (San Andres)
7. Cochran TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Cities Service Co
1. 80-28613/08299
2. 42-163-31527-0000
3. 103 000 000
4. Dilley Production Co
5. W R Carroll No 2
6. Pearsall (Asutin Chalk)
7. Frio TX
8. 1.0 million cubic feet
9. April 24, 1980
10. South Slope Gas Co
1. 80-28614/08560
2. 42-479-30447-0000
3. 108 000 000
4. Peninsula Resources Corp
5. Archie Long #17 #53843
6. Tom Walsh (Olmos)
7. Webb TX
8. 21.2 million cubic feet
9. April 24, 1980
10. Tejas Gas Corp
1. 80-28615/08582
2. 42-165-31322-0000
3. 103 000 000
4. Samedan Oil Corp
5. Andrews A No 6
6. Robertson (SA)
7. Gaines TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co
1. 80-28616/08726
2. 42-237-00000-0000
3. 108 000 000
4. General Operating Co
5. T H Cherryhomes #1 RRC ID 17815
6. Chapman (Cherryhomes Conglomerate)
7. Jack TX
8. 12.9 million cubic feet
9. April 24, 1980
10. Lone Star Gas Co
1. 80-28617/08770

2. 42–233–00000–0000
3. 108 000 000
4. J W. Snider
5. J A Whittenburg #1 (01013)
6. Panhandle–Hutchinson
7. Hutchinson TX
8. 3.5 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28618/08809
2. 42–165–31174–0000
3. 103 000 000
4. Samedan Oil Corp
5. M A Moore #10
6. Robertson (SA)
7. Gaines TX
8. 3.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28619/08879
2. 42–295–00000–0000
3. 103 000 000
4. Walsh and Watts Inc
5. Gray #7 77141
6. Bradford (Cleveland)
7. Lipscomb TX
8. 72.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28620/08917
2. 42–287–30113–0000
3. 103 000 000
4. U S Resources Inc
5. Schneider #1
6. Giddings (Austin Chalk)
7. Lee TX
8. 100.0 million cubic feet
9. April 24, 1980
10. PGP Gas Products Inc

1. 80–28621/08918
2. 42–287–30378–0000
3. 103 000 000
4. U S Resources Inc
5. Trigger #1
6. Giddings (Austin Chalk)
7. Lee TX
8. 180.0 million cubic feet
9. April 24, 1980
10. PGP Gas Products Inc

1. 80–28622/08920
2. 42–287–30220–0000
3. 103 000 000
4. U S Resources Inc
5. Herman G Wernecke #1
6. Giddings (Austin Chalk)
7. Lee TX
8. 40.0 million cubic feet
9. April 24, 1980
10. PGP Gas Products Inc

1. 80–28623/08927
2. 42–461–31326–0000
3. 103 000 000
4. John L Cox
5. Halff 53 No 1
6. Spraberry (Trend Area)
7. Upton TX
8. 5.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28624/08928
2. 42–461–31285–0000
3. 103 000 000
4. John L Cox
5. Mobil-Neal 34 No 1 RRC #07467
6. Spraberry (Trend Area)
7. Upton TX
8. 10.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28625/08929
2. 42–461–31269–0000
3. 103 000 000
4. John L Cox
5. Owens E No 2 RRC #07371
6. Spraberry (Trend Area)
7. Upton TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28626/08930
2. 42–461–31329–0000
3. 103 000 000
4. John L Cox
5. Langford No 1 (RRC #07598)
6. Spraberry (Trend Area)
7. Upton TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28627/08931
2. 42–461–31369–0000
3. 103 000 000
4. John L Cox
5. Langford 37 No. 1 (RRC #07719)
6. Spraberry (Trend Area)
7. Upton TX
8. 20.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28628/08932
2. 42–003–31147–0000
3. 103 000 000
4. John L Cox
5. Phillips–University #4 RRC #24233
6. Martin (TUBB)
7. Andrews TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28629/08934
2. 42–461–31304–0000
3. 103 000 000
4. John L Cox
5. Averitte No. 1 RRC #07490
6. Spraberry (Trend Area)
7. Upton TX
8. 26.5 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28630/08936
2. 42–461–31327–0000
3. 103 000 000
4. John L Cox
5. Averitte B No. 1 #07570
6. Sprayberry (Trend Area)
7. Upton TX
8. 31.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28631/08937
2. 42–461–31265–0000
3. 103 000 000
4. John L Cox
5. Carleton No. 2 RRC #07335
6. Sprayberry (Trend Area)
7. Upton TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28632/08939
2. 42–461–31330–0000
3. 103 000 000
4. John L Cox
5. Church No. 1 RRC #07491
6. Sprayberry (Trend Area)
7. Upton TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28633/08940
2. 42–461–31335–0000
3. 103 000 000
4. John L Cox
5. Church No. 2 RRC #07491
6. Sprayberry (Trend Area)
7. Upton TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28634/08941
2. 42–461–31319–0000
3. 103 000 000
4. John L Cox
5. Owens B No 4 RRC #07413
6. Spraberry (trend area)
7. Upton TX
8. 16.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28635/08942
2. 42–461–31301–0000
3. 103 000 000
4. John L Cox
5. Halff Estate No 1 RRC #07499
6. Spraberry (trend area)
7. Upton TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28636/08943
2. 42–317–31629–0000
3. 103 000 000
4. John L Cox
5. Guy Mabee K No 2 (RRC #24256)
6. Spraberry (trend area)
7. Martin TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28637/08944
2. 42–317–31932–0000
3. 103 000 000
4. John L Cox
5. Guy Mabee K No 3 RCC #24256
6. Spraberry (trend area)
7. Martin TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Northern Natural Gas Co

1. 80–28638/08945
2. 42–461–30677–0000
3. 103 000 000
4. John L Cox
5. McCuistion No 1 RCC #07208
6. Spraberry (trend area)
7. Upton TX
8. 5.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28639/08946
2. 42–461–31328–0000
3. 103 000 000
4. John L Cox
5. McDaniel No 1 (RCC #07540)
6. Spraberry (trend area)

7. Upton TX
8. 23.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28640/08959
2. 42–461–31344–0000
3. 103 000 000
4. John L Cox
5. Church No 3 RRC #07491
6. Spraberry (trend area)
7. Upton TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28641/08960
2. 42–461–31291–0000
3. 103 000 000
4. John L Cox
5. Duff No 2 RRC #07417
6. Spraberry (trend area)
7. Upton TX
8. 21.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28642/08961
2. 42–461–31254–0000
3. 103 000 000
4. John L Cox
5. Dollie Ruth No 1 RRC #07455
6. Spraberry (trend area)
7. Upton TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28643/08962
2. 42–461–31298–0000
3. 103 000 000
4. John L Cox
5. Cravens 31–B No 1 RRC #07470
6. Spraberry (trend area)
7. Upton TX
8. 22.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28644/08963
2. 42–461–31325–0000
3. 103 000 000
4. John L Cox
5. Cravens 54 No 1 RRC #07524
6. Spraberry (trend area)
7. Upton TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28645/08966
2. 42–461–31270–0000
3. 103 000 000
4. John L Cox
5. Morgan No 1 RRC #07412
6. Spraberry (trend area)
7. Upton TX
8. 16.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28646/08967
2. 42–461–31286–0000
3. 103 000 000
4. John L Cox
5. Mobil-Neal 34 No 2 RRC #07467
6. Spraberry (trend area)
7. Upton TX
8. 9.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28647/08968
2. 42–461–31248–0000
3. 103 000 000
4. John L Cox
5. Owens F No 1 RRC #07370
6. Spraberry (trend area)
7. Upton TX
8. 26.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28648/08976
2. 42–461–31342–0000
3. 103 000 000
4. John L Cox
5. Hyer No 1 RRC #07645
6. Spraberry (trend area)
7. Upton TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28649/08977
2. 42–461–31338–0000
3. 103 000 000
4. John L Cox
5. Halff Estate C No 1 RRC #07603
6. Spraberry (trend area)
7. Upton TX
8. 16.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28650/08979
2. 42–461–31307–0000
3. 103 000 000
4. John L Cox
5. Woodfin #2 RRC #07253
6. Spraberry (trend area)
7. Upton TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28651/08981
2. 42–461–31340–0000
3. 103 000 000
4. John L Cox
5. Mary Wahlenmaier #1 RRC #07731
6. Spraberry (trend area)
7. Upton TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28652/08982
2. 42–461–31384–0000
3. 103 000 000
4. John L Cox
5. Tippett No 1 RRC #07721
6. Spraberry (trend area)
7. Upton TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28653/08983
2. 42–461–31250–0000
3. 103 000 000
4. John L Cox
5. Owens D No 2 RC #07311
6. Spraberry (trend area)
7. Upton TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28654/08984
2. 42–461–31318–0000
3. 103 000 000
4. John L Cox
5. Halff 30 No 1 RRC #07513
6. Spraberry (Trend Area)
7. Upton, TX
8. 5.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28655/08987
2. 42–461–31317–0000
3. 103 000 000
4. John L Cox
5. Noel No 1 RRC #07494
6. Spraberry (Trend Area)
7. Upton, TX
8. 42.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28656/08990
2. 42–461–31249–0000
3. 103 000 000
4. John L Cox
5. Owens C No 2 RRC #07254
6. Spraberry (Trend Area)
7. Upton, TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28657/08991
2. 42–461–31206–0000
3. 103 000 000
4. John L Cox
5. Owens D No 1 RRC #07311
6. Spraberry (Trend Area)
7. Upton, TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28658/08992
2. 42–461–31261–0000
3. 103 000 000
4. John L Cox
5. Owens No 2 RRC #07174
6. Spraberry (Trend Area)
7. Upton, TX
8. 18.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28659/08993
2. 42–461–30686–0000
3. 103 000 000
4. John L Cox
5. Owens No 1 RRC #07174
6. Spraberry (Trend Area)
7. Upton, TX
8. 18.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28660/08994
2. 42–461–31280–0000
3. 103 000 000
4. John L Cox
5. Neal B No 1 RRC #07434
6. Spraberry (Trend Area)
7. Upton, TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28661/08995
2. 42–461–31331–0000
3. 103 000 000
4. John L Cox
5. Owens K No 1 RRC #07563
6. Spraberry (Trend Area)
7. Upton, TX
8. 24.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28662/08996

2. 42–461–31299–0000
3. 103 000 000
4. John L Cox
5. Taylor #1 RRC #07495
6. Spraberry (Trend Area)
7. Upton, TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28663/08998
2. 42–461–31349–0000
3. 103 000 000
4. John L Cox
5. Priest B #1 RRC #07644
6. Spraberry (Trend Area)
7. Upton, TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28664/08999
2. 42–461–31303–0000
3. 103 000 000
4. John L Cox
5. Priest #1 RRC #07564
6. Spraberry (Trend Area)
7. Upton, TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28665/09001
2. 42–235–30774–0000
3. 103 000 000
4. John L Cox
5. Murphey D No 1 RRC #07313
6. Spraberry (Trend Area)
7. Irion, TX
8. 6.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28666/09002
2. 42–235–30759–0000
3. 103 000 000
4. John L Cox
5. Murphey C No 1 RRC #07173
6. Spraberry (Trend Area)
7. Irion, TX
8. 5.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28667/09003
2. 42–235–30758–0000
3. 103 000 000
4. John L Cox
5. Murphey B No 1 RRC #07127
6. Spraberry (Trend Area)
7. Irion, TX
8. 3.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28668/09004
2. 42–461–31315–0000
3. 103 000 000
4. John L Cox
5. Owens J No 1 RRC #07541
6. Spraberry (Trend Area)
7. Upton, TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28669/09005
2. 42–461–31337–0000
3. 103 000 000
4. John L Cox
5. Halff 53–B No 1 RRC #07607
6. Spraberry (Trend Area)
7. Upton, TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28670/09006
2. 42–235–30768–0000
3. 103 000 000
4. John L Cox
5. Murphey No 2 RRC #07124
6. Spraberry (Trend Area)
7. Irion, TX
8. 22.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28671/09007
2. 42–461–31295–0000
3. 103 000 000
4. John L Cox
5. Owens H No 3 RRC #07413
6. Spraberry (Trend Area)
7. Upton, TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28672/09008
2. 42–461–31353–0000
3. 103 000 000
4. John L Cox
5. Owens J No 4 RRC #07541
6. Spraberry (Trend Area)
7. Upton, TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28673/09009
2. 42–461–31345–0000
3. 103 000 000
4. John L Cox
5. Owens J No 3 RRC #07541
6. Spraberry (Trend Area)
7. Upton, TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28674/09010
2. 42–461–31336–0000
3. 103 000 000
4. John L Cox
5. Owens J No 2 RRC #07541
6. Spraberry (Trend Area)
7. Upton TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28675/09011
2. 42–461–31236–0000
3. 103 000 000
4. John L Cox
5. Owens E No 1 RRC #07371
6. Spraberry (Trend Area)
7. Upton TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28676/09012
2. 42–461–31167–0000
3. 103 000 000
4. John L Cox
5. Neal No 1 RRC #07262
6. Spraberry (Trend Area)
7. Upton TX
8. 12.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28677/09023
2. 42–369–00000–0000
3. 108 000 000
4. Hillin Production Co
5. B L Smith #1
6. So Santa Rosa (Clearfork)
7. Pecos TX
8. .0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28678/09083
2. 42–483–30600–0000
3. 103 000 000
4. Texas American Oil Corp
5. G R Close A No 1
6. Panhandle East
7. Wheeler TX
8. 10.0 million cubic feet
9. April 24, 1980
10. Perry Transmission Inc

1. 80–28679/09085
2. 42–239–31331–0000
3. 103 000 000
4. Ken Petroleum Corp
5. Taylor Well No 1
6. Sterling (4800)
7. Jackson TX
8. 180.0 million cubic feet
9. April 24, 1980
10. United Texas Transmission Co

1. 80–28680/09165
2. 42–103–03193–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. P J Lea Et Al #84
6. Lea (San Andres)
7. Crane TX
8. 24.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28681/09198
2. 42–413–18880–0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Sheen A #2
6. Fort McKavitt (Canyon)
7. Schleicher TX
8. 29.0 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28682/09219
2. 42–065–30619–0000
3. 103 000 000
4. S & S Production Co Inc
5. Gores #3 RRC #04354
6. Panhandle Field
7. Carson TX
8. 60.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28683/09220
2. 42–409–31178–0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Tex Energy Expl #1 Vogel 79885
6. St Paul W (5645)
7. Jim Wells TX
8. 75.0 million cubic feet
9. April 24, 1980
10. Transcontinental Gas P/L Corp

1. 80–28684/09221
2. 42–249–30922–0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Tex Energy Expl #4C Mosser 79880
6. Tom Graham (3240)

7. Jim Wells TX
8. 125.0 million cubic feet
9. April 24, 1980
10. Valley Gas Transmission

1. 80–28685/09222
2. 42–249–30922–0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Tex Energy Expl #4T Mosser 09203
6. Tom Graham (5600)
7. Jim Wells TX
8. 20.0 million cubic feet
9. April 24, 1980
10. Valley Gas Transmission

1. 80–28686/09225
2. 42–249–00000–0000
3. 103 000 000
4. Texas Energy Exploration Inc
5. Tex Energy Expl #7 Mosser
6. Tom Graham (5150)
7. Jim Wells TX
8. 75.0 million cubic feet
9. April 24, 1980
10. Valley Gas Transmission

1. 80–28687/09252
2. 42–413–30319–0000
3. 108 000 000
4. HNG Oil Co
5. Bacon 6 #1 66400
6. Sawyer (Canyon)
7. Schleicher TX
8. 3.6 million cubic feet
9. April 24, 1980
10. Intratex Gas Co

1. 80–28688/09295
2. 42–103–31989–0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Barnsley Unit No 39
6. Sand Hills (Tubb)
7. Crane TX
8. 3.8 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co

1. 80–28689/09297
2. 42–103–31509–0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Barnsley Unit #38
6. Sand Hills (Tubb)
7. Crane TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Warren Petroleum Co

1. 80–28690/09328
2. 42–089–31001–0000
3. 102 000 000
4. Shell Oil Co
5. Sheridan Gas Unit No 80–L
6. Frank (Wilcox P–5)
7. Colorado County TX
8. 125.0 million cubic feet
9. April 24, 1980
10. National Fuel Gas Supply Corp Houston Pipeline Co

1. 80–28691/09333
2. 42–469–31334–0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Adcock #1
6. Richard Adcock (2850 Frio)
7. Victoria TX
8. 100.0 million cubic feet
9. April 24, 1980
10. Transcontinental Gas Pipe Line

1. 80–28692/09334
2. 42–383–31326–0000
3. 103 000 000
4. Union Oil Co of California
5. University 49–1 #1
6. Price (Grayburg)
7. Reagan TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Big Lake Gas Corp

1. 80–28693/09346
2. 42–383–31263–0000
3. 103 000 000
4. Houston Oil & Minerals Corp
5. Merchant Estate 17 No 6
6. Spraberry (Trend Area)
7. Reagan TX
8. 33.0 million cubic feet
9. April 24, 1980
10. Union Texas Petroleum

1. 80–28694/09378
2. 42–357–30839–0000
3. 103 000 000
4. Alpar Resources Inc
5. Carrie #2
6. Horizon
7. Ochiltree TX
8. 34.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28695/09383
2. 42–065–30677–0000
3. 103 000 000
4. B & W Oil & Gas
5. Burnett 100 Lease Well #4
6. Panhandle Carson County
7. Carson TX
8. 17.5 million cubic feet
9. April 24, 1980
10. Panhandle Eastern Pipe line Co

1. 80–28696/09388
2. 42–131–32457–0000
3. 103 000 000
4. Exxon Corp
5. James R Dougherty M 4 80760
6. Rosalia NW (Loma Novia)
7. Duval TX
8. 70.0 million cubic feet
9. April 24, 1980
10. United Gas Pipeline Co

1. 80–28697/09404
2. 42–079–30996–0000
3. 103 000 000
4. Monsanto Co
5. Reed #10 RRC #62260
6. Levelland
7. Cochran TX
8. 7.7 million cubic feet
9. April 24, 1980
10. Cities Service Co

1. 80–28698/09538
2. 42–179–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. W G Kinzer #4
6. Panhandle
7. Gray TX
8. 1.6 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28699/09600
2. 42–483–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Perkins-Cullum A #4
6. Panhandle
7. Wheeler TX
8. .4 million cubic feet
9. April 24, 1980
10. Warren Petroleum Corp

1. 80–28700/09608
2. 42–483–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Perkins-Cullum A #8
6. Panhandle
7. Wheeler TX
8. .4 million cubic feet
9. April 24, 1980
10. Warren Petroleum Corp

1. 80–28701/09609
2. 42–483–00000–0000
3. 108 000 000
4. Mobil Oil Corp
5. Perkins-Cullum A #7
6. Panhandle
7. Wheeler TX
8. .4 million cubic feet
9. April 24, 1980
10. Warren Petroleum Corp

1. 80–28702/09680
2. 42–233–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. Hedgecoke-Whittenburg #16
6. Panhandle
7. Hutchinson TX
8. 3.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28703/09690
2. 42–065–00000–0000
3. 108 000 000
4. Northern Natural Gas Producing Co
5. Burnett #5
6. Panhandle
7. Carson TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28704/09712
2. 42–285–31680–0000
3. 103 000 000
4. Edward C Wilson Jr
5. E A Sibley et al
6. Esperanza (2750)
7. Lavaca TX
8. 1000.0 million cubic feet
9. April 24, 1980
10. Lovaca Gathering Company

1. 80–28705/09722
2. 42–103–32008–0000
3. 103 000 000
4. Warren Pet Co Div/Gulf Oil Corp
5. W N Waddell et al #1117
6. Sand Hills (Judkins)
7. Crane TX
8. 362.0 million cubic feet
9. April 24, 1980
10. H–T Gathering Co

1. 80–28706/09729
2. 42–105–31615–0000
3. 103 000 000
4. R G McDaniel
5. University No 3 (07301)
6. Farmer (San Andres)
7. Crockett TX
8. 4.8 million cubic feet
9. April 24, 1980
10. Big Lake Gas Corp

1. 80–28707/09730
2. 42–105–31129–0000
3. 103 000 000
4. R G McDaniel
5. University No 2 (06803)
6. Farmer (San Andres)
7. Crockett TX
8. 4.8 million cubic feet
9. April 24, 1980
10. Big Lake Gas Corp

1. 80–28708/09732
2. 42–219–32630–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit #226
6. Levelland
7. Hockley TX
8. 3.4 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28709/09734
2. 42–219–32632–0000
3. 103 000 000
4. Texas Pacific Oil Co Inc
5. Central Levelland Unit #231
6. Levelland
7. Hockley TX
8. 1.6 million cubic feet
9. April 24, 1980
10. Amoco Production Co

1. 80–28710/09770
2. 42–003–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. University 5600 #4
6. Embar (5600)
7. Andrews TX
8. 8.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28711/09772
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. R B Cowden N #2
6. Goldsmith North
7. Ector TX
8. .5 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28712/09773
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. R B Cowden H #2
6. Goldsmith 5600
7. Ector TX
8. 4.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28713/09777
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. R B Cowden #5
6. Goldsmith N (San Andres Consolidated)
7. Ector TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28714/09784
2. 42–135–00000–0000
3. 108 000 000
4. American Petrofina Co of Texas
5. R B Cowden #4
6. Goldsmith North (San Andres Consolidated)
7. Ector TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28715/09877
2. 42–497–31349–0000
3. 103 000 000
4. Getty Oil Co
5. Caughlin Unit No 37
6. Caughlin (Strawn)
7. Wise TX
8. 2.0 million cubic feet
9. April 24, 1980
10. Cities Service Co, Natural Gas Pipeline Co of America

1. 80–28716/09959
2. 42–301–00000–0000
3. 108 000 000
4. Texaco Inc
5. El Mar (Delaware) Unit #2721
6. El Mar (Delaware)
7. Loving TX
8. 12.3 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28717/09960
2. 42–301–00000–0000
3. 108 000 000
4. Texaco Inc
5. El Mar (Delaware) Unit #2411
6. El Mar (Delaware)
7. Loving TX
8. 6.7 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28718/09968
2. 42–301–00000–0000
3. 108 000 000
4. Texaco Inc
5. El Mar (Delaware) Unit #1211
6. El Mar (Delaware)
7. Loving TX
8. 6.2 million cubic feet
9. April 24, 1980
10. Phillips Petroleum Co

1. 80–28719/10279
2. 42–415–31230–0000
3. 103 000 000
4. A J Vogel Inc
5. Holbrook-Winston #1 (62156)
6. Kelly-Snyder (Penn Reef)
7. Scurry County TX
8. 6.0 million cubic feet
9. April 24, 1980
10. Sun Gas Co

1. 80–28720/10280
2. 42–415–31185–0000
3. 103 000 000
4. A J Vogel Inc
5. Holbrook-Longbotham No 2 (61698)
6. Tri-Rue (Reef)
7. Scurry County TX
8. 9.0 million cubic feet
9. April 24, 1980
10. Sun Gas Co

1. 80–28721/10282
2. 42–501–31479–0000
3. 103 000 000
4. A J Vogel Inc
5. Webb No 2 (62031)
6. Brahaney
7. Yoakum TX
8. 1.0 million cubic feet
9. April 24, 1980
10. Shell Oil Co, Coltexo Corp

1. 80–28722/10283
2. 42–415–31152–0000
3. 103 000 000
4. A J Vogel Inc
5. Moore No 1 (61975)
6. Kelly-Snyder (Penn Reef)
7. Scurry County TX
8. 22.0 million cubic feet
9. April 24, 1980
10. Sun Gas Co

1. 80–28723/10288
2. 42–233–30611–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ellis Cockrell #31
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28724/10289
2. 42–233–30615–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ellis Cockrell #22
6. Panhandle Hutchinson
7. Hutchinson TX
8. 11.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28725/10292
2. 42–065–30663–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware B #24
6. Panhandle Hutchinson County
7. Carson TX
8. 17.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28726/10293
2. 42–131–32906–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Hagist Gas Unit 3 #2
6. Hagist Ranch (Wilcox 9800)
7. Duval TX
8. 360.0 million cubic feet
9. April 24, 1980
10. Natural Gas Pipeline Co of America

1. 80–28727/10294
2. 42–065–30659–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware A #29
6. Panhandle Carson County
7. Carson TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28728/10295
2. 42–065–30660–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware B #25
6. Panhandle Hutchinson County
7. Carson TX
8. 18.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28729/10296
2. 42–065–30662–0000

3. 103 000 000
4. Arco Oil & Gas Co
5. Ware B #23
6. Panhandle Hutchinson County
7. Carson TX
8. 36.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28730/10297
2. 42–233–30612–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ellis Cockrell #21
6. Panhandle Hutchinson
7. Hutchinson TX
8. 10.9 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28731/10298
2. 42–065–30664–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware B #21
6. Panhandle Hutchinson County
7. Carson TX
8. 18.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28732/10299
2. 42–065–30668–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware A #26
6. Panhandle Carson
7. Carson TX
8. 14.0 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28733/10300
2. 42–065–30667–0000
3. 103 000 000
4. Arco Oil & Gas Co
5. Ware A #28
6. Panhandle Carson
7. Carson TX
8. 14.9 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28734/10413
2. 42–079–00000–0000
3. 108 000 000
4. United Co
5. Seaboard Wright #8 53365
6. Levelland (SA)
7. Cochran TX
8. 12.3 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28735/10414
2. 42–079–00000–0000
3. 108 000 000
4. United Co
5. Reed Wright B #15 55266
6. Levelland (SA)
7. Cochran TX
8. 8.6 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28736/10436
2. 42–461–31277–0000
3. 103 000 000
4. Agar & Agar Inc
5. University 33 No 1
6. Flatrock (Spraberry)
7. Upton TX
8. 4.8 million cubic feet
9. April 24, 1980
10. El Paso Natural Gas Co

1. 80–28737/10510
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #1
6. Panhandle
7. Gray TX
8. .7 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28738/10511
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #2
6. Panhandle
7. Gray TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28739/10512
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #3
6. Panhandle
7. Gray TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28740/10513
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #4
6. Panhandle
7. Gray TX
8. 15.0 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28741/10514
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #5
6. Panhandle
7. Gray TX
8. 4.4 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28742/10515
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #6
6. Panhandle
7. Gray TX
8. 2.6 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28743/10517
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Harrah A Well #8
6. Panhandle
7. Gray TX
8. 2.2 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28744/10518
2. 42–065–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. McConnell Well #6
6. Panhandle
7. Carson TX
8. 4.5 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28745/10523
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. McKinney Well #3
6. Panhandle
7. Gray TX
8. 3.1 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28746/10524
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. McKinney Well #4
6. Panhandle
7. Gray TX
8. 1.8 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28747/10529
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. McKinney Well #9
6. Panhandle
7. Gray TX
8. 3.1 million cubic feet
9. April 24, 1980
10. Getty Oil Co

1. 80–28748/10536
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Lee Harrah Well #1
6. Panhandle
7. Gray TX
8. 3.3 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28749/10537
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Lee Harrah Well #2
6. Panhandle
7. Gray TX
8. 3.7 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

1. 80–28750/10538
2. 42–179–00000–0000
3. 108 000 000
4. G C Herrmann Co
5. Lee Harrah Well #3
6. Panhandle
7. Gray TX
8. 2.9 million cubic feet
9. April 24, 1980
10. Kerr-McGee Corp

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection,

except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 30, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-14858 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP 80-86]

Great Lakes Gas Transmission Co.; Proposed Change in FERC Gas Tariff

Correction

In FR Doc. 80-14004 appearing at page 30111 in the issue of Wednesday, May 7, 1980, third column, the Docket No. should have appeared as set forth above.

BILLING CODE 1505-01-M

Office of Hearings and Appeals

Issuance of Proposed Decisions and Orders; April 14, Through 18, 1980

Notice is hereby given that during the period April 14 through April 18, 1980, the Proposed Decisions and Orders which are summarized below were issued by the Office of Hearings and Appeals of the Department of Energy with regard to Applications for Exception which had been filed with that Office.

Under the procedures which govern the filing and consideration of exception applications (10 CFR, Part 205, Subpart D), any person who will be aggrieved by the issuance of the Proposed Decision and Order in final form may file a written Notice of Objection within ten days of service. For purposes of those regulations, the date of service of notice shall be deemed to be the date of publication of this Notice or the date of receipt by an aggrieved person of actual notice, whichever occurs first. The applicable procedures also specify that if a Notice of Objection is not received from any aggrieved party within the time period specified in the regulations, the party will be deemed to consent to the issuance of the Proposed Decision and Order in final form. Any aggrieved party that wishes to contest any finding or conclusion contained in a Proposed Decision and Order must also file a detailed Statement of Objections within 30 days of the date of service of the Proposed Decision and Order. In that Statement of Objections an aggrieved party must specify each issue of fact or law contained in the Proposed Decision and Order which it intends to contest in any further proceeding involving the exception matter.

Copies of the full text of these Proposed Decisions and Orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W., Washington, DC 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m. e.d.t., except federal holidays.

Melvin Goldstein,

Director, Office of Hearings and Appeals.

May 9, 1980.

Proposed Decisions and Orders

Broadway Truck Service, Spokane, Washington; BEE-0519 Gasohol

Broadway Truck Service filed an Application for Exception from the provisions of 10 CFR, Part 211. The exception request, if granted, would permit Broadway to receive an increased allocation of unleaded motor gasoline for the purpose of blending gasohol. On April 14, 1980, the Department of Energy issued a Proposed Decision and Order in which it tentatively determined that the exception request should be granted.

ICG Vista Petroleum, Inc., Denver, Colorado; BEE-0638 crude oil

ICG Vista Petroleum, Inc. (ICG Vista) filed an Application for Exception from the provisions of 10 CFR 211.67 and 10 CFR 211.65. The exception request, if granted, would permit ICG Vista to sell additional entitlements or gain access to additional crude oil under the Buy/Sell Program in order to equalize ICG Vista's crude oil costs with the crude oil costs of its principal competitors. On April 15, 1980, the Department of Energy issued a Proposed Decision and Order in which it tentatively determined that the exception request should be denied.

Marathon Heater Co., Inc., Cortland, New York; BEE-0972;
Tekton Corporation, Conway, Massachusetts; BEE-0969 test procedures

Marathon Heater Co., Inc. and the Tekton Corporation filed Applications for Exception from the provisions of 10 CFR, Part 430, the Energy Conservation Program for Consumer Products. The exception requests, if granted, would permit the applicants to market their combination fuel furnaces and boilers without regard to the energy efficiency test procedures specified in Part 430, Appendix N. On April 17, 1980, the DOE issued a Proposed Decision and Order in which it tentatively determined that the exception requests should be granted.

Milt Sears, BEE-0860; Don Cooper, BEE-0854; Reeder Service Center, BEE-0849; Jim Cole, BEE-0859; Will McConnell, BEE-0857; John Walker, BEE-0865; Clark Jones, BEE-0853; Bill Cooper, BEE-0861; Bob Jones, BEE-0863; Jim Still, BEE-0856; Virgil's Interstate Texaco, BEE-0802; Paul Clayton, BEE-0864; Jim Deer, BEE-0851; Harold's Texaco Service, BEE-0799; Chapel Hill Texaco, BEE-0797; Larry Reber, BEE-0852; Bob Grinter, BEE-0862; Arnoldo Barg, BEE-0855; Bill Satterfield, BEE-0858; Guy Goodine, BEE-0866; Charley's Texaco, BEE-0798; Tulsa, Oklahoma; Gasohol

Milton Sears and twenty other firms filed Applications for Exception from the provisions of 10 CFR, Part 211. The exception requests, if granted, would permit the firms to receive increased allocations of unleaded motor gasoline. On April 16, 1980, the Department of Energy issued a Proposed Decision and Order in which it tentatively determined that the exception requests should be denied.

Vantage Petroleum Corporation, Bohemia, New York; DEE-7988 gasohol

Vantage Petroleum Corporation filed an Application for Exception from the provisions of 10 CFR, Part 211. The exception request, if granted, would permit Vantage to purchase 9 million gallons of unleaded motor gasoline per year in addition to its base period allocation in order to expand its gasohol marketing operations. On April 14, 1980, the Department of Energy issued a Proposed Decision and Order in which it tentatively determined that the exception request should be denied.

Petitions Involving the Motor Gasoline Allocation Regulations

The following firms Applications for Exceptions from the provisions of the Motor Gasoline Allocation Regulations. The exception requests, if granted, would result in an increase in the firms' base period allocation of motor gasoline. The DOE issued Proposed Decisions and Orders which determined that the exception requests be granted.

Company Name, Case No., and Location

Getty Ref. & Mktg., DEE-2098; Tulsa, OK
Mobil Oil Corp., BEE-0515; Schaumburg, IL

Petitions Involving the Motor Gasoline Allocation Regulations

The following firms filed Applications for Exception from the provisions of the Motor Gasoline Allocation Regulations. The exception requests, if granted, would result in an increase in the firms' base period allocation of motor gasoline. The DOE issued Proposed Decisions and Orders which determined that the exception request be denied.

Company Name, Case No., and Location

Army & Air Force Exchange Services, DEE-4771; Dallas, TX
Empire Oil Co., DEE-6750; Hyde Park, MA
John R. Lynn, DEE-5778; Lexington, VA
Live Oak Texaco, DEE-4925; Santa Cruz,CA

Solvang, California, DEE–5121; Solvang, CA
[FR Doc. 80–15023 Filed 5–14–80; 8:45 am]
BILLING CODE 6450–01–M

Objection to Proposed Remedial Orders Filed Week of April 7 Through April 11, 1980

Notice is hereby given that during the week of April 7 through April 11, 1980, the Notices of Objection to Proposed Remedial Orders listed in the Appendix to this notice were filed with the Office of Hearings and Appeals of the Department of Energy.

On or before June 4, 1980, any person who wishes to participate in the proceeding which the Department of Energy will conduct concerning the Proposed Remedial Orders described in the Appendix to this notice must file a request to participate pursuant to 10 CFR 205.194 (44 FR 7926, February 7, 1979). Within 30 days of the publication of this notice, the Office of Hearings and Appeals will determine those persons who may participate on an active basis in this proceeding, and will prepare an official service list which it will mail to all persons who filed requests to participate. Persons may also be placed on the official service list as non-participants for good cause shown.

All requests regarding this proceeding shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

Issued in Washington, D.C.

Melvin Goldstein,

Director, Office of Hearings and Appeals.

May 8, 1980.

Proposed Remedial Orders

Big Town Standard Truck Stop, Oklahoma City, Oklahoma; BRO–1160 motor gasoline

On April 10, 1980, Big Town Standard Truck Stop, 9600 N.E. Expressway, Oklahoma City, Oklahoma 73111, filed a Notice of Objection to a Proposed Remedial Order which the DOE Southwest District Office of Enforcement issued to the firm on March 20, 1980. In the Proposed Remedial Order, the Southwest District found that from August 1, 1979 to January 20, 1980, Big Town Standard Truck Stop committed pricing violations in its sales of motor gasoline in the State of Oklahoma. According to the Proposed Remedial Order, the Big Town Standard Truck Stop violations resulted in $17,288.15 of overcharges.

Excel Corp., Washington, D.C.; BRO–1155 motor gasoline

On April 7, 1980, Excel Corporation, c/o Bracewell & Patterson, 1150 Connecticut Avenue, N.W., Washington, D.C. 20036, filed a Notice of Objection to a Proposed Remedial Order which the DOE Southwest District Office of Enforcement issued to the firm on February 22, 1980. In the Proposed Remedial Order, the Southwest District found that from November 1, 1973 to December 31, 1975, Excel Corp. committed pricing violations in its sales of crude oil. According to the Proposed Remedial Order, the Excel Corp. violations resulted in $1,336,730.83 of overcharges.

Terrace Mobil, Binghampton, New York; BRO–1161 motor gasoline

On April 10, 1980, Paul Darpino d/b/a Terrace Mobil, 704 Front Street at Route 81, Binghampton, New York, filed a Notice of Objection to a Proposed Remedial Order which the DOE Northeast District Office of Enforcement issued to the firm on December 12, 1979. In the Proposed Remedial Order, the Northeast District found that from August 1, 1979 to November 29, 1979, Terrace Mobil committed pricing violations in its sales of motor gasoline in the State of New York. According to the Proposed Remedial Order, the Terrace Mobil violations resulted in $18,292 of overcharges.

Albert Torretta, Pinole, California; BRO–1154 motor gasoline

On April 7, 1980, Albert Torretta d/b/a Ye Old Pump House, 700 Tennent Ave., Pinole, California 94564, filed a Notice of Objection to a Proposed Remedial Order which the DOE Western District Office of Enforcement issued to the firm on March 21, 1980. In the Proposed Remedial Order, the Western District found that from August 1, 1979 to December 7, 1979, Ye Old Pump House committed pricing violations in its sales of motor gasoline in the State of California. According to the Proposed Remedial Order, the Ye Old Pump House violations resulted in $13,151.03 of overcharges.

[FR Doc. 80–15022 Filed 5–14–80; 8:45 am]
BILLING CODE 6450–01–M

Office of Nuclear Energy

State Planning Council on Radioactive Waste Management; Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

Name: The State Planning Council on Radioactive Waste Management.
Date and time: Tuesday, June 3, 1980—9:00 a.m. to 5:00 p.m.
Place: Hanford House Thunderbird, 802 George Washington Way, Richland, Washington.
Contact: Janie Shaheen, Staff Contact for the State Planning Council, Hall of the States, 444 N. Capitol Street, Washington, D.C. 20001, Telephone: 202–642–5834.

Purpose of Council: The State Planning Council on Radioactive Waste Management was established by Executive Order 12192 dated February 12, 1980, to provide advice and recommendations to the President and the Secretary of Energy on nuclear waste management (including interim management of spent fuel).

Tentative agenda: The agenda for the meeting will consist of a briefing on Federal rules and regulations relating to nuclear waste, a status report on the DOE National planning effort, and consideration of specific recommendations on low level waste management and consultation and concurrence. In addition, the Council may review progress in staff investigations in the areas of interim storage and permanent repositories.

Public participation: The meeting is open to the public. The Chairperson of the Council is empowererd to conduct the meeting in a fashion that will, in his judgement, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Council will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact the Advisory Committee Management Office at 202–252–5187. Requests must be received at least 5 days prior to the meeting and reasonable provision will be made to include the presentation on the agenda.

Transcripts: Available for public review and copying at the Public Reading Room, Room 5B180, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C., between 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Executive summary: Available approximately 30 days following the meeting from the Advisory Committee Management Office.

Issued at Washington, D.C., on May 6, 1980.

Georgia Hildreth,

Director, Advisory Committee Management.

[FR Doc. 80–14895 Filed 5–14–80; 8:45 am]
BILLING CODE 6450–01–M

High Energy Physics Advisory Panel, Subpanel on Review and Long Range Planning for U.S. High Energy Physics Program; Open Meeting

Notice is hereby given of the following meeting:

Name: Subpanel on Review and Long Range Planning for the U.S. High Energy Physics Program of the High Energy Physics Advisory Panel (HEPAP). The HEPAP is a committee consitituted under the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770).
Date and time: Sunday, June 1, 1980—9:00 a.m. Monday, June 2, 1980 through Thursday, June 5, 1980–8:30 a.m. Friday and Saturday, June 6–7, 1980–9:00 a.m.
Place: Woods Hole Study Center, Quissett Avenue, Woods Hole, Massachusetts.
Contact: Dr. P. K. Williams, Secretary, High Energy Physics Advisory Panel, Department of Energy, Mail Stop J–309,

Washington, D.C. 20545, Telephone: 301–353–3367.

Purpose of committee: To provide advice and guidance on a continuing basis with respect to the high energy physics research program.

Tentative agenda: A series of working/writing sessions in order to develop and prepare the Subpanel's draft report to HEPAP.

Public participation: The meeting is open to the public. The Chairperson of the Subpanel is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Subpanel will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Dr. Williams at the address or telephone number above. Requests must be received at least 5 days prior to the meeting and reasonable provision will be made to include the presentation on the agenda.

Report: The Subpanel's draft report will be available for public review and copying approximately June 30, 1980, at the Public Reading Room, Room 5B180, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C., on May 6, 1980.

Georgia Hildreth,

Director, Advisory Committee Management.

[FR Doc. 80-14894 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-01-M

Office of the Special Counsel for Compliance

Imported Crude Oil Transfer Pricing Program

AGENCY: Department of Energy (DOE), Office of the Special Counsel for Compliance (OSC).

ACTION: Notice of Public Conference.

SUMMARY: Notice is hereby given that the Office of Special Counsel will hold a public conference regarding the calculations of maximum and representative prices under 10 C.F.R. § 212.84.

DATES: Comments and requests to speak by June 2, 1980, 4:30 p.m., Hearing Date: June 17, 1980, 9:00 a.m. at Room 3000A, 1200 Pennsylvania Avenue, N.W., Washington, D.C. 20461.

ADDRESS: All comments and requests to speak to: Department of Energy, Office of Special Counsel for Compliance, 1200 Pennsylvania Avenue, N.W., Mail Stop 2140, Washington, D.C. 20461.

FOR FURTHER INFORMATION CONTACT: Leslie Wm. Adams, Associate Solicitor to the Special Counsel for Compliance, 1200 Pennsylvania Avenue, N.W., Mail Stop 2140. Washington, D.C. 20461. Phone (202) 633–8292.

SUPPLEMENTARY INFORMATION: Pursuant to 10 CFR § 212.84, the Transfer Pricing Program Office in the Office of the Special Counsel for Compliance (OSC) published representative and maximum prices for reference crude oils for January through June 1979 at 45 FR 21342 (April 1, 1980). These prices will be used to determine whether the transfer prices reported by refiners which imported crude oil in interaffiliate transactions, during the months January through June 1979, should be disallowed.

In the notice, OSC requested comments from the public regarding the proposed alternatives for the "parity" calculations. The parity calculation is used to determine the maximum and representative prices for a crude oil for a country by comparing the quality of that oil to one for which sufficient transactions were available to determine the median price. Three adjustments are used currently: a transportation adjustment, a clean product premium and a sulphur premium. The alternatives proposed were a "three cut" product slate valuation and a posted price comparison.

OSC received a variety of written comments regarding the parity pricing alternatives: A few companies approved the "three-cut" procedure; other companies suggested that the Government Selling Price (GSP) comparison be adopted; while another company has its own proposal as to parity price calculations. OSC also received comments concerning transportation cost adjustments and use of the GSP as a floor in determining the representative price for a crude oil. Based upon the comments received, OSC believes a public conference to discuss these matters would be beneficial.

Public Conference

A. *Written Comments.*

You are invited to participate in the public conference by submitting information, views or arguments with respect to the parity pricing calculations. Comments should be submitted by 4:30 p.m., June 2, 1980, to the address indicated in the "ADDRESSES" section of this notice. Comments should be identified on the outside envelope and on the document with the designation: "OSC Transfer Pricing Conference." Ten (10) copies should be submitted. All comments received will be available for public inspection in the DOE Reading Room, Room GA–152, James Forrestal Building, 1000 Independence Avenue S.W., Washington, D.C. 20585, between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday.

If you submit information which you believe to be confidential you should submit one (1) copy, identified as confidential, and one (1) copy of the document with such information deleted. *See* 10 CFR § 205.9(f).

B. *Public Conference.*

Procedures for request to make oral presentation. The time and place for the hearing are indicated in the "DATES" and "ADDRESSES" sections of this Notice. If you have an interest in this conference or represent a person, group or class of persons that has an interest, you may make a written request for an opportunity to speak at the conference. Requests to speak must be sent to the address shown in the "ADDRESSES" section and be received by June 2, 1980. The request should include a telephone number where you may be contacted through the day before the conference.

If you are selected to participate in the conference, you will be so notified on or before June 9, 1980. You should submit twenty-five (25) copies of your statement for distribution at the conference by 4:30 p.m. on June 13, 1980, to the Office of Special Counsel, U.S. Department of Energy, Room 3109, 1200 Pennsylvania Avenue, NW., Washington, D.C. 20461.

C. *Conduct of the Conference.*

While we hope to conduct the conference as informally as possible to encourage an exchange of views, we reserve the right to schedule participants' presentations and to establish the procedures governing the conduct of the conference. We may limit the length of each presentation based on the number of persons requesting to be heard. We encourage groups that have similar interests to choose one appropriate spokesperson qualified to represent the views of the groups.

OSC will have a transcript made of the conference and will retain the entire record of the conference, including the transcript. The record will be available for inspection at the DOE Freedom of Information Office, Room GA–152, James Forrestal Building, 1000 Independence Avenue S.W., Washington, D.C. 20585, between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday. A copy of the transcript may be purchased from the reporter.

Issued in Washington, D.C., May 8, 1980.

Paul L. Bloom,

Special Counsel for Compliance.

[FR Doc. 80-15078 Filed 5-14-80; 8:45 am]

BILLING CODE 6450-01-M

Office of Assistant Secretary for International Affairs

Civil Uses of Atomic Energy; Proposed Subsequent Arrangement Between U.S. and Japan

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160) notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation Between the Government of the United States of America and the Government of Japan Concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above mentioned agreement involves the signature of a protocol concerning the suspension of the application of safeguards by the IAEA under the trilateral safeguards Agreement between the International Atomic Energy Agency, the Government of Japan and the Government of the United States of America signed on July 10, 1968. The application of IAEA safeguards in Japan under this trilateral agreement shall be suspended during the time the Japan-IAEA NPT safeguards agreement signed March 4, 1977, remains in force. IAEA safeguards in the U.S.A. shall be applied under the U.S.–IAEA voluntary safeguards agreement when it enters into force, and the application, as required, of IAEA safeguards in the U.S.A. under the trilateral safeguards agreement shall be suspended during the time that the U.S.–IAEA voluntary safeguards agreement remains in force. The protocol will be signed in Vienna, Austria by representatives of the U.S., Japan and the IAEA. The U.S. and Japan will also exchange letters setting forth certain understandings of the two parties concerning this arrangement.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that entering into this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than May 30, 1980.

For the Department of Energy.

Dated: May 13, 1980.

Harold D. Bengelsdorf,

Director for Nuclear Affairs, International Nuclear and Technical Programs.

[FR Doc. 80-15199 Filed 5-14-80; 10:03 am]

BILLING CODE 6450-01-M

FEDERAL COMMUNICATIONS COMMISSION

[BC Docket Nos. 80-133, File Nos. BPH-10,739; BC Docket No. 80-134, File No. BPH-11,013]

Live Broadcast Co., Inc. and Broadcast Management of Albany, Ltd.; Correction

Released: May 1, 1980.

In re applications of Live Broadcasting Company, Inc., Ballston Spa, New York, Req: 96.7 MHz, Channel 244 3 kW (H&V), 24 feet (HAAT) and Broadcast Management of Albany, Ltd. Clifton Park, New York, Req: 96.7 MHz, Channel 244, 3 kW (H&V), 300 feet (HAAT), for construction permit; correction (see also 45 FR 28810, April 30, 1980).

1. By Hearing Designation Order released April 9, 1980, the above-captioned mutually exclusive applications for new stations were designated for hearing. Because the applicants propose to serve different communities, issues specified included a Section 307(b) issue. Inadvertently, however, the necessary areas and populations issue was not specified. That omission is hereby corrected.

2. Accordingly, it is ordered, That the issues in this proceeding are corrected to include the following issue:

3a. To determine the areas and populations which would receive primary service (1 mV/m or greater in the case of FM) from each proposal, and the availability of other primary aural service to such areas and populations.

Federal Communications Commission.

Richard J. Shiben,

Chief, Broadcast Bureau.

Jerold L. Jacobs,

Chief, Broadcast Facilities Division.

[FR Doc. 80-15001 Filed 5-14-80; 8:45 am]

BILLING CODE 6712-01-M

[Report No. 1228]

Petitions for Reconsideration of Actions in Rulemaking Proceedings Filed

May 8, 1980.

Docket or RM No.	Rule No.	Subject	Date received
3502	73	Request for rules and policies to further the advancement of Black Americans in Mass Communications. (Filed by Pluria W. Marshall, Chairman for National Black Media Coalition)	Apr. 30, 1980.
CC 79-143, RM-2893, RM-3303, RM-3334, RM-3336	68	Petitions Seeking Amendment of Part 68 of the Commission's Rules Concerning Connection of Telephone Equipment, Systems and Protective Apparatus to Certain Private Line Services, and Related Changes in Section 68.308 Signal Power Limitations; and. Petition Seeking Amendment of Part 68 of the Commission's Rules to Accommodate 4-Wire Telephone Network Connections and Interfaces. (Filed by Charles M. Meehan & Shirley S. Fujimoto, Attorneys for Utilities Telecommunications Council).	Apr. 30, 1980.

NOTE.—Oppositions to petitions for reconsideration must be filed within 15 days after publication of this Public Notice in the FEDERAL REGISTER. Replies to an opposition must be filed within 10 days after time for filing oppositions has expired.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80-15003 Filed 5-14-80 8:45 am]

BILLING CODE 6712-01-M

[Report No. A-15]

FM Broadcast Application Accepted for Filing and Notification of Cut-Off Date

Released: May 8, 1980.
Cut-off Date: June 16, 1980.

Notice is hereby given that the application listed below is hereby accepted for filing. It will be considered to be ready and available for processing after June 16, 1980. An application, in order to be considered with the application or with any other application on file by the close of business on June 16, 1980, which involves a conflict necessitating a hearing with the application, must be substantially complete and tendered for filing at the offices of the Commission in Washington, D.C., not later than the close of business on June 16, 1980.

Petitions to deny this application must be on file with the Commission not later than the close of business on June 16, 1980.

BPED-800407AF New, Corpus Christi, Texas, South Texas Educational Broadcasting Council, Req: 90.3 MHz; #212C; 100 kW; 190 feet.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80-15002 Filed 5-14-80; 8:45 am]

BILLING CODE 6712-01-M

National Industry Advisory Committee, Domestic and International Common Carrier Communications Services Subcommittee; Meeting

Pursuant to the provisions of Pub. L. 92-463, announcement is made of a public meeting of the Domestic & International Common Carrier Communications Services Subcommittee of the National Industry Advisory Committee (NIAC) to be held Thursday, May 29, 1980. The Subcommittee will meet at the Federal Communications Commission Annex Building, Room A-110, 1229 20th Street, N.W., Washington, D.C. at 10:00 a.m.

Purpose: to consider emergency communications matters.

Agenda: As follows:

Items: 1. Open meeting. Mr. Joseph J. Gancie, Chairman.

2. Presentation by FCC of the Report and Order of the New Priority System. Mr. Raymond Seddon.

23. Open discussion of Procedures and Applications for Priorities.

4. National Communications System (NCS) Presentations on National Security Telecommunications Policy.

5. NSA/NTIA briefing on telecommunications privacy issues.

6. New business.

7. Adjournment.

Any member of the general public may attend or file a written statement with the Committee either before or after the meeting. Any member of the public wishing to make an oral statement must consult with the Committee prior to the meeting. Those desiring more specific information about the meeting may telephone the Emergency Communications Division, FCC, (202) 632-7232.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80-15004 Filed 5-14-80; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-619-DR]

Amendment to Notice of Major Disaster Declaration; Alabama

AGENCY: Federal Emergency Management Agency.

ACTION: Notice.

SUMMARY: This Notice amends the Notice of a major disaster for the State of Alabama (FEMA-619-DR), dated April 20, 1980, and related determinations.

DATED: May 1, 1980.

FOR FURTHER INFORMATION CONTACT: Sewall H.E. Johnson, Disaster Response and Recovery, Federal Emergency Management Agency, Washington, D.C. 20472, (202) 634-7845.

NOTICE: The Notice of a major disaster for the State of Alabama dated April 20, 1980, is hereby amended to include the following area among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of April 20, 1980.

The following County for Public Assistance in addition to Individual Assistance:

Mobile

Although the above county is designated for Public Assistance, the limited monies currently available in the President's Disaster Relief Fund preclude any approval of project applications based on this designation until such time as sufficient additional funds become available.

(Catalog of Federal Domestic Assistance No. 14.701, Disaster Assistance.)

William H. Wilcox,

Associate Director, Disaster Response and Recovery, Federal Emergency Management Agency.

[FR Doc. 80-14905 Filed 5-14-80; 8:45 am]

BILLING CODE 6718-02-M

[FEMA-3079-EM]

Notice of Emergency and Related Determinations; Florida

AGENCY: Federal Emergency Management Agency.

ACTION: Notice.

SUMMARY: This is a Notice of the Presidential declaration of an emergency for the State of Florida (FEMA-3079-EM), dated May 6, 1980, and related determinations.

DATED: May 6, 1980.

FOR FURTHER INFORMATION CONTACT: Sewall H. E. Johnson, Disaster Response and Recovery, Federal Emergency Management Agency, Washington, D.C. 20472 (202) 634-7845.

NOTICE: Pursuant to the authority vested in the Director of the Federal Emergency Management Agency by the President under Executive Order 12148 effective July 15, 1979, and delegated to me by the Director under Federal Emergency Management Agency Delegation of Authority, and by virtue of the Act of May 22, 1974, entitled "Disaster Relief Act of 1974" (88 Stat. 143); notice is hereby given that, in a letter of May 6, 1980, the President declared an emergency as follows:

I have determined that the impact on State and local governments in Florida due to the arrival of large numbers of undocumented aliens beginning on or about April 13, 1980, is of sufficient severity and magnitude to warrant a declaration of an emergency under Public Law 93-288. I therefore declare that such an emergency exists in the State of Florida. Further, the humanitarian aspects of this exodus from Cuba cannot be ignored.

The time period prescribed for the implementation of Section 313(a), Priority to Certain Applications for Public Facility and Public Housing assistance, shall be for the period not to exceed six months after the date of this declaration.

Notice is hereby given that pursuant to the authority vested in the Director of the Federal Emergency Management Agency under Executive Order 12148, and delegated to me by the Director under Federal Emergency Management Agency Delegation of Authority, I hereby appoint Mr. Thomas R. Casey of the Federal Emergency Management Agency to act as the Federal

Coordinating Officer for this declared emergency.

I do hereby determine the following areas of the State of Florida to have been affected adversely by this declared emergency.

The Counties of Broward, Dade, Monroe and Palm Beach for assistance as follows:

Effective April 13, 1980, the local governments in the designated counties are eligible for extraordinary expenses incurred as a result of this incident that are beyond those encountered in the normal course of government operations.

Effective May 1, 1980, the government of the State of Florida is eligible for extraordinary expenses incurred in these counties with regard to this incident that are beyond those encountered in the normal course of government operations.

Other Federal agencies are eligible for reimbursement for expenses incurred in providing emergency assistance at the direction of the Federal Emergency Management Agency except that Federal agencies will not be reimbursed for expenses related to this emergency when such are an extension of their normal day-to-day activities and responsibilities.

Although the above counties are designated eligible for Federal emergency assistance, the limited monies currently available in the President's Disaster Relief Fund preclude any approval of project applications or funding of mission assignments based on this designation until such time as sufficient additional funds become available.

(Catalog of Federal Domestic Assistance No. 14.701, Disaster Assistance. Billing Code 6718-02.)

William H. Wilcox,

Associate Director, Disaster Response and Recovery, Federal Emergency Management Agency.

[FR Doc. 80-14906 Filed 5-14-80; 8:45 am]

BILLING CODE 6718-02-M

FEDERAL RESERVE SYSTEM

Bank Holding Companies; Notice of Proposed de novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than June 9, 1980.

A. *Federal Reserve Bank of New York* (A. Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045:

CITICORP, New York, New York (consumer loans; insurance activities; Maryland, Virginia, Delaware, Pennsylvania and the District of Columbia): to engage *de novo* through its subsidiary Citicorp Financial, Inc., (i) in making direct loans to consumers, secured and unsecured, and (ii) in the sale of credit-life and credit-accident and health insurance in connection with such direct lending activities. These activities would be conducted from Citicorp Financial, Inc.'s approved office location in Towson, Maryland serving the states listed in the caption to this notice. Two additional limited purpose offices at Eastpoint Mall, Eastern Avenue and North Point Boulevard, Baltimore, Maryland 21224 and Prince Georges Plaza, 3500 East-West Highway, Hyattsville, Maryland 20782 will provide customer service, account adjustment and application acceptance functions in connection with these proposed new activities, and also in connection with the present activities of Citicorp Financial, Inc. relating to the purchase and servicing, for its own account or the account of others, of credit card accounts receivable.

B. *Federal Reserve Bank of Kansas City* (John F. Zoellner, Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

BANKSHARES OF NEBRASKA, INC., Grand Island, Nebraska (insurance activities; Nebraska): to engage in the activity of acting as insurance agent for the sale of insurance to its banking subsidiaries. These activities would be conducted from offices in Grand Island, and Hasting, Nebraska, serving the counties of Hall, Adams, Howard, Merrick, Hamilton, Clay, Nuckolls, Webster, Franklin, Kerney, Buffalo and Sherman, Nebraska.

C. *Other Federal Reserve Banks:* None.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-15011 Filed 5-14-80; 8:45 am]

BILLING CODE 6210-01-M

Compliance With the 1980 Requirements of the Bank Holding Company Act; Policy Statement

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Statement of Policy.

SUMMARY: This Policy Statement sets forth the program adopted by the Board to ensure compliance with the law by those remaining bank holding companies having 1980 divestiture obligations as a result of the 1970 Amendments to the Bank Holding Company Act.

FOR FURTHER INFORMATION CONTACT: Bronwen Mason, Senior Attorney (202/452-3564), Legal Division, Board of Governors of the Federal Reserve System.

SUPPLEMENTARY INFORMATION: The Board has issued the following statement:

Policy Statement Regarding Compliance With the 1980 Requirements of the Bank Holding Company Act

Pursuant to the provisions of section 4(a)(2) of the Bank Holding Company Act ("BHCA"), a bank holding company that became subject to the BHCA as a result of the 1970 Amendments to the BHCA generally may not retain nonbanking subsidiaries or activities beyond December 31, 1980, if it also wishes to remain a bank holding company beyond that date. In its December 12, 1979, Policy Statement the Board stated that it will regard as an extremely serious matter a violation of section 4 of the BHCA resulting from a bank holding company's failure to divest

or obtain approval for retention prior to December 31, 1980, and that with respect to such violations, it intends to enforce the provisions of the BHCA through appropriate actions, including initiation of cease-and-desist proceedings and assessment of civil money penalties or referral for criminal prosecution. In previous statements the Board has urged bank holding companies to file a plan of divestiture with respect to each subsidiary or activity that is subject to the divestiture requirements of section 4(a)(2) of the BHCA.

While bank holding companies have met these voluntary deadlines, a number of companies must take action on or before December 31, 1980, in order to avoid violation of the 1980 requirements. The purpose of this statement is to set forth a program the Board intends to follow for the final six months of the ten-year divestiture period to guide the remaining companies with 1980 obligations toward orderly compliance and to enable the Board to monitor their progress. Accordingly, bank holding companies with 1980 obligations should observe the following program:

1. *Applications to Retain Under Section 4(c)(8). Any application for Board approval to retain a nonbanking subsidiary or activity subject to the 1980 divestiture requirements should be submitted to the appropriate Federal Reserve Bank no later than July 1, 1980. Failure to file retention applications by July 1, 1980, will be considered by the Board to be a declaration by the company that it does not intend to retain such nonbank subsidiary or activity. Moreover, the Board expects an affected company to be actively engaged in steps to divest or discontinue all impermissible nonbanking subsidiaries and activities that it does not intend to retain (including those it has not applied to retain).*

2. *Requests for Special Extension.* Section 701(b) of the Monetary Control Act of 1980 (P.L. 96–221) contains a provision amending section 4(a)(2) of the BHCA to provide that the Board may extend the 1980 divestiture date to December 31, 1982, for the divestiture by a bank holding company of interests in real estate. The amendment specifies that the Board may grant the extension where it finds the company has made continuing good faith efforts to divest, and that the extension is necessary to avert substantial loss to the company. Any bank holding company wishing to take advantage of this special provision must submit its request to the Board no later than July 1, 1980. Each such request should provide information to enable the Board to evaluate the financial impact of immediate divestiture, as well as the company's prior efforts to divest. The appropriate Federal Reserve Bank may be contacted for more information on how to file requests for this extension.

3. *Monthly Reports.* A bank holding company that has not filed an application or request to retain any nonbanking subsidiary or activity under paragraphs 1 and 2 above by July 1, 1980, is required to file with the Board a monthly progress report concerning its actions either to divest or discontinue such nonbanking subsidiaries or activities, or to divest its bank. These reports should be in letter form and must be filed with the appropriate Reserve Bank on the first day of each month, with the initial report due on August 1, 1980.

By Order of the Board of Governors of the Federal Reserve System, effective May 9, 1980.

Theodore E. Allison,

Secretary of the Board.

[FR Doc. 80–15012 Filed 5–14–80; 8:45 am]

BILLING CODE 6210–01–M

Farm and Home Insurance Agency, Inc.; Proposed Retention of General Insurance Agency Activities and the Assets of Pounds Insurance Agency

Farm and Home Insurance Agency, Inc., Lyons, Nebraska, has applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to retain its 10-year grandfathered general insurance agency activities, and to retain certain assets of Pounds Insurance Agency.

Applicant states that it would continue to engage in general insurance agency activities. These activities would be performed from Applicant's offices in Lyons, Nebraska, and the geographic area to be served is within a 10 mile radius of Lyons, including northwestern Burt, southern Thurston and eastern Cumming counties. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than June 9, 1980.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80–15010 Filed 5–14–80; 8:45 am]

BILLING CODE 6210–01–M

First City Bancorporation of Texas, Inc.; Acquisition of Bank

First City Bancorporation of Texas, Inc., Houston, Texas has applied for the Board's approval under Section 3 (a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 percent of the voting shares of The First National Bank of Madisonville, Madisonville, Texas. The factors that are considered in acting on the application are set forth in Section 3(c) of the Act (12 U.S.C. 1843(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, to be received not later than June 9, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80–15006 Filed 5–14–80; 8:45 am]

BILLING CODE 6210–01–M

First Paris Holding Co.; Formation of Bank Holding Company

First Paris Holding Company, Paris, Arkansas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 86.25 per cent or more of the voting shares of The First National Bank at Paris, Paris, Arkansas. The factors that are considered in acting on the application are set forth in section 3(c) of the act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of St. Louis. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than June 9, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-15008 Filed 5-14-80; 8:45 am]

BILLING CODE 6210-01-M

Hawkeye Bancorporation; Acquisition of Bank Holding Company and Bank Shares

Hawkeye Bancorporation, Des Moines, Iowa, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 percent of the voting shares of Sibley Bancorporation, Sibley, Iowa, and thereby indirectly acquire 94 percent and directly acquire 6 percent of the voting shares of The First National Bank of Sibley, Sibley, Iowa. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than June 9, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-15009 Filed 5-14-80; 8:45 am]

BILLING CODE 6210-01-M

Tecumseh F & M Bancorp, Inc.; Formation of Bank Holding Company

Tecumseh F & M Bancorp, Inc., Tecumseh, Oklahoma, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 percent or more of the voting shares of The Farmers and Merchants Bank, Tecumseh, Oklahoma. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than June 9, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, May 8, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-15007 Filed 5-14-80; 8:45 a.m.]

BILLING CODE 6210-01-M

GENERAL ACCOUNTING OFFICE

Regulatory Reports Review; Violation of Federal Reports Act

Notice is hereby given that the Interstate Commerce Commission has distributed the following information collection requirements without first obtaining clearance from the General Accounting Office as required by the Federal Reports Act, 44 U.S.C. 3512:

Form W-1, Annual Report—Class A and B Carriers by Water, and
Form MP-1, Annual Report—Motor Carriers of Passengers.

The GAO clearance expired for each of these forms on October 31, 1979. At that time the Commission should have resubmitted proposals to GAO to extend the effective clearances of these annual reports for the purpose of collecting fiscal year 1979 information. Instead, the Commission printed and distributed the forms displaying GAO clearance information without first obtaining a clearance from the General Accounting Office and with no posted expiration date.

Section 3512(c) of title 44, United States Code, provides in part:

"* * * an independent regulatory agency shall not conduct or sponsor the collection of information upon an identical item from ten or more persons, other than Federal employees, unless, in advance of adoption or revision of any plans or forms to be used in the collection—

"(1) the agency submitted to the Comptroller General the plans or forms, together with the copies of pertinent regulations and of other related materials as the Comptroller General has specified, and

"(2) the Comptroller General has advised that the information is not presently available to the independent agency from another source within the Federal Government and has determined that the proposed plans or forms are consistent with the provisions of this section.* * *"

Accordingly the Commission has no effective clearance to use these forms and has violated the Federal Reports Act by distributing them to respondents for completion.

Norman F. Heyl,

Regulatory Reports Review Officer.

[FR Doc. 80-14999 Filed 5-14-80; 8:45 am]

BILLING CODE 1610-01-M

Regulatory Reports Review; Receipt of Report Proposal

The following request for clearance of a report intended for use in collecting information from the public was received by the Regulatory Reports Review Staff, GAO, on May 7, 1980. See 44 U.S.C. 3512 (c) and (d). The purpose of publishing this notice in the **Federal Register** is to inform the public of such receipt.

The notice includes the title of the request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; and the frequency with which the information is proposed to be collected.

Written comments on the proposed NRC request are invited from all interested persons, organizations, public interest groups, and affected businesses. Because of the limited amount of time GAO has to review the proposed request, comments (in triplicate) must be received on or before June 2, 1980, and should be addressed to Mr. John M. Lovelady, Senior Group Director, Regulatory Reports Review, United

States General Accounting Office, Room 5106, 441 G Street, NW, Washington, DC 20548.

Further information may be obtained from Patsy J. Stuart of the Regulatory Reports Review Staff, 202–275–3532.

Nuclear Regulatory Commission

The NRC requests clearance of the reporting requirement contained in new section 50.71(e) of 10 CFR Part 50, Domestic Licensing of Production and Utilization Facilities. New section 50.71(e) requires each person licensed to operate a nuclear power reactor to periodically submit to the Commission revised pages for the Final Safety Analysis Report (FSAR) that indicate changes which have been made to reflect information and analyses submitted to the Commission or prepared as a result of a Commission requirement. The amendment was made to provide an updated reference document to be used in recurring safety analyses performed by the licensee, the Commission, and other interested parties. The NRC states that this information will be required to be filed within 24 months of either 75 days after May 9, 1980 (the date NRC published the reporting requirement in the **Federal Register**) or the date of the issuance of the operating license whichever is later, provided GAO clearance is granted, and shall bring the FSAR up to date as of a maximum of 6 months prior to the date of filing the revision. Subsequent revisions shall be filed no less frequently than annually and shall reflect all changes up to a maximum of 6 months prior to the date of filing. The NRC estimates respondents will be approximately 64 licensees and that reporting burden will average 10,000 hours for the initial updating and 1,000 hours for each updating thereafter.

[FR Doc. 80–15000 Filed 5–14–80; 8:45 am]

BILLING CODE 1610–01–M

GENERAL SERVICES ADMINISTRATION

[E–80–9]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in rulemaking proceedings before the New Mexico Public Service Commission.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.* a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the Federal executive agencies in a rulemaking proceeding before the New Mexico Public Service Commission involving the establishment of a uniform Fuel Adjustment Clause.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the politices, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Date: May 6, 1980.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80–14888 Filed 5–14–80; 8:45 am]

BILLING CODE 6820–AM–M

[Intervention Notice 119; Docket No. ER 80–313]

The Public Service Co. of New Mexico, the Federal Energy Regulatory Commission; Proposed Intervention in Gas Rate Increase Proceeding

The General Services Administration seeks to intervene in a proceeding before the Federal Energy Regulatory Commission concerning the application of the Public Service Company of New Mexico for an increase in its gas rates. GSA represents the interest of the executive agencies of the U.S. Government as users of utility services.

Persons desiring to make inquiries to GSA concerning this case should submit them in writing to Spence W. Perry, Assistant General Counsel, Regulatory Law Division, General Services Administration, 18th and F Streets, NW., Washington, DC (mailing address: General Services Administration (LT), Washington, DC 20405), telephone 202–566–0750, on or before June 13, 1980, and refer to this notice number.

Persons making inquiries are put on notice that the making of an inquiry shall not serve to make any persons parties of record in the proceeding. [Section 201(a)(4), Federal Property and Administrative Services Act, 40 U.S.C. 481(a)(4)].

Dated: May 5, 1980.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80–14889 Filed 5–14–80; 8:45 am]

BILLING CODE 6820–AM–M

[F–80–5]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in proceedings before the Oregon Public Utility Commissioner involving intrastate telecommunications service rates.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.* a. Purusuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the Federal executive agencies before the Oregon Public Utility Commissioner, involving the application of the Pacific Northwest Bell Telephone Company for increases in rates for intrastate telecommunications services.

b. The Secretary of Defense may redelegate this authority to any office, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Dated: April 24, 1980.

R. G. Freeman III,

Administrator of General Services.

[FR Doc. 80–14890 Filed 5–14–80; 8:45 am]

BILLING CODE 6820–25–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Assistant Secretary for Health

Select Panel for the Promotion of Child Health; Meeting

Notice is hereby given, pursuant to Pub. L. 92–463, that the Select Panel for the Promotion of Child Health, established pursuant to Section 211 of the Health Services and Centers Amendments of 1978 (Pub. L. 95–626), will meet on Saturday and Sunday, May 31 and June 1, at 9:00 a.m. in the Snowden Room of the Holiday Inn, Old Town, Alexandria, Virginia. The Panel has responsibility for the formulation of national goals with respect to the promotion of the health status of

children and expectant mothers, the development of a comprehensive national plan for the achievement of these goals and otherwise promoting the health of children in the United States, and, the transmittal of a report to the Secretary and the Congress detailing the comprehensive national plan and recommendations for administrative, legislative, and other actions necessary to implement this plan and to otherwise promote the health of children in the United States. This meeting of the Panel will be devoted to a discussion of draft report chapters on health protection, improved nutrition and health promotion. Memoranda on proposed recommendations for other sections of the Panel's report also will be reviewed. Meetings of the Panel are open for public observation.

Further information on the Panel may be obtained by contacting John A. Butler, Staff Director, Select Panel for the Promotion of Child Health, Room 711, Riviere Building, 1832 M Street, NW., Washington, D.C. 20036, telephone (202) 634–4805.

Dated: May 7, 1980.

John A. Butler,

Staff Director, Select Panel for the Promotion of Child Health.

[FR Doc. 80-14885 Filed 5-14-80; 8:45 am]

BILLING CODE 4110-85-M

Health Resources Administration

Application Announcement for Financial Distress Grants

The Bureau of Health Professions, Health Resources Administration, announces that applications for Fiscal Year 1981 grants for financial distress are now being accepted under the authority of section 788(b) of the Public Health Service Act. This notice supercedes the earlier notice published in the Federal Register on April 10, 1980 (45 FR 24702).

To be considered for Fiscal Year 1981 funding, applications must be received by the Grants Management Officer, Bureau of Health Professions, Health Resources Administration, no later than June 30, 1980.

Section 788(b) authorizes the award of grants to public or nonprofit private schools of medicine, osteopathy, dentistry, veterinary medicine, optometry, pharmacy, podiatry, and public health to:

1. Meet the costs of operation of an eligible school which is in serious financial distress;

2. Meet accreditation requirements if the school has a special need for financial assistance in meeting such requirements; and

3. Carry out appropriate operational, managerial, and financial reforms on the basis of information obtained in a comprehensive cost analysis study or on the basis of other relevant information.

Approximately $9.2 million is expected to be available for awards in Fiscal Year 1981, of which $7.7 million has been requested to support applications from minority schools that are in severe financial difficulty.

Requests for application materials and questions regarding administration of these grants may be directed to:

Grants Management Officer, (D–14), Bureau of Health Professions, HRA, Center Building, Room 4–27, 3700 East-West Highway, Hyattsville, Maryland 20782, Telephone: (301) 436–6564.

Dated: May 9, 1980.

Henry A. Foley, Ph.D.

Administrator, HRA.

[FR Doc. 80-14983 Filed 5-14-80; 8:45 am]

BILLING CODE 4110-83-M

Office of the Secretary

Meeting of the Secretary's Advisory Committee on the Rights and Responsibilities of Women

The Secretary's Advisory Committee on the Rights and Responsibilities of Women, which is established to provide advice to the Secretary of Health and Human Services on the impact of the policies, programs and activities of the Department on the status of women will meet on Thursday, June 26, 1980, from 10:00 A.M. to 4:00 P.M., and on Friday, June 27, 1980, from 9:00 A.M. to 3:00 P.M. at the John F. Kennedy Federal Building, Room 2003–A, Boston, Massachusetts 02203.

The agenda will include a discussion of sex discrimination in health and human services programs, geriatrics, Title XX and child care.

Further information on the Committee may be obtained from: Cheryl Yamamoto, Executive Secretary, telephone: 202–245–8454. This meeting is open to the public.

Dated: May 8, 1980

Cheryl Yamamoto,

Executive Secretary, Secretary's Advisory Committee on the Rights and Responsibilities of Women

[FR Doc. 80-14994 Filed 5-14-80; 8:45 am]

BILLING CODE 4110-12-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Environmental Quality

[Docket No. NI-16]

Intended Environmental Impact Statements

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for each of the following projects under HUD programs as described in the appendices of the Notice: Heather Hills Subdivision, Garner, North Carolina; Kildaire Farms Subdivision, Cary, North Carolina; Waterfront Center, Seattle, Washington. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning a particular project to the specific person or address indicated in the appropriate part of the appendices.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdiction by law, special expertise or other special interests should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Issued at Washington, D.C. May 9, 1980.

Richard H. Brown,

Director, Office of Environmental Quality.

Appendix

EIS on Heather Hills Subdivision, Garner, North Carolina

The Area Office in Greensboro, North Carolina intends to prepare an EIS on the project described below and solicits information and comments for consideration in the EIS.

Description: Heather Hills subdivision, sponsored by Marjan Ltd., is a totally planned community. The purpose of this 800 acre Planned Unit Development is to provide quality housing (range $45,000–$100,000), a projected shopping mall (300,000 sq. ft.), projected recreation and park areas (30 acres), an existing swimming pool (membership optional), projected YMCA (14 acres), projected professional offices (26 acres) and an existing rest home. Completion date on all proposed facilities is 1985. Wake County total SMSA population census in 1978 was 493,700. The total single family dwellings projected for Heather Hills development is approximately 1,800 with 250 units already completed.

HUD's participation in this land development project is through its Federal mortgage insurance program which is intended to facilitate homeownership and the construction and financing of housing. By insuring commercial lenders against loss HUD encourages such lenders to invest capital in the home mortgage market.

Need. An EIS is proposed due to HUD threshold requirements in accordance with housing program environmental regulations and probable impact on: water resources, energy, transportation systems and community services.

Alternatives Perceived. At this time the HUD alternatives include: no project, accept project as proposed, accept project with conditions, or modification of project.

Scoping. HUD will hold a "scoping" meeting in accordance with Section 1501.7 of the regulations for implementing the National Environmental Policy Act. At this meeting, open to all individual persons, groups, Federal, State and local agencies, HUD wishes to identify all significant issues to be addressed in the environmental impact statement. Time and place of this "scoping" meeting will be announced at a later date. All persons having relevant information or concerns to be presented in this meeting should contact HUD at the address below.

Comments. Comments regarding this proposal should be sent on or before June 5, 1980, to Betsy G. Stafford, Area Manager, Attention: William J. Davenport, Environmental Clearance Officer, HUD, Greensboro Area Office, 415 North Edgeworth Street, Greensboro, North Carolina 27401 (or call (919) 378–5277).

EIS on Kildaire Farms Subdivision, Cary, North Carolina

The HUD Area Office in Greensboro, North Carolina intends to prepare an EIS on the project described below and solicits information and comments for consideration in the EIS.

Description: Kildaire Farms subdivision, sponsored by Kildaire Farms Development Corporation is a totally planned community. The purpose of this 927 acre tract is to provide quality housing (range $44,000–$120,000), consisting of single family dwellings, patio homes, duplex, townhouses, condominiums, and apartment complexes. Existing plans project: recreation and parks (53.38 acres), shopping center (30.44 acres), lake (31.94 acres), 2 church sites (6.8 acres), executive offices (19.16 acres). Existing construction includes a shopping center (7.3 acres), executives offices (19.16 acres), County Elementary School (20 acres), swimming pool and tennis court. The total number of units projected for Kildaire Farms is approximately 1900 with 500 units already completed.

HUD's participation in this land development project is through its Federal mortage insurance program which is intended to facilitate homeownership and the construction and financing of housing. By insuring commercial lenders against loss HUD encourages such lenders to invest capital in the home mortage market.

Need. An EIS is proposed due to HUD threshold requirements in accordance with housing program environmental regulations and probable impact on: water resources, energy, transportation systems and community services.

Alternatives Perceived. At this time the HUD alternatives include: no project, accept project as proposed, accept project with conditions, or modification of project.

Scoping. HUD will hold a "scoping" meeting in accordance with Section 1501.7 of the regulations for implementing the National Environmental Policy Act. At this meeting, open to all individual persons, groups, Federal, State and local agencies, HUD wishes to identify all significant issues to be addressed in the environmental impact statement. Time and place of this "scoping" meeting will be announced at a later date. All persons having relevant information or concerns to be presented in this meeting should contact HUD at the address below.

Comments. Comments regarding this proposal should be sent on or before June 5, 1980, to Betsy G. Stafford, Area Manager, Attention: William J. Davenport, Environmental Clearance Officer, HUD, Greensboro Area Office, 415 North Edgeworth Street, Greensboro, North Carolina 27401 (or call (919) 378–5277).

EIS on Waterfront Center, Seattle, Washington

The City of Seattle, Department of Buildings intends to prepare an Environmental Impact Statement (EIS) for *Waterfront Center*, a rehabilitation and new construction project in the Center Waterfront District. Interested agencies, organizations, and the public are invited to provide comments and information which the EIS should address.

Description: Waterfront Center is a project which involves rehabilitation and redevelopment in five blocks in the Central Waterfront District of Seattle. Developer for the project is Cornerstone Development Company of Seattle. The project will create a new residential neighborhood in an area now suffering from severe blight and abandonment. Residential units, retail shopping, office space, and parking will be provided. A total of 320 housing units, 120,000 square feet of retail space, 325,000 square feet of office space, and 500 parking spaces are planned. Phase I project rehabilitation and construction work is expected to start the first quarter of 1981 and extend through the first quarter of 1983. Phase I includes four blocks of five block plan. Phase II, the final development block, is expected to start in 1983.

Need. The City of Seattle has determined that an EIS should be prepared for the Waterfront Center. In order to proceed with the project as presently planned, the City and developer must agree to a contract rezone, enabling residential/retail/office development in an area that is presently controlled by a contract rezone with development potential for twin towers. The project concept requires an amendment to the Seattle Shoreline Management Program which will allow upland properties east of the Alaskan Way viaduct to be governed by prevailing zoning and guidelines. The Waterfront Center plan calls for a closure of Seneca Street and its redesignation as a pedestrian way. One building which will be rehabilitated is registered as a local landmark by the Office of Historic Preservation. Finally, certain impacts related to construction activity, energy consumption, and elements of the human environment will be evaluated.

Alternatives Perceived. Two primary alternatives to the existing proposal have been identified. The "no action" alternative would mean continued deterioration and blight, underutilization of buildings and land, and separation of the waterfront from the central business district. Building to existing zoning and the present contract rezone would mean twin towers reaching 250 feet. Such development eliminates the possibility of maintaining the existing scale of the waterfront district and establishing a transition area from downtown to the waterfront.

Scoping This Notice is part of the process used for scoping the Waterfront Center EIS. Responses will help determine significant environmental issues and identify data which the EIS should address, and will help identify cooperating agencies. Date for a scoping meeting has not been set. Interested parties should contact the agency below to be notified of the scoping meeting date.

Comments. Comments and information should be submitted on or before June 5, 1980 to: Environmental Section, Seattle Building Department, 503 Municipal Building, Seattle, Washington 98104.

[FR Doc. 80-14907 Filed 5-14-80; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Miles City District Grazing Advisory Board; Meeting

Notice is hereby given in accordance with Pub. L. 92–463 that a meeting of the Miles City District Grazing Advisory Board will be held on June 26, 1980.

On June 26, the meeting will begin at 10 a.m. in the conference room of the Bureau of Land Management Office, West of Miles City, Miles City, Montana.

The agenda for the meeting will include: (1) Range Improvements; (2) Allotment Management Plans; (3) The arrangements for the next meeting.

The meeting is open to the public. Interested persons may make oral statements for the board's consideration. Anyone wishing to make an oral statement must notify the District Manager, Bureau of Land Management, P.O. Box 940, Miles City, Montana 59301, by June 20, 1980.

Depending on the number of persons wishing to make oral statements, a persons's time limit may be established by the District Manager.

Summary minutes of the board meeting will be maintained in the

District Office and be available for public inspection and reproduction (during regular business hours) within 30 days following the meeting.

Robert Teegarden,

Acting District Manager.

[FR Doc. 80-14881 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-84-M

[M 37779; Reply No. 9617 (952)]

Montana; Filing of Plats of Survey and Order Providing for Opening of Public Lands

May 9, 1980.

1. Plats of survey of the lands described below will be officially filed in the Montana State Office, Billings, Montana, effective at 8 a.m., on July 1, 1980.

Principal Meridian, Montana

T. 7 N., R. 13 W.,
Sec. 6, lots 1 to 7, inclusive, S½NE¼, SE¼NW¼, E½SW¼, and SE¼;
Sec. 7, lots 1 to 4, inclusive, E½, and E½W½;
Sec. 18, lots 1 to 9, inclusive, NE¼, and E½NW¼;
Sec. 19, lots 1 to 21, inclusive; and NE¼NE¼;
Sec. 30, lots 1 to 21, inclusive, and
Sec. 31, lots 1 to 15, inclusive.

The areas described aggregate 2,242.65 acres of public lands. Sections 18, 19, 30, and 31 contain patented mining claims intermingled with the defined subdivisions.

2. The following described lands were withdrawn by Public Land Order No. 1217, dated September 13, 1955, as corrected by Public Land Order No. 1268, dated February 27, 1956, by the Forest Service for administrative use. These public lands are withdrawn from all forms of appropriation under the public land laws, including the mining and mineral leasing laws, except for oil and gas, provided that no part of the surface of the lands shall be used in connection with prospecting, mining and removal of the oil and gas.

Principal Meridian, Montana

T. 7 N., R. 13 W.,
Sec. 31, SW¼SW¼ (Part of Lot 13).

The area described contains 10.50 acres.

3. The following described lands are reserved by Executive Order, dated June 10, 1912, for classification, use, and disposition of phosphate lands. These public lands have not been and will not by this order be opened to the location and entry under the U.S. mining laws.

Principal Meridian, Montana

T. 7 N., R. 13 W.,
Sec. 6, S½NE¼, NE¼SW¼, S½SW¼, and NE¼SE¼;
Sec. 7, All;
Sec. 18, NW¼NE¼, NW¼, N½SW¼, and SW¼SW¼; and
Sec. 19, NW¼NW¼.

The areas described agregate 1,240.00 acres.

4. At 8 a.m. on July 1, 1980, the above described public lands shall be open to the operation of the public land laws, generally, subject to valid existing rights, the provision of existing withdrawals and classifications, and the requirements of applicable laws. Except those lands in paragraphs 2 and 3 above, these public lands have been and will continue to be open to location and entry under the United States mining laws, and to leasing under the mineral leasing laws.

5. The surveyed lands are located about two miles east and northeast of the town of Philipsburg, Montana. These sections are characterized by rather flat ridges with gradually steepening side slopes down to the valley bottoms. Logging is a local industry, and there are some timbered grassy areas. The known mineral deposits in the area are phosphate, gold, silver, copper, lead and zinc. Varied recreation opportunities exist in the general area. Ranching is the major land use. The lands are not suitable for agricultural crop production.

6. Inquiries concerning these lands should be addressed to the Bureau of Land Management, P.O. Box 30157, Billings, Montana 59107.

Delores M. James,

Chief, Branch of Records and Data Management.

[FR Doc. 80-14880 Filed 5-14-80; 8:45 a.m.]

BILLING CODE 4310-84-M

[Nev-025474]

Nevada; Airport Lease Amendment

May 7, 1980.

Notice is hereby given that pursuant to the Act of May 24, 1928 (49 U.S.C. 211-214), Elko County has applied to amend airport lease Nev-025474 to include the following land:

Mount Diablo Meridian

T. 47 N., R. 64 E.
Sec. 1, W½SW¼SE¼SE¼, N½SE¼ SW¼SE¼,NE¼SW¼SE¼.

The area described comprises 20 acres in Elko County, Nevada. The application was filed on January 24, 1980, and on that date the land was segregated from all other forms of appropriation under the public land laws.

Interested persons may submit comments to the District Manager, Bureau of Land Management, 2002 Idaho Street, Elko, Nevada 89801.

Wm. J. Malencik,

Chief, Division of Technical Services.

[FR Doc. 80-14976 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-84-M

[AA-6680-A]

Alaska Native Claims Selection

On January 25, 1974, Paug-Vik Incorporated, Limited for the Native village of Nakene, filed selection application AA-6680-A, as amended, under the provisions of the Alaska Native Claims Settlement Act of December 18, 1971 (85 Stat. 688, 701; 43 U.S.C. 1601, 1611 (1976)) (ANCSA), for the surface estate of certain lands in the vicinity of Naknek.

As to the lands described below, the application, submitted by Paug-Vik Incorporated, Limited, as amended, is properly filed and meets the requirements of the Alaska Native Claims Settlement Act and of the regulations issued pursuant thereto. These lands do not include any lawful entry perfected under or being maintained in compliance with laws leading to acquisition of title.

In view of the foregoing, the surface estate of the following described lands, selected pursuant to Sec. 12(a) of ANCSA, aggregating 30 acres, is considered proper for acquisition by Paug-Vik Incorporated, Limited, and is hereby approved for conveyance pursuant to Sec. 14(a) of ANCSA:

Seward Meridian, Alaska (Surveyed)

T. 17 S., R. 47 W.,
Sec. 2, W½SE¼NW¼, SE¼SE¼NW¼.
Containing 30 acres.

The conveyance issued for the surface estate of the lands described above shall contain the following reservation to the United States:

The subsurface estate therein, and all rights, privileges, immunities, and appurtenances, of whatsoever nature, accruing unto said estate pursuant to the Alaska Native Claims Settlement Act of December 18, 1971 (85 Stat. 688, 704; 43 U.S.C. 1601, 1613(f)).

The grant of the above-described lands shall be subject to:

1. Valid existing rights therein, if any, including but not limited to those created by any lease (including a lease issued under Sec. 6(g) of the Alaska Statehood Act of July 7, 1958 (72 Stat. 339, 341; 48 U.S.C. Ch. 2, Sec. 6(g))), contract, permit, right-of-way, or easement, and the right of the lessee, contractee, permittee, or grantee to the complete enjoyment of all rights, privileges, and benefits thereby granted

to him. Further, pursuant to Sec. 17(b)(2) of the Alaska Native Claims Settlement Act of December 18, 1971 (43 U.S.C. 1601, 1616(b)(2)) (ANCSA) any valid existing right recognized by ANCSA shall continue to have whatever right of access as is now provided for under existing law;

2. Those rights for water pipeline purposes, and appurtenances thereto, as have been granted to Nelbro Packing Company, its successors or assigns, by right-of-way A–031271, located in Sec. 2, T. 17 S., R. 47 W., Seward Meridian, under the Act of February 15, 1901 (31 Stat. 790; 43 U.S.C. 959); and

3. Requirements of Sec. 14(c) of the Alaska Native Claims Settlement Act of December 18, 1971 (85 Stat. 688, 703; 43 U.S.C. 1601, 1613(c)), that the grantee hereunder convey those portions, if any, of the lands hereinabove granted, as are prescribed in said section.

Paug-Vik Incorporated, Limited is entitled to conveyance of 115,200 acres of land selected pursuant to Sec. 12(a) of ANCSA. To date, approximately 103,988 acres of this entitlement have been approved for conveyance. A decision dated September 28, 1979 was issued for this acreage. An interim conveyance for 80,777 acres and a patent for 23,210.95 acres were issued pursuant to that decision on November 27, 1979. The lands herein approved for conveyance, containing 30 acres, were inadvertently omitted from the legal description given in the decision and patent. The remaining entitlement of approximately 11,212 acres will be conveyed at a later date.

Pursuant to Sec. 14(f) of ANCSA, conveyance of the subsurface estate of the lands described above shall be granted to Bristol Bay Native Corporation when conveyance is granted to Paug-Vik Incorporated, Limited for the surface estate, and shall be subject to the same conditions as the surface conveyance.

There are no inland water bodies considered to be navigable within the above described lands.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice of this decision is being published once in the **Federal Register** and once a week, for four (4) consecutive weeks, in the Anchorage Times. Any party claiming a property interest in lands affected by this decision may appeal the decision to the Alaska Native Claims Appeal Board, P.O. Box 2433, Anchorage, Alaska 99510 with a copy served upon both the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513 and the Regional Solicitor, Office of the Solicitor, 510 L Street, Suite 408, Anchorage, Alaska 99501, also:

1. Any party receiving service of this decision shall have 30 days from the receipt of this decision to file an appeal.

2. Any unknown parties, any parties unable to be located after reasonable efforts have been expended to locate, and any parties who failed or refused to sign the return receipt shall have until June 16, 1980 to file an appeal.

3. Any party known or unknown who may claim a property interest which is adversely affected by this decision shall be deemed to have waived those rights which were adversely affected unless an appeal is timely filed with the Alaska Native Claims Appeal Board.

To avoid summary dismissal of the appeal, there must be strict compliance with the regulations governing such appeals. Further information on the manner of and requirements for filing an appeal may be obtained from the Bureau of Land Management, 701 C Street, Box 13, Anchorage, Alaska 99513.

If an appeal is taken, the adverse parties to be served are:

Paug-Vik Incorporated, Limited, Naknek, Alaska 99633.

Bristol Bay Native Corporation, P.O. Box 198, Dillingham, Alaska 99576.

Ricky M. Elliott,

Chief, Branch of Adjudication.

[FR Doc. 80–14995 Filed 5–14–80; 8:45 am]

BILLING CODE 4310–84–M

[NM 40550]

New Mexico; Application

May 7, 1980.

Notice is hereby give that, pursuant to Section 28 of the Mineral Leasing Act of 1920 (30 U.S.C. 185), as amended by the Act of November 16, 1973 (87 Stat. 576), Transwestern Pipeline Company has applied for one 10-inch and two 4-inch natural gas pipelines right-of-way across the following lands:

New Mexico Principal Meridan, New Mexico

T. 5 S., R. 25 E.,
Sec. 31, lots 3 and 4.
T. 6 S. R. 25 E.,
Sec. 14, SE¼SW¼;
Sec. 23, E½NW¼;
Sec. 26, W½NW¼ and NW¼SW¼;
Sec. 27, SE¼SE¼.
T. 7 S., R. 25 E.,
Sec. 3, lot 2, SW¼NE¼ and W½SE¼;
Sec. 10, W½E½;
Sec. 15, W½E½;
Sec. 22, W½NE¼ and NW¼SE¼;
Sec. 27, SW¼NE¼ and W½SE¼;
Sec. 33, SW¼SE¼ and E½SE¼;
Sec. 34, E½E½, W½NE¼, N½SW¼ and NW¼SE¼;
Sec. 35, SW¼SW¼.

These pipelines will convey natural gas across 9.187 miles of public land in Chaves County, New Mexico.

The purpose of this notice is to inform the public that the Bureau will be proceeding with consideration of whether the application should be approved, and if so, under what terms and conditions.

Interested persons desiring to express their views should promptly send their name and address to the District Manager, Bureau of Land Management, P.O. Box 1397, Roswell, New Mexico 88201.

Pauline T. Brown,

Acting Chief, Lands Section.

[FR Doc. 80–14972 Filed 5–14–80; 8:45 am]

BILLING CODE 4310–84–M

Chief, Branch of Cadastral Survey, Division of Technical Services, New Mexico State Office; Redelegation of Authority

May 8, 1980.

1. Pursuant to the authority contained in Part I, Section 1.4(a)(1) of Bureau Order No. 701 of July 23, 1964, as amended, I hereby redelegate to the Chief, Branch of Cadastral Survey in the Division of Technical Services authority to take action on Mineral Surveys.

2. The State Director may, in his discretion, personally exercise any authority hereby delegated to the Chief, Branch of Cadastral Survey.

3. The Chief, Branch of Cadastral Survey may redelegate the authority vested in him by this delegation to any qualified employee under his jurisdiction. Any order of redelegation must be approved by the State Director and published in the **Federal Register.**

4. The Chief, Branch of Cadastral Survey may, by written order, designate any qualified employee of the Branch to perform the functions of his position in his absence. Such order will be approved by the Chief, Division of Technical Services.

5. Effective date. This redelegation will become effective May 20, 1980.

Arthur W. Zimmerman,

State Director.

[FR Doc. 80–14973 Filed 5–14–80; 8:45 am]

BILLING CODE 4310–84–M

Geological Survey

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Amoco Production Co.

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the Receipt of a Proposed Supplemental Development and Production Plan.

SUMMARY: Notice is hereby given that Amoco Production Company has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS 0590, Block 177, Ship Shoal Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837–4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979 (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: May 9, 1980.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 80-14974 Filed 5-14-80; 8:45 a.m.]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Amoco Production Co.

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the Receipt of a Proposed Supplemental Development and Production Plan.

SUMMARY: Notice is hereby given that Amoco Production Company has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS–G 2037, Block 222, East Camerone Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd. Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837–4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: May 9, 1980.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 80-14975 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Kerr-McGee Corp.

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the Receipt of a Proposed Supplemental Development and Production Plan.

SUMMARY: Notice is hereby given that Kerr-McGee Corporation has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS–G 1025, Block 239, Ship Shoal Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837–4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979 (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: May 7, 1980.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico, OCS Region.

[FR Doc. 80-14970 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Chevron U.S.A., Inc.

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the Receipt of a Proposed Development and Production Plan.

SUMMARY: Notice is hereby given that Chevron U.S.A. has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS–G 2960, Block 487, Mississippi Canyon Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public reivew at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837–4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: May 9, 1980.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 80-14978 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-31-M

Office of the Secretary

[516 DM 6, Appendix 7]

National Environmental Policy Act; Revised Implementing Procedures

AGENCY: Department of the Interior.

ACTION: Notice of proposed revised instructions for the National Park Service.

SUMMARY: This notice proposed an appendix to the Department's NEPA procedures for the National Park Service. The Departmental procedures were published in the **Federal Register** on April 23, 1980 (45 FR 27541).

DATE: Comments due by June 16, 1980.

ADDRESS: Comments to: Larry E. Meierotto, Assistant Secretary—Policy, Budget and Administration, Department of the Interior, Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Bruce Blanchard, Director, Office of Environmental Project Review, Office of the Secretary, Department of the Interior, Washington, DC 20240, Telephone: (202) 343-3891. For National Park Service, contact David Jervis, Telephone: (202) 343-2163.

SUPPLEMENTARY INFORMATION: This proposed appendix to the Departmental Manual (516 DM 6, Appendix 7) provides more specific NEPA compliance guidance to the National Park Service. In particular, it provides information about organizational responsibilities for NEPA compliance, advice to applicants, actions normally requiring the preparation of an environmental statement, and categorical exclusions. The appendix should be taken in conjunction with the Departmental procedures (516 DM 1-6) which were published in the **Federal Register** on April 23, 1980 (45 FR 27541). In addition, the bureau will prepare a handbook(s) or other technical guidance on how to apply these procedures to its principal programs.

Previously published proposed appendices include: Fish and Widllife Service, November 15, 1979 (44 FR 65822); Heritage Conservation and Recreation Service, August 23, 1979 (44 FR 49523); Bureau of Mines, February 14, 1980 (45 FR 10043); Office of Surface Mining, February 14, 1980 (45 FR 10043); Water and Power Resources Service, August 14, 1979 (44 FR 47627).

Proposed appendices for other bureaus will be published as notices for 30-day public comment at later dates.

Comments on the proposed appendix are invited. To be considered in the preparation of the final appendix, comments must be received by June 16, 1980.

Dated: May 8, 1980.

James H. Rathlesberger,

Special Assistant to Assistant Secretary of the Interior.

National Park Service

7.1 *NEPA Responsibility.*

A. *Director* is responsible for NEPA compliance for National Park Service (NPS) activities.

B. *Regional Directors* are responsible to the Director for integrating the NEPA process into all regional activities and for NEPA compliance in their regions.

C. *Denver Service Center* performs most major planning efforts for the National Park System and integrates NEPA compliance and environmental planning with project planning.

D. *Office of Park Planning and Environmental Quality (Washington)* serves as the focal point for all matters relating to NEPA compliance; coordinates NPS review of NEPA documents prepared by other agencies and provides policy review for NPS NEPA documents. Information concerning NPS NEPA documents or the NEPA process can be obtained by contacting this office.

7.2 *Guidance to Applicants*

Actions in NPS areas that are initiated by private or non-Federal entites include the following:

A. *Mining Operations and Exercise of Non-Federal Oil and Gas Rights.* 36 CFR Part 9 governs mineral management within the National Park System. Prior to conducting mining operations under the authority of the 1872 Mining Law or the exercise of non-Federally owned oil and gas rights within the National Park System, operators must provide to the Service information required to understand the scope of proposed operations, evaluate the impacts on parklands, prepare stipulations and conditions for operations, and make a decision on approval/denial/modification of the plan of operations. Detailed informational requirements are contained in the regulations.

B. *Mineral Leasing.* 43 CFR Part 3100 and Secretarial Order 2948 together provide the regulatory and administrative framework for mineral leasing activities affecting the National Park System. The NPS must consent, along with the Bureau of Land Management (BLM), to issuance of leases. NPS also makes recommendations to the U.S. Geological Survey (GS) on issuance of operating permits within NPS-administered areas. For the NPS to recommend favorable consideration on leasing or operations, a protential operator must prove the right to conduct operations, provide detailed information on the scope of operations and their impacts on NPS-administered resources, and submit other information required for NPS analysis and development of recommendations on leasing or on operational restrictions/stipulations needed to protect NPS resources.

C. *Grazing in NPS-Administered Areas.* Grazing management plans for NPS Units subject to legislatively authorized grazing are normally prepared by the BLM which presently determines informational requirements from applicants for BLM permits, the issuance of which requires prior concurrence by NPS. Applicants for grazing allotments must provide the BLM with such information as may be required to enable preparation of environmental documents or grazing managment plans.

Additionally, grazing is permitted in some NPS areas as a condition of land acquisition in instances where grazing rights were held prior to Federal acquisition. The availability of these grazing rights is limited and information should be sought through individual park superintendents.

D. *Issuance of Special Use Permits, Rights-of-way, and Easements for non-Park Uses in NPS-Administered Areas.* Informational requirements are determined on a case-by-case basis, and applicants should consult with the park superintendent before making formal application. The applicant must provide sufficient information on the proposed non-park use, as well as park resources and resource-related values to be affected directly and indirectly by the proposed use, in order to allow the Service to evaluate the application, assess the impacts of the proposed use on the NPS Unit, develop restrictions/stipulations to mitigate impacts, and reach a final decision on issuance of the instrument. Authorities for such permits, rights-of-way, etc., are found in the enabling legislation for individual National Park System units and in 16 U.S.C. 5 and 79. Right-of-way and easement regulations are found at 43 CFR Part 2800. Policies concerning regulation of special uses are described in the NPS Management Policies Notebook.

7.3 *Major Actions Normally Requiring Environmental Impact Statements.*

A. The following types of National Park Service proposals will normally require the preparation of an EIS:

(1) Wild and Scenic River proposals

(2) Wilderness proposals

(3) National Trail proposals

(4) Proposals for major boundary adjustments to existing units of the National Park System, and

(5) General Management Plans for National Parks, National Recreation Areas (including National Seashores and National Lakeshores), and National Preserves.

B. If, for any of these proposals it is initially decided not to prepare an EIS, an EA will be prepared and handled in accordance with § 1501.4(e)(2).

7.4 *Categorical Exclusions.*

In addition to the actions listed in the Departmental categorical exclusions outlined in Appendix 1 of 516 DM 2, many of which the Park Service also performs, the following National Park Service actions are designated categorical exclusions unless the action qualifies as an exception under 516 DM 2.3A(3):

A. *Plans and Studies.* (1) Changes or amendments in approved plans, when such changes or amendments have no potential for causing significant environmental impact

(2) Cultural resources plans (collections management plans, cultural resources maintenance guides, historic furnishings reports, historic structure reports)

(3) Interpretative plans (interpretative prospectuses, audiovisual plans, museum exhibit plans, wayside exhibit plans)

(4) Plans for non-manipulative research

(5) Statements for management, outlines of planning requirements, and task directives for plans and studies.

B. *Actions Related to General Administration.* (1) Land and boundary surveys

(2) Reissuance of special use permits not entailing environmental disturbance

(3) Short-term extensions or minor modifications of concession contracts or permits, not entailing construction

(4) Park publications.

C. *Actions Related to Development.* (1) Land acquisition not involving condemnation

(2) Day-to-day maintenance and repairs to non-historic structures, facilities, utilities and grounds

(3) Day-to-day maintenance and repairs to cultural resource sites, structures, utilities and grounds under an approved Historic Structures Preservation Guide or Cyclic Maintenance Guide

(4) Installation of signs, displays kiosks, etc.

(5) Installation of navigation aids in open waters

(6) Experimental testing of mass transit systems and changes in operation of exising systems (routes and schedule changes)

(7) Replacement in kind for minor structures and facilities with no change in location

(8) Road repair, resurfacing, striping, installation of traffic control devices, repair/replacement of guardrails

(9) Sanitary facilities operation.

D. *Actions Related to Visitor Use.* (1) Carrying capacity analyses

(2) Changes in amounts or types of visitor use for the purpose of ensuring visitor safety or resource protection in accordance with existing regulations

(3) Changes in interpretative and environmental education programs

(4) Minor noncontroversial changes in programs and regulations pertaining to visitor activities

(5) Issuance of short-term permits for small demonstrations, gatherings, concerts, arts and crafts shows, etc.

E. *Actions Related to Resource Management.* (1) Archeological surveys, including small-scale test excavations

(2) Day-to-day resource management and research activities

(3) Designation of environmental study areas and research natural areas

(4) Dune stabilization of small areas by planting of native plant species

(5) Issuance of individual hunting and/or fishing licenses in accordance with State and Federal regulations

(6) Planting of native species in natural development zones.

[FR Doc. 80-14883 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-70-M

INTERSTATE COMMERCE COMMISSION

[Permanent Authority Decisions Volume No. 175]

Permanent Authority Applications; Decision-Notice

Decided: April 23, 1980.

The following applications, filed on or after March 1, 1979, are governed by Special Rule 247 of the Commission's *Rules of Practice* (49 CFR § 1100.247). These rules provide, among other things, that a petition for intervention, either in support of or in opposition to the granting of an application, must be filed with the Commission within 30 days after the date notice of the application is published in the **Federal Register**. Protests (such as were allowed to filings prior to March 1, 1979) *will be rejected.* A petition for intervention without leave must comply with Rule 247(k) which requires petitioner to demonstrate that it (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points.

Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l) setting forth the specific grounds upon which it is made, including a detailed statement of petitioner's interest, the particular facts, matters, and things relied upon, including the extent, if any, to which petitioner (a) has solicited the traffic or business of those supporting the application, or, (b) where the identity of those supporting the application is not included in the published application notice, has solicited traffic or business identical to any part of that sought by applicant within the affected marketplace. The Commission will also consider (a) the nature and extent of the property financial, or other interest of the petitioner, (b) the effect of the decision which may be rendered upon petitioner's interest, (c) the availability of other means by which the petitioner's interest might be protected, (d) the extent to which petitioner's interest will be represented by other parties, (e) the extent to which petitioner's participation may reasonably be expected to assist in the development of a sound record, and (f) the extent to which participation by the petitioner would broaden the issues or delay the proceeding.

Petitions not in reasonable compliance with the requirements of the rule may be rejected. An original and one copy of the petition to intervene shall be filed with the Commission indicating the specific rule under which the petition to intervene is being filed, and a copy shall be served concurrently upon applicant's representative, or upon applicant if no representative is named.

Section 247(f) provides, in part, that an applicant which does not intend to timely prosecute its application shall promptly request that it be dismissed, and that failure to prosecute an application under the procedures of the Commission will result in its dismissal.

If an applicant has introduced rates as an issue it is noted. Upon request, an

applicant must provide a copy of the tentative rate schedule to any protestant.

Further processing steps will be by Commission notice, decision, or letter which will be served on each party of record. *Broadening amendments will not be accepted after the date of this publication.*

Any authority granted may reflect administrative acceptable restrictive amendments to the service proposed below. Some of the applications may have been modified to conform to the Commission's policy of simplifying grants of operating authority.

Findings: With the exception of those applications involving duly noted problems (e.gs., unresolved common control, unresolved fitness questions, and jurisidictional problems) we find, preliminarily, that each common carrier applicant has demonstrated that its proposed service is required by the present and future public convenience and necessity, and that each contract carrier applicant qualifies as a contract carrier and its proposed contract carrier service will be consistent with the public interest and the transportation policy of 49 U.S.C. § 10101. Each applicant is fit, willing, and able properly to perform the service proposed and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where specifically noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In those proceedings containing a statement or note that dual operations are or may be involved we find, preliminarily and in the absence of the issue being raised by a petitioner, that the proposed dual operations are consistent with the public interest and the transportation policy of 49 U.S.C § 10101 subject to the right of the Commission, which is expressly reserved, to impose such terms, conditions or limitations as it finds necessary to insure that applicant's operations shall conform to the provisions of 49 U.S.C. § 10930(a) [formerly section 210 of the Interstate Commerce Act].

In the absence of legally sufficient petitions for intervention filed on or before June 16, 1980 (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notification of effectiveness of the decision-notice. To the extent that the authority sought below may duplicate an applicant's other authority, such duplication shall be construed as conferring only a single operating right.

Applicants must comply with all specific conditions set forth in the following decision-notices on or before June 16, 1980 or the application shall stand denied.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones.

Note.—All applications are for authority to operate as a common carrier, by motor vehicle, in interstate or foreign commerce, over irregular routes, except as otherwise noted.

Agatha L. Mergenovich,

Secretary.

MC 1872 (Sub-85F), filed August 7, 1979. Applicant: ASHWORTH TRANSFER, INC., P.O. Box 26585, Salt Lake City, UT 84126. Representative: Noall Wootton, Suite 12-Geneva Bldg., American Fork, UT 84003. Transporting (1)(a) *commodities* which because of size or weight require the use of special equipment, and (b) *general commodities (except those of unusual value, household goods as defined by the Commission, classes A and B explosives, commodities in bulk, and those requiring special equipment), when moving in mixed shipments with the commodities named in (1)(a) above, (2) self-propelled articles* (except automobiles, trucks, and buses), (3) *iron and steel articles* as described in Appendix V to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209, (4) *pipe* (except iron and steel pipe), and (5) *construction materials,* between points in UT, and those in Apache, Coconino, Mohave, and Navajo Counties, AZ, Boulder, Chaffee, Clear Creek, Delta, Dolores, Eagle, Garfield, Gilpin, Grand, Gunnison, Hinsdale, Jackson, Lake, La Plata, Larimer, Mesa, Mineral, Moffat, Montezuma, Montrose, Ouray, Park, Pitkin, Rio Blanco, Routt, Saguache, San Juan, San Miguel, and Summit Counties, CO, Ada, Adams, Bannock, Bear Lake, Bingham, Blaine, Boise, Bonneville, Butte, Camas, Canyon, Caribou, Cassia, Clark, Custer, Elmore, Franklin, Fremont, Gem, Gooding, Jefferson, Jerome, Lemhi, Lincoln, Madison, Minidoka, Oneida, Owyee, Payette, Power, Teton, Twin Fals, Valley, and Washington Counties, ID, Beaverhead, Gallatin, Madison, and Park Counties, MT, Churchill, Elko, Eureka, Humboldt, Lander, Lincoln, Nye, Pershing, and White Pine Counties, NV, San Juan County, MN, Malheur County, OR, and Albany, Big Horn, Carbon, Converse, Fremont, Hot Springs, Johnson, Lincoln, Natrona, Park, Sheridan, Sublette, Sweetwater, Teton, Uintah, Washakie, and Yellowstone Park Counties, WY. Condition: The person or persons who appear to be engaged in common control of applicant and another regulated carrier must either file an application under 49 U.S.C. 11343 or submit an affidavit indicating why such approval is unnecessary. (Hearing site: Salt City, UT.)

Note.—Applicant has introduced the issue of rates in support of its application.

MC 4963 (Sub-121F), filed March 19, 1980. Applicant: JONES MOTOR CO., INC., Bridge St. & Schuylkill Rd., Spring City, PA 19475. Representative: Roland Rice, Suite 501, Perpetual Bldg., 1111 E. St., N.W., Washington, DC 20004. Transporting *log homes, lumber and lumber products and metal and metal products,* between the facilities of Lincoln Log Homes, at China Grove, NC, on the one hand, and, on the other, points in PA, SC, GA, TN, AL, MI, IN, IL, MO, NY, ME, VT, NH, KY, and WV. (Hearing site: Charlotte, NC, or Washington, DC.)

MC 47142 (Sub-117F), filed March 14, 1980. Applicant: C. I. WHITTEN TRANSFER COMPANY, P.O. Box 1833, Huntington, WV 25719. Representative: J. G. Dail, Jr., P.O. Box LL, McLean, VA 22101. Transporting *classes A, B, and C explosives, blasting materials and supplies, weapons, ammunition, and component parts of ammunition and explosives,* between points in the United States (except AK and HI) Condition: The certificate to be issued in the proceeding shall be limited to a term expiring 5 years from its date of issuance. (Hearing site: Washington, DC.)

MC 61592 (Sub-490F), filed March 17, 1980. Applicant: JENKINS TRUCK LINE, INC., P.O. Box 697, Jeffersonville, IN 47130. Representative: E. A. DeVine, P.O. Box 737, Moline, IL 61265. Transporting (1) *Kitchen furniture, kitchen fixtures, and kitchen equipment,* from Hagerstown, MD, to points in the United States (except AK and HI), (2) *New furniture, clock cases, and furniture parts,* from the facilities of Smith Cabinet Manufacturing Company at or near Salem, IN, to points in AR and TN, (3) *New furniture* from points in IA to those points in AR on and north of Interstate Hwy 40, those in Cocke, Hamblin, and Knox Counties, TN, and those in CT, DE, IL, IN, KY, ME, MD, MA, MI, MN, MT, NH, NJ, NY, ND, OH, PA, RI, SD, VT, VA, WA, WV, WI, and DC, (4) *New fixtures* from points in IA to points in the United States (except AK and HI). (Hearing site: Chicago, IL.)

MC 82492 (Sub-258F), filed March 17, 1980. Applicant: MICHIGAN &

NEBRASKA TRANSIT CO., INC., 2109 Olmstead Rd., P.O. Box 2853, Kalamazoo, MI 49003. Representative: Neil E. Hannan, P.O. Box 2853, Kalamazoo, MI 49003. Transporting (1) *paper, paper products, plastic, and plastic products* (except commodities in bulk and those requiring special equipment, and (2) *materials, equipment, and supplies* used in the manufacture, sales, and distribution of the commodities in (1) above, between points, in AR, IL, IN, IA, KS, KY, MI, MN, MO, ND, NE, NY, OH, PA, SD, TN, and WI, restricted to or destined to the facilities of St. Regis Paper Company. (Hearing site: Chicago, IL or New York, NY.)

MC 87103 (Sub-50F), filed March 10, 1980. Applicant: MILLER TRANSFER & RIGGING CO., A Del Corporation, P.O. Box 6077, Akron, OH 44312. Representative: A. Charles Tell, 100 E. Broad St, Columbus, OH 43215. Transporting (1) *machinery and machinery parts*, between the facilities of The Elliott Company, Division of Carrier Corporation, at Jeanette, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the named facilities; (2) *brass and copper*, from the facilities to Chase Brass & Copper Corp., at Cleveland, OH, to Green Island, Lockport, Melville, and New York, NY, Dedham and Attleboro, MA, Bridgeport, Plainville, and Waterbury, CT, and Providence and Warwick, RI, restricted to traffic originating at the named facilities; (3) *brass and copper scrap*, from the destination in (2) above to the facilities named in (2) above, restricted to traffic destined to the named facilities; (4) *brass cakes and slabs*, from the facilities of Chase Brass & Copper Corp. at Cleveland, OH, to Buffalo, NY, restricted to traffic originating at the named facilities; and (5) *brass and copper sheets*, in coils, from the facilities of the American Brass Corporation, at Buffalo, NY, to Cleveland, OH, restricted to traffic originating at the named facilities and destined to the named destination. Condition: The issuance of a certificate in this proceeding is conditioned upon such cancellation of the permits in Nos. MC–119302, MC–119302 Sub 9, and MC–119302 Sub 11. (Hearing site: Washington, DC.)

Note.—By this application, applicant seeks to convert its Permit Nos. MC–119302, issued August 12, 1968, MC–119302 Sub 9, issued August 10, 1971, and MC–119302 Sub 11, issued July 5, 1972, to a certificate of public convenience and necessity and has requested coincidental cancellation of the permits upon issuance of a certificate in this proceeding. Dual operations may be involved.

MC 87103 (Sub-52F), filed March 10, 1980. Applicant: MILLER TRANSFER AND RIGGING CO., a de corporation, P.O. Box 322, Cuyahoga Falls, OH 44222. Representative: Edward P. Bocko (address same as applicant). Transporting (1) *cranes, hoists, and parts* for cranes and hoists (2) *attachments and accessories* for the commodities in (1) above, and (3) *equipment, materials, and supplies* used in the manufacture and distribution of the commodities named in (1) and (2) above (except commodities in bulk), between the facilities of Detroit Hoist, Division of Hall Industries Corp, at (a) Detroit, MI, and (b) Richland, MS, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the named facilities. (Hearing site: Detroit, MI, or Washington, DC.)

Note.—Dual operations may be involved.

MC 98542 (Sub-9), filed March 17, 1980. Applicant: COLLINS & SIMMONS, INC., P.O. Box 98, Wolcott, NY 14590. Representative: Raymond P. Keigher, 1400 Gerard St, Rockville, MD 20850. Transporting *such commodities* as are dealt in by grocery and food business houses (except commodities in bulk), between points in Genesee, Livingston, Monroe, Ontario, Wayne, and Yates Counties, NY, on the one hand, and, on the other, points in DE, MD, NJ, NY, NC, PA, and VA. (Hearing site: Syracuse, NY or Washington, DC.)

MC 103993 (Sub-1035F), filed March 10, 1979. Applicant: MORGAN DRIVE-AWAY, INC., 28651 U.S. 20 West, Elkhart, IN 46515. Representative: James B. Buda (same address as applicant). Transporting *boats*, from points in Elkhart County, IN, to points in the U.S. (including AK, but excluding HI). (Hearing site: Chicago, IL.)

MC 103993 (Sub-1036F), filed March 10, 1980. Applicant: MORGAN DRIVE-AWAY, INC., 28651 U.S. 20 West, Elkhart, IN 46515. Representative: James B. Buda (same address as applicant). Transporting *iron and steel articles*, from the facilities of Doolan Steel Company, at or near Madison, IL, to those points in the U.S. in and east of ND, SD, NE, KS, OK, and TX. (Hearing site: St. Louis, MO.)

MC 103993 (Sub-1037F), filed March 10, 1980. Applicant: MORGAN DRIVE-AWAY, INC., 28651 U.S. 20 West, Elkhart, IN 46515. Representative: James B. Buda (same address as applicant). Transporting (1) *pipe, fittings, couplings, hydrants, and valves*, and (2) *materials and supplies* used in the installation of the commodities in (1) above, between the facilities of Clow Corporation in Talladega County, AL, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, NE, KS, OK, and TX. (Hearing site: Chicago, IL.)

MC 103993 (Sub-1038F), filed March 10, 1980. Applicant: MORGAN DRIVE-AWAY, INC., 28651 U.S. 20 West, Elkhart, IN 46515. Representative: James B. Buda (same address as applicant). Transporting (1) *building materials and insulating materials*, and (2) *materials, equipment, and supplies* used in the manufacture, distribution, and installation of the commodities in (1) above, between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Certain Teed Corporation, Shelter Materials Group. (Hearing site: Philadelphia, PA.)

MC 107012 (Sub-484F), filed January 22, 1980. Applicant: NORTH AMERICAN VAN LINES, INC., 5001 U.S. Hwy 30 West, P.O. Box 988, Fort Wayne, IN 46801. Representative: David D. Bishop (same address as applicant). Transporting *toys, games, novelty products, carnival supplies, Christmas decorations, musical instruments, tote bags, belts, and towels*, from points in AR, FL, GA, KY, MS, MO, NC, and SC, to points in the United States (except AK and HI). (Hearing site: Atlanta, GA or Washington, DC.)

MC 107012 (Sub-485F), filed January 28, 1980. Applicant: NORTH AMERICAN VAN LINES, INC., 5001 U.S. Hwy 30 West, P.O. Box 988, Fort Wayne, IN 46801. Representative: David D. Bishop (same address as applicant). Transporting (1) *wearing apparel, accessories* for wearing apparel, *blankets, piece goods, and duffel bags*, and (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above, between points in NE, OR, and PA, and Atlanta, GA, restricted to traffic originating at destined to the facilities of Pendleton Woolen Mills, Inc. (Hearing site: Seattle, WA or San Francisco, CA.)

MC 107012 (Sub-498F), filed January 24, 1980. Applicant: NORTH AMERICAN VAN LINES, INC., 5001 U.S. Hwy 30 West, P.O. Box 988, Fort Wayne, IN 46801. Representative: Bruce W. Boyarko (same address as applicant). Transporting *equipment, parts, and supplies* used in the manufacture of televisions and microwave ovens, from Seattle and Tacoma, WA, and points in San Diego County, CA, to the facilities of Matsushita Industrial Company at Franklin Park, IL. (Hearing site: Chicago, IL or Washington, DC.)

MC 107002 (Sub-576F), filed March 18, 1980. Applicant: MILLER TRANSPORTERS, INC., P.O. Box 1123,

Jackson, MS 39205. Representative: Larry M. Ford, P.O. Box 1123, Jackson, MS 39205. Transporting *petroleum and petroleum products,* in bulk, in tank vehicles, from Memphis, TN, and Olive Branch, MS, to points in TX. (Hearing site: Memphis, TN.)

MC 107002 (Sub-577F), filed March 17, 1980. Applicant: MILLER TRANSPORTERS, INC., P.O. Box 1123, Jackson, MS 39205. Representative: Larry M. Ford, P.O. Box 1123, Jackson, MS 39205. Transporting *liquid chemicals,* in bulk, in tank vehicles, from the facilities of E.I. Dupont Nemours and Co., at or near Memphis, TN, to points in VA. (Hearing site: Memphis, TN.)

MC 109533 (Sub-121F), filed December 13, 1979. Applicant: OVERNITE TRANSPORTATION COMPANY, a corporation, 1000 Semmes Ave, Richmond, VA 23224. Representative: E. T. Liipfert, Suite 1100, 1660 L St. NW, Washington, DC 20036. (A) *Over regular routes,* transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), (1) between Knoxville, TN and Indianapolis, IN: from Knoxville over U.S. Hwy 25W and 25 to Cincinnati, OH, then over U.S. Hwy 52 to Harrison, IN, then over IN Hwy 46 to Greensburg, IN, then over U.S. Hwy 421 to Indianapolis, and return over the same route, serving all intermediate points and the off-route point of Shelbyville, IN; (2) between Morristown, TN and Corbin, KY, over U.S. Hwy 25E, serving all intermediate points; and (3) between Kingsport and Knoxville, TN, over U.S. Hwy 11W, serving all intermediate points; and (B) *over irregular routes,* between Knoxville, Chattanooga, Nashville, and Bristol, TN, those points in TN on and east of a line beginning at the AL–TN State line and extending along U.S. Hwy 31 to junction U.S. Hwy 31E and then along U.S. Hwy 31E to the AL–KY State line, and those in GA on and north of Interstate Hwy 20. (Hearing site: Knoxville, TN or Washington, DC.)

Note.—Applicant intends to tack the regular routes with both its regular and irregular-route authority, and the irregular route sought with its regular route authority. Applicant names the following as potential tacking points: Indianapolis, IN, Cincinnati, OH, Lexington, KY, and Chattanooga, Knoxville, and Nashville, TN.

MC 110563 (Sub-314F), filed January 28, 1980. Applicant: COLDWAY FOOD EXPRESS, INC., P.O. Box 747, State Route 29 N., Sidney, OH 45365. Representative: Joseph M. Scanlan, 111 W. Washington, Chicago, IL 60602. Transporting *charcoal briquettes, and barbeque accessories and supplies,* (1) from Salem, MO, to points in AL, AR, CO, GA, IL, IN, IA KS, KY, LA, ME, MD, MA, MI, MN, MS, NE, NH, ND, OH, OK, PA, RI, SD, TN, TX, AND VT, and (2) from Kenbridge, VA, to points in AL, CT, DE, FL, GA, ME, MD, MA, MS, NH, NJ, NY, NC, OH, PA, RI, SC, TN, VT, and DC. (Hearing site: St. Louis, MO, or Chicago, IL.)

MC 110683 (Sub-154F), filed August 22, 1979. Applicant: SMITH'S TRANSFER CORPORATION, P.O. Box 1000, Staunton, VA 24401. Representative: Francis W. McInerny, 1000-16th St, NW, Washington, DC 20036. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), (1) between Albany, NY, and North Adams, MA: from Albany over Interstate Hwy 87 to junction NY Hwy 2, then over NY Hwy 2 to junction MA Hwy 2, then over MA Hwy 2 to North Adams, and return over the same routes, as an alternate route for operating convenience only in connection with carrier's otherwise authorized regular-route operations, serving no intermediate routes, and serving Albany for purpose joinder only; and (2) between Albany, NY, and Pittsfield, MA, over U.S. Hwy 20, as an alternate route for operating convenience only in connection with carrier's otherwise authorized regular-route operations, serving no intermediate points, and serving Albany for purpose joinder only. (Hearing site: Washington, DC or Richmond, VA.)

MC 111302 (Sub-169F), filed February 15, 1980. Applicant: HIGHWAY TRANSPORT, INC., a Florida Corporation, P.O. Box 10108, Knoxville, TX 37919. Representative: David A. Petersen, P.O. Box 10108, Knoxville, TX 37919. Transporting liquid chemicals in bulk, in tank, and hopper-type vehicles, between points in GA, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing site: Atlanta, GA.)

MC 111812 (Sub-723F), filed March 17, 1980. Applicant: MIDWEST COAST TRANSPORT, INC., P.O. Box 1233, Sioux Falls, SD 57101. Representative: R. H. Jinks (same address as applicant). Transporting *confectionery and chewing gum,* from the facilities of the Wm. Wrigley Jr. Company, at Chicago, IL, to points in GA, NJ, NY, OH, and PA. (Hearing site: Chicago, IL.)

MC 114273 (Sub-712F), filed March 4, 1980. Applicant: CRST, INC., P.O. Box 68, Cedar Rapids, IA 52406. Representative: Kenneth L. Core, P.O. Box 68, Cedar Rapids, IA 52406. Transporting general commodities (except commodities in bulk, in tank vehicles), from the facilities of Trade Winds, a subdivision of Outboard Marine Corporation, at or near Manawa, WI, to Denver, CO, Omaha, NE, Fargo, ND, Sioux Falls, SD, and points in CT, DE, IA, IL, IN, KS, KY, MA, MD, ME, MI, MN, MO, NC, NJ, NY, OH, OK, PA, RI, TN, TX, VA, and DC, restricted to traffic originating at or destined to the named facilities. Condition: To the extent any certificate issued in this proceeding authorizes the transportation of classes A and B explosives it shall be limited to a period expiring 5 years from its date of issue. (Hearing site: Chicago, IL, or Washington, DC.)

MC 114552 (Sub-252F), filed March 18, 1980. Applicant: SENN TRUCKING COMPANY, a corporation, P.O. Drawer 220, Newberry, SC 29108. Representative: Frank A. Graham, Jr., 707 Security Federal Bldg., Columbia, SC 29201. Transporting (1) *iron and steel articles,* and (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above, between Perth Amboy, NJ, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, MO, AR, and LA. (hearing site: Columbia, SC, or Charlotte, NC.)

MC 114632 (Sub-283F), filed March 14, 1980. Applicant: APPLE LINES, INC., a NE corporation, P.O. Box 287, Madison, SD 57042. Representative: David E. Peterson (same address as applicant). Transporting (1) *petroleum products and synthetic lubricating oils,* (except commodities in bulk), (2) *automobile parts and accessories,* and (3) *such commodities* as are dealt in or used by retail fuel stations and automobile service centers, between the facilities of Exxon Company, U.S.A., at or near (a) Bayonne and Bayway, NJ, (b) Baton Rouge, LA, (c) Baytown, TX, and (d) Pittsburgh, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing site: Houston or Dallas, TX.)

MC 117972 (Sub-6F), filed May 14, 1979. Applicant: GROWERS COLD STORAGE CO., INC., Route 279, Waterport, NY 14571. Representative: William J. Hirsch, Esq., 43 Court St., Suite 1125, Buffalo, NY 14202. Transporting *frozen foods,* from Mt. Morris, NY, to points in PA, and those in OH on and east of U.S. Hwy 75. CONDITION: Carrier shall conduct its for-hire motor carrier activities and its other business activities independently and shall maintain separate records for each. (Hearing site: Buffalo, NY.)

MC 118202 (Sub-152F), filed March 18, 1980. Applicant: SCHULTZ TRANSIT, INC., P.O. Box 406, 323 Bridge St., Winona, MN 55987. Representative: Robert S. Lee, 1000 First National Bank Bldg., Minneapolis, MN 55402. Transporting *wire and cable* (a) from Linden, NJ, to points in AR, IL, IN, IA, KS, KY, MI, MO, NE, ND, OH, OK, TN, and TX, and (b) from Phoenix, AZ, to points in CO, IL, IN, IA, KS, MI, MO, NE, ND, and OH. (Hearing site: Newark, NJ.)

MC 118202 (Sub-153F), filed March 18, 1980. Applicant: SCHULTZ TRANSIT, INC., P.O. Box 406, Winona, MN 55987. Representative: Robert S. Lee, 1000 First National Bank Bldg., Minneapolis, MN 55402. Transporting *such commodities* as are used in the manufacture of valves and valve control systems from points in KS, MI, MN, MO, OH, OK, PA, and WI to Marshalltown, IA. (Hearing site: Des Moines, IA, or Minneapolis, MN.)

MC 119493 (Sub-364F), filed March 17, 1980. Applicant: MONKEM COMPANY, INC., P.O. Box 1196, Joplin, MO 64801. Representative: Thomas D. Boone (same address as applicant). Transporting (1) *non-ferrous metals* (except in bulk), and (2) *materials, equipment, and supplies* used in the manufacture and distribution of non-ferrous metals, (except commodities in bulk), between points in AL, AR, FL, GA, KS, LA, MO, MS, OK, TN, and TX, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing site: Houston or Dallas, TX.)

MC 119752 (Sub-9F), filed February 19, 1980. Applicant: G. & G. HAULAGE CO., INC., 215 Henderson St., Jersey City, NJ 07302. Representative: Charles J. Williams, 1815 Front St., Scotch Plains, NJ 07076. Transporting *building materials* (except commodities in bulk), from New York, NY, to Baltimore, MD, and points in ME, MA, NH, OH, RI, VA, and DC. (Hearing site: New York, NY.)

MC 119752 (Sub-10F), filed March 14, 1980. Applicant: G. & G. HAULAGE CO., INC., 215 Henderson St., Jersey City, NJ 07302. Representative: Charles J. Williams, 1815 Front St., Scotch Plains, NJ 07076. Transporting (1) *roofing felt,* from Stratford, CT, Phillipsdale, RI, Finksburg, MD, and York and Philadelphia, PA, to Jersey City, NJ, and (2) *cement,* in bags, from Howes Cave and Glens Falls, NY, to points in CT, NJ, and PA.

MC 124212 (Sub-107F), filed March 17, 1980. Applicant: MITCHELL TRANSPORT, INC., 6500 Pearl Rd., P.O. Box 30248, Cleveland, OH 44130. Representative: J. A. Kundtz, 1100 National City Bank Bldg., Cleveland, OH 44114. Transporting *waste limestone,* from points in Frederick County, VA, to the facilities of Alpha Portland Cement Company at Lime Kiln, MD. (Hearing site: Washington, DC.)

Note.—Dual operations may be involved.

MC 125433 (Sub-398F), filed March 10, 1980. Applicant: F–B TRUCK LINE COMPANY, a corporation, 1945 S. Redwood Rd., Salt Lake City, UT 84104. Representative: John B. Anderson (same address as applicant). Transporting (1) *iron and steel articles,* from Golden, CO, to those points in the U.S. in and west of MN, IA, MO, AR, and LA (except AK and HI), and (2) *equipment, materials, and supplies* used in the manufacture or distribution of the commodities in (1) above, in the reverse direction, restricted in (1) and (2) to traffic originating at or destined to the facilities used by Associated Pipe & Supply Co., Inc., (Hearing site: Denver, CO, or Salt Lake City, UT.)

MC 125433 (Sub-399F), filed March 17, 1980. Applicant: F–B TRUCK LINE COMPANY, 1945 S. Redwood Rd., Salt Lake City, UT 84104. Representative: John B. Anderson (same address as applicant). Transporting *water heaters, heating boilers, hot water storage tanks, and solar collectors,* from the facilities of A. O. Smith Corporation, at or near Kankakee, IL, to points in NM. (Hearing: Chicago, IL or Salt Lake City, UT.)

MC 125433 (Sub-400F), filed March 17, 1980. Applicant: F–B TRUCK LINE COMPANY, 1945 S. Redwood Rd., Salt Lake City, UT 84104. Representative: John B. Anderson (same address as applicant). Transporting (1) *batteries, battery accessories, and supplies* used in the operation of batteries, and (2) *material, equipment and supplies* used in the manufacture and distribution of batteries, between the facilities of General Battery Corp., at Reading, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing: Washington, DC.)

MC 126822 (Sub-84F), filed March 10, 1980. Applicant: WESTPORT TRUCKING COMPANY, A MO corporation, 15580 South 169 Hwy. Olathe, KS 66061. Representative: John T. Pruitt (same address as applicant). Transporting (1) *household appliances,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of household appliances, from the facilities of General Electric Company, at Lousiville, KY, to points in AR, CO, IL, IN, IA, KS, MI, MN, MS, MO, ND, NE, NY, OH, PA, SD, TN, WV, and WI. (Hearing site: Louisville, KY.)

MC 127303 (Sub-79), filed March 5, 1980. Applicant: ZELLMER TRUCK LINES, INC., P.O. Box 343, Granville, IL 61326. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 Eleventh St., NW., Washington, DC 20001. Transporting *malt beverages* (except in bulk, in tank vehicles), from La Crosse, WI, to Chicago, IL. (Hearing site: Chicago, IL.)

MC 128772 (Sub-18F), filed March 11, 1980. Applicant: STAR BULK TRANSPORT, INC., 821 North Front St., New Ulm, MN 56073. Representative: Val M. Higgins, 1000 First National Bank Bldg., Minneapolis, MN 55402. *Contract carrier,* transporting *cereal, plastic articles, picnic kits, napkins, salt, pepper, sugar, condiments,* and *straws,* (except commodities in bulk), from Clinton, MA to points in IL, IN, MI, MN, MO, NY, ND, OH and WI, under continuing contract(s) with Van Brode Milling Co., Inc., of Clinton, MA. (Hearing site: Minneapolis-St. Paul, MN.)

MC 136432 (Sub-3F), filed March 4, 1980. Applicant: DAVID C. RICHARD, d.b.a. D & M EXPRESS, Route 19, Evans City, PA 16033. Representative: Arthur J. Diskin, 806 Frick Bldg., Pittsburgh, PA 15219. *Contract carrier,* transporting (1) *railway air brake equipment,* and (2) *parts and supplies* for railway air brake equipment, from Wilmerding, PA, to Alexandria and Roanoke, VA, under continuing contract(s) with American Standard, Inc., of New Brunswick, NJ. (Hearing site: Washington, DC, or Pittsburgh, PA.)

MC 138652 (Sub-9F), filed March 4, 1980. Applicant: BAKER TRUCK SERVICE, INC., P.O. Box 7771, Boise, ID 83707. Representative: Larry O. Nelson (same address as applicant). Transporting pre-cut *log homes,* knocked-down, *pressure treated power poles, fence poles, and treated dimensional lumber,* from the facilities of Pressure Treated Timber Co., at Boise, ID, to points in NE, ND, MT, and SD. (Hearing site: Boise, ID.)

MC 140312 (Sub-3F), filed March 10, 1980. Applicant: SARGENT TRANSPORT, INC., Obi Rd, Rd No. 1, Portville, NY 14770. Representative: Raymond A. Richards, 35 Curtice Park, Webster, NY 14580. *Contract carrier,* transporting (1) *baked goods,* (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above, and (3) *commodities* which are otherwise exempt from economic regulation under 49 U.S.C. § 10526(a)(6)(C), in mixed loads with the commodities in (1) and (2) above, between the facilities of Farnsworth's Cookies, Inc., at Cuba, NY, on the one hand, and, on the other, those points in the U.S. in and east of WI, IL, KY, TN, and MS, under continuing

contract(s) with Farnsworth's Cookies, Inc., of Cuba, NY. (Hearing site: Rochester or Buffalo, NY.)

MC 141402 (Sub-44F), filed October 17, 1979. Applicant: LINCOLN FREIGHT LINES, INC., P.O. Box 427, Lapel, IN 46051. Representative: Norman R. Garvin, 1301 Merchants Plaza, Indianapolis, IN 46204. *Contract carrier,* transporting (1) *transmissions and transmission parts,* from the facilities used by Warner Gear Division, Borg-Warner Corp., at or near Muncie, IN, to Chicago, IL, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1) above (except commodities in bulk), in the reverse direction, under continuing contract(s) with Warner Gear Division, Borg-Warner Corp., of Muncie, IN. The purpose of this publication is to correct the publication of April 8, 1980. (Hearing site: Indianapolis, IN or Chicago, IL.)

MC 141533 (Sub-18F), filed December 20, 1979. Applicant: LYN TRANSPORT, INC., 37 North Central Ave., Elmsford, NY 10532. Representative: Bruce J. Robbins, 118–21 Queens Boulevard, Forest Hills, NY 11375. Transporting *foodstuffs* (except in bulk), from the facilities of American Home Foods, Division of American Home Products Corporation, at or near Milton, PA, to points in AL, CT, GA, FL, NY, NJ, and PA. (Hearing site: New York, NY.)

MC 141932 (Sub-28F), filed March 6, 1980. Applicant: POLAR TRANSPORT, INC., 176 King St., P.O. Box 44, Hanover, MA 02339. Representative: Alton C. Gardner (same address as applicant). Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission), from points in ME, MA, NH, and VT to points in the U.S. (except AK, CT, DE, HI, ME, MD, MA, NH, NY, NJ, RI, VT, VA, WV and DC), restricted to traffic originating at (a) the facilities of the members of N. H. Shippers Cooperative, Inc. or (b) the facilities of N. H. Shippers Cooperative, Inc., at Manchester, NH. (Hearing site: Boston, MA.)

Note.—Dual operations may be involved.

MC 142263 (Sub-2F), filed June 29, 1979. Applicant: METEGHAN TRUCKING, LTD., Meteghan, Digby County, Nova Scotia, Canada BOW 2J0. Representative: Joseph M. Klements, 84 State St., Boston, MA 02109. Transporting *general commodities* in foreign commerce only (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between Portland, ME, and the ports of entry on the international boundary line between the U.S. and Canada at Houlton and Calais, ME, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing site: Boston, MA or Portland, ME.)

Note.—The person or persons who appear to be engaged in common control of applicant and another regulated carrier must either file an application under 49 U.S.C. § 11343, or submit an affidavit indicating why such approval is unnecessary.

MC 142672 (Sub-123F), filed March 14, 1980. Applicant: DAVID BENEUX PRODUCE AND TRUCKING, INC., P.O. Drawer F, Mulberry, AR 72947. Representative: Don Garrison, P.O. Box 1065, Fayetteville, AR 72701. Transporting *foodstuffs* (except frozen), (1) from the facilities of Vlasic Foods, Inc., at or near Millsboro, DE, to points in CT, MA, NJ, NY, and PA, and (2) from the facilities of Vlasic Foods, Inc., at or near Greenville, MS, to points in CO, GA, OK, TN, and TX. (Hearing site: Detroit, MI, or Ft. Smith, AR.)

Note.—Dual operations may be involved.

MC 142672 (Sub-124F), filed March 14, 1980. Applicant: DAVID BENEUX PRODUCE AND TRUCKING, INC., P.O. Drawer F, Mulberry, AR 72947. Representative: Don Garrison, P.O. Box 1065, Fayetteville, AR 72701. Transporting *meats, meat products and meat byproducts, and articles distributed by meat-packing houses,* as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209 and 766, from Corpus Christi, TX, to points in NJ, NY, and PA. (Hearing site: Austin, TX, or Ft. Smith, AR.)

Note.—Dual operations may be involved.

MC 142672 (Sub-125F), filed March 14, 1980. Applicant: DAVID BENEUX PRODUCE AND TRUCKING, INC., P.O. Drawer F, Mulberry, AR 72947. Representative: Don Garrison, esq., P.O. Box 1065, Fayetteville, AR 72701. Transporting: *Foodstuffs,* from the facilities of Globe Products Company, Inc., at or near Clifton NJ, to points in AR, AZ, CA, IL, IN, KY, MI, NM, OH, OK and TX. (Hearing site: Jersey City, NJ or Ft. Smith, AR.)

MC 145072 (Sub-37F), filed December 13, 1979. Applicant: M. S. CARRIERS, INC., 7372 Eastern Avenue, Germantown, TN 38138. Representative: A. Doyle Cloud, Jr., 2008 Clark Tower, 5100 Poplar Avenue, Memphis, TN 38137. Transporting (1) *plastic articles,* (2) such commodities as are used by hospitals and resturants and (3) *materials, equipment and supplies* used in the manufacture of the commodities in (1) and (2) above, between the facilities of Vollrath Co., at or near Arlington and Galloway, TN, on the one hand, and, on the other, points in AL, FL, GA, IL, IA, KS, LA, MO, MA, MI, NJ, NY, OH, PA, SC, and WI. (Hearing site: Memphis, TN.)

Note.—Dual operations may be involved.

MC 145072 (Sub-38F), filed August 24, 1979. Applicant: M. S. CARRIERS, INC., 7372 Eastern Avenue, Germantown, TN 38138. Representative: A. Doyle Cloud, Jr., 2008 Clark Tower, 5100 Poplar Avenue, Memphis, TN 38137. Transporting *soap and soap products,* between Memphis, TN, on the one hand, and, on the other, points in IL, IN, OH, MI, LA, NC, GA, AL, OK, TX, VA, WI, FL, PA, MA, NJ, and NY. (Hearing site: Memphis, TN.)

Note.—Dual operations may be involved.

MC 145152 (Sub-183F), filed March 14, 1980. Applicant: BIG THREE TRANSPORTATION, INC., P.O. Box 706, Springdale, AR 72764. Representative: Don Garrison, Esq., P.O. Box 1065, Fayetteville, AR 72701. Transporting (1) *confectionery,* and (2) *equipment, materials, and supplies* used in the manufacture and distribution of the commodities in (1) above (except commodities in bulk), between Lufkin, TX, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Atkinson Candy Company. (Hearing site: Dallas, TX, or Fayetteville, AR.)

MC 145152 (Sub-185F), filed March 4, 1980. Applicant: BIG THREE TRANSPORTATION, INC., P.O. Box 706, Springdale, AR 72764. Representative: Don Garrison, P.O. Box 1065, Fayetteville, AR 72701. Transporting *canned foodstuffs,* from the facilities of Allen Canning Company, (a) at or near Moorehead, MS, and Stigler and Westville, OK, and (b) in Benton, Crawford, Sebastian, and Washington Counties, AR, to points in the U.S. (except AK and HI). (Hearing site: Fayetteville, AR.)

MC 145213 (Sub-6F), filed March 10, 1980. Applicant: DEEP SOUTH TRUCKING, INC., Hwy 11 North, P.O. Box 304, Purvis, MS 39475. Representative: Kent F. Hudson, 202 Main St., P.O. Box 696, Purvis, MS 39475. *Contract carrier,* transporting *iron and steel articles,* from Chicago, IL, Butler, PA, and points in Allegheny, Beaver, Venango, Washington, and Westmoreland Counties, PA, to the facilities of Howard Industries, at Laurel, MS, under continuing contract(s) with Howard Industries, Inc. (Hearing site: Hattiesburg or Biloxi, MS.)

MS 145312 (Sub-4F), filed March 14, 1980. Applicant: SUNBELT SYSTEMS TRANSPORT, INC., 1256 La Quinta

Drive, Orlando, FL 33809. Representative: M. Craig Massey, 215 East Lime Street, P.O. Drawer 1109, Lakeland, FL 33802. *Contract carrier,* transporting (1) *copying machines,* and (2) *parts, materials and supplies* used in the manufacture, installation, and sale of the commodities in (1) above, between the facilities of Xerox Corporation at Atlanta, GA, on the one hand, and, on the other, the facilities of Xerox Corporation at Arlington, TX, under continuing contract(s) with Xerox Corporation. (Hearing site: Atlanta, GA.)

MC 145773 (Sub-2F), filed March 12, 1980. Applicant: KIRK BROS. TRANSPORTATION, INC., 800 Vandemark Rd., Sidney, OH 45365. Representative: A. Charles Tell, 100 East Broad St., Columbus, OH 43215. *Contract carrier,* transporting (1) *Iron and steel articles and nonferrous metals,* from the facilities of D.A.B. Industries, Inc. at Bellefontaine, OH, to the facilities of D.A.B. Industries, Inc., at Gallatin, TN, (2) *scrap metal* in the reverse direction, under continuing contract(s) with D.A.B. Industries, Inc., of Troy MI. (Hearing site: Columbus, OH.)

MC 145842 (Sub-13F), filed March 17, 1980. Applicant: SUNDERMAN TRANSFER, INC., P.O. Box 63, Windom, MN 56101. Representative: Carl E. Munson, 469 Fischer Bldg., Dubuque, IA 52001. Transporting (1) *construction materials* (except commodities in bulk, in tank vehicles), and (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above, (except commodities in bulk, in tank vehicles), between the facilities of the Celotex Corporation, at or near (a) Chicago, Charleston, and Wilmington, IL, (b) Lagro, IN, (c) Dubuque and Ft. Dodge, IA, (d) Lockland, OH, and (e) Memphis, TN, on the one hand, and, on the other, points in IA, KS, MN, MO, NE, ND, SD, and WI. (Hearing site: Tampa, FL, or Chicago, IL.)

Note.—Dual operations may be involved.

MC 145952 (Sub-3F), filed September 28, 1979. Applicant: R & E TRANSPORTATION CO., INC., 1614 English Knoll, Birmingham, AL 35235. Representative: Robert C. Trasher (same address as applicant). *Contract carrier,* transporting (1) *pipe, valves, and accessories for pipe and valves,* and (2) *materials and supplies* used in the manufacture of the commodities in (1) above, between the facilities of Slocomb Plastic Pipe and Products Co., Inc., at Slocomb, AL, on the one hand, and, on the other, points in AL, AR, FL, GA, IL, IN, KY, LA, MD, MI, MS, MO, NC, OH, PA, SC, TN, VA, and WV. (Hearing site: Birmingham, AL.)

MC 146283 (Sub-2F), filed October 12, 1979. Applicant: JAMES BASIN TRUCK CO., 1323 W. 3rd Street, Mitchell, SD 58301. Representative: Claude Stewart, P.O. Box 480, Sioux Falls, SD 57101. *Contract carrier,* transporting *fly ash,* from Sioux City, IA, to points in ND, MN, SD, and WY, under continuing contract(s) with Power Plant Aggregates of Iowa, Inc., and Midwest Flyash and Materials, Inc., both of Sioux City, IA. (Hearing site: Sioux Falls, SD or Sioux City, IA.)

Note.—Dual operations may be involved.

MC 146402 (Sub-17F), filed March 13, 1980. Applicant: CONALCO CONTRACT CARRIER, INC., P.O. Box 968, 200 Conalco Drive, Jackson, TN 38301. Representative: Charles W. Teske (address same as applicant). Transporting *wine* (except in bulk, in tank vehicles), from points in Mendocino, Napa, San Francisco, San Joaquin, Santa Clara, Santa Cruz, Solano, Sonoma, and Stanislaus Counties, CA, to the facilities of State Wholesalers Inc., at Atlanta, GA. (Hearing site: Atlanta, GA or Washington, DC.)

Note.—Dual operations may be involved.

MC 146473 (Sub-3F), filed March 10, 1980. Applicant: C.L.D. TRANSPORTATION CO., INC., 751 Broadway, Bayonne, NJ 07002. Representative: Charles J. Williams, 1815 Front St., Scotch Plains, NJ 07076. Transporting *passengers and their baggage,* in charter operations, between Atlantic City, NJ, on the one hand, and, on the other, points in CT, DE, MD, NY, PA, and DC. (Hearing site: Washington, DC.)

MC 146822 (Sub-2F), filed March 13, 1980. Applicant; EUGENE L. FRAZIER, d.b.a. SUNSET TRANSPORT SYSTEMS, 2200 N. Parmalee Ave., Compton, CA 90222. Representative: Milton W. Flack, 4311 Wilshire Blvd., Suite 300, Los Angeles, CA 90010. Transporting (1) *such commodities* as are dealt in by home improvement centers, and (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above (except commodities in bulk), between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Color Tile Supermarts, Inc.. (Hearing site: Ft. Worth, TX, or Los Angeles, CA.)

MC 147022 (Sub-2F), filed March 11, 1980. Applicant: TENOLD TRANSPORT, LTD., a corporation, P.O. Box 185, Weyburn, Saskatchewan S4H 2J9, Canada. Representative: Alan Foss, 502 First National Bank Building, Fargo, ND 58126. In foreign commerce only, transporting *prefabricated buildings* (except steel), from ports of entry on the international boundary line between U.S. and Canada in ND, to points in ND. (Hearing site: Fargo, ND.)

MC 147113 (Sub-4F), filed March 10, 1980. Applicant: TEPPCO TRANSPORT, INC., P.O. Box 2218, 1111 East 39th St., Chattanooga, TN 37409. Representative: Blaine Buchanan, 1024 James Bldg., Chattanooga, TN 37402. Transporting (1) *household appliances and parts for household appliances,* and (2) *materials, equipment, and supplies* used in the installation, manufacture, or distribution of the commodities in (1) above, between Chattanooga, TN, on the one hand, and, on the other, those points in the U.S. in and east of WI, IA, MO, OK and TX. (Hearing site: Chattanooga or Nashville, TN.)

MC 147242 (Sub-9F), filed March 10, 1980. Applicant: 12–90 PLAZA CORP., d.b.a. PLAZA FREIGHT TRANSPORT, 12–90 Plaza Rd., Fair Lawn, NJ 07410. Representative: Arthur Liberstein, 888 Seventh Ave., New York, NY 10019. *Contract carrier,* transporting *chemicals* (except coal tar), *dyestuffs, drugs, toilet preparations, deodorants, disinfectants, herbicides, insecticides, photographic paper, and film,* (except commodities in bulk), between points in NJ, NY, and RI, on the one hand, and, on the other, points in CA, IL, KS, MI, MO, OR, and TX, under continuing contract(s) with Cibageigy Corporation, of Ardsley, NY. (Hearing site: New York, NY.)

MC 147282 (Sub-2F), filed February 27, 1980. Applicant: SCOTT WEBSTER TRUCKING COMPANY, a corporation, 209 Valley Park Dr., Pittsburgh, PA 15216. Representative: Scott T. Webster (same address as applicant). *Contract carrier,* transporting (1) *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk and those requiring special equipment), from the facilities of Commonwealth Warehouse and Storage, Inc., at Pittsburgh, PA, to those points in PA on and west of U.S. Hwy 15, those in OH on and east of a line beginning at Cleveland, OH, and extending along OH Hwy 21 to junction Interstate Hwy 77, then along Interstate Hwy 77 to the OH–WV State line, and those in WV on and east of Interstate Hwy 77; and (2) *returned shipments* of the commodities in (1) above, in the reverse direction, under continuing contract(s) with Commonwealth Warehouse and Storage, Inc., of Pittsburgh, PA. (Hearing site: Pittsburgh, PA, or Washington, DC.)

MC 147662 (Sub-5F), filed March 10, 1980. Applicant: KMC TRANSPORT, INC., P.O. Box 962, Caldwell, ID 83605. Representative: J. Max Harding, P.O. Box 82028, Lincoln, NE 68501. *Contract carrier,* transporting (1) *fiberglass products,* from the facilities of Fiberstrong Products, Inc., at or near Caldwell, ID to points in AZ, CA, CO, ID, MT, NV, NM, OR, TX, UT, WA, and WY, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of fiberglass products, in the reverse direction, under continuing contract(s) in (1) and (2) above with Fiberstrong Products, Inc., at Caldwell, ID. (Hearing site: Bosie, ID.)

MC 148183 (Sub-5F), filed October 1, 1979. Applicant: ARROW TRUCK LINES, INC., P.O. Box 432, Gainesville, GA 30501. Representative: Pauline E. Myers, Suite 348, Pennsylvania Bldg., 425 13th Street, N.W., Washington, DC 20004. Transporting *frozen bakery products* in vehicles equipped with mechanical refrigeration, from the facilities of Lloyd J. Harriss Pie Company at Saugatuck and Holland, MI, to points in AL, TN, NC, SC, FL, and GA. (Hearing site: Washington, DC, Lansing, MI.)

MC 148362 (Sub-1F), filed September 24, 1979. Applicant: HAR-BET, INC., 4772 South Expressway, Suite 123, Forest Park 30050. Representative: Bruce E. Mitchell, Esq., 3390 Peachtree Road, N.E., Atlanta, GA 30326. *Contract carrier,* transportating *such commodities* as are dealt in or used by grocery, drug, and food business houses (except commodities in bulk, in tank vehicles), between the facilities of Gulf Atlantic Distribution Services at or near Forest Park, GA, on the one hand, and, on the other, points in NC, SC, TN, AL, MS, and LA, under continuing contract(s) with Gulf Atlantic Distribution Services of Houston, TX. (Hearing site: Atlanta, GA.)

MC 148423 (Sub-6F), filed February 19, 1980. Applicant: AVANT TRUCKING COMPANY, INC., P.O. Box 216, Gray, GA 31032. Representative: R. Napier Murphy, 700 Home Federal Building, Macon, GA 31201. Transporting *industrial waste materials,* in bulk, from the facilities of General Motors Corporation, at Atlanta, GA, to points in AL and SC. (Hearing site: Atlanta or Macon, GA.)

Note.—Dual operations may be involved.

MC 148423 (Sub-7F), filed February 19, 1980. Applicant: AVANT TRUCKING COMPANY, INC., P.O. Box 216, Gray, GA 31032. Representative: R. Napier Murphy, 700 Home Federal Bldg., Macon, GA 31201. Transporting *salt and salt products,* from points in Glynn County, GA, to points in SC, NC, TN, and FL. (Hearing site: Atlanta, GA.)

Note.—Dual operations may be involved.

MC 148443 (Sub-6F), filed March 12, 1980. Applicant: SOUTH SHORE EQUIPMENT CORP., 1284 Miller Rd., Avon, OH 44011. Representative: Paul F. Berry, 275 East State St., Columbus, OH 43215. Transporting (1) *castings,* and (2) *equipment, materials and supplies* used in the manfacture of the Commodities in (1) above, (except commodities in bulk), between points in Lorain County, OH, on the one hand, and, on the other, points in the U.S. (except AK and HI). (Hearing Site: Columbus, OH.) Condition: Carrier shall conduct its for-hire motor carrier activities and its other business activities independently and shall maintain separate records for each.

MC 148522 (Sub-7F), filed March 13, 1980. Applicant: PAUL E. ACE TRUCKING, INC., 530 Clay Ave., Stroudsburg, PA 18360. Representative: Joseph F. Hoary, 121 South Main St., Taylor, PA 18517. Transporting *cleaning compounds, household products,* and *deodorants,* from East Stroudsburg, PA, to Elizabeth, NJ, Richmond, VA, Saylesville, RI, and Liverpool, NY. (Hearing site: Philadelphia, PA.)

MC 149003 (Sub-2F), filed December 17, 1979. Applicant: WILLIAM E. BROWN, Halfway, MO 65663. Representative: Willard C. Reine, 235 East High St., Jefferson City, MO 65101. Transporting *sand,* in bulk, in dump vehicles, from points in Johnson and Wyandotte Counties, KS, to points in St. Clair, Cedar, Dallas, and Polk Counties, MO. (Hearing site: Jefferson City, MO.)

MC 149302 (Sub-1F), filed March 17, 1980. Applicant: EXPRESS TRANSPORT, INC., 247 Moorland St., Fall River, MA 02724. Transporting *such commodities* as are dealt in or used by retail department stores (except commodities in bulk), between points in MA, on the one hand, and, on the other, points in NC, SC, GA, FL, AL, TN, and ME, restricted to traffic originating at or destined to the facilities of Zayre Corp. (Hearing site: Providence, RI, or Boston, MA.)

MC 150202 (Sub-1F), filed March 10, 1980. Applicant: MDR CARTAGE, INC., 516 West Johnson, Jonesboro, AR 72401. Representative: John Paul Jones, P.O. Box 3140, Front St Station, 189 Jefferson Ave., Memphis, TN 38103. *Contract carrier,* transporting (1) *glass containers* from Jonesboro, AR, to points in AL, CO, FL, GA, IL, IN, IA, KS, KY, LA, MD, MA, MI, MN, MS, MO, NE, NJ, NY, NC, OH, OK, PA, SC, TN, TX, VA, and WI, and (2) *equipment, materials, and supplies* used in the manufacture or distribution of the commodities in (1) above, (except commodities in bulk), in the reverse direction, under continuing contract(s) with Arkansas Glass Container Corporation, of Jonesboro, AR. (Hearing site: Jonesboro, AR, or Memphis, TN.)

MC 150302F, filed March 10, 1980. Applicant: UNITED MERCHANTS TRUCKING, INC., a Delaware corporation, Route 7, Box 8C, Statesville, NC 28677. Representative: Robert J. Gallagher, 1000 Connecticut Ave., NW., Washington, DC 20036. *Contract Carrier,* transporting *such commodities* as are dealt in or used by manufacturers of textile and textile products, between points in the U.S. (except AK and HI), restricted traffic originating at or destined to the facilities of United Merchants and Manufacturers, Inc., under continuing contract(s) with United Merchants and Manufacturers, Inc., of New York, NY. (Hearing site: New York, NY.)

MC 150312F, filed March 7, 1980. Applicant: HAROLD A. WALKER, d.b.a. TRANSAMERICAN DISTRIBUTORS, 4956 101st St., Grand Junction, MI 49056. Representative: Patrick H. Smyth, Suite 521, 19 South LaSalle St., Chicago, IL 60603. *Contract carrier,* transporting *such commodities* as are dealt in or used by retail department stores and mail-order houses, between points in IL, IN, MI, and OH, under continuing contract(s) with Aldens, Inc., of Chicago, IL. (Hearing site: Chicago, IL, or Lansing, MI.)

MC 150313, filed March 10, 1980. Applicant: CHARLES YOUNG, d.b.a. HERITAGE TOURS, 5304 N. 51 St., Omaha, NE 68104. Representative: Donald L. Stern, Suite 610, 7171 Mercy Rd., Omaha, NE 68106. Over regular routes, transporting *passengers and their baggage,* and *express* in the same vehicles with passengers between Omaha, NE, and Sioux City, IA: from Omaha over U.S. Hwy 73 to Winnebago, NE, then over U.S. Hwy. 77 to Sioux City, and return over the same route, serving all intermediate points; and over irregular routes, transporting *passengers and their baggage,* in special and charter operations, beginning and ending at Omaha, NE and Sioux City, IA, and extending to points in the U.S. (except AK and HI). (Hearing site: Omaha, NE.)

MC 150352F, filed March 17, 1980. Applicant: BIERLEIN BUILDING MOVERS, INC., 2903 South Graham Rd. (M-52), Saginaw, MI 48603. Representative: Ronald J. Mastej, 900 Guardian Bldg., Detroit, MI 48226. Transporting *machinery, boilers, and tanks,* between points in MI, on the one hand, and, on the other, points in IL, IN,

MI, OH and WI. (Hearing site: Lansing or Detroit, MI.)

MC 150403 (Sub-3F), filed March 21, 1980. Applicant: CROWN EXPRESS, INC., P.O. Box 6512, Greenville, SC 29606. Representative: Roland M. Lowell, 618 United American Bank Bldg., Nashville, TN 38219. Transporting (1) *fiber and yarn,* from Rome and Aragon, GA, and Irmo and Columbia, SC, to points in AL, AR, CA, FL, GA, LA, MS, MD, NC, NJ, OK, PA, SC, TN, TX, VA, and WV, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1) above, in the reverse direction, restricted in (1) and (2) above to traffic originating at or destined to the facilities of Integrated Products, Inc., and Allied Chemicals Corporation. (Hearing site: Columbia, SC or Rome, GA.)

[FR Doc. 80-14844 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-6 (Sub-No. 54F)]

Burlington Northern, Inc.—Abandonment and Discontinuance of Service in Lincoln, Warren, Montgomery and Audrain Counties, Mo.; Findings

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a decision decided August 30, 1979, a finding, which is administratively final, was made by the Commission, Review Board Number 5, stating that the present and future public convenience and necessity permit the abandonment by the Burlington Northern Inc. of its line between milepost 52.35 near Old Monroe, MO, to milepost 114.77 near Francis, MO and discontinuance of service over the line of Illinois Central Gulf Railroad Company (ICG) between ICG Engineering Station 16820+45 near Francis, MO, and ICG Engineering Station 16934+00 near, Mexico, MO, subject to the conditions, for the protection of employees as adopted in the decision of the Commission in *Oregon Short Line R. Co. Abandonment Goshen,* 360 I.C.C. 91 (1979); provided that (1) applicant shall not sell, lease, exchange or otherwise dispose of the right-of-way underlying the track, all bridges, and all culverts for a period of 120 days from April 11, 1980, to permit any state or local governmental agency or other interested party to negotiate the acquisition of the property for public use; and (2) salvage operations are to be supervised by the Missouri Department of Conservation to mitigate any potentially adverse impacts to habitate of the Greater Prairie Chicken and the smooth green snake. A certificate of abandonment will be issued to the Burlington Northern Inc. based on the above-described finding of abandonment, 30 days after publication of this notice, unless within 30 days from the date of publication (June 16, 1980), the Commission further finds that:

(1) a financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued; and

(2) it is likely that such proferred assistance would:

(a) Cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) Cover the acquisition cost of all or any portion of such line of railroad.

If the Commission so finds, the issuance of a certificate of abandonment will be postponed for such reasonable time, not to exceed 6 months, as is necessary to enable such person or entity to enter into a binding agreement, with the carrier seeking such abandonment, to provide such assistance or to purchase such line and to provide for the continued operation of rail services over such line. Upon notification to the Commission of the execution of such an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in the Notice of the Commission entitled "Procedures for Pending Rail Abandonment Cases" published in the **Federal Register** on March 31, 1976, at 41 FR 13691, as amended by publication of May 10, 1978, at 43 FR 20072. All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-14957 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-6 (Sub-No. 53F)]

Burlington Northern, Inc., Abandonment Near Vermont and Rushville, in Schuyler and Fulton Counties, Wis.; Findings

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a decision decided August 16, 1979, a finding, which is administratively final, was made by the Commission, Review Board Number 5, stating that, subject to the conditions for the protection of railway employees prescribed by the Commission in *Oregon Short Line Railroad Co.-Abandonment Goshen,* 360 I.C.C. 91 (1979), the present and future public convenience and necessity permit the abandonment by the Burlington Northern Inc. of its line between milepost 94.60 near Vermont, IL, and milepost 109.69 near Rushville, IL, a distance of 15.09 miles in Schuyler and Fulton Counties, IL. A certificate of abandonment will be issued to the Burlington Northern Inc. based on the above-described finding of abandonment, 30 days after publication of this notice, unless within 30 days from the date of publication (June 16, 1980), the Commission further finds that:

(1) A financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued; and

(a) Cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) Cover the acquisition cost of all or any portion of such line of railroad.

If the Commission so finds, the issuance of a certificate of abandonment will be postponed for such reasonable time, not to exceed 6 months, as is necessary to enable such person or entity to enter into a binding agreement, with the carrier seeking such abandonment, to provide such assistance or to purchase such line and to provide for the continued operation of rail services over such line. Upon notification to the Commission of the execution of such an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in the Notice of the Commission entitled "Procedures for Pending Rail Abandonment Cases" published in the **Federal Register** on March 31, 1976, at 41 FR 13691, as amended by publication of May 10, 1978, at 43 FR 20072. All interested persons are advised to follow the instructions contained therein as

well as the instructions contained in the above-reference decision.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-14956 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-1 (Sub-No. 66F)]

Chicago and North Western Transportation Co. Abandonment in Fond du Lac, Green Lake, Marquette, Waushara and Portage Counties, Wis.; Findings

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a decision decided November 23, 1979, a finding, which is administratively final, was made by the Administrative Law Judge, stating that, the present and future public convenience and necessity permit abandonment by the Chicago and North Western Transportation Company of that portion of its lines extending from milepost 20.5 near Ripon to milepost 124.4 near Bancroft, in Fond du Lac, Green Lake, Marquette, Waushara and Portage Counties, WI, a distance of 58.9 miles, subject to the conditions, for the protection of employees as adopted in the decision of the Commission in *Oregon Short Line R. Co. Abandonment Goshen,* 360 I.C.C. 91 (1979); *provided, however,* applicant shall keep intact all of the right-of-way underlying the track, including all of the bridges and culverts, for a period of 180 days from April 25, 1980, to permit any state and/or local government agency or other interested party to negotiate the acquisiton for public use of all or any portion of the right-of-way. A certificate of abandonment will be issued to the Chicago and North Western Transportation Company based on the above-described finding of abandonment, 30 days after publication of this notice, unless within 30 days from the date of publication (June 16, 1980), the Commission further finds that:

(1) a financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued; and

(2) it is likely that such proffered assistance would:

(a) Cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) Cover the adquisition cost of all or any portion of such line of railroad.

If the Commission so finds, the issuance of a certificate of abandonment will be postponed for such reasonable time, not to exceed 6 months, as is necessary to enable such person or entity to enter into a binding agreement, with the carrier seeking such abandonment, to provide such assistance or to purchase such line and to provide for the continued operation of rail services over such line. Upon notification to the Commission of the execution of such an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in the Notice of the Commission entitled "Procedures for Pending Rail Abandonment Cases" published in the **Federal Register** on March 31, 1976, at 41 FR 13691, as amended by publication of May 10, 1978, at 43 FR 20072. All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-14955 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Finance Applications; Decision-Notice

The following operating rights applications, filed on or after March 1, 1979, are filed in connection with pending finance applications under 49 U.S.C. 10926, 11343 or 11344. The applications are governed by Special Rule 247 of the Commission's General Rules of Practice (49 CFR 1100.247). These rules provide, among other things, that a petition to intervene either with or without leave must be filed with the Commission within 30 days after the date of publication in the **Federal Register** with a copy being furnished the applicant. Protests to these applications will be rejected.

A petition for intervention without leave must comply with Rule 247(k) which requires petitioner to demonstrate that it (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points.

Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l). In deciding whether to grant leave to intervene, the Commission considers, among other things, whether petitioner has (a) solicited the traffic or business of those persons supporting the application or, (b) where the identity of those supporting the application is not included in the published application notice, has solicited traffic or business identical to any part of that sought by applicant within the affected marketplace. Another factor considered is the effects of any decision on petitioner's interests.

Samples of petitions and the text and explanation of the intervention rules can be found at 43 FR 50908, as modified at 43 FR 60277. Petitions not in reasonable compliance with these rules may be rejected. Note that Rule 247(e), where not inconsistent with the intervention rules, still applies. Especially refer to Rule 247(e) for requirements as to supplying a copy of conflicting authority, serving the petition on applicant's representative, and oral hearing requests.

Section 247(f) provides that an applicant which does not intend timely to prosecute its application shall promptly request that it be dismissed, and that failure to prosecute an application under the procedures of the Commission will result in its dismissal.

Further processing steps will be by Commission notice, decision, or letter which will be served on each party of record. Broadening amendments will not be accepted after the date of this publication.

Any authority granted may reflect administratively acceptable restrictive amendments to the service proposed below. Some of the applications may have been modified to conform to the Commission's policy of simplifying grants of operating authority.

Findings: With the exceptions of those applications involving duly noted problems (e.g., unresolved common control, unresolved fitness questions, and jurisdictional problems) we find, preliminarily, that each applicant has demonstrated that its proposed service is either (a) required by the public convenience and necessity, or, (b) will be consistent with the public interest and the transportation policy of 49 U.S.C. 10101. Each applicant is fit, willing, and able properly to perform the service proposed and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where

specifically noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In those proceedings containing a statement or note that dual operations are or may be involved we find, preliminarily and in the absence of the issue being raised by a protestant, that the proposed dual operations are consistent with the public interest and the national transportation policy subject to the right of the Commission, which is expressly reserved, to impose such conditions as it finds necessary to insure that applicant's operations shall conform to the provisions of 49 U.S.C. 10930.

In the absence of legally sufficient protests as to the finance application or the following operating rights applications directly related thereto filed on or before June 16, 1980 (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notification of effectiveness of this decision-notice.

Applicant(s) must comply with all conditions set forth in the grant or grants of authority within the time period specified in the notice by effectiveness of this decision-notice, or the application of a non-complying applicant shall stand denied.

MC 54200 (Sub-9F), filed November 26, 1979. Applicant: SEIGLE'S EXPRESS, INC.—Gateway elimination foot of Pennsylvania Avenue, South Kearny, NJ 07032. Representative: William W. Becker, 1819 H Street, NW, Suite 950, Washington, DC 20006. To operate as a *common carrier*, over irregular routes, transporting *general commodities* (except those of unusual value, Classes A and B explosives, bakery products and containers, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), (1) between Philadelphia, PA, points in NJ, and those in Nassau and Westchester Counties, NY, on the one hand, and, on the other, Clinton, NJ, Westchester and Suffolk Counties, NY, points in NJ (except Newark, NJ, and points in NJ within 10 miles of Newark), NY, and CT, within 35 miles of Columbus Circle, New York, NY and points in Passaic, Bergen, Hudson, Essex, Union, Morris, and Somerset Counties, NJ, and (2) between points in Suffolk County, NY, on the one hand, and, on the other, points in NY within 30 miles of Elizabeth, NJ. (Hearing site: New York, NY.)

Notes.—(1) The purpose of this application is to eliminate the gateways of New York, NY, in order to provide a through service. This through service has been broadened and is supported by shipper certifications of support. (2) This proceeding is a matter directly related to a proceeding pursuant to 49 U.S.C. 11343 in MC–F–14230F, published in this same **Federal Register** issue.

MC 127047 (Sub-42F), filed January 11, 1980. Applicant: ED RACETTE & SON, INC.—Conversion, 6021 North Broadway, Wichita, KS 67219. Representative: John E. Jandera, 641 Harrison Street, Topeka, KS 66603. To operate as a common carrier, by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting (1) *fluorocarbon chemicals and antifreeze*, in containers, and *replacement parts* for air conditioning systems, from Colwich, KS, to points in the United States (except AK and HI), and (2) *empty containers*, from Philadelphia, PA, Columbus, OH, Paducah, KY, Decatur, AL, Everett, MA, and West Warwick, RI, to Colwich, KS, restricted in (1) and (2) above to the transportation of traffic originating at the named origins and destined to the indicated destinations. (Hearing site: Kansas City, MO.)

Note.—The purpose of this application is to convert contract carrier authority into common carrier authority. This application is directly related to a proceeding pursuant to 49 U.S.C. § 11343 in MC–F–14293F, published in this same **Federal Register** issue.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80–14958 Filed 5–14–80; 8:45 am]

BILLING CODE 7035–01–M

Motor Carrier Finance Applications; Decision-Notice

The following applications seek approval to consolidate, purchase, merge, lease operating rights and properties, or acquire control of motor carriers pursuant to 49 U.S.C. 11343 or 11344. Also, applications directly related to these motor finance applications (such as conversions, gateway eliminations, and securities issuances) may be involved.

The applications are governed by Special Rule 240 of the Commission's Rules of Practice (49 CFR 1100.240). These rules provide, among other things, that opposition to the granting of an application must be filed with the Commission within 30 days after the date of notice of filing of the application is published in the **Federal Register.** Failure seasonably to oppose will be construed as a waiver of opposition and participation in the proceeding. Opposition under these rules should comply with Rule 240(c) of the Rules of Practice which requires that it set forth specifically the grounds upon which it is made, and specify with particularity the facts, matters and things relied upon, but shall not include issues or allegations phrased generally. Opposition not in reasonable compliance with the requirements of the rules may be rejected. The original and one copy of any protest shall be filed with the Commission, and a copy shall also be served upon applicant's representative or applicant if no representative is named. If the protest includes a request for oral hearing, the request shall meet the requirements of Rule 240(c)(4) of the special rules and shall include the certification required.

Section 240(e) further provides, in part, that an applicant who does not intend timely to prosecute its application shall promptly request its dismissal.

Further processing steps will be by Commission notice or order which will be served on each party of record. *Broadening amendments will not be accepted after the date of this publication except for good cause shown.*

Any authority granted may reflect administratively acceptable restrictive amendments to the transaction proposed. Some of the applications may have been modified to conform with Commission policy.

We find with the exception of those applications involving impediments (e.g., jurisdictional problems, unresolved fitness questions, questions involving possible unlawful control, or improper divisions of operating rights) that each applicant has demonstrated, in accordance with the applicable provisions of 49 U.S.C. 11301, 11302, 11343, 11344, and 11349, and with the Commission's rules and regulations, that the proposed transaction should be authorized as stated below. Except where specifically noted this decision is neither a major Federal action significantly affecting the quality of the human environment nor does it appear to qualify as a major regulatory action under the Energy Policy and Conservation Act of 1975.

In those proceedings containing a statement or note that dual operations are or may be involved we find, preliminarily and in the absence of the issue being raised by a protestant, that the proposed dual operations are consistent with the public interest and the national transportation policy subject to the right of the Commission, which is expressly reserved, to impose such conditions as it finds necessary to insure that applicant's operations shall

conform to the provisions of 49 U.S.C. 10930.

In the absence of legally sufficient protests as to the finance application or any application directly related thereto filed on or before June 16, 1980 (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (except those with impediments) upon compliance with certain requirements which will be set forth in a notification of effectiveness of this decision-notice. To the extent that the authority sought below may duplicate an applicant's existing authority, the duplication shall not be construed as conferring more than a single operating right.

Applicant(s) must comply with all conditions set forth in the grant or grants of authority within the time period specified in the notice of effectiveness of this decision-notice, or the application of a non-complying applicant shall stand denied.

MC-F-14230F, filed November 26, 1979. SEIGLE'S EXPRESS, INC. (Seigle's) (Foot of Pennsylvania Avenue, South Kearny, NJ 07032)—Purchase (Portion)—GLT TRANSPORTATION LINES, INC. (GLT) (North Bergen, NJ). (Inland Freightways, Inc.—Assignor). Representatives: William W. Becker, 1819 H Street, NW., Washington, DC 20006, and Morton E. Kiel, Suite 1832, Two World Trade Center, New York, NY 10048. Seigle's seeks to purchase a portion of the operating rights of GLT. Richard Riley, Patricia Riley, and Walter Riley, who control Seigle's through stock ownership and management, seek to acquire control of the rights through the transaction. Seigle's is purchasing that portion of the interstate operating rights contained in a certificate issued to GLT in MC-142746, which authorizes the transportation of *general commodities* (except those of unusual value, Classes A and B explosives, bakery products and containers, household goods as defined by the Commission, commodities in bulk, and commodities requiring special equipment), over irregular routes, between those points in New York within 30 miles of Elizabeth, NJ, on the one hand, and, on the other, Philadelphia, PA, New York, NY, points in New Jersey, and those in Nassau and Westchester Counties, NY.

Seigle's is authorized to operate as a motor common carrier in the NY-NJ area pursuant to certificates issued in MC-54200 and sub-numbers thereunder. In MC-F-13739, Seigle's Express, Inc.—Control & Merger—Riley's Motor Express, Seigle's was authorized to control Riley's certificate No. MC-143020. In addition, in MC-F-13762F, Seigle's Express, Inc.—Control—Wescon Transportation, Seigle's was authorized control over Wescon, which operates as a motor common carrier pursuant to certificates issued in MC-35683 and sub-numbers thereunder. Conditions: (1) To eliminate duplications between Seigle's and its subsidiary, Wescon, the authority that is being purchased in this transaction shall be restricted against the transportation of traffic between New York, NY, and points in Nassau County, NY, on the one hand, and, on the other, points in Middlesex and Monmouth Counties, NJ, and those in Westchester County, NY. (2) In MC-F-14077F, Inland Freightways, Inc., is purchasing the interstate operating rights of GLT. In MC-F-14230F, Inland Freightways, Inc., has assigned a portion of said rights to Seigle's, and the Superior Court of New Jersey has joined in the application permitting the transfer of said portion of the ICC rights directly from the receiver in bankruptcy of GLT to Seigle's. In order to eliminate a split of authority, our approval of the transaction in MC-F-14230F is conditioned upon the cancellation of that portion of GLT's certificate No. MC-142746 which authorizes the transportation of *general commodities* (except those of unusual value, Classes A and B explosives, bakery products and containers, household goods as defined by the Commission, commodities in bulk, and commodities requiring special equipment), between Elizabeth, NJ, and points in NJ within 30 miles of Elizabeth, on the one hand, and, on the other, New York, NY, and points in Nassau and Westchester Counties, NY. (Hearing site: New York, NY.)

Notes.—(1) Application for temporary authority has been filed. (2) A directly related gateway application has been filed in MC-54200 (Sub-No. 9F), published in this same Federal Register issue.

MC F-14293F, filed January 11, 1980. ED RACETTE & SON, INC. (Racette) (6021 North Broadway, Wichita, KS 67219)—Purchase (Portion)—CLEAR WATER TRUCK COMPANY, INC. (Clean Water) (9101 N. West Street, Valley Center, KS 67147). Representatives: John E. Jandera, 641 Harrison Street, Topeka, KS 66603, and Michael J. Ogborn, 1200 N Street, Lincoln, NE 68501. Racette seeks authority to purchase a portion of the interstate operating rights of Clear Water. Geraldine L. Racette, Richard L. Racette, and Charles F. Dandurand, equal stockholders of Racette, also seek authority to acquire control of said rights through the transaction. Racette is purchasing the interstate operating rights of Clear Water contained in MC-127304 (Sub-No. 4), which authorizes the transportation, as a motor contract carrier, over irregular routes, of (1) *fluorocarbon chemicals and antifreeze,* in containers, and *replacement parts* for air conditioning systems, from Colwich, KS, to points in the United States (except AK and HI), and (2) *empty containers,* from Philadelphia, PA, Columbus, OH, Paducah, KY, Decatur, AL, Everett, MA, and West Warwick, RI, to Colwich, KS, under continuing contracts in (1) and (2) above with International Plastics, Inc.

Racette is authorized to operate as a motor common carrier of specified commodities within the United States (except AK and HI) pursuant to certificates issued in MC-127047 and sub-numbers thereunder. (Hearing site: Wichita, KS, or Kansas City, MO.)

Note.—A directly related conversion application has been filed in MC-127047 (Sub-No. 42F), published in this same Federal Register issue.

Decided: May 2, 1980.

By the Commission, Review Board Number 5, Members Krock, Taylor, and Williams. (Board Member Taylor dissents and would publish with an impediment in order to provide applicants an opportunity to eliminate duplications.)

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-14959 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Finance Applications; Decision Notice

As indicated by the findings below, the Commission has approved the following applications filed under 49 U.S.C. 10924, 10926, 10931 and 10932.

We find:

Each transaction is exempt from section 11343 (formerly section 5) of the Interstate Commerce Act, and complies with the appropriate transfer rules.

This decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

Petitions seeking reconsideration must be filed on or before June 4, 1980. Replies must be filed within 20 days after the final date for filing petitions for reconsiderations; any interested person may file and serve a reply upon the parties to the proceeding. Petitions which do not comply with the relevant transfer rules at 49 CFR 1132.4 may be rejected.

If petitions for reconsideration are not timely filed, and applicants satisfy the conditions, if any, which have been imposed, the application is granted and they will receive an effective notice. The

notice will indicate that consummation of the transfer will be presumed to occur on the 20th day following service of the notice, unless either applicant has advised the Commission that the transfer will not be consummated or that an extension of time for consummation is needed. The notice will also recite the compliance requirements which must be met before the transferee may commence operations.

Applicants must comply with any conditions set forth in the following decision-notices on or before June 16, 1980, or within any approved extension period. Otherwise, the decision-notice shall have no further effect.

By the Commission, Motor Carrier Board, Members Holyfield, Hedetniemi, and Healy.

Agatha L. Mergenovich,

Secretary.

MC FC–78333, filed October 4, 1979. Transferee: CLARK TRANSPORTATION, INC., P.O. Box 6121, Station B, Evansville, IN 47715. Transferor: LEMMONS & CO., INC. (FRANK J. FOLZ, TRUSTEE IN BANKRUPTCY), 535 S. Second St., Boonville, IN 47601. Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN 46240. Authority sought for the transfer to transferee of the operating rights of transferor set forth in MC–138128 (Sub-Nos. 2 and 7), issued May 13, 1974, and July 12, 1976, respectively, authorizing the transportation of *coal,* from points in Jefferson, Saline, and Williamson Counties, IL, to points in Warrick and Vanderburgh Counties, IN; and *sand and gravel,* from points in White County, IL, to points in Warrick County, IN. Transferee presently holds no authority from this Commission. Application for temporary authority has not been filed.

MC FC–78363. By decision of May 2, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 C.F.R. 1132, The Motor Carrier Board approved the transfer to IMEX Transport Corp., South Holland, IL, of a portion of Certificate No. MC–4405, issued May 3, 1973, (first revised October 22, 1974, and later revised July 1, 1976) Dealers Transit, Inc., Tulsa, OK, authorizing the transportation of *automobiles and trucks* (except those designed for off-highway use), in subsequent or secondary movements, in truckaway service, between Omaha, NE, St. Louis, MO, and points in IL, IN, WI, IA, and MI, restricted against (1) service to or from plant sites or other facilities, including railheads, of Ford Motor Company in Chicago, IL, commercial Zone, as described by the Commission, on movements of automobiles and trucks, and (2) interlining traffic with either Automobile Carriers, Inc., or C. & J. Commercial Driveaway, Inc., by a coupling of the initial-movement rights of one with the secondary-movement rights of the other for through transportation of traffic under such combination. Applicants representatives: William W. Becker, Suite 950, 1819 H St., NW, Washington, DC, 20006, for Transferee; and Alan Foss, 502 First National Bank Bldg., Fargo, ND, 58102, for transferor.

MC FC–78397. By decision of April 1980, on reconsideration, issued under 49 CFR 1132 The Motor Carrier Board approved the transfer to Hegins Valley Lines, Inc., of Millersburg, PA, of Certificate No. MC–129778, issued 5/21/71 to East Penn Transportation Company, of Pottsville, PA, authorizing the transportation of passengers and their baggage in the same vehicle with passengers, in charter operations, beginning and ending at points in Schuylkill County, PA, and extending to points in DE, MD, NJ, NY, VA, and DC. Applicant's representative is: S. Harrison Kahn, Suite 733, Investment Bldg., Washington, D.C. 20005. Transferee holds authority from the Commission in No. MC–727. An application seeking temporary lease authority has not been filed.

MC FC–87538. By decision of April 15, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR 1132. The Motor Carrier Board approved the transfer to Jesse A. Kroninger, Inc., of Mertztown, PA of Certificate No. MC–119282 Sub-2, issued December 16, 1971, to KSI Trucking, Inc., of Stroudsburg, PA, authorizing the transportation of *Such bulk commodities* as are transported in dump trucks, Between points in Pennsylvania and New Jersey within 25 miles of Easton, Pa., including Easton. Restriction: The service authorized above is subject to the following conditions: The operating rights authorized above shall be conducted separately from carrier's operations as a private carrier. That a separate and distinct accounting system shall be maintained for each. That shall not transport property both as a for-hire and a private carrier in the same vehicle at the same time. *Sand, gravel, crushed stone,* and *slag,* in bulk, in dump vehicles, From Oxford, N.J. to points Monroe and Pike Counties, PA. *Sand, crushed stone,* and *gravel,* in bulk, in dump vehicles, From Mount Bethel, PA, to points in Hunterdon, Morris, and Somerset Counties, NJ, within 35 miles of Easton PA, and those in Warren County, NJ, From Carpentersville, NJ, to points in Berks, Carbon, Monroe, Pike, and Schuylkill Counties, PA, within 35 miles of Easton PA, From Oxford, NJ, to points in Berks, Carbon, and Schuylkill Counties, PA, within 35 miles of Easton, PA, From Carpentersville and Oxford, NJ, to points in Lehigh and Northampton Counties, PA. Applicant's representative is: S. Berne Smith, P.O. Box 1166 Pine St., Harrisburg, PA 17108. Transferee holds authority from the Commission in No. MC–117355 and subs thereunder. An application to seek temporary lease authority has been filed.

MC FC–78545. By decision of April 4, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 C.F.R. 1132, The Motor Carrier Board approved the transfer to Erickson Van & Storage, Inc., San Jose, CA, of Certificate No. MC–66920, issued May 2, 1958, to Nickell's Van & Storage, Inc., San Jose, CA, authorizing the transportation of *household goods,* between San Jose, CA, on the one hand, and, on the other, points within 25 miles of San Jose. Applicants' representative: Ann M. Pougiales, 100 Bush St., 21st. Floor, San Francisco, CA 94104.

MC FC–78546. By decision of April 4, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 C.F.R. 1132, The Motor Carrier Board approved the transfer to Nittsu New York Inc., Long Island City, NY, of Certificate No. MC–142734, issued April 18, 1977, to Nippon Express, U.S.A., Inc., New York, NY, authorizing the transportation of *household goods,* as defined by the Commission, between New York, NY, on the one hand, and on the other, points in CT, MD, MA, NJ, NY, PA, RI, VA, and DC. Applicants' representative: Alvin Altman, 888 Seventh Ave., New York, NY 10019.

MC FC–78548. By decision of April 15, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132. The Motor Carrier Board approved the transfer to Corsica Implement, Inc., d.b.a. Corsica Implement of Corsica, SD, of Certificate No. MC–106950 issued April 20, 1955, to Bernard J. Mayer, an individual, of Delmont, SD, authorizing the transportation of *livestock,* between Parkston, SD, and points within 15 miles thereof, on the one hand, and, on the other, Sioux City, IA; *grain and emigrant movables,* between Parkston, SD, and points within 15 miles thereof, on the one hand, and, on the other, points in IA and MN; *oil and grease* in containers, *plaster commercial feed, seeds, lumber, shingles, cement blocks, brick, farm machinery and tile,* from Sioux City to Parkston, with no transportation of compensation on return except as otherwise authorized; *lumber, shingles,*

cement blocks, brick, farm machinery and tile, from Sioux City to Parkston, with no transportation of compensation on return except as otherwise authorized; *lumber, shingles, cement blocks, farm machinery and tile,* from Sioux points within .15 miles of Parkston except Ethan, points within 15 miles of Parkston except Ethan, Dimock, Rockport, Milltown, Hillside, Beardsley, Tripp and Delmont, SD, with no transportation for compensation on return except as otherwise authorized. Applicant's representative is: Peter Mulder of Junior Notenboom, Corsica, SD. 57328. Application for TA has not been filed. Transferee presently holds no authority from the Commission.

MC–FC–78554. By decision of April 15, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132. The Motor Carrier Board approved the transfer to ADVANCE RELOCATION AND STORAGE, INC., of Richmond Hill, NY of Certificate No. MC–81952, issued November 15, 1949, to EDWARD BELL, individual, d.b.a. BELL BROS., of Cypress Hills, NY, authorizing the transportation of *household goods,* as defined in *Practices of Motor Common Carriers of Household Goods,* 17 M.C.C. 467, over irregular routes, between New York, NY, on the one hand, and, on the other, points and places in NY, NJ, CT, RI, MA, NH, ME, PA, MD, and DC, traversing DE for operating convenience only; between New York, NY, on the one hand, and, on the other, points and places in VA. Applicant's representative is: Richard M. Gates, Attorney, 100 Merrick Road, Rockville Centre, NY 11570. Application for TA has not been filed. Transferee presently holds no authority from the Commission.

MC–FC–78555. By decision of April 4, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132. The Motor Carrier Board approved the transfer to MORGAN TRUCKING, INC., Shelton, WA of Certificate No. MC–146405, issued December 3, 1979, to SCHULZE MOTOR FREIGHT, INC., Seattle, WA, authorizing the transportation of *household goods and general commodities,* except those of unusual value, classes A and B explosives, commodities in bulk, commodities requiring special equipment (other than those requiring specialized handling or rigging because of weight or bulk), between points within three miles of Seattle, WA, including Seattle, restricted against the transportation of traffic to or from any facilities used by Western Electric Company, Incorporated. Applicants' representative: George H. Hart, 1100 IBM Building, Seattle, WA 98101.

MC–FC–78556. By decision of April 15, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132. The Motor Carrier Board approved the transfer to VALLEY CARTAGE, INC., of Boise, ID, of Certificate No. MC–142800, issued May 31, 1977, to KRIS POBANZ, d.b.a. VALLEY CARTAGE, of Ontario, OR, authorizing the transportation of *general commodities* (except those of unusual value, classes A and B explosives, and commodities in bulk), between points in Ada County, ID, on the one hand, and, on the other, points in Malheur, Harney, and Grant Counties, OR, points in that part of Baker County, OR, located on and south of U.S. Highway 26 and Hereford, OR, restricted to the transportation of shipments originating at points in Ada County, ID, and destined to points in the above described OR territory and to the transportation of shipments originating at points in the above described OR territory and destined to points in Ada County, ID. Applicant's representative is: Kenneth G. Bergquist, P.O. Box 1775, Boise, ID 83701.

MC–FC–78559. By decision of April 15, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132. The Motor Carrier Board approved the transfer to Carney-McNicholas, Inc., of Youngstown, OH, of a portion of Certificate No. MC–14552 issued September 27, 1978, and all of Certificate No. MC–14552 (Sub-No. 29) issued March 13, 1970, to McNicholas Transportation Co., of Youngstown, OH, authorizing the transportation in MC–14552 of *household goods, office furniture and equipment, and store fixtures* between points in Mahoning and Trumbull Counties, OH, on the one hand, and, on the other, points in PA, WV, and NY (except office furniture and equipment and store fixtures between Youngstown, OH, on the one hand, and, on the other, points in PA within thirty-five miles of Youngstown); and MC–14552 (Sub-No. 29) *used household goods,* between points in Mahoning, Trumbull, Portage, and Cuyahoga Counties, OH, and points in Allegheny, Beaver, Lawrence and Mercer Counties, PA, restricted to the transportation of traffic having a prior or subsequent movement, in containers, beyond the points authorized and resticted to the performance of pick up and delivery service in connection with packing, crating, and containerization or unpacking, uncrating, and decontainerization of such traffic. Applicant's representative is: Michael Spurlock, Attorney, 275 East State Street, Columbus, OH 43215. Application for TA has not been filed. Transferee presently holds no authority from the Commission.

MC–FC–78562. By decision of April 4, 1980 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR 1132, The Motor Carrier Board approved the transfer to Jacob W. Brunner, d.b.a. Brunner Truck Line, Hiawatha, KS, of Certificate No. MC–1818, issued October 2, 1959, to Larry Gilmore d.b.a Gilmore Truck Line, Highland, KS, authorizing the transportation of *livestock,* from Sparks, KS, to St. Joseph, MO, serving the intermediate and off-route points within 10 miles of Sparks, restricted to pick-up only, from Sparks, over U.S. Highway 36, to St. Joseph, and *Brick, feed, sand,* and *livestock,* from St. Joseph, MO, to Sparks, KS, serving the intermediate and off-route points within 10 miles of Sparks, restricted to delivery only: from St. Joseph over the above-specified route to Sparks. Applicants' representative: G.T. Van Bebber, 111 S. Main, Troy, KS 66087.

MC–FC–78563. By decision of April 21, 1980 issued under 49 CFR 1132 The Motor Carrier Board approved the transfer to Kansas Cartage Co., of Kansas City, KS of Certificate No. MC–120770 (Sub-No. 1), issued June 17, 1964, to Robert J. Creason, doing business as Kansas Cartage Co., evidencing a right to engage in transportation in interstate commerce corresponding in scope to Certificate of Convience and Necessity covering route 807 in Docket 17376–M, dated October 6, 1837, as amended June 2, 1943 and October 22, 1952, and transferred to transferor by order dated December 24, 1957, said Certificate having been issued by The State Corporation Commission of the State of Kansas. The involved rights are described at the end of this route and are authorized to be transported subject to the following conditions:

The rights being transferred in No. MC–FC–78563 are:

* * * Property between points wholly within Kansas intrastate, and between points in Kansas and points in Oklahoma, interstate, with the privilege of and restricted to hauling oil field machinery, supplies and materials and heavy machinery, buildings and box cars within and between oil fields and between supply points and oil fields.

* * * Applicant may also engage in the transportation of the following commodities pursuant to Route 807:

Bridge Builders', contractors', graders', house movers', outfits and supplies; Grading or roadmaking implements and equipment: Shovels, Power; Drag lines, power; Cranes, power; Pile drivers, power; Engines, steam or combustion, traction or tractors, other than farm and

not including tractors with vehicle beds of fifth wheels;

Pools, telephone, telegraph or electric, wood or iron and steel, including pole line fixtures and materials; Cable or wire on spools or reels;

Dehydrators and parts; Generators, Motors, Condensers, transformers, electric and other machinery, machinery parts and equipment used in power stations or electric generating plants; Pumping station machinery, equipment and supplies, water and other than water pumping; Pipe, iron or steel; Pipe, concrete, or concrete reinforced machinery and equipment, heavy or bulky, used in or incidental mining, manufacturing, industrial or machine shop use;

Boilers and parts, iron or steel; Iron or steel, structural or reinforcing fabricated or unfabricated; Refinery machinery and equipment, oil or other than oil; Tanks; Filling station equipment; Safes & Vaults; Scales, platform, factory or warehouse; Bakery ovens and equipment; Houses; set up or fabricated; Factory tools and equipment;

Lumber; railroad equipment; box cars; rails; trucks; bridge timbers, piling and girders; Farm machinery; Airplanes; wrecked, set up, motors, wings, fuselage and parts;

And all other articles, the movement of which require special motor vehicle equipment such as that used in oil field hauling.

Wrecked and disabled motor vehicle equipment of all types, including automobiles, trucks, tractors and trailers:

Between points and places within a 50-mile radius of Wichita, Kansas;

Also: Between points and places within said 50–mile radius of Wichita, Kansas, on the one hand, and, on the other, points and places in the State of Kansas.

MC–FC–78564. By decision of April 8, 1980 issed under 49 U.S.C. 10926 and the transfer rules at 49 CFR 1132, The Motor Carrier Board approved the transfer to Nevil Storage Company, San Jose, Inc., of San Jose, CA, of Certificate No. MC–13484 (Sub-No. 2), issued October 29, 1946, to James A. Nevil, d.b.a. Nevil Storage Company, San Francisco, CA, authorizing the transportation of *Household goods* as defined in *Practices of Motor Common Carriers of Household Goods*, 17 M.C.C. 467, between points and places within 50 miles of San Francisco, CA, including San Francisco, CA. Applicants' representative: Thomas M. Loughran, 100 Bush St., San Francisco, CA 94104.

MC–FC–78574. By decision of May 1, 1980 issued under 49 U.S.C. 10924 and the transfer rules at 49 U.S.C. 1133, The Motor Carrier Board approved the transfer to Young's Travel Service, Inc., Worcester, MA, of License No. MC–12136 (Sub-No. 4), issued July 14, 1971, to Collette Travel Service, Inc., Pawtucket, RI, authorizing operations as a broker at Worcester, MA, in arranging for the transportation by motor vehicle, of passengers and their baggage, in special and charter operations, beginning and ending at Worcester, MA, and extending to points in the United States, including AK and HI. Applicants' representatives: Thomas W. Murrett, 342 N. Main St., West Hartford, CT 06117; and Gerald A. Joseloff 80 State St., Hartford, CT 06103.

[FR Doc. 80–14961 Filed 5–14–80; 8:45 am]
BILLING CODE 7035–01–M

Operating Rights Applications Directly Related to Finance Proceedings

The following operating rights applications are filed in connection with pending finance applications under Section 11343 (formerly Section 5(2)) of the Interstate Commerce Act, or seek tacking and/or gateway elimination in connection with transfer applications under Section 10926 (formerly Section 212(b)) of the Interstate Commerce Act.

On applications filed before March 1, 1979, an original and one copy of *protests* to the granting of authorities must be filed with the Commission on or before June 16, 1980. Such protests shall conform with Special Rule 247(e) of the Commission's *General Rules of Practice* (49 CFR 1100.247) and include a concise statement of protestant's interest in the proceeding and copies of its conflicting authorities.

Applications filed on or after March 1, 1979, are governed by Special Rule 247 of the Commission's *General Rules of Practice* also but are subject to petitions to intervene either with or without leave. An original and one copy of the petition must be filed with the Commission on or before June 16, 1980. A petition for intervention must comply with Rule 247(k) which requires petitioner to demonstrate that it (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points. Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l) setting forth the specific grounds upon which it is made, including a detailed statement of petitioner's interest, the particular facts, matters, and things relied upon, the extent to which petitioner's interest will be represented by other parties, the extent to which petitioner's participation may reasonably be expected to assist in the development of a sound record, and the extent to which participation by the petitioner would broaden the issues or delay the proceeding.

Verified statements in opposition should not be tendered at this time. A copy of the protest or petition to intervene shall be served concurrently upon applicant's representative or applicant if no representative is named.

Each applicant states that approval of its application will not significantly affect the quality of the human environment nor involve a major regulatory action under the Energy Policy and Conservation Act of 1975.

MC 74321 (Sub-No. 151F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, CO 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, CO 80209. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *"Commodities"* which, by reason of size or weight require special handling or the use of special equipment, and *commodities* which do not require special handling or the use of special equipment when moving in the same shipment on the same bill of lading as commodities which, by reason of size or weight, require special handling or the use of special equipment; (2) *Self-propelled articles*, each weighing 15,000 pounds or more, transported on trailers, and related machinery, tools, parts and supplies moving in connection therewith, between points in WA, OR, CA, ID, NV, AZ, MT, UT, NM, WY, CO, OK, NE, KS, TX and LA.

Note.—This application is directly related to Docket No. MC–F–14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Noble Transport, Inc. This application seeks to eliminate the gateways of points in AZ, CO, NM, UT and WY that would be created by approval of that merger. Traffic is presently moving in joint interline service.

MC 74321 (Sub-No. 152F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, Colorado 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, Colorado 80209. Authority

sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Machinery, equipment, materials* and *supplies* used in or in connection with the discovery, development, production, refining, manufacturing, processing, storage, transmission and distribution of natural gas and petroleum and their products and by-products, and *machinery, materials, equipment* and *supplies* used in or in connection with the construction, operation, repair, servicing, maintenance and dismantling of pipelines, including the stringing and picking up thereof, between points in CA on the one hand, and, on the other, points in the States of KS, CO, MT, NV, UT and WY; (2) *Machinery, equipment, materials* and *supplies* used in or in connection with the discovery, development, production, refining, manufacturing, processing, storage, transmission and distribution of natural gas and petroleum and their products and by-products, *restricted against* the transportation of any such commodities to be used in, or in connection with main or trunk pipelines, between points in CA on the one hand, and, on the other, points in the states of AZ, ND, SD, OK, TX, LA, NE, and NM; (3) *Machinery, materials, supplies* and *equipment* incidental to, or used in, the construction, development, operation and maintenance of facilities for the discovery, development and production of natural gas and petroleum, between points in CA on the one hand, and, on the other, points in the states of AR, MO, MS, KY, IL, and IN.

Note.—This application is directly related to Docket No. MC–F–14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Noble Transport, Inc. This application seeks to eliminate the gateway of points in Los Angeles, Orange, Ventura, Santa Barbara, San Luis Obispo, Kern and King Counties, CA, and those in that part of Fresno County, CA within 40 miles of Coalinga, CA that would be created by approval of that merger. Traffic is presently moving in joint interline service.

MC 74321 (Sub-No. 153F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, Colorado 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, Colorado 80209. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Earth drilling machinery and equipment*, and *machinery, equipment, materials, supplies and pipe* incidental to, used in, or in connection with (a) the transportation, installation, removal, operation, repair, servicing, maintenance, and dismantling of drilling machinery and equipment, (b) the completion of holes or wells drilled, (c) production, storage and transmission of commodities resulting from drilling operations at well or hole sites and (d) the injection or removal of commodities into or from holes or wells, that are commodities which, by reason of size or weight require special handling or the use of special equipment, and commodities which do not require special handling or the use of special equipment when moving in the same shipment on the same bill of lading as commodities which, by reason of size or weight, require special handling or the use of special equipment, between points in the states of LA, OK, NM, KS, CO, WY, UT, MT, AZ, NE, ND, and SD on the one hand, and, on the other, points in the states of WA, OR and ID; (2) *Earth drilling machinery and equipment, and machinery, equipment, materials, supplies and pipe* incidental to, used in, or in connection with, (a) the transportation, installation, removal, operation, repair, servicing, maintenance, and dismantling of drilling machinery and equipment, (b) the completion of holes or wells drilled, (c) the production, storage and transmission of commodities resulting from drilling operations at well or hole sites and (d) the injection or removal or commodities into or from holes or wells, that are iron and steel articles, between points in the states of LA, OK, NM, KS, CO, WY, UT, MT, AZ, NV, ND and SD on the one hand, and, on the other, points in the states of WA, OR and ID.

Note.—This application is directly related to Docket No. MC–F–14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Noble Transport, Inc. This application seeks to eliminate the gateway of points in the states of AZ, CO, MT, NV, NM, UT and WY that would be created by approval of that merger. Traffic is presently moving in joint interline service.

MC 74321 (Sub-154F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, Colorado 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, Colorado 80209. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Iron and steel articles*, from points in WA, OR, CA, ID, NV, AZ, NM, UT, MT and WY to points in the United States in and east of ND, SD, NE, CO, OK, and TX; from Corpus Christi, Galveston, Houston, Baytown, Tyler, Ellis County, Grapeland, El Paso, Dallas and Ft. Worth, TX, Birmingham, AL, Rock Springs and Sterling, IL, and Norfolk, NE, to points in the states of WA, OR, CA, ID, NV, AZ, MT, UT, CO and WY; from Norfolk, NE to points in NM.

Note.—This application is directly related to Docket No. MC–F–14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Noble Transport, Inc. This application seeks to eliminate the gateways of points in AZ, CA, CO, MT, NV, NM, UT, WA and WY which would be created by approval of that merger. Traffic is presently moving in joint interline service.

MC 74321 (Sub-155F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, Colorado 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, Colorado 80209. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: *Contractors' equipment and supplies*, the transportation of which, because of size or weight, requires the use of special equipment,and related *machinery, tools, parts and supplies* moving in connection therewith, (2) *contractors' equipment and supplies* which are self-propelled articles, each weighing 15,000 pounds or more, and related *machinery, tools, parts and supplies* moving in connection therewith, between points in KY, TN, VA, and NC on the one hand, and, on the other, points in the states of WA, OR, NM, UT, AZ, ID, MT, NV and CA.

Note.—This application is directly related to Docket No. MC–F–14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Noble Transport, Inc. This application seeks to eliminate the gateways of points in MO and San Juan, Rio Arriba, and McKinley Counties, NM., Navajo and Apache Counties, AZ., and San Juan County, UT. that would be created by approval of that merger. Traffic is presently moving in joint interline service.

74321 (Sub-156F), filed October 25, 1979. Applicant: B. F. WALKER, INC., 1555 Tremont Place, Post Office Box 17–B, Denver, Colorado 80217. Representative: Richard P. Kissinger and Richard J. Bara, Steele Park, Suite 330, 50 South Steele Street, Denver, Colorado 80209. Authority sought to operate as a *common carrier*, by motor vehicle, over irregular routes, transporting: (1) *Machinery, equipment, materials and supplies* used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission and distribution of natural gas and petroleum and their products and by-products, and *machinery, materials, equipment and*

supplies used in or in connection with the construction, operation, repair, servicing, maintenance and dismantling of pipelines, including the stringing and picking up thereof, (a) that qualify for movement as iron and steel articles, or (b) that constitute commodities which, by reason of size or weight require special handling or the use of special equipment, and commodities which do not require special handling or the use of special equipment when moving in the same shipment on the same bill of lading as commodities which, by reason of size or weight, require special handling or the use of special equipment, between points in LA, OK, NM, KS, CO, NE and TX on the one hand, and, on the other, points in the states of WA, OR and ID; (2) *Machinery, equipment, materials and supplies* used in, or in connection with, the discovery, development, production, refining, manufacture, processing, storage, transmission and distribution of natural gas and petroleum and their products and byproducts, (a) that qualify for movement as iron and steel articles, or (b) that constitute commodities which by reason of size or weight require special handling or the use of special equipment, and commodities which do not require special handling or the use of special equipment when moving in the same shipment on the same bill of lading as commodities which, by reason of size or weight, require special handling or the use of special equipment, between points in WY, UT, MT, AZ and NV on the one hand, and, on the other, points in the states of WA, OR and ID; (3) *Machinery, materials, supplies and equipment* incidental to, or used in, the construction, development, operation and maintenance of facilities for the discovery, development and production of natural gas and petroleum, (a) that qualify for movement as iron and steel articles, or (b) that constitute commodities which, by reason of size or weight, require special handling or the use of special equipment, and commodities which do not require special handling or the use of special equipment when moving in the same shipment on the same bill of lading as commodities which, by reason of size or weight, require special handling or the use of special equipment, between points in MS, MO, IL, IN and KY on the one hand, and, and on the other, points in the states of WA, OR and ID.

Note.—This application is directly related to Docket No. MC-F-14156, wherein Applicant seeks approval of the merger into it of its wholly-owned subsidiary, Nobel Transport, Inc. This application seeks to eliminate the gateway of points in the states of AZ, CO, NV, NM, UT and WY that would be created by approval of that merger. Traffic is presently moving in joint interline service.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-14960 Filed 5-14-80; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

[AAG/A Order No. 47-80]

Privacy Act of 1974; Notice of Modified System of Records

Pursuant to the provisions of the Privacy Act of 1974 (5 U.S.C. § 552), notice is hereby given that the Department of Justice proposes a major modification to a system of records maintained by the Antitrust Division. The Antitrust Division proposes to expand the categories of individuals covered by the subject system, provide a more complete accounting of the authority for maintenance of the system, and clarify the routine uses of records maintained in the system.

The Antitrust Caseload Evaluation System (ACES)—Time Reporting System (JUSTICE/ATR-005) is a system of records for which public notice consistent with the provisions of 5 U.S.C. § 552a(e)(4) was last published in Volume 42, No. 190 of the **Federal Register** (page 53394).

5 U.S.C. § 552a(e) (4) and (11) provide that the public be given a 30-day period in which to comment; the Office of Management and Budget (OMB), which has oversight responsibility under the Act, requires a 60-day period in which to review the system before it is implemented. Therefore, the public, OMB, and the Congress are invited to submit written comments on this system. Comments should be addressed to the Administrative Counsel, Justice Management Division, 10th and Constitution Avenue, N.W., Washington, D.C. 20530. If no comments are received from either the public, OMB, or the Congress on or before July 14, 1980, the system will be implemented without further notice in the **Federal Register.** No oral hearings are contemplated.

A report of the proposed system has been provided to the Director, OMB, to the President of the Senate, and to the Speaker of the House of Representatives.

Dated: May 2, 1980.

William D. Van Stavoren,

Acting Assistant Attorney General for Administration.

Justice/ATR-005

SYSTEM NAME:

Antitrust Caseload Evaluation System (ACES)—Time Reporting System.

SYSTEM LOCATION:

U.S. Department of Justice, 10th and Constitution Ave., N.W., Washington, D.C. 20530.

CATEGORY OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Antitrust Division of the U.S. Department of Justice.

CATEGORIES OF RECORDS IN THE SYSTEM:

The file contains the employee's name and allocations of his/her work time.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

The file will be established and maintained pursuant to the following authorities: 28 CFR § 0.40(f), 28 U.S.C. § 552, 31 U.S.C. § 11, 31 U.S.C. § 66a, 5 U.S.C. § 301, and 2 U.S.C. § 601.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The file is used by Antitrust Division personnel to keep track of resources and as a basis for determining Antitrust Division allocations of resources (professional time) to particular products and industries (e.g. oil, auto, chemicals) and to broad categories of resource use such as conspiratorial conduct, oligopoly and monopoly, civil cases, criminal cases, and proceedings before regulatory agencies. In addition, the file will be employed in the preparation of reports for the Division's budget requests and to the Attorney General and Congress.

Release of information to Members of Congress: Information contained in systems of records maintained by the Department of Justice, not otherwise required to be released pursuant to 5 U.S.C. 552, may be made available to a Member of Congress or staff acting upon the Member's behalf when the Member or staff requests the information on behalf of and at the request of the individual who is the subject of the record.

Release of information to the National Archives and Records Service: A record from the system of records may be disclosed to the National Archives and Records Service (NARS) for records

management inspections conducted under the authority of 44 U.S.C. Secs. 2904 and 2906.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained electronically in the ACES computerized information system.

RETRIEVABILITY:

Information is retrieved by a variety of key words, including names of individuals.

SAFEGUARDS:

Information contained in the system is unclassified. It is safeguarded and protected in accordance with Department rules and procedures governing the handling of computerized information. Access to the file is limited to those employees whose official duties require such access.

RETENTION AND DISPOSAL:

Information contained in the file is retained for 24 months or the life of the matter to which the employee is assigned, whichever is longer

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Information Systems Support Group, Antitrust Division, U.S. Department of Justice, Room 1018, Safeway Building, 521 12th Street, N.W., Washington, D.C. 20530.

NOTIFICATION PROCEDURE:

Same as System Manager.

RECORD ACCESS PROCEDURES:

Same as Notification.

CONTESTING RECORD PROCEDURES:

Same as Notification.

RECORD SOURCE CATEGORIES:

Information on time allocation is provided by Antitrust Division section and field office chiefs.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 80-14967 Filed 5-14-80; 8:45 am]

BILLING CODE 4410-01-M

Attorney General

Consent Decree To Enforce Compliance With Terms of Wyoming State Implementation Plan

In accordance with Departmental policy, 28 CFR § 50.7, 38 FR 19029, notice is hereby given that a proposed consent decree to enforce the terms of the Wyoming State Implementation Plan, 40 CFR 52.2630, in *United States* v. *Colorado Interstate Gas Co.* has been approved and will be lodged with the United States District Court for the District of Colorado. The decree imposes on defendant certain requirements and compliance dates with respect to the operation of its sulfur recovery plant in Sweetwater County, Wyoming.

The Department of Justice will receive for a period of thirty (30) days from the date of this notice, written comments relating to the proposed consent decree. Comments should be addressed to the Assistant Attorney General of the Land and Natural Resources Division, Department of Justice, Washington, D.C. 20530 and should refer to *United States* v. *Colorado Interstate Gas Co.*, D. J. Ref. 90-5-1-1-1301.

The proposed order may be examined at the Office of the United States Attorney, District of Colorado, C-330 U.S. Courthouse, Dr. 3615, 1929 Stout Street, Denver, Colorado 80294, at the Region VIII office of the Environmental Protection Agency, Lincoln Tower, 1860 Lincoln Street, Denver, Colorado 80203, and the Pollution Control Section, Land and Natural Resources Division of the Department of Justice, Room 2644, Ninth Street and Pennsylvania Avenue, N.W., Washington, D.C. 20530. A copy of the proposed order may be obtained in person or by mail from the Pollution Control Section, Land and Natural Resources Division of the Department of Justice.

Dated: May 7, 1980.

Angus MacBeth,

Deputy Assistant Attorney General, Land and Natural Resources Division.

[FR Doc. 80-14904 Filed 5-14-80; 8:45 am]

BILLING CODE 4410-01-M

National Institute of Justice

Employment Services for Ex-Offenders; Solicitation

The National Institute of Justice announces a competitive research cooperative agreement program to evaluate a field test of an *Employment Services for Ex-Offenders* program. The purpose of this evaluation award is to assess the operations and effectiveness of this program. Key research questions in this evaluation are:

1. Are comprehensive employment services programs effective in increasing the job tenure of participants who exhibit a pattern of income producing offenses?

2. Are these programs effective in reducing the recidivism rates of participants?

3. What are the particular program conditions which affect the success or failure of specific participant subgroups?

The solicitation asks for the submission of draft proposals. A formal application will be requested following a peer review process in accordance with the criteria set forth in the solicitation. In order to be considered, all papers must be postmarked no later than June 30, 1980. This cooperative agreement is planned for award in August 1980 with funding support not to exceed $300,000 for 24 months. A follow-on non-competitive supplementary award for 9 months and $150,000 is likely if the awardee performs well on this award. To maximize competition for the award, both profit-making and non-profit organizations are eligible to apply; however, a fee will not be paid.

Further information and copies of the solicitation can be obtained by contacting Richard S. Laymon or Joyce Cason, Office of Program Evaluation, NIJ, 633 Indiana Avenue NW., Washington, D.C. 20531, or phone (301) 492-9085.

Dated: May 5, 1980.

Harry M. Bratt,

Acting Director, National Institute of Justice.

[FR Doc. 80-14971 Filed 5-14-80; 8:45 am]

BILLING CODE 4410-18-M

NATIONAL FOUNDATION ON THE ARTS AND HUMANITIES

Dance Panel; Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the Dance Panel to the National Council on the Arts will be held June 2, 1980 from 9:00 a.m.-5:30 p.m.; June 3, 1980 from 9:00 a.m.-5:30 p.m.; June 4, 1980 from 9:00 a.m.-5:30 p.m., in Room 1422, Columbia Plaza Office Building, 2401 E St. NW., Washington, D.C.

A portion of this meeting will be open to the public on June 2, 1980 from 3:00 p.m.-5:30 p.m.; June 3, 1980, from 9:00 a.m.-5:30 p.m.; June 4, 1980 from 9:00 a.m.-4:00 p.m. for the discussional of Policy and Guidelines.

The remaining sessions of this meeting on June 2, 1980, from 9:00 a.m.-3:00 p.m. and June 4, 1980 4:00 p.m.-5:30 p.m. are for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the **Federal Register** of February 13, 1980, these sessions will be closed to the public pursuant to

subsections (c)(4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634–6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

May 6, 1980.

[FR Doc. 80–14979 Filed 5–14–80; 8:45 am]

BILLING CODE 7537–01–M

Special Projects Panel; Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), as amended, notice is hereby given that a meeting of the Special Projects Panel to the National Council on the Arts will be held June 5, 1980 from 9:00 a.m.–5:30 p.m.; in Room 1422, Columbia Plaza Office Complex, 2401 E St., N.W., Washington, D.C.

This meeting is for the purpose of Panel review, discussion, evaluation, and recommendaton on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the **Federal Register** of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c)(4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634–6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

May 8, 1980.

[FR Doc. 80–14981 Filed 5–14–80; 8:45 am]

BILLING CODE 7537–01–M

Special Projects Panel (Challenge); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), as amended, notice is hereby given that a meeting of the Special Projects Panel (Challenge) to the National Council on the Arts will be held June 6, 1980, from 9:00 a.m.–5:30 p.m., Room 1422, Columbia Plaza Office Complex, 2401 E St. N.W., Washington, D.C.

This meeting is for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the **Federal Register** of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c)(4), (6) and 9(b) of section 552b of Title 5 United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634–6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

May 8, 1980.

[FR Doc. 80–14982 Filed 5–14–80; 8:45 am]

BILLING CODE 7537–01–M

Theatre Panel (Theatre for Youth); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), as amended, notice is hereby given that a meeting of the Theatre Panel (Theatre for Youth) to the National Council on the Arts will be held June 6, 1980, from 9:00 a.m.–5:30 p.m., Room 1426, Columbia Plaza Office Complex, 2401 E St., N.W., Washington, D.C.

This meeting is for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the **Federal Register** of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c) (4), (6), and 9(b) of section 552b of Title 5 United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634–6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

May 8, 1980.

[FR Doc. 80–14980 Filed 5–14–80; 8:45 am]

BILLING CODE 7537–01–M

NATIONAL SCIENCE FOUNDATION

Membership of National Science Foundation's Senior Executive Service Performance Review Board

AGENCY: National Science Foundation.

ACTION: Announcement of membership of the National Science Foundation's Senior Executive Service Performance Review Board.

SUMMARY: This announcement of the membership of the National Science Foundation's Senior Executive Service Performance Review Board is made in compliance with the Civil Service Reform Act of 1978.

ADDRESS: Comments should be addressed to Director, Division of Personnel and Management, National Science Foundation, Room 212, 1800 G Street, NW, Washington, D.C. 20550.

FOR FURTHER INFORMATION CONTACT: Ms. Claudia Phelps or Mr. James Hidu at the above address or (202) 357–7857.

SUPPLEMENTAL INFORMATION: The membership of the National Science Foundation's Senior Executive Service Performance Review Board is as follows:

Standing Membership

George C. Pimentel, Deputy Director, Chairperson (Permanent)
Jerome H. Fregeau, Director, Office of Audit and Oversight (1 year)
Eloise E. Clark, Assistant Director, Directorate for Biological, Behavioral, and Social Sciences (2 years)
Harvey Averch, Assistant Director, Directorate for Scientific, Technological, and International Affairs (3 years)
Thomas Ubois, Assistant Director, Directorate for Administration, Executive Secretary (Permanent)

Additional Members

Lewis A. Gist, Director, Division of Scientific Personnel Improvement, Directorate for Science Education (3 years)
Frank P. Scioli, Jr., Head, Applied Social and Behavioral Sciences, Division of Applied Research, Directorate for Engineering and Applied Science (3 years)
Richard S. Nicholson, Acting Deputy Assistant Director, Directorate for Mathematical and Physical Sciences (1 year)
H. Frank Eden, Senior Science Associate,

Directorate for Astronomical, Atmospheric, Earth, and Ocean Sciences (2 years)

Dated: May 8, 1980.

Fred K. Murakami,

Director, Division of Personnel and Management.

[FR Doc. 80-14908 Filed 5-14-80; 8:45 am]

BILLING CODE 7555-01-M

NATIONAL TRANSPORTATION SAFETY BOARD

[N-AR 80-20]

Accident Reports, Safety Recommendations and Responses; Availability

Aircraft Accident Report

PRINAIR deHavilland Heron, DH-114, N575PR, Alexander Hamilton Airport, Christiansted, St. Croix, U.S. Virgin Islands, July 24, 1979 (NTSB-AAR-80-3.—The National Transportation Safety Board on May 1 released its formal investigation report into the crash on takeoff of the Puerto Rico International Airlines, Inc., Flight 610. Of the 19 passengers and 2 crewmembers on board, the first officer and 7 passengers were killed, and the captain and 12 passengers were injured seriously. The aircraft was destroyed.

Witnesses reported that they saw the aircraft assume a nose-hive attitude shortly after takeoff. The aircraft then began to roll to a left, then to a right wing-down attitude, followed by a momentary pitchdown. The aircraft then pitched up and oscillated to a left wing-down and than a right wing-down attitude while losing altitude. It struck the ground while in a right wing-down attitude. The gross weight of the aircraft at takeoff was found to be 1,060 lbs over its maximum allowable weight of 12,499 lbs, and the center of gravity was about 8 ins beyond the maximum allowable rear limit.

The Safety Board has determined that the probable cause of this accident was the pilot's loss of control of the aircraft after takeoff because of the aircraft's grossly overweight and out-of-balance condition, which resulted from misloading by the company's load control personnel. The misloading was due to the failure of the company to supervise and to enforce its loading procedures. The Safety Board also determined that inadequate surveillance and enforcement by the Federal Aviation Administration were causal factors in this accident.

As a result of its investigation, the Safety Board on March 5 issued to the FAA three recommendations, Nos. A-80-16 through -18, calling for extensive and frequent training of crash/fire/rescue personnel to meet emergency situations. (See 45 FR 16364, March 13, 1980.)

Highway Accident Report

Two-Vehicle Collision and Fire, U.S. Route 422, Indiana, Pennsylvania, September 22, 1979 (NTSB-HAR-80-3.—The Safety Board's investigation report, released May 2, shows that a Chevrolet sedan, occupied only by its driver, was westbound on U.S. Route 422 when it negotiated a right curve at a high rate of speed and collided head-on in the eastbound lane with an eastbound Ford Bronco occupied by six persons. Shortly after the crash the Ford caught fire. All persons in both vehicles were killed.

The Safety Board determined that the probable cause of this accident was the operation of the westbound sedan in the eastbound lane while negotiating a right curve at an excessive rate of speed, by a driver whose judgment and driving ability were impaired by alcohol. Contributing to the cause of the accident was the limited sight distance when the vehicles first became visible to each driver.

As a result of its investigation of this accident, the Safety Board on April 21 urged the State of Pennsylvania to place increased emphasis on its existing Statewide enforcement program to reduce the number of persons driving on public roads while under the influence of alcohol. (Recommendation H-80-27; see also 45 FR 29144, May 1, 1980.)

A majority of the Board—Chairman James B. King, Vice Chairman Elwood T. Driver, and Member G. H. Patrick Bursley—concurred in the report and the determination of probable cause. Member Patricia A. Goldman, supported by Member Francis H. McAdams, filed a separate concurring and dissenting opinion. Member Goldman, although supporting the probable cause and the body of the report, stated that the recommedation was not justified. She notes that alcohol-related traffic accidents are a major transportation safety problem, and the tragic consequences of this problem are all too clearly illustrated by this accident report. Member Goldman states:

> I support wholeheartedly any Federal, State or local programs which are effective in solving or reducing this problem. Unfortunately, many of the traditional approaches have been at best only marginally effective because they have been fragmented and unsustained. Recently the trend has been to attack the problem using a comprehensive, integrated system's approach which recognizes the complexity of the problem. Also, there has been a recognition of the need to scientifically design, implement, and evaluate the alcohol safety programs so that their impact can be maximized.

Member Goldman notes that National Highway Traffic Safety Administration studies indicate that Pennsylvania is attempting to develop and implement a Statewide alcohol safety program. Also, a recent NHTSA press release cites Pennsylvania along with 14 other States for "significant progress in attacking drunk drivers." Member Goldman further states:

> In the course of the Safety Board's investigation, I do not believe that a sufficient evaluation was made of Pennsylvania's alcohol safety program. For example, the Board's investigation failed to determine the specific reasons for and the meaning of the 3-year decrease in arrests cited in this report. Also, the analyses of the enforcement and accident statistics included in this report do not account effectively for many factors essential to an adequate evaluation of the program.
>
> I recognize the importance of selective enforcement in deterring the alcohol problem. Nevertheless, enforcement is only one out of many elements necessary to effectively address the alcohol safety problem and will have little impact if other elements of the system are ignored.

Marine Accident Report

Fishing Vessel M/V LOBSTA-I Capsizing and Sinking in Atlantic Ocean, Point Judith, Rhode Island, September 23, 1978 (NTSB-MAR-80-6).—The Safety Board on May 8 made public the formal report on the investigation, conducted jointly by the U.S. Coast Guard and the Safety Board. The report indicates that the LOBSTA-I capsized about 47 nmi south-southeast of Point Judith while en route to its lobster fishing area. The capsized vessel was sighted about 12 hours after the accident by a tankship. Subsequently, a Coast Guard helicopter sighted the capsized vessel but it sank before a Coast Guard cutter could reach it. The Coast Guard conducted an extensive search in the area but found no survivors. The LOBSTA-I was later located, resting upright on the bottom at a 234-ft water depth, and photographs, showing damage to the vessel's hull plating were taken by a shipboard controlled, underwater vehicle. All five crewmen are missing and presumed dead.

While the Safety Board considered many factors during the investigation—including vessel stability, operating practices, weather forecasting, and the possibility of collision—the Board is unable to determine the probable cause of the capsizing of the LOBSTA-I. Vessel damage indicates a collision with another vessel as a possible cause of the capsizing; however, the evidence is not sufficient to establish that such a collision occurred. Another possible, but

less likely, cause is the loss of stability due to internal flooding. The lack of distress notification may have contributed to the loss of life.

As a result of the investigation of this accident, the Safety Board on April 24 forwarded to the Coast Guard seven recommendations, Nos. M–80–23 through –29, which called for improved rescue coordination procedures, including carriage of emergency position indicating radio beacons on documented U.S. fishing vessels, and elimination of unsafe practices and vessel arrangements found on such vessels. (See 45 FR 30574, May 8, 1980.)

Railroad Accident Report

Head-end Collision of Amtrak Train No. 392 and Illinois Central Gulf Train No. 51, Harvey, Illinois, October 12, 1979 (NTSB–RAR–80–3).—The investigation report released May 5 shows that northbound passenger train No. 392 was traveling at 58.5 mph on track No. 4 at Harvey and that Illinois Central Gulf freight train No. 51 was waiting on track No. 3 to cross over to track No. 4 after train No. 392 went north. The switchtender on duty at Harvey aligned the crossover switch on track No. 4 seconds before train No. 392 arrived. Train No. 392 entered the crossover and struck train No. 51. The engineer and head brakeman on board train No. 51 were killed, and all six crewmembers and 38 passengers on board train No. 392 were injured.

The Safety Board has determined that the probable cause of the accident was the switchtender's manual misalignment of a switch, immediately in advance of a train, which caused train No. 392 to be directed into a crossover and collide with a standing freight train on the adjacent track. The misalignment was made possible by the lack of an interlock or other positive means to prevent its movement. Contributing to the accident was the lack of training and limited experience of the employee assigned as switchtender. Also contributing to the accident was an inadequate communications system for giving directions to the switchtender.

During its investigation of this accident, the Safety Board last December 18 recommended that the Illinois Central Gulf Railroad Company act swiftly to provide a system to prevent inadvertent misalignment of switches in advance of a train at the Harvey yard, to restrict speeds through the area of the Harvey crossovers until this protection is provided, and to provide sufficient training in the specific rules applicable to switchtenders. (See recommendations R–79–75 through –77; 44 FR 76605, December 27, 1979.)

As a further result of its investigation, the Safety Board on April 21 recommended that Illinois Central install means to ensure that the Harvey switchtender and the train director can directly communicate when moving trains through the Harvey area (recommendation R–80–17), issue instructions to identify the channel to be monitored for receiving instructions when multiple-channel radios are used by employees who must use several channels (R–80–18), and instruct supervisors to monitor activities of employees performing switchtender duties at Harvey for fitness and ability to perform those duties of the assignment (R–80–19). Also on April 21 the Safety Board recommended that the National Railroad Passenger Corporation ensure that all crewmembers on Amtrak passenger trains are trained to identify and operate all pertinent features of the equipment (R–80–20). (See also 45 FR 29145, May 1, 1980.)

Safety Recommendation Letters

Aviation

A–80–35 to the Federal Aviation Administration.—Safety Board investigation of an incident involving a Piper model PA–31–350, N59911, at Washington (D.C.) National Airport, September 19, 1978, and subsequent monitoring of pertinent Service Difficulty Reports indicate that corrective action is necessary to reduce the possibility of similar occurrences.

Investigation showed that immediately after receiving clearance to taxi out for a scheduled flight to Elmira, N.Y., the captain of Commuter Airlines Flight 551 taxied forward a short distance for a brake check. Upon brake application, the nose wheel failed and then cocked against the gear fork assembly. This resulted in damage to the gear retract mechanism and subsequent collapse of the nose gear assembly. The nose wheel, Cleveland P/N 49076B, had failed in fatigue, and the fatigue began from multiple origins adjacent to the holes of three bolts which hold the rim to the wheel. The fatigue area covered about 50 percent of the fracture surface and propagated circumferentially from the multiple origins. Maintenance records indicated that the nose wheel had been disassembled and visually inspected 8.9 operating hours before the failure.

The Safety Board notes that a survey of FAA Maintenance Analysis Center Records indicated that 36 cracked or failed nose wheel assemblies have been reported in the last 5 years. Six reported cases involved the Cleveland P/N 40–120A wheel installed on Piper PA–31T model aircraft; the remaining reports involved the Cleveland P/N 40–76B wheel installed on various models of the PA–31 series aircraft. The Board recognizes that FAA has alerted owners and operators of cracks in Cleveland P/N 40–76B wheels installed on Piper PA–31–300 model aircraft and that the information was discussed in FAA's General Aviation Inspection Aids Summary, August 1977. Further, the Board notes that on May 9, 1979, Airworthiness Directive 78–12–06 was issued, requiring a visual inspection of Piper Model PA–31T aircraft nose wheel assemblies, Cleveland P/N 40–120A (Piper P/N 551–778), before each flight. This inspection may be accomplished by the pilot. However, the possibility of a nose wheel failure on other Piper PA–31 series aircraft equipped with the P/N 49–76B nose wheel continues to exist. Therefore, the Safety Board on May 7 recommended that FAA:

Amend Airworthiness Directive 78–12–06 to require periodic nondestructive inspections of Cleveland P/N 40–76B and P/N 40–120A nose wheels on Piper model PA–31 aircraft. (Class II, Priority Action) (A–80–35)

Highway

Improved marking and lighting of farm vehicles nationwide to make them more conspicuous on highways has been urged by the Safety Board as a result of its investigation of the predawn collision of a 1976 Dodge van with the protruding end of a 15½-foot-wide windrower on 24-foot-wide U.S. Route 6/50 near Delta, Utah, last September 12.

Investigation showed that the right front corner of the van struck the left rear edge of the cutting attachment mounted to the front of the farm machine, which was used for cutting and stacking grain or hay into rows. The van, occupied by 14 senior citizens, rolled onto its left wheels, traveled off the right side of the road, and struck a concrete bridge parapet located 4½ feet beyond the edge of the pavement. Eight van occupants were killed; six were injured. The driver of the windrower escaped without injury. The windrower was being operated with two white headlamps on the front of the machine and one white work lamp on the rear; the young driver was unaware that he could have switched the white working light to function as a red taillight. Two flashing amber warning lights, which could have been visible from the rear were installed on the windrower but they were inoperative. The van, owned by the Beaver County Senior Citizens Organization, was traveling at about 55 mph when it overtook the windrower, which was moving at 5 to 10 mph.

Although there was no approach guardrail system to divert errant vehicles away from the bridge parapet, the Board concluded that the accident had the potential to be as severe even if a conventional guardrail system had been in place. In issuing recommendation letters as indicated below, the Board noted that there are a relatively low 160 fatal accidents each year involving farm vehicles on U.S. highways, and the farm equipment industry has taken significant steps toward reducing these accidents. However, the Board believes that further attention should be given to the placement of the slow-moving vehicle emblem so that other lights on the farm equipment do not mask its message, and better reflector or lighting systems that are not masked or subdued by other lights need to be developed for delineating the equipment.

As a result of its investigation of this accident, the Safety Board on May 5 issued the following recommendations:

H–80–36 to the American Society of Agricultural Engineers:

Reevaluate the present ASAE lighting and marking standards applicable to agricultural equipment being driven on public highways during the hours of darkness to insure that (1) current lighting and delineation system requirements do not mask the intended function of each other, and (2) recommended lighting and delineation system requirements also minimize potential misinterpretation regarding the intended use of various lighting modes. (H–80–36)

H–80–37 to the National Committee on Uniform Traffic Laws and Ordinances:

Amend the Uniform Vehicle Code to provide guidelines for insuring that farm equipment lighting and delineation systems do not mask each other and to require systems that will delineate the extreme projections of all overwidth equipment. (H–80–37)

H–80–38 through –40 to the Governor of Utah:

Adopt the amended Uniform Vehicle Code standards regarding the marking and lighting of farm vehicles (implements of husbandry). (H–80–38)

Insure that its selective enforcement program places the proper emphasis on the enforcement of the Utah regulations concerning the safe operation of farm vehicles (implements of husbandry) on the highways. (H–80–39)

Reactivate Utah's Roadside Obstacle Elimination Program, giving emphasis to updating unsafe bridge traffic barrier systems with priorities based on accident history and future traffic needs. (H–80–40)

By separate recommendation letters addressed to the Governors of the 50 States, the Safety Board called for adoption of the amended Uniform Vehicle Code standards regarding the marking and lighting of farm vehicles (implements of husbandry)—recommendation H–80–38, above. These letters point out that in 1979, only 12 States had laws that were in substantial agreement with the tail light and reflector requirements of the Uniform Vehicle Code, and that number remained constant through the 70's. (Reference: "Agricultural Tractor Safety on Public Roads and Farms," a report to the Congress from the Secretary of Transportation, January 1971; "Traffic Laws Commentary—Farm Vehicle Equipment," National Committee on Uniform Traffic Laws and Ordinances, October 1974.) The Safety Board concludes that without a uniform law, equipment manufacturers cannot insure equipment that will provide uniform advance warning of slow-moving vehicles.

Each of the above highway safety recommendations, with the exception of H–80–38, is designated "Class II, Priority Action." Recommendation H–80–38 is a "Class III, Longer Term Action" recommendation. The Safety Board's formal investigation report is being processed for distribution and copies will be available in the near future.

Pipeline

About 3:35 a.m. last October 6 an explosion, caused by liquefied natural gas (LNG) vapors, destroyed a transformer building at the reception facility of the Columbia LNG Corporation, Cove Point, Md. Odorless liquefied natural gas leaked through an inadequately tightened LNG pump seal, vaporized, passed through approximately 210 ft of underground electrical conduit, and entered the substation building. One person was killed, and one person was seriously injured. Damage to the facility was estimated at about $3 million.

Board investigation indicates that a Cove Point employee set off the explosion when he opened a circuit breaker in the substation to shut off power to the leaking pump. Neither he nor his shift supervisor, who directed him to open the circuit breaker, could detect the escaped LNG because it is odorless and colorless. The employee was seriously injured; the supervisor was killed by the blast. The leaking seal failed because screws securing it to the pump had not been properly tightened, and the vaporized LNG entered the conduit because its seal was ineffective.

The Board found that no safety analysis had been made or was required during planning, design, or construction of the Cove Point facility. The Board believes that the problem posed by a failed pump seal leaking LNG into the electrical conduit could have been detected during the design of this LNG facility even through the application of the most basic safety analysis techniques. The Board said it is unaware of any safety analysis having been made for the life cycle of a U.S. LNG facility, although such system safety analysis was recommended by the Board to the natural gas industry in a 1972 special study, "A Systematic Approach to Pipeline Safety."

Additionally, the Safety Board notes that the fire hydrants and deluge water spray system were inoperable after the explosion because the water main that supplied the system was broken at a flange above ground inside the substation. The safety and fire technician discharged about 2,000 lbs of dry chemicals from the firetruck in an unsuccessful attempt to extinguish the fire. Locations of valves to isolate the fire main break were not known by personnel onsite, and they were required to wait for the arrival of the Solomon Volunteer Rescue and Squad and Fire Department to extinguish the fire. Although Columbia LNG Corporation developed a fairly comprehensive emergency response plan and safety procedures, the Cove Point employees were not given sufficient instructions to insure their effective implementation. The Safety Board believes that a comprehensive familiarization program, which would include formal instruction and periodic fire and emergency frills that simulate emergency, is needed. Furthermore, handling injuries should be included in the drills so that company personnel would learn how to handle emergencies and reduce the confusions during accidents.

The Safety Board is concerned that other LNG reception facilities with similar design could experience the same problems as indicated in the Cove Point accident. Accordingly, on May 7 the Safety Board made the following recommendations:

P–80–26 through –30 to the Research and Special Programs Administration, U.S. Department of Transportation:

In addition to recently promulgated Part 193, implement regulations establishing adequate minimum safety standards for liquefied natural gas (LNG) facilities. Such regulations should include, but not be limited to, safety analysis, engineering specifications, inspection, fire prevention/protection, personnel qualifications, and siting. (P–80–26)

Require that all buildings and similar enclosures within LNG facilities connected by piping or conduit be fitted with an effective means for detecting LNG vapors and alerting company personnel. (P–80–27)

Institute an ongoing inspection program for LNG facilities to ensure that they are

designed, constructed, and maintained in a safe condition and comply with all pertinent Federal regulations. (P–80–28)

Develop criteria for safety analysis for the design of LNG facilities. (P–80–29)

Establish a program for licensing or certificating individuals designated to operate LNG facilities. This program should include a comprehensive written examination to ensure the competence of such personnel. (P–80–30)

P–80–31 through –33 to the United States Coast Guard:

Promulgate regulations requiring periodic fire and emergency drills at LNG reception facilities. These drills should provide realistic training exercises. (P–80–31)

Promulgate regulations which establish criteria to ensure the adequate physical protection of fire water mains and the installation of sufficient isolation valves to prevent the system from becoming compromised because of a break in any single part of the fire water system. (P–80–32)

Promulgate regulations requiring the posting of a diagram or other means to illustrate the location of all firefighting equipment and systems including the fire water main and its isolation valves at key locations throughout LNG reception facilities. (P–80–33)

P–80–34 through –38 to the Columbia LNG Corporation:

Install an adequate means for detecting LNG vapors in all buildings and enclosures at Cove Point. If combustible gas indicators are used, ensure that they are properly located, tested periodically, and recalibrated. (P–80–34)

Revise the firefighting training for Cove Point personnel to include periodic fire and emergency drills. These drills should provide realistic training exercise. (P–80–35)

Install isolation valves in the fire water mains to prevent the system from becoming compromised because of a break in any single part of the fire water system. (P–80–36)

Post a diagram or other means to illustrate the locations of all firefighting equipment and systems, including the fire water mains and its isolation valves at key locations through the Cove Point facility. (P–80–37)

Revise the emergency telephone list for Cove Point to include the Materials Transportation Bureau, Office of Operation and Enforcement, telephone number, and instruct employees in the importance of notifying MTB immediately of any accident that caused the death or personal injury requiring hospitalization, required the taking of any segment of transmission pipeline out of service, resulted in gas ignition, or caused an estimated damage to the operator or others or both of a total of $5,000 or more. (P–80–38)

Each of the above pipeline safety recommendations, Nos. P–80–26 through 38, is designated "Class II, Priority Action." The Safety Board's formal investigation report on the Cove Point accident is being processed for release in the very near future.

Responses to Safety Recommendations

Aviation

A–80–11, from the Federal Aviation Administration, May 5, 1980.—Letter is in response to a recommendation resulting from investigation of a fatal accident involving a Cessna Model 120, N72504, which crashed near Vicksburg, Miss., September 29, 1979, after the right wing separated in flight. The recommendation asked FAA to issue an Airworthiness Directive applicable to Cessna Model 120 and 140 airplanes, requiring an immediate inspection of wing strut upper rod-end spherical fittings for corrosion, cracking, or elongation, and to replace the fittings, if any of these conditions are detected, before further flight. (See 45 FR 10095, February 14, 1980.)

FAA does not concur in this recommendation. FAA states that the failure was related to inattentive maintenance over an extended period of time—not a typical situation with regard to normal maintenance procedures upon which the airworthiness of general aviation airplanes are dependent. FAA's records and those of the manufacturer reveal only one additional report of corrosion in this area during the past 5 years. There are no additional accidents or incidents of record associated with this condition. FAA says the adequacy of Cessna 120/140 wing struct upper rod-end spherical fittings will be assured by a suitable Airworthiness Alert regarding inspections of this area to repair stations and maintenance personnel. FAA is developing an Airworthiness Alert to bring this to the attention of maintenance inspectors and repair stations.

Further, FAA states that it does not issue Airworthiness Directives as a substitute for enforcing maintenance rules. To do so would dilute the significance of an Airworthiness Directive to the public at large and more specifically to the users and would have the long-term effect of reducing the effectiveness of the Airworthiness Directive program. The General Aviation Airworthiness Alert system is designed to identify and to emphasize maintenance significant items such as the one identified in the Safety Board investigaion which preceded recommendation A–80–11. Therefore, an Airworthiness Alert is the most appropriate way to ensure efficiency of future maintenance of wing strut upper rod-end spherical fittings while incurring the least burden on owners and operators.

A–80–12, from the Federal Aviation Administration, May 6, 1980.—Response is to a recommendation issued last February 6 as a result of the Safety Board's evaluation of flight characteristics of the deHavilland Twin Otter, DHC–6 airplane, involving the proper pitch attitude and airspeed during go-around maneuvers in the short takeoff and landing full-flap configuration. The recommendation asked FAA to immediately notify all DHC–6 operators of the aircraft's unique operational requirements during a full-flap go-around and of the need for maintaining a nose-down airplane pitch attitude and adequate airspeed during this phase of flight. (See 45 FR 10095, February 14, 1980.)

FAA reports that deHavilland Aircraft of Canada, Ltd., has incorporated a caution note in their DHC–6 Aircraft Flight Manual regarding full-flap go-arounds. This revision (copy provided) was effective February 21 and states that on go-arounds with flaps extended, the aircraft's nose will point below the actual flight path, and appropriate climb airspeed should be maintained. Operations Bulletin No. 2–80–1 to FGAA field offices was issued April 17. The Bulletin (copy provided) contains appropriate guidance to assist principal inspectors in their contacts with assigned air taxi operators.

Railroad

R–72–2, R–73–9, R–76–32, R–77–1, R–77–28, R–77–37, R–78–27, R–78–44, and R–79–11, from the Federal Railroad Administration, April 8, 1980.—Letter advises that the Railroad Locomotive Safety Standards and Locomotive Inspection (49 CFR Parts 229 and 230) were published in the **Federal Register** on March 31, 1980, at 45 FR 21092. FRA states that the revised rules update, consolidate, and clarify the old rules and eliminate certain rules no longer considered necessary for safety. The action was taken to improve FRA's safety regulatory program. These rules were issued after FRA fully considered the following Safety Board recommendations:

R–72–2, issued December 22, 1971, recommending that FRA promulgate regulations requiring interlocking couplers on all passenger-carrying equipment including the passenger locomotive. FRA comment: The coupler requirements are covered in Part 49, Subpart A, § 229.61.

R–73–9, issued March 14, 1973, recommending that FRA include in its present investigation of the safety of locomotive-control compartments a study of environmental conditions that could distract crews from controls, and promulgate regulations to correct any undesirable conditions disclosed. FRA comment: The environmental conditions in the locomotive control compartments are covered in Part 49,

Subpart C, §§ 229.119, 229.121, 229.127, 229.41, and 229.43.

R–76–32, issued July 30, 1976, recommending that FRA requiring that trains be equipped with reasonably accurate speed indicators. FRA comment: The speed indicator requirements are covered in Part 49, Subpart C, § 229.117.

R–77–1, issued April 18, 1977, recommending that FRA investigate immediately the interaction between SDP–40F and P–30CH locomotives of passenger trains and track conditions to determine the causes for the widening of the track gage and act to correct the causes. FRA comment: The total uncontrolled lateral motion and the mounting distance between a pair of wheels are covered in Part 49, Subpart C, §§ 229.63 and 229.73. (The Safety Board on November 7, 1979, acknowledged receipt of FRA's final report of the Chessie System tests of the SDP–40F locomotive and advised that recommendation R–77–1 would be held as "Open—Acceptable Alternate Action" pending placement of the proposed revision of Federal Track Standards into regulatory form. The Safety Board's letter states that despite the many variables, the Chessie System tests clearly indicate that train speed above the balance speed is a critical factor in the development of excessive lateral loads on curved rail, and that the proposed revision of 49 CFR 213.57 (b)(1)—Curves: Elevation and speed limitations, will require a reduction of operating speeds of 3-axle trucks on curved trackage which is in keeping with the test findings.)

R–77–28, issued September 19, 1977, recommending that FRA promulgate regulations which will establish minimum audible warning requirments for locomotive whistles to provide sufficient warning commensurate with the locomotive's operating speed and direction of travel. FRA comment: the requirements for locomotive whistles are covered in Part 39, Subpart C, § 229.129.

R–77–37, issued January 10, 1978, recommending that FRA require all head-end locomotive units to be designed to prevent serious injury to crew-members from penetration of flammable substances into control compartments. FRA comment: Railroad Locomotive Safety Standards, Preamble, pages 71 and 72, addresses the reason for not including a requirement for sealing head-end of locomotive units.

R–78–27, issued June 28, 1978, recommending that FRA quickly conclude its study of improvements to the design of locomotive operator compartments to minimize crash damage, and promulgate necessary regulations to assure the adoption of appropriate findings. FRA comment: The locomotive operator compartment requirements are covered in Part 49, Subpart C, §§ 229.119, 229.121, and 229.127. (A Safety Board letter dated February 13, 1979, commenting on an earlier FRA response, notes that while the Board recognizes that locomotive cab crashworthiness design entails extensive research, analyses, testing, and test evaluation, the Board is greatly concerned with the time frame involved. Locomotive crashworthiness design has been under consideration or in a study/testing status for about 10 years. While the Board appreciated FRA's procedure of furnishing interim test results to various groups within the railroad industry, the Board strongly urged that, where appropriate, these tests results be extended into regulatory action.)

R–78–44, issued July 31, 1978, recommending that FRA promulgate regulations to require locomotives used in trains on main tracks outside of yard limits to be equipped with operating event recorders. FRA comment: This is not covered in the present Railroad Locomotive Safety Standards. However, as stated in FRA's letter of February 22, 1980, "FRA has reconsidered the issue of whether it would be appropriate to issue regulations requiring the installation of event recorders, and concluded that such regulations are not appropriate." (See 45 FR 30576, May 8, 1980.)

R–79–11, issued March 6, 1979, recommending that FRA expedite action on recommendation R–78–27 of June 28, 1978, relating to its study of locomotive operator compartment design to minimize crash damage and promulgation of appropriate regulations. FRA comment: The locomotive operator compartment requirements are covered in the Railroad Locomotive Safety Standards, Part 49, Subpart C, §§ 229.119, 229.121, and 229.127.

NOTE: Single copies of Safety Board reports are available without charge, as long as limited supplies last. Copies of Board recommendation letters and responses or related correspondence are also provided free of charge. All requests for copies must be in writing, identified by report or recommendation number. Address requests to: Public Inquiries Section, National Transportation Safety Board, Washington, D.C. 20594.

Multiple copies of Safety Board reports may be purchased from the National Technical Information Service, U.S. Department of Commerce, Springfield, Va. 22161.

(49 U.S.C. 1903(a)(2), 1906)

Margaret L. Fisher,

Federal Register Liaison Officer.

May 12, 1980.

[FR Doc. 80–14984 Filed 5–14–80; 8:45 am]

BILLING CODE 4910–58–M

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards; Proposed Meetings

In order to provide advance information regarding proposed meetings of the ACRS Subcommittees and Working Groups, and of the full Committee, the following preliminary schedule reflects the current situation, taking into account additional meetings which have been scheduled and meetings which have been postponed or cancelled since the last list of proposed meetings published April 25, 1980 (45 FR 28027). Those meetings which are definitely scheduled have had, or will have, an individual notice published in the **Federal Register** approximately 15 days (or more) prior to the meeting. Those Subcommittee and Working Group meetings for which it is anticipated that there will be a portion or all of the meeting open to the public are indicated by an asterisk (*). It is expected that the sessions of the full Committee meeting designated by an asterisk (*) will be open in whole or in part to the public. ACRS full Committee meetings begin at 8:30 a.m. and Subcommittee and Working Group meetings usually begin at 8:30 a.m. The exact time when items listed on the agenda will be discussed during full Committee meetings and when Subcommittee and Working Group meetings will start will be published prior to each meeting. Information as to whether a meeting has been firmly scheduled, cancelled, or rescheduled, or whether changes have been made in the agenda for the June 1980 ACRS full Committee meeting can be obtained by a prepaid telephone call to the Office of the Executive Director of the Committee (telephone 202/634–3267, ATTN: Mary E. Vanderholt) between 8:15 a.m. and 5:00 p.m., EDT.

ACRS Subcommittee Meetings

**Reactor Operations*, May 20, 1980, Washington, DC. The Subcommittee will review NRC research programs in the area of operational safety, including fire protection, noise diagnostics, and man-machine interfaces for the ACRS annual reports to NRC and Congress. Notice of this meeting was published May 5.

**Site Evaluation/Reactor Radiological Effects*, May 21–22, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress. Notice of this meeting was published May 6.

**Extreme External Phenomena*, May 28–29, 1980, Los Angeles, CA. Rescheduled to June 4, Washington, DC. Notice of this meeting was published April 25.

**Sequoyah Nuclear Plant*, June 2, 1980, Washington, DC. Rescheduled from April 28. The Subcommittee will continue its review of the Tennessee Valley Authority (TVA) application for a license to operate Units 1 and 2. Notice of this meeting was published April 25.

**Reactor Safety Research*, June 3, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress. Notice of this meeting was published April 25.

Regulatory Activities, June 4, 1980 (morning), Washington, DC. The Subcommittee will review a proposed Regulatory Guide regarding onsite meteorological programs, and a proposed revision to 10 CFR Part 55 on operators' licenses. Notice of this meeting was published April 25.

Extreme External Phenomena, June 4, 1980, Washington, DC. Rescheduled from May 28–29, Los Angeles, CA. The Subcommittee will review recommendations and implementations resulting from Task Action Plan A–40, "Seismic Design Criteria—Short-Term Program" (TAP–A40). Other related topics may be discussed as time permits.

Advanced Reactors, June 13, 1980, Washington, DC. The Subcommittee will review NRC funding and program direction or program termination as appropriate. Notice of this meeting was published April 25.

General Electric Test Reactor (GETR), June 16–17, 1980, Sunol, CA (Tentative). The Subcommittee will continue its review of the geologic, seismologic and structural engineering aspects of GETR plant site. Other matters related to the NRC Order to Show Cause may also be discussed. Notice of this meeting was published April 25.

Metal Components, June 17–18, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress.

Emergency Core Cooling Systems (ECCS), June 24–25, 1980, Silver Spring, MD. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress, and will be briefed by representatives of the NRC Office of Nuclear Regulatory Research (RES) on NRC research programs related to LOCA/ECCS and system transients. Notice of this meeting was published April 25.

Improved Safety Systems, June 25, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC and Department of Energy (DOE) research programs for the ACRS annual reports to NRC and Congress.

Safeguards and Security, June 26, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress, and will be briefed by RES on recently completed NRC studies relating to reactor plant design to reduce vulnerability to sabotage, and code development related to spent fuel storage pool consequence estimates from sabotage. A closed session is planned regarding recent events relating to plant security. Notice of this meeting was published April 25.

Waste Management/Fuel Cycle, June 26–27, 1980, Washington, DC. The Subcommittee will review pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress.

Advanced Reactors, June 30, 1980, Los Angeles, CA. Rescheduled from July 1, Washington, DC. The Subcommittee will continue its review of the NRC funding and program direction or program termination as appropriate. Notice of this meeting was published April 25.

Reliability and Probabilistic Assessment, July 1, Los Angeles, CA. The Subcommittee will continue its evaluation of the need to develop quantitative safety goals for nuclear power plants and consideration of the actual form these goals may take and what they should accomplish. The Subcommittee may also discuss some general items relatied to the NRC Probabilistic Analysis Staff's ongoing programs and budget.

Class 9 Accidents, July 2, 1980, Los Angeles, CA. The Subcommittee will continue its review of the role Class 9 Accidents should take in the licensing process.

Reactor Safety Research, July 8, 1980, Washington, DC. The Subcommittee will continue its review of pertinent portions of the NRC research program for the ACRS annual reports to NRC and Congress.

Regulatory Activities, July 9 and August 6, 1980 (both dates tentative), Washington, DC. The Subcommittee will review regulatory guides and revisions to existing regulatory guides; also, it may discuss pertinent activities which affect the current licensing process and/or reactor operation.

Reactor Fuel, August 6, 1980, Washington, DC. The Subcommittee will continue its review of NUREG–0630, "Cladding Swelling and Rupture Models."

Reactor Fuel, August 21, 1980, Idaho Falls, ID. The Subcommittee will continue its review of the NRC fuel behavior research program for the ACRS annual reports to NRC and Congress.

ACRS Full Committee Meetings

June 5–7, 1980

A. *Transient Response of Babcock and Wilcox Designed Reactors (NUREG–0667)—review of proposed nuclear power plant modifications.

B. *NRC Safety Research Program for FY–1982—review proposed budget.

C. *Sequoyah Nuclear Plant—interim review of full power operating license.

D. *Quantitative Risk Assessment Criteria—discuss interim report of ACRS Subcommittee.

E. *Shutdown Heat Removal in Nuclear Power Reactors—discuss proposed ACRS report.

F. *Analysis of Operating Information from Nuclear Power Plants—discuss proposed ACRS reports regarding systematic analysis of routinely reported information and evaluation of the April 19, 1980 incident at the Davis Besse Nuclear Station.

G. *Pause in Licensing of Nuclear Facilities—clarification of ACRS report dated March 11, 1980.

H. *Meeting with NRC Chairman and other Commissioners—discuss ACRS advisory activities.

I. *Safety and Relief Valve Test Program—briefing regarding proposed ERPI Test Program.

J. *Reports of ACRS Subcommittees on safety related matters—ACRS Subcommittee Chairmen will report on safety related matters such as proposed changes in NRC Regulatory Guides.

July 10–12, 1980: Agenda to be announced.

August 7–9, 1980: Agenda to be announced.

Dated: May 12, 1980.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 80–14997 Filed 5–14–80; 8:45 am]

BILLING CODE 7590–01–M

OFFICE OF MANAGEMENT AND BUDGET

Agency Forms Under Review

Background

May 12, 1980.

When executive departments and agencies propose public use forms, reporting, or recordkeeping requirements, the Office of Management and Budget (OMB) reviews and acts on those requirements under the Federal Reports Act (44 USC, Chapter 35). Departments and agencies use a number of techniques including public hearings to consult with the public on significant reporting requirements before seeking OMB approval. OMB in carrying out its responsibility under the Act also considers comments on the forms and recordkeeping requirements that will affect the public.

List of Forms Under Review

Every Monday and Thursday OMB publishes a list of the agency forms received for review since the last list

was published. The list has all the entries for one agency together and grouped into new forms, revisions, extensions, or reinstatements. Some forms listed as revisions may only have a change in the number of respondents or a reestimate of the time needed to fill them out rather than any change to the content of the form. The agency clearance officer can tell you the nature of any particular revision you are interested in. Each entry contains the following information:

The name and telephone number of the agency clearance officer (from whom a copy of the form and supporting documents is available);

The office of the agency issuing this form;

The title of the form;

The agency form number, if applicable;

How often the form must be filled out;

Who will be required or asked to report;

An estimate of the number of forms that will be filled out;

An estimate of the total number of hours needed to fill out the form; and

The name and telephone number of the person or office responsible for OMB review.

Reporting or recordkeeping requirements that appear to raise no significant issues are approved promptly. Our usual practice is not to take any action on proposed reporting requirements until at least ten working days after noticce in the **Federal Register** but occasionally the public interest requires more rapid action.

Comments and Questions

Copies of the proposed forms and supporting documents may be obtained from the agency clearance officer whose name and telephone number appear under the agency name. The agency clearance officer will send you a copy of the proposed form, the request for clearance (SF83), supporting statement, instructions, transmittal letters, and other documents that are submitted to OMB for review. If you experience difficulty in obtaining the information you need in reasonable time, please advise the OMB reviewer to whom the report is assigned. Comments and questions about the items on this list should be directed to the OMB reviewer or office listed at the end of each entry.

If you anticipate commenting on a form but find that time to prepare will prevent you from submitting comments promptly, you should advise the reviewer of your intent as early as possible.

The timing and format of this notice have been changed to make the publication of the notice predictable and to give a clearer explanation of this process to the public. If you have comments and suggestions for further improvements to this notice, please send them to Jim J. Tozzi, Assistant Director for Regulatory and Information Policy, Office of Management and Budget, 726 Jackson Place, Northwest, Washington, D.C. 20503.

DEPARTMENT OF AGRICULTURE

Agency Clearance Officer—Richard J. Schrimper—447–6201

New Forms

Food and Nutrition Service
Survey instruments for Food Stamp cashout evaluation
Single time
Elderly HH food S. demo and sites comp., 1,084 responses; 456 hours
Chrles A. Ellett 395–7340

Revisions

Economics, Statistics, and Cooperatives Service
Acreage and Production Survey
Annually
Farmers, 278,300 responses, 71,559 hours
Office of Federal Statistical Policy and Standard, 673–7974
Food and Nutrition Service
Claim for Reimbursement Summer Food Service Program
FNS 143 & 143–1
Monthly
Summer Camps, 3,300 responses, 1,650 hours
Charles A. Ellett, 395–7340

Department of Commerce

(Agency Clearance Officer—Edward Michals—377–3627)

New Forms

Bureau of the Census
Update List/Leave Evaluation, Reinterview Form for Household Roster Check
D–813
Single Time
Households in 10 Census District Offices, 30,000 responses, 6,000 hours
Office of Federal Statistical Policy and Standard, 673–7974

Revisions

National Oceanic and Atmospheric Administration
Fish Tagging Report
On occasion
Marine Game Fish Anglers, 1,200 Responses, 40 hours
Williams T. Adams, 395–4814

Department of Health, Education, and Welfare

(Agency Clearance Officer—Joseph J. Strnad—245–7488)

New Forms

Food and Drug Administration
Poison Control Questionnaire—Part I
FDA 3176
Single Time
Poison Control Centers, 510 responses, 255 hours
Richard Eisinger, 395–6880

Revisions

Health Care Financing Administration (Medicare)
Home Health Agency Report and Billing
HCFA–1487
On occasion
HHA's Furnishing Service to Medicare Beneficiaries, 2,700,000 responses, 450,000 hours
Richard Eisinger, 395–6880
Health Care Financing Administration (Medicare)
Health Insurance Claim Form/Patient's Request for Medicare Payment
HCFA–1500, HCFA–1490S
On occasion
Phys., Clinic or Supp. Staff, Bill. Agenc. or Per. Ent. SMI 115,000,000, responses, 19,166,667 hours
Richard Eisinger, 395–6880

Extensions

Office of Human Development
ANA Evaluation Instrument
Annually
ANA Grantees; Native American Organizations, 250 responses, 1,500 hours
Barbara F. Young, 395–6880

Department of Housing and Urgan Development

(Agency Clearance Officer—Robert G. Masarsky—755–5184)

Revisions

Administration (Office of Ass't Sec'y)
Title I Transfer of Mobile Home Loans to GNMA Pool
FH–16
On occasion
Lending Institutions, 1,000 responses, 1,000 hours
Richard Sheppard, 395–6880

Department of the Interior

(Agency Clearance Officer—William L. Carpenter—343–6716)

Revisions

Departmental and other
Youth Conservation Corps Enrollee Application Form
Annually
Youth 15 to 18 Years of Age, 150,000 responses, 15,000 hours

Charles A. Ellett, 395–7340

Department of Justice

(Agency Clearance Officer—Donald E. Larue—633–3526)

New Forms

Law Enforcement Assistance Administration
Process Evaluation for Criminal Justice Training Centers
On occasion
Training Course Participants
Andrew R. Uscher, 395–4814

Department of Labor

(Agency Clearance Officer—Paul E. Larson—523–6341)

New Forms

Employment Standards Administration
Standards for Determining Coal Miners' Disability Due To Pneumoconiosis
ESA 20 CFR Part 718
Other (See SF–83)
Physicians and Hospitals, 2 responses, 1 hour
Arnold Strasser, 395–6880

Environmental Protection Agency

(Agency Clearance Officer—Paul Elston—755–2744)

New Forms

National Aerometric Data Information System
Saroad Forms
Quarterly
State and Local Air Pollution control Agencies
22,060,055 Responses, 7,405 Hours
Edward H. Clarke, 395–7340
Water Supply Well Survey
Single time
700 Ground Water Using Water Supply Utilities.
700 responses, 175 hours
Office of Federal Statistical Policy and Standard, 673–7974

Reinstatements

Report of Pollution-Caused Fish Kill
EPA–7500–8
On occasion
State Environmental Agency
650 responses, 216 hours
Office of Federal Statistical Policy and Standard, 673–7974

Federal Emergency Management Agency

(Agency Clearance Officer—Linda Shiley—254–9515)

Reinstatements

Bridge Survey
On occasion
Federal and State Government Inspectors
5,000 responses, 2,500 hours
Edward C. Springer, 395–4814

Federal Reserve System

(Agency Clearance Officer—Carolyn B. Doying—452–3512)

New Forms

Statement of Purpose of Extension of Credit Secured by Margin Securities
5FR G–3
On occasion
Len. (Other Than Bnk, Brk/Deal) Provide Credit Sec. by Borr. Warren Topelius, 395–7340

Extensions

Report of Member Firm of Selected Securities Exchanges
FR–240
Annually
Brokers and Dealers That Extend Margin Credit
176 responses, 616 hours
Warren Topelius, 395–7340

Veterans Administration

(Agency Clearance Officer—R. C. Whitt—389–2146)

Reinstatements

Trainee Request for Leave (Vocational Rehabilitation)
On occasion
Veteran Trainees
40,000 responses, 10,000 hours
Laverne V. Collins, 395–6880

C. Louis Kincannon,

Acting Deputy Assistant Director For Reports Management

[FR Doc. 80–75025 Filed 5–14–80; 8:45 am]
BILLING CODE 3110–01–M

POSTAL SERVICE

Privacy Act of 1974; Systems of Records Modifications

AGENCY: U.S. Postal Service.

ACTION: Final notice of systems of records changes.

SUMMARY: This document makes final a previously published advance notice of records systems changes pursuant to the Privacy Act of 1974. This document also constitutes the final notice of the deletion of a systems of records which was erroneously included in the most recent annual notice of Postal Service systems of records.

EFFECTIVE DATE: June 13, 1980.

FOR FURTHER INFORMATION CONTACT: A. Scott Hamel, (202) 245–4142.

SUPPLEMENTAL INFORMATION: In the **Federal Register** of January 7, 1980 (45 FR 1558), the Postal Service, in addition to publishing the annual notice of records, announced the deletion of one system of records and published for comment an initial notice of several records systems changes. The Postal Service stated that it had: (1) Found it necessary to describe three previously unpublished systems of records, (2) rewritten the description of one system of records to make it more accurate, (3) determined that in order to obtain critical information about postal employees in an emergency situation; and in order to retrieve certain collective bargaining grievance-arbitration case files by the name of an employee, two new systems of records were needed, (4) decided to add an existing routine use to another system, and (5) determined that a few cases exist in which notice of a long-standing routine use had not previously been published for public comment. No comments regarding these proposed records systems changes were received. Accordingly, after a review of the proposed text, the Postal Service had determined to give final notice of the following systems of records changes.

Part 1—Notice of Three Existing Systems

Systems USPS 110.020, USPS 190.020 and USPS 190.030 are being maintained as follows: (a) USPS 110.020, Property Management—Possible Infringement of USPS Intellectual Property Rights: This system provides an organized reference for ensuring timely action against possible infringers and to maintain case files for potential litigation in order to protect USPS intellectual properties. (b) USPS 190.020, Litigation Records—National Labor Relations Board Administrative Litigation Case Files: USPS 190.020 fulfills the need for a common reference source of information concerning litigation brought by or against the Postal Service, and held before the National Labor Relations Board. (c) USPS 190.030, Litigation Records—Labor Topic Files: USPS 190.030 is a similar type of reference for information on labor matters arising within the context of Postal Service employee and labor relations.

Part 2—General Modification of One System Description

The Postal Service has rewritten the description of one previously reported records system solely for the purpose of including all civil action case files maintained by the Law Department, Headquarters, and Regional Counsels. The records system affected is USPS 190.010, Litigation Records—Civil Action Case Files. Heretofore, the system was described as comprehending only civil actions dealing with labor relations matters.

Part 3—Creation of Two New Systems of Records

This document presents final statements of two new systems of records: (a) USPS 100.050, Office Administration—Localized Employee Administration Records: USPS 100.050 has been created in order that certain information about employees that would be critical in an emergency situation can be obtained by postal installation officials in a timely manner. (b) USPS 120.037, Personnel Records—Grievance and Appeals Records for Bargaining Unit Employees: USPS 120.037 has been created as a result of the need to provide the Postal Service with the ability to retrieve certain collective bargaining grievance-arbitration case files by the name of the employee. Although the files have been in existence for a number of years, they have not previously been retrieved by a personal identifier and hence did not come within the scope of the Privacy Act.

Part 4—Addition of a Routine Use

The Postal Service routinely enters into contracts with certified public accounting firms to perform financial audits of its accounts. Such audits may involve the review of records from several Privacy Act systems of records but only for the purpose of making determinations concerning the Postal Service's financial posture and methods. This routine use has been added to USPS 120.070, Personnel Records—General Personnel Folders (Official Personnel Folders and Records Related Thereto) as follows: "18. Records in this system are subject to review by an independent certified public accountant during an official audit of Postal Service finances."

Part 5—Routine Uses

Pub. L. 93–647 defines certain categories of persons who are authorized to receive current address information when such information is to be used to locate an absent parent having support obligations. The three systems of records to which this routine use applies are: USPS 010.020, Collection and Delivery Records—Boxholder Records; USPS 050.020, Finance Records—Payroll System; and USPS 120.070, Personnel Records—General Personnel Folder (Official Personnel Folders and Records Related thereto); The routine use reads as follows: "May be disclosed to a Federal or State agency providing parent locator services or to other authorized persons as defined by Pub. L. 93–647."

Part 6—Deletion of One System of Records

The Postal Service has determined that USPS 140.010, Postage—Postage Refund Records, was erroneously reinstated due to an administrative oversight. USPS 140.010 was deleted September 30, 1977 because it was determined that the records contained in this system were used exclusively for financial accounting and were not maintained or used for the purpose of referring to information about an individual by name or other personal identifer (42 FR 53497). Accordingly, this system has been deleted from the list published on January 7, 1980.

W. Allen Sanders,

Associate General Counsel for General Law and Administration.

[FR Doc. 80–14966 Filed 5–14–80; 8:45 am]

BILLING CODE 7710–12–M

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster Loan Area #1833]

Connecticut; Declaration of Disaster Loan Area

The area of the Corner of Main and Academy Street in the Town of Killingly, Burrough of Danielson, Windham County, Connecticut constitutes of disaster area because of damage resulting from a fire which occurred on March 7, 1980. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on July 7, 1980, and for economic injury until the close of business on February 9, 1981, at:

Small Business Administration, District Office, One Financial Plaza, Hartford, Connecticut 06103

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: May 8, 1980.

H. A. Theiste,

Acting Administrator.

[FR Doc. 80–14986 Filed 5–14–80; 8:45 am]

BILLING CODE 8025–01–M

[Declaration of Disaster Loan Area No. 1831]

Idaho; Declaration of Disaster Loan Area

Oneida County and adjacent counties within the State of Idaho constitute a disaster area as a result of damage caused by heavy rains and flooding which occurred on February 18–23, 1980. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on July 7, 1980, and for economic injury until the close of business on February 6, 1981; at:

Small Business Administration, District Office, 1005 Main Street, Boise, Idaho, 83702

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: May 6, 1980.

William H. Mauk, Jr.,

Acting Administrator.

[FR Doc. 80–14988 Filed 5–14–80; 8:45 am]

BILLING CODE 8025–01–M

[Declaration of Disaster Loan Area No. 1832]

Illinois; Delcaration of Disaster Loan Area

Madison County and adjacent counties within the State of Illinois constitutes a disaster area as a result of damage caused by high winds and tornadoes which occurred on April 7 and 8, 1980. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on July 7, 1980, and for economic injury until the close of business on February 9, 1981, at:

Small Business Administation, District Office, 219 South Dearborn Street, Room 438, Chiago, Illinois 60604

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: May 8, 1980.

H. A. Theiste,

Acting Administrator.

[FR Doc. 80–14987 Filed 5–14–80; 8:45 am]

BILLING CODE 8025–01–M

[Declaration of Disaster Loan Area No. 1834]

Mississippi; Declaration of Disaster Loan Area

Simpson County and adjacent counties within the State of Mississippi constitute a disaster area as a result of damage caused by a tornado which occurred on April 25, 1980. Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on July 7, 1980, and for economic injury until the close of business on February 9, 1981, at:

Small Business Administration, District Office, New Federal Building, Suite 322, 100 W. Capitol Street, Jackson, Mississippi 39201.

or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated May 8, 1980.

H. A. Theiste,

Acting Administrator.

[FR Doc. 80-14985 Filed 5-14-80; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF STATE

[Public Notice CM-8/297]

Fine Arts Committee; Meeting

The Fine Arts Committee of the Department of State will hold its Spring meeting on Monday, June 9, 1980 at 2:30 p.m. in the John Quincy Adams State Drawing Room. The meeting will last approximately until 4:00 p.m.

The agenda for the committee meeting will include a summary of the work of the Fine Arts Office since its last meeting in December 1979, the announcement of all gifts and loans since January 1, 1980 as well as a report on the status of the architectural improvements in the Ladies' and Gentlemen's Lounges of the Diplomatic Reception Rooms.

The meeting is open to the public. The public may take part in the discussion as long as time permits and at the discretion of the Chairman. Because of State Department security requirements, anyone wishing to attend the meeting should telephone the Fine Arts Office by Monday, June 2, 1980, telephone (202) 632-0298 to make arrangements to enter the building.

Dated: April 21, 1980.

Clement E. Conger,

Chairman, Fine Arts Committee.

[FR Doc. 80-14909 Filed 5-14-80; 8:45 am]

BILLING CODE 4710-01-M

[Public Notice CM-8/298]

Overseas Schools Advisory Council, Meeting

The Executive Committee of the Overseas Schools Advisory Council, Department of State, will be meeting Tuesday, June 17, 1980 at 9:30 a.m. in Conference Room 6320 of the Department of State building, 2201 C Street, N.W., Washington, D.C.

Agenda items scheduled for discussion are as follows:

I. Welcome to Council Members
II. Message from Assistant Secretary Thomas M. Tracy
III. Status Report for 1979/1980
IV. Progress Report of Council's Activities Discussed at the Annual Meeting
V. Report on Local Fund-Raising Programs by the Schools and Recent Meetings and Activities of Regional School Associations
VI. Council Communications with U.S. Business and Foundation Community
A. Annual Letter Sent to Over 1,200 U.S. Corporations and Foundations of Behalf of the Overseas Schools
B. Follow-Up Letter to the Above Organizations, Forwarding a Sample Fact Sheet, a List of Overseas Schools and a List of U.S. Business and Foundation Representatives on Overseas Schools' Boards
VII. Other Business
VIII. Selection of Date for Full Council Meeting

For the purposes of fulfilling building security, members of the public wishing to attend the meeting should call Ms. Judy Knott, Office of Overseas Schools, Department of State, Washington, D.C., Area Code 703-235-9600, prior to June 17. The public may participate in discussions at the Chairman's discretion.

Dated: April 16, 1980.

Ernest N. Mannino,

Executive Secretary, Overseas Schools Advisory Council.

[FR Doc. 80-14910 Filed 5-14-80; 8:45 am]

BILLING CODE 4710-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Policy Regarding Issuance of Designated Alteration Station Authorizations

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of policy.

SUMMARY: This notice announces the Policy of the Federal Aviation Administration to suspend the issuance of new Designated Alteration Station authorizations and the extension of existing DAS authorizations beyond their current scope pending a review of operations conducted under these authorizations and the regulations related thereto.

EFFECTIVE DATE: May 12, 1980.

FOR FURTHER INFORMATION CONTACT: Nicholas S. Dobi, Federal Aviation Administration, 800 Independence Avenue SW., Washington, D.C. 20591. Telephone (202) 426-8323.

SUPPLEMENTARY INFORMATION: Under the FAA Administrator's discretionary authority to delegate functions to private persons (Section 314 of the Federal Aviation Act of 1958, as amended; 49 U.S.C. 1355), the Federal Aviation Administration (FAA) in 1965 adopted Amendment 21-6 to the Federal Aviation Regulations (FAR). That action incorporated Subpart M into Part 21 of the FAR (14 CFR Part 21), which contains the procedures for obtaining Designated Alteration Station (DAS) authorizations. The holder of such an authorization would have, among other authorities, and within the limits of the authorization, the delegated authority of the FAA Administrator to issue Supplemental Type Certificates (STCs) which are official FAA design approvals for aircraft, aircraft engines, and aircraft propellers which have undergone a major change in the type design.

In recent years FAA has become increasingly concerned with the need for tighter controls over STC activities. Typically, an STC application is handled by the region in which the applicant is located, although that region may have had nothing to do with certification of the product which is to be modified under the STC. *Every* STC project requires that the FAA region involved in the design change evaluation have, or be able to access, specific knowledge of the product being modified from the original certificating region. The acquisition of that knowledge involves more than the mere transmittal of data; it also involves evaluation, interpretation, and understanding of the data. Internal coordination problems have frequently developed in the process of the STC region gaining the appropriate level of knowledge about the basic product. The FAA has initiated action to alleviate some of these concerns by recently implementing a "lead region" concept. This concept provides among other things that certain regions play a technical overview leadership role on certain types of certification projects (including significant STCs), wherever they arise. Under this concept, although an STC application may be filed with one region, the lead region will have extensive technical overview responsibility with regard to the final approval.

These problems of national policy standardization and basic design knowledge are compounded when the STC is being processed by a DAS under delegated authority. Because the DAS cannot obtain the original manufacturer's data, the problem of obtaining the prerequisite background knowledge, described above, is more difficult in those circumstances. FAA considers it appropriate, before permitting the DAS program to grow by issuance of new authorizations or expansion of existing ones, to review the entire DAS program, including adequacy of the standards related to the DAS's technical staff and procedure manual. Among other things, it is not at all clear that simply having a competent technical staff available is a sufficient

basis for the issuance of authorizations to all those eligible for DAS. It may be necessary in the present aviation environment to more closely relate the staffing requirements to the applicant's proposed activities. This is particularly necessary where the activities involve high-performance products. Consideration must also be given to DAS activities that are more closely akin to those of manufacturers of type-certificated products than the more sporadic STC activity anticipated of DAS's. It is also considered that existing authorizations may not be necessary for the reasons contemplated in 1965 and when they were issued.

Recent activity has also drawn attention to a misconception that apparently arises from the inclusion of the DAS regulations in Part 21 rather than in Part 183. The latter contains most of the regulations relating to delegations to private persons. It seems that persons both in and out of FAA have developed an understanding that compliance with Subpart M entitles one to a DAS authorization. That is not so. Under Section 314 of the Federal Aviation Act the Administrator can rescind any delegation "for any reason which he deems appropriate." Clearly, the Administrator can refuse to issue a delegation on the same basis.

In view of the foregoing, I have approved a moratorium on the issuance of new DAS authorizations and on the extension of any existing DAS authorizations beyond the levels of activities presently authorized pending a review of operations under these authorizations and the regulations related thereto, with particular attention to sections 21.439, 21.441 and 21.451. All members of the public will be invited to participate in whatever rulemaking may emanate from this review.

This notice of policy is issued under the authority of sections 313(a), 314, 601(a) and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1355, 1421(a) and 1423); and section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in Washington, D.C. on May 12, 1980.

Langhorne M. Bond,

Administrator.

[FR Doc. 80-15077 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-13-M

Federal Highway Administration

Environmental Impact Statement; Los Angeles County, Calif.

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Notice of Intent.

SUMMARY: The FHWA is issuing this notice to advise the public that an environmental impact statement will be prepared for a proposed highway project in Los Angeles County, California.

FOR FURTHER INFORMATION CONTACT: Mr. Albert J. Gallardo, District Engineer, Federal Highway Administration, P.O. Box 1915, Sacramento, California 95809, Telephone: (916) 440-2804.

SUPPLEMENTARY INFORMATION: The FHWA, in cooperation with the California Department of Transportation (Caltrans) will be preparing an EIS on a proposal to improve public transportation on Interstate Route 110, the Harbor Freeway. Interstate Route 110 extends approximately 20 miles from State Route 47 in San Pedro to Interstate Route 10 near the central business district (CBD) of Los Angeles. The proposal is for construction of a transit guideway within the existing freeway right-of-way. Support facilities such as transit stations, access ramps, and parking lots may be located outside the existing right-of-way. Probable environmental effects of the proposed project include (1) some displacement of people and businesses; (2) impact on land and real property values and uses; (3) changes in traffic and parking patterns; (4) obstruction of views; (5) increased noise; and (6) construction related impacts.

Alternatives under consideration include (1) no transit project; (2) an exclusive bus/carpool guideway designed for rail convertibility; (3) an exclusive light rail guideway; (4) an exclusive heavy rail guideway. Alternatives (2), (3), and (4) will be considered either for the length from the CBD to San Pedro or for such length as warranted. It is expected that the minimum length of exclusive guideway will extend from the CBD to Interstate Route 105.

All of the above alternatives include, where required, modernization and rehabilitation of the existing freeway.

The FHWA and Caltrans will consult with other government agencies on their areas of responsibility. Those agencies include (1) Federal: Urban Mass Transit Administration, Corps of Engineers, Department of Housing and Urban Development, and Fish and Wildlife Service; (2) State: Department of Fish and Game, Air Resources Board, Coastal Commission, Department of Water Resources, Department of Education, and Department of Navigation and Ocean Development; (3) Local: Southern California Association of Governments, Los Angeles County Transportation Commission, Southern California Rapid Transit District, Los Angeles County, City of Los Angeles, City of Carson, South Coast Air Quality Management District, and the Los Angeles City Harbor Commission.

The details of the scoping process have not been determined at this time.

To ensure that the full range of issues related to this proposed action are addressed and all significant issues are identified, comments and suggestions are invited from all interested parties. Comments or questions concerning this proposed action and the EIS should be directed to the FHWA at the address provided above.

Issued on: May 5, 1980.

Omar L. Homme,

Division Administrator, Sacramento, California.

[FR Doc. 80-14596 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-22-M

Environmental Impact Statement; Glynn County, Ga.

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Notice of intent.

SUMMARY: The FHWA is issuing this notice to advise the public that an environmental impact statement will be prepared for a proposed highway project in Glynn County, Georgia.

FOR FURTHER INFORMATION CONTACT: David H. Densmore, Development Engineer, Federal Highway Administration, Suite 700, 1422 West Peachtree Street, NE., Atlanta, Georgia 30309, telephone (404) 881-4758 or Peter Malphurs, State Environmental Analysis Engineer, Georgia Department of Transportation, Office of Environmental Analysis, 65 Aviation Circle, Atlanta, Georgia 30336.

SUPPLEMENTARY INFORMATION: The FHWA, in cooperation with the Georgia Department of Transportation (Georgia DOT) will prepare an environmental impact statement (EIS) on a proposal to widen and upgrade the existing Torras Causeway between Brunswick and St. Simons Island, Georgia. The project will begin at U.S. 17 in Brunswick and extend east to the traffic circle on St. Simons Island for a distance of 4.6 miles. The existing facility is comprised of two ten-foot lanes with five bridges, two of which are of the lift span type. The proposed project would widen the roadway to four twelve-foot lanes with rural shoulders ten feet wide and would widen the bridges at Terry Creek, Mackay River and Little River. High rise bridges will be constructed at Back River and Frederica River. The proposed

work is necessary to relieve current congestion and to meet predicted usage.

Alternatives under consideration include (1) taking no action, and (2) widening to four lanes. Incorporated into and studied with the build alternatives will be design variations in alignment.

Letters describing the proposed action and soliciting comments have been sent to appropriate Federal, State and local agencies, and to private organizations and citizens who have previously expressed interest in this proposal. Formal scoping meetings were held in Brunswick on March 5 and 6, 1980, for input on the local level. An additional scoping meeting was held on April 2, 1980, to receive input from interested State and Federal agencies. No additional scoping meetings are planned at this time. A series of public meetings will be held in St. Simons between May and June, 1980. In addition, a public hearing will be held. Public notice will be given of the time and place of the meetings and hearing.

To ensure that the full range of issues related to this proposed project are addressed and all significant issues identified, comments and suggestions are invited from all interested parties. Comments or questions concerning this proposed action and the EIS should be directed to the FHWA at the address provided above.

Issued on: May 7, 1980.

David H. Densmore,

Development Engineer, Atlanta, Georgia.

[FR Doc. 80-14891 Filed 5-14-80; 8:45 am]

BILLING CODE 4910-22-M

Research and Special Programs Administration

List of Excepted Thermal Protection Systems for Tank Cars

In FR Doc. 80-13673, in the issue of Monday, May 5, 1980, appearing on page 29655, in the third column, in paragraph 4, in the tenth line, make the following correction: "* * * nominal 5:2 * * * *" should read "* * * nominal 5:1 * * *"

BILLING CODE: 1505-01-M

VETERANS ADMINISTRATION

Station Committee on Educational Allowances; Meeting

Notice is hereby given pursuant to Section V, Review Procedure and Hearing Rules, Station Committee on Educational Allowances that on June 12, 1980, at 1:00 p.m., the Des Moines Regional Office Station Committee on Educational Allowances shall at Room 1025, Federal Building, 210 Walnut Street, Des Moines, Iowa 50309 conduct a hearing to determine whether Veterans Administration benefits to all eligible persons enrolled in Fort Dodge Aviation, Inc., Fort Dodge, Iowa should be discontinued, as provided in 38 CFR 21.4134, because a requirement of law is not being met or a provision of the law has been violated. All interested persons shall be permitted to attend, appear before, or file statements with the committee at that time and place.

Dated: May 8, 1980.

Robert L. Winters,

Director, VA Regional Office, 210 Walnut Street, Des Moines, Iowa 50309.

[FR Doc. 80-14977 Filed 5-14-80; 8:45 am]

BILLING CODE 8320-01-M

Sunshine Act Meetings

Federal Register
Vol. 45, No. 96
Thursday, May 15, 1980

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

CHRYSLER CORPORATION LOAN GUARANTEE BOARD.

TIME AND DATE: 12 noon, Saturday, May 10, 1980.

PLACE: Board room, Federal Reserve System, second floor, 20th and C Streets NW., Washington D.C. 20551.

STATUS: Closed to the public.

MATTERS TO BE DISCUSSED: The Board will reconvene the adjourned meeting of May 9, 1980 and continue its deliberations. The Board has received an application from the Chrysler Corporation for commitments to guarantee and guarantees under the Chrysler Corporation Loan Guarantee Act (P.L. 96-185) ("Act"). The Board will consider whether the Chrysler Corporation has satisfied the requirements necessary for such Federal assistance, as set forth in the Act.

CONTACT PERSON FOR MORE INFORMATION: Brian M. Freeman, Secretary of the Board (202) 566-5888.

This notice is given as a result of Court order. The position of the Board is that it is not subject to the Government in the Sunshine Act.

[S-972-80 Filed 5-13-80; 2:53 pm]

BILLING CODE 4810-27-M

2

[M-280 Amdt 2, May 12, 1980]

CIVIL AERONAUTICS BOARD.

TIME AND DATE: 1:30 p.m., May 13, 1980.

PLACE: Room 1027, 1825 Connecticut Avenue NW., Washington, D.C. 20428.

SUBJECT:

Deletion: 13. Docket 34171, Allegheny Airlines, Inc. v. United Air Lines, Inc., Enforcement Proceeding, discretionary review on Board initiative (no petition for review filed) of initial decision finding United violated section 401(a) of the Act by engaging in nonstop air transportation between Cleveland, Ohio and Rochester, New York without proper Board authorization, and ordering United to cease and desist (OGC).

Addition: 10a. Dockets 37164, 37259, 37264, 30382, 32188, 31146, 37258, 37269, 37266, 31170, 37271, 35261, 37263, 37084 and 36829; *United States-Bermuda Show Cause Proceeding*; applications of American, Delta, Eastern, Evergreen, Ozark, Pan American, Republic, Transamerica, Trans Carib Air, Trans World, USAir, and Mackey International for Bermuda authority (Memo 9267-D, BIA).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary, (202) 673-5068.

[S-974-80 Filed 5-13-80; 3:09 pm]

BILLING CODE 6320-01-M

3

[M-280 Amdt 3, May 12, 1980]

CIVIL AERONAUTICS BOARD.

TIME AND DATE: 1:30 p.m., May 13, 1980.

PLACE: Room 1027, 1825 Connecticut Avenue NW., Washington, D.C. 20428.

SUBJECT:

2a. Docket 37554, Relating to the Standard Foreign Fare Level and attendant zones of reasonableness (BDA).

2b. Docket 38086, Application of Republic Airlines for Acquisition of Hughes Air Corp. d.b.a. Hughes Airwest pursuant to § 408(b) of the Federal Aviation Act of 1958, as amended (BDA).

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

[S-975-80 Filed 5-13-80; 3:09 pm]

BILLING CODE 6320-01-M

4

[M-280 Amdt 4, May 12, 1980]

CIVIL AERONAUTICS BOARD.

TIME AND DATE: 1:30 p.m., May 13, 1980.

PLACE: Room 1027 (open), room 1012 (closed), 1825 Connecticut Avenue NW., Washington, D.C. 20428.

SUBJECT: 16. Consultations with Brazil—Recommended Negotiating Position (BIA).

STATUS: Closed.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

[S-976-80 Filed 5-13-80; 3:09 pm]

BILLING CODE 6320-01-M

5

COMMODITY CREDIT CORPORATION.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: Published May 12, 1980, 45 FR 31256.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 2 p.m., May 15, 1980.

STATUS: Closed.

CHANGE IN THE MEETING: Deletes item 4 which was listed as: Docket VMD 3a re: Section 32 commodity program.

CONTACT PERSON FOR MORE INFORMATION: Bill Cherry, Secretary, Commodity Credit Corporation, Room 202-W, Administration Building, U.S. Department of Agriculture, Washington, D.C. 20013, Telephone (202) 447-7583.

[S-964-80 Filed 5-13-80; 9:00 am]

BILLING CODE 3410-05-M

6

COMMODITY FUTURES TRADING COMMISSION.

TIME AND DATE: 10 a.m., Tuesday, May 20, 1980.

PLACE: 2033 K Street NW., Washington, D.C., fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED: Straddle Call Sessions at the Commodity Exchange, Inc.

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-966-80 Filed 5-13-80; 10:31 am]

BILLING CODE 6351-01-M

7

COMMODITY FUTURES TRADING COMMISSION.

TIME AND DATE: 11 a.m., May 20, 1980.

PLACE: 2033 K Street NW., Washington, D.C., fifth floor hearing room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Enforcement Matters.

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254–6314.

[S–967–80 Filed 5–13–80; 10:31 am]

BILLING CODE 6351–01–M

8

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of agency meeting. Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:30 p.m. on Monday, May 19, 1980, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors pursuant to sections 552b(c)(2), (c)(6), (c)(8), (c)(9)(A)(ii) and (c)(9)(B) of Title 5, United States Code, to consider the following matters:

Applications for Federal deposit insurance:

Bank of Walnut Creek, a proposed new bank, to be located at 1400 Civic Drive, Walnut Creek, California, for Federal deposit insurance.

Commerce Bank, a proposed new bank, to be located at 1520 East Mulberry Street, Unincorporated Larimer County (P.O. Fort Collins), Colorado, for Federal deposit insurance.

Requests for modification of conditions previously imposed in connection with the approval of applications for Federal deposit insurance for certain United States branches of foreign banks:

Bank of Baroda, Bombay, India.
Bank of India, Bombay, India.
State Bank of India, Bombay, India.

Application for consent to establish a branch:

The Sumitomo Bank of California, San Francisco, California, for consent to establish a branch at the northwest corner of Orangethorpe Avenue and Walker Street, La Palma, California.

Request for exemption pursuant to section 348.4(b)(2) of the Corporation's rules and regulations entitled "Management Official Interlocks":

Heights State Bank, Houston, Texas.

Appeals, pursuant to the Freedom of Information Act, from the Corporation's earlier denial of requests for records (two memorandums).

Recommendations regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Case No. 44,279–L—State Bank of Clearing, Chicago, Illinois.
Case No. 44,296–L—Northern Ohio Bank, Cleveland, Ohio.
Case No. 44,302–L—Northern Ohio Bank, Cleveland, Ohio.
Case No. 44,310–L—Banco Credito y Ahorro Ponceno, Ponce, Puerto Rico.
Case No. 44,311–L—The Hamilton National Bank of Chattanooga, Chattanooga, Tennessee.
Case No. 44,313–NR—First National Bank of Carrington, Carrington, North Dakota.
Case No. 44,317–NR—United States National Bank, San Diego, California.
Memorandum re: North Point State Bank, Arlington Heights, Illinois.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents, or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), and (c)(9)(A)(ii)).

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2) and (c)(6)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550—17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389–4425.

Dated: May 12, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S–971–80 Filed 5–13–80; 11:48 am]

BILLING CODE 6714–01–M

9

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of agency meeting. Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 2:00 p.m. on Monday, May 19, 1980, to consider the following matters:

Disposition of minutes of previous meetings.

Recommendations with respect to payment for legal services rendered and expenses incurred in connection with receivership and liquidation activities.

Casey, Lane & Mittendorf, New York, New York, in connection with the liquidation of Franklin National Bank, New York, New York.

Memorandum regarding proposed lease for San Francisco Regional Office.

Memorandum regarding proposed relocation of the Philadelphia Regional Office.

Memorandum regarding leasing of space and temporary hiring of personnel for mailing of materials resulting from the increase in insurance coverage from $40,000 to $100,000.

Reports of committees and officers:

Minutes of the actions approved by the Committee on Liquidations, Loans and Purchases of Assets pursuant to authority delegated by the Board of Directors.

Reports of the Director of the Division of Bank Supervision with respect to applications or request approved by him and the various Regional Directors pursuant to authority delegated by the Board of Directors.

The meeting will be hold in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389–4425.

Dated: May 12, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S–970–80 Filed 5–13–80; 11:48 am]

BILLING CODE 6714–01–M

10

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of change in subject matter of agency meeting. Pursuant to the provisions of subsection (e)(2) of the "Government in the Sunshine Act" (5 U.S.C. 552b(e)(2)), notice is hereby given that at its closed meeting held at 2:30 p.m. on Monday, May 12, 1980, the Corporation's Board of Directors determined, on motion of Director William M. Isaac (Appointive), seconded by Acting Chairman Lewis G. Odom, Jr., acting in the place and stead of Director John G. Heimann (Comptroller of the Currency), that Corporation business required the addition to the agenda for consideration at the meeting, on less than seven days' notice to the public, of a resolution

regarding an examination of a national bank, pursuant to section 10(b) of the Federal Deposit Insurance Act.

The Board further determined, by the same majority vote, that no earlier notice of this change in the subject matter of the meeting was practicable; that the public interest did not require consideration of the matter in a meeting open to public observation; and that the matter could be considered in a closed meeting by authority of subsections (c)(9)(A)(ii) and (c)(9)(B) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(9)(A)(ii) and (c)(9)(B)).

Dated: May 12, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-969-80 Filed 5-13-80; 11:48 am]

BILLING CODE 6714-01-M

11

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of change in subject matter of agency meeting. Pursuant to the provisions of subsection (e)(2) of the "Government in the Sunshine Act" (5 U.S.C. 552b(e)(2)), notice is hereby given that at its open meeting held at 2:00 p.m. on Monday, May 12, 1980, the Board of Directors of the Federal Deposit Insurance Corporation determined, on motion of Director William M. Isaac (Appointive), seconded by Acting Chairman Lewis G. Odom, Jr., acting in the place and stead of Director John G. Heimann (Comptroller of the Currency), that Corporation business required the addition to the agenda for consideration at the meeting, on less than seven days' notice to the public, of a memorandum regarding an extension of the lease agreement for the Philadelphia regional office.

The Board further determined, by the same majority vote, that no earlier notice of the change in the subject matter of the meeting was practicable.

Dated: May 12, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-968-80 Filed 5-13-80; 11:48 pm]

BILLING CODE 6714-01-M

12

[FR 927]

FEDERAL ELECTION COMMISSION.

PREVIOUSLY ANNOUNCED DATE AND TIME: Tuesday, May 13, 1980, 10 a.m.

CHANGE IN MEETING: This meeting was cancelled.

* * * * *

DATE AND TIME: Tuesday, May 20, 1980, 10 a.m.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Personnel, Compliance, Audit and review policy.

* * * * *

DATE AND TIME: Thursday, May 22, 1980, 10 a.m.

STATUS: This meeting will be open to the public.

MATTERS TO BE CONSIDERED:

Setting of Dates for Future Meetings.
Correction and Approval of Minutes.
Certifications.
Advisory Opinions:
- Draft AO 1980–15—Norman Leventhal (Attorney for Spanish International Network).
- Draft AO 1980–43—Martin Frost (Candidate—1974 Democratic Primary—Texas).
- Draft AO 1980–37—Don Starr (Stenholm for Congress Committee).

1980 Election and Related Matters.
Six-Month Management Plan.
Regulations Governing Presidential Election Campaign Fund, General Election Financing.
Appropriations and Budget.
Pending Legislation.
Classification Actions.
Routine Administrative Matters.

PERSON TO CONTACT FOR INFORMATION: Mr. Fred Eiland, Public Information Officer, Telephone: 202–523–4065.

Marjorie W. Emmons,

Secretary to the Commission.

[S-977-80 Filed 5-13-80; 3:27 pm]

BILLING CODE 6715-01-M

13

FEDERAL ENERGY REGULATORY COMMISSION.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 45 FR 31256, May 12, 1980.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 10 a.m., May 14, 1980.

CHANGE IN THE MEETING: The following item has been added:

Item Number, Docket Number, and Company

CP–2—SA80–59 and TC80–55, Southern Natural Gas Company.

Kenneth F. Plumb,

Secretary.

[S-973-80 Filed 5-13-80; 2:53 pm]

BILLING CODE 6450-85-M

14

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION.

May 7, 1980.

TIME AND DATE: 10 a.m., Thursday, May 8, 1980.

PLACE: Room 600, 1730 K Street NW., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission will consider and act upon the following:

1. Jim Walter Resources and Cowin and Company, Inc., Docket Nos. BARB 77–266–P & BARB 76X465–P (petition for interlocutory review).

It was determined by a unanimous vote of Commissioners that Commission business required that a meeting be held on this item and that no earlier announcement of the meeting was possible.

CONTACT PERSON FOR MORE INFORMATION: Jean Ellen, 202–653–5632.

[S-965-80 Filed 5-13-80; 10:03 am]

BILLING CODE 6820-12-M

federal register

Thursday
May 15, 1980

Part II

Department of Agriculture

Office of the Secretary

Semi-Annual Decision Calendar

DEPARTMENT OF AGRICULTURE

Office of the Secretary

7 CFR, Subtitle A, Chs. I–VII, IX–XII, XIV–XVIII, XXI, XXIV–XXIX

9 CFR Chs. I–IV

36 CFR Ch. II

41 CFR Ch. 4

Semi-Annual Decision Calendar: Significiant Actions and Regulation Review Activity Pending and Planned for June Through November 1980

AGENCY: U.S. Department of Agriculture, Office of the Secretary.

ACTION: Semi-Annual Agenda of Regulations and Other Action.

SUMMARY: This calendar provides a summary of significant regulations and other actions being developed in all agencies of the U.S. Department of Agriculture in the next 6 months under the procedures described in the report "Improving USDA Regulations" (published at 43 FR 50988 on November 1, 1978). The purpose of this calendar is to inform the public and other government agencies of all significant actions and regulation review activities so interested parties may plan to provide comments and information to be considered in decisionmaking.

FOR FURTHER INFORMATION CONTACT: For further information on any specific decision shown in this calendar, please contact the person listed for that decision.

Suggestions on how we might improve this publication, inquiries of a general nature about the calendar, or request for copies should be directed to: Mr. Linley E. Juers, OBPE, Office of the Secretary, Room 117–A, U.S. Department of Agriculture, Washington, D.C. 20250, (202) 447–6667. If you requested a copy of a previous calendar, we have placed you on our mailing list and you will receive a copy as soon as they are available.

SUPPLEMENTARY INFORMATION:

Purpose and Organization of Calendar

The purpose of publication of the decision calendar is to provide the public with an overview of pending major actions under consideration by USDA. This provides an oveall context for Department decisionmaking. The projected schedules shown for each action under development make it possible for interested individuals or groups to prepare to provide inputs to decisionmaking at the appropriate stages (i.e., when proposals are published for comment, or when pre-notices are published). This decision calendar is an update of the calendar published in the **Federal Register** on November 15, 1979.

To facilitate public understanding of the status of USDA decisions, the calendar is organized into 4 sections including:

- A list of significiant actions completed, withdrawn or redesignated not significant since publication of the last calendar;
- A list of actions planned or under development between May and November, 1980. Actions are organized under headings identifying the USDA agency responsible and include descriptions, projected schedules, etc.;
- A list of regulations scheduled for review by each USDA agency, including regulations for which review is ongoing or will be initiated between now and November, 1980; and
- A list of regulations proposed for review by each USDA agency on which public comment is solicited as to the appropriateness of actually reviewing the listed regs during the period November, 1980 through May, 1981.

Interested parties should review each of these sections to identify decisions they want to comment on. If additional information is desired on an entry, contact the person identified in that entry.

Administrative Background of Calendar

This decision calendar is published and is updated in May and November each year as part of USDA's response to Executive Order 12044, "Improving Government Regulations" (43 FR 12661, March 24, 1978). Secretary's Memorandum Number 1955, August 25, 1978, sets forth USDA's full response to the Executive Order, including the criteria used to determine whether a decision is "significant" or "not significant". A more detailed description of USDA's overall Departmental Decision System was presented in a report published at 43 FR 50988 on November 1, 1978.

In this calendar we have attempted to list all significant actions pending at the time of the calendar, but some may have been inadvertently missed. There is no legal significance to an item not appearing on this listing.

The dates shown for the various stages of each action are estimated and are not commitments to act on or by the date shown. The "pre-notice" date, when given, is an indication the agency intends to seek public input prior to the "notice of proposed rulemaking."

How To Influence Decisions

The purpose of comment periods and other forms of public participation is to get information and varying points of view which may not be available to decisionmakers at USDA. All comments are useful in the decisionmaking process. However, the more substantive, well-reasoned, and well-documented a comment is, the more likely it is that it will have a strong influence on the decision.

Comments on the following topics are of particular value:

(1) Alternatives that have been overlooked;

(2) Redefinition of the problem being addressed or assumptions as to what the basis of the problem is;

(3) Suggested changes in the Department's goals in dealing with the problem; and

(4) Other inadequacies in the Department's analysis.

If comments are supported with any of the following types of information, they will be particularly effective:

(1) Identification of major factors that should be considered in the decision;

(2) Costs or benefits or other positive or negative impacts on specific groups, sectors of the economy or parts of the country, etc., whether direct or indirect, quantifiable or not;

(3) Validity or reliability problems with data or information used, if any;

(4) Data not considered;

(5) Problems with the analytical technique employed, if any;

(6) New analytical techniques;

(7) Different interpretations of the intent of the law, citing the documents on which such interpretations are based;

(8) Case law which USDA may not have considered and explanations of how it bears on the decision;

(9) Other governmental directives or regulations which may overlap or be in conflict with the decision; and

(10) Attitudes, opinions and other comments relevant to the decision.

The Semi-Annual Decision Calendar makes it possible to identify key decisions of interest to you in the context of all significant USDA actions and it shows their schedules. This makes it possible to plan ahead, acquire related information in advance, and concentrate efforts on the issues of most concern to you. That way you will be most likely to influence the decision.

Review of Existing Regulations

USDA is conducting a comprehensive review of all its existing regulations. Executive Order 12044 requires periodic reviews, and Secretary's Memorandum Number 1955 stipulates that no USDA

regulation may exist more than 5 years without being reviewed under the same procedures that are required to develop new regulations.

USDA agencies have screened, or are screening, all of the regulations for which they are responsible and are developing "Regulation Review Plans" to assure that all regulations are reviewed by November, 1983. The Plans are time-phased, spreading the work over several years, beginning with the regulations most in need of review. When new regulations are promulgated or old ones reviewed, a Sunset Evaluation Plan must be developed to assure that the regulation will be reviewed in 5 years or less.

This calendar includes two lists of regulations in the review process. The "List of Regulations Scheduled for Review" is subdivided to identify significant and not significant regulations which will be in any phase of active review between May and November 1980. This listing makes it possible for interested parties to see an overview of the regulations undergoing review during the period so they may coordinate their comments on them.

The "List of Regulations Proposed for Review" identifies regulations for which review is planned for the November 1980–May 1981 calendar period. Comment is sought as to whether the listed regulations should be reviewed in this time period or whether other regulations deserve higher priority and should be reviewed first.

Dated: May 9, 1980.

Jim Williams,

Acting Secretary.

Summary of Actions Completed, Withdrawn, or Redesignated Not Significant Since the Last Calendar

AMS 108–5; Completed; Implementation of the Wheat and Wheat Foods Research and Nutrition Education Act
AMS 108–6; Completed; Implementation of the Amended Beef Research and Information (BRI) Act
AMS 108–43; Completed; Amendment of Greater Kansas City Milk Order
AMS 019–4; Completed; California Grapefruit Marketing Agreement and Order
AMS 019–5; Completed; Arizona Grapefruit Marketing Agreement and Order
AMS 049–25; Completed; Marketing Policy Statement—1979–80 Crop Year—Naval Oranges Grown in Arizona and California
AMS 049–31; Completed; Marketing Policy for California Walnuts Under M.O. No. 984
AMS 049–32; Completed; Marketing Policy for California Raisins Under M.O. No. 989
AMS 099–88; Completed; Proposed Marketing Agreement and Order for Spearmint Oil Produced in the Far West
AMS 109–100; Completed; Set Annual Marketing Policy for Valencia Oranges Grown in California and Arizona
AMS 109–101; Completed; Marketing Policy for Hops of Domestic Production
AMS 109–102; Completed; Set Annual Marketing Policy for Cranberries Grown in 10 Deisngated States
AMS 109–105; Redesignated; Southern Michigan Federal Milk Order
AMS 109–106; Withdrawn; Proposed Suspension of Some Provisions of the Iowa Federal Milk Order
AMS 020–3; Completed; Referendum on Continuance of Oregon-California Potato Marketing Order
APHIS 108–1; Completed; Revise Gypsy Moth and Brown-Tail Moth Quarantine and Regulations
APHIS 108–9; Completed; Revised Bird Quarantine Regulation
APHIS 039–15; Completed; Amendment to TB Indemnity Rates
APHIS 039–29; Withdrawn; Imported Fire Ant (IFA) Revocation
APHIS 049–35; Completed; Quarantine 37—Nursery Stock, Plants and Seeds
APHIS 119–59; Completed; Rangeland Grasshopper Cooperative Control Program; Revision of Environmental Impact Statement
ASCS 049–11; Completed; 1980 Rice Set-Aside and Land Diversion Payment Program
ASCS 049–12; Completed; 1980 Rice Loan, Purchase and Payment Program
ASCS 049–13; Completed; 1979 Crop Wheat
ASCS 049–20; Completed; 1980 Crop Peanuts—National Average Price Support Levels and General Program Provisions
ASCS 049–21; Completed; 1980 Crop Peanuts—National Acreage Allotment and National Poundage Quota
ASCS 109–13; Completed; Farmer-Owned Grain Reserve Program
ASCS 129–15; Completed; 1980 Rural Clean Water Program
ASCS 010–1; Withdrawn; Sunflower Seed Price Support Program
ASCS 010–2; Completed; 1980 Wheat and Feed Grain Acreage Diversion Programs
ASCS 010–3; Withdrawn; Wheat Purchase Program
ASCS 010–4; Completed; CCC Assumption of Obligations on Agricultural Commodity Export Contracts
ASCS 020–5; Withdrawn; Price Support, Conservation and Related Loan, Purchase and Grant Programs (Pest Management Program)
ASCS 020–6; Withdrawn; Price Support, Conservation and Related Loan, Purchase and Grant Programs (Fertilizer)
ASCS 040–4; Completed; 1980 Upland Cotton Program Provisions
ENG 109–3; Completed; Natural Gas Policy Act of 1978, Proposed Amendment to Certification of Essential Agricultural Uses and Requirements
ESCS 108–9; Completed; Futures Trading in Potatoes
ESCS 108–14; Withdrawn; Standby Authority for Mandatory Reporting of Data
FGIS 108–1; Completed; Export Shiploading Inspection Plans (Cu-Sum)
FGIS 108–4; Completed; Regulations Under the United States Grain Standards Act
FGIS 108–5; Completed; Expansion of Duties of Official Inspection Agencies
FGIS 049–6; Completed; Eliminate Analysis for Dark, Hard, and Vitreous Kernels in Hard Red Winter Wheat
FmHA 108–6; Withdrawn; Revision of Rural Rental Housing (RRH) Procedures
FmHA 108–22; Completed; Proposed Change in B&I Program to Broaden Eligibility for Foreign-owned Applicants
FmHA 108–23; Withdrawn; Revise FmHA Instructions to Permit Certain Energy Producing Projects to be Funded Under B&I Program
FmHA 128–91; Withdrawn; Demonstration Program to Improve Coordination and Upgrade the Water and Sewer Assistance FmHA and EDA Provide Rural Communities
FmHA 099–65; Completed; Study of "Utilization of Fee Appraiser for RRH program"
FmHA 099–73; Completed; Establish Emergency Loan Ceilings
FmHA 099–74; Completed; Limit Time Span During Which Subsequent EM Annual Production and Major Adjustment Loans Can Be Made
FmHA 099–76; Completed; Limits Uses of EE Loan Funds
FmHA 099–80; Completed; Tighten "Credit Elsewhere" Test For Insured and Guaranteed Emergency Loans
FmHA 099–81; Completed; Change in EM Major Adjustment Type Loan Terms
FmHA 119–94; Redesignated; Review of the Regulations for Servicing of Accounts of Borrowers Entering the Armed Forces
FNS 118–2; Completed; Proposed and Final Regulations Part 226—Child Care Food Program
FNS 118–24; Completed; Control on the Sales of Competitive Foods in Schools
FNS 118–42; Withdrawn; School Feeding Program: Definition of Authorized Milk Products for Use in Food Service
FNS 118–73; Completed; Food Stamp Program: Regulations Concerning the Performance Reporting System
FNS 118–75; Completed; Food Stamp Program: Regulations Concerning the Participation of Indians
FNS 119–13; Completed; Proposed Rulemaking—1979 Amendments on SSN's Fraud and Group Homes
FS 108–13; Completed; Amendment to Regulation 36 CFR 222, Management of Wild Free-Roaming Horses and Burros
FS 049–3; Completed; Cultural Resources Procedures
FS 109–5; Withdrawn; 1980 Spruce Budworm Suppression Project
FS 109–6; Completed; 1980 Cooperative Gypsy Moth Suppression and Regulatory Activities
FSQS 108–6; Completed; Revise $18,000 Limit on Retail Store Exemption from Routine Inspection
FSQS 039–11; Completed; Humane Slaughter Regulations
FSQS 059–22; Withdrawn; Interchange of Meat Ingredients; Labeling Declaration
OBPE 039–1; Completed; Procedures Relating to Reimbursement for Public Participation
OGSM actions are now FAS due to reorganization in Department
REA 108–9; Completed; Environmental Policies and Procedures, Bulletin 20–21; 320–21

SCS 069–2; Withdrawn; Elk Creek Watershed, Kansas
SCS 069–3; Withdrawn; Grasshopper Coal Creek Watershed, Kansas
SCS 069–4; Completed; Little Calumet River Watershed, Illinois
SCS 069–6; Withdrawn; Sabanna River Watershed, Texas
SCS 069–7; Withdrawn; South Branch Little Nemaha Watershed, Nebraska
SCS 069–8; Completed; South Zumbro Watershed, Minnesota
SCS 069–9; Completed; Soak Creek Watershed, West Virginia
SCS 069–13; Completed; Blind Brook Watershed, New York
SCS 109–21; Completed; Upper Mud Creek Watershed, West Virginia
SCS 109–23; Completed; Steward Creek Watershed, Kentucky
SEA 039–3; Completed; National Comprehensive Nutrition Research and Extension Program
SEA 039–5; Completed; Implement Solar Energy Research and Development
SEA 039–6; Completed; Extension Evaluation
SEA 039–8; Completed; Renewable Resources Extension Plan and Program
SEC 059–3; Transferred to SCS oversight (SCS 059–3)
SEC 059–4; Completed; Tax Treatment of Certain Federal/State Payments

Agricultural Marketing Service

AMS 108–7

AMENDMENTS TO REGULATIONS UNDER THE FEDERAL SEED ACT. 7 CFR PART 201

DESCRIPTION: Update and clarify provisions such as definition of variety rues for assigning variety names, add new kinds, add new rules for testing, amend standards for certified seed, and amend rules for sampling unusual containers. Last major revision of regulations was in 1973.

AUTHORITY: Federal Seed Act, 7 U.S.C. 1551 *et seq.*

PROJECTED SCHEDULE

a. Date of pre-notice: Spring 1981
b. Public Hearing: Fall 1981
c. Final Decision: Winter 1981–82
d. Regulation Effective: Spring 1982

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Vern Herink, (202) 447–9340, USDA, AMS, Room 2611S, Washington, D.C. 20250.

AMS 108–44

AMENDMENT OF NEBRASKA-WESTERN IOWA MILK ORDER

DESCRIPTION: Key proposals would change the pooling standards for supply plants and increase the Class I price at certain locations.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*); 7 CFR Part 1065.

PROJECTED SCHEDULE

a. Date of pre-notice: July 1978
b. Date of proposal: July 1979
c. Date of revised proposal: April 1980
d. Final Decision: June 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Maurice Martin, (202) 447–7183, USDA, AMS, Room 2751S, Washington, D.C. 20250.

AMS 108–49

NEW FEDERAL MILK ORDER FOR BOISE, IDAHO, AREA

DESCRIPTION: Establish a new Federal milk order covering 18 southwestern Idaho and 5 eastern Oregon counties. The principal cities in the proposed marketing area are Boise, Nampa, and Twin Falls, Idaho. The provisions of the order would be patterned after those commonly used in most other Federal orders.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. (7 U.S.C. 601 *et seq.*); 7 CFR Part (Pending).

PROJECTED SCHEDULE

a. Date of pre-notice: September 1978
b. Date of proposal: August 1979
c. Date of revised proposal: August 1980
d. Final Decision: October 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Maurice Martin, (202) 447–7183, USDA, AMS, Room 2751S, Washington, D.C. 20250.

AMS 099–90

REGULATORY TREATMENT OF RECONSTITUTED MILK IN ALL FEDERAL MILK ORDERS

DESCRIPTION: If a hearing is found to be warranted, a public hearing would be held on a proposal to have reconstituted fluid milk products removed from the Class I pricing provisions of all milk orders.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*); 7 CFR Parts 1001, 1002, 1004, 1006, 1007, 1011–1013, 1030, 1032, 1033, 1036, 1040, 1044, 1046, 1049, 1050, 1062, 1064, 1065, 1068, 1071, 1073, 1075, 1076, 1079, 1094, 1096–1099, 1102, 1104, 1106, 1108, 1120, 1124–1126, 1131–1134, 1136–1139.

PROJECTED SCHEDULE

a. Date of pre-notice: 11/13/79
b. Date of hearing: Depends on Decision to Proceed
c. Recommended Decision: Undetermined
d. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert F. Groene, (202) 447–4824, USDA, AMS, Room 2753S, Washington, D.C. 20250.

AMS 099–92

PROPOSED CALIFORNIA DESERT GRAPE MARKETING AGREEMENT AND ORDER, 7 CFR PART (PENDING)

DESCRIPTION: Assess proposed program covering desert grapes grown in California.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended, 7 U.S.C. 601 *et seq.*

PROJECTED SCHEDULE

a. Invite Proposals: 8/17/79
b. Public Hearing: 12/15/79
c. Recommend Decision: 2/22/80
d. Final Decision: 4/80
e. Final Order: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. E. McGaha, (202) 447–5975, USDA, AMS, Room 2532S, Washington, D.C. 20250.

AMS 129–111

PROPOSED NEW MILK MARKETING ORDER FOR ALABAMA-WEST FLORIDA

DESCRIPTION: The proposed new order would extend Federal regulation to milk handling in Alabama and the Pensacola, Florida, area. The provisions of the order would be patterned after those commonly used in most other Federal orders.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended, (7 U.S.C. 601 *et seq.*); 7 CFR Part (Pending).

PROJECTED SCHEDULE

a. Date of pre-notice: 2/80
b. Date of Hearing: 6/80
c. Recommended Decision: 2/81
d. Final Decision: 5/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Richard Glandt, (202) 447–5443, USDA, AMS, Room 2746S, Washington, D.C. 20250.

AMS 020–5

Amendment of the Eastern South Dakota Federal Milk Order

DESCRIPTION: Various proposals would revise the diversion, transfer, pooling, and location adjustment provisions of the order. Revision of the charge on overdue accounts and adoption of a marketing service provision are also proposed.

AUTHORITY: Agricultural Marketing Agreement act of 1937, as amended; 7 CFR Part 1076. Producers requested order changes.

PROJECTED SCHEDULE

a. Date of pre-notice: 1/80
b. Date of proposal: 7/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Clayton H. Plumb.

(202) 447–6273, USDA, AMS, Room 2740S, Washington, D.C. 20250.

AMS 040–14

Warehouse Examination Policy to Study Federal/State Warehouse Examination Functions

DESCRIPTION: The feasibility of sharing U.S. Warehouse Act examination functions with States is unknown. To test the applicability of such a policy, the Department is seeking proposals from States who are interested in joining USDA in pilot projects. These could take the form of Federal-State marketing improvement projects. We also wish to explore the impact of such a concept with interested parties in the grain and cotton warehouse industry. These are industries from which most of the voluntary warehouse applications came.

AUTHORITY: To request comments on the feasibility of changing policy and to seek proposals from states who are interested in testing the concept. U.S. Warehouse Act (7 U.S.C. 241) (7 U.S.C. 243).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 3/80
c. Final Decision: 10/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. Orval Kerchner, (202) 447–3821, USDA, AMS, Room 2734S, Washington, D.C. 20250.

AMS 040–16

Plan for Review of Existing Regulations and Policy Statements Issued under the Packers and Stockyards Act—First phase

DESCRIPTION: Proposed revocation of a regulation on accommodations for the public at livestock auctions and of policy statements on lamb buying practices and voluntary filing of surety bonds. Also, review of regulations on definitions, administrative matters, posting of stockyards, bond coverage, handling of sales proceeds due consignors, contracts and annual reports, several statements of general policy dealing with practices of meat packers and a number of P&S reports and forms.

AUTHORITY: Procedures are described in the report "Improving USDA Regulations" 43 FR 50988 (11/1/78) in response to Executive Order 12044.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 4/80
c. Final Decision: 10/801

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John Sands (202) 447–6771, Room 3422S, and Harry Williams (202) 447–6951, USDA, AMS, Room 3408S, Washington, D.C. 20250.

AMS 040–22

MARKETING POLICY STATEMENT FOR FLORIDA TOMATOES UNDER M.O. NO. 966

DESCRIPTION: The marketing policy would establish a basis for recommending a handling regulation for the 1980–81 season, which begins mid-October 1980 and ends the following mid-June.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 966. Recommended by the Florida Tomato Committee.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Charles W. Porter (202) 447–2615, USDA, AMS, Room 2545S, Washington, D.C. 20250.

AMS 040–23

MARKETING POLICY STATEMENT FOR FLORIDA CELERY UNDER M.O. 967

DESCRIPTION: The marketing policy would establish a basis for recommending a handling regulation for the 1980–81 season, which begins August 1, 1980, and ends the following July 31.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 967, U.S.C. 601–674. Recommended by the Florida Celery Committee.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Charles W. Porter, (202) 447–2615, USDA, AMS, Room 2545S, Washington, D.C. 20250.

AMS 040–24

MARKETING POLICY STATEMENT FOR CALIFORNIA WALNUTS UNDER M.O. NO. 984

DESCRIPTION: To establish a basis for recommending volume regulation for California walnuts for the 1980–81 season beginning August 1, 1980, and ending the following July 31.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 984, U.S.C. 601–674. Recommended by the Walnut Marketing Board.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James S. Miller, (202) 447–5697, USDA, AMS, Room 2525S, Washington, D.C. 20250.

AMS 040–25

MARKETING POLICY STATEMENT FOR CALIFORNIA DRIED PRUNES UNDER M.O. NO. 993

DESCRIPTION: To establish a basis for recommending volume regulation for California dried prunes for the 1980–81 crop year beginning August 1, 1980, and ending July 31, 1981

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 993, U.S.C. 601–674. Recommended by Prune Administrative Committee.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: July 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James S. Miller, (202) 447–5697, USDA, AMS, Room 2525S, Washington, D.C. 20250.

AMS 040–26

MARKETING POLICY STATEMENT FOR CALIFORNIA RAISINS UNDER M.O. NO. 989

DESCRIPTION: To establish a basis for recommending volume regulation for California raisins for the 1980–81 crop year beginning August 1, 1980, and ending the following July 31.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 989, U.S.C. 601–674. Recommended by the Raisin Administration Committee.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Public Hearing: None
c. Final Decision: October 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James S. Miller, (202) 447–5697, USDA, AMS, Room 2525S, Washington, D.C. 20250.

AMS 040–27

MARKETING POLICY STATEMENT FOR CALIFORNIA ALMONDS UNDER M.O. NO. 981

DESCRIPTION: To establish a basis for recommending volume regulation for California almonds for the 1980–81 crop year beginning July 1, 1980, and ending June 30, 1981.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR 981, U.S.C. 601–674. Recommended by Almond Board of California.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None

c. Final Decision: August 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James S. Miller, (202) 447–5697, USDA, AMS Room 2525S, Washington, D.C. 20250.

AMS 040–28

SET ANNUAL MARKETING POLICY FOR OLIVES GROWN IN CALIFORNIA UNDER M.O. 937

DESCRIPTION: The marketing policy includes an analysis of the supply and demand outlook for olives. The marketing policy sets forth the basis for regulation of the 1980 crop of olives.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR Part 932, U.S.C. 601–674.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: September 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. E. McGaha, (202) 447–5975, USDA, AMS, Room 2532S, Washington, D.C. 20250.

AMS 040–29

SET ANNUAL MARKETING POLICY FOR LEMONS GROWN IN CALIFORNIA AND ARIZONA UNDER M.O. 910

DESCRIPTION: The marketing policy includes an analysis of the supply and demand outlook for lemons. The marketing policy sets forth the basis for regulation of the 1980/81 crop of lemons.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 CFR Part 910, U.S.C. 601–674.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: October 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. E. McGaha, (202) 447–5975, USDA, AMS, Room 2532S, Washington, D.C. 20250.

AMS 040–30

SET ANNUAL MARKETING POLICY FOR NAVEL ORANGES GROWN IN ARIZONA AND DESIGNATED PART OF CALIFORNIA

DESCRIPTION: The marketing policy includes an analysis of the supply and demand outlook for navel oranges. The marketing policy sets forth the basis for regulating of the 1980/81 crop of navel oranges.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. 7 U.S.C. 601 *et seq.*

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: November 1980

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. E. McGaha, (202) 447–5975, USDA, AMS, Room 2532S, Washington, D.C. 20250.

AMS 040–31

SET ANNUAL MARKETING POLICY FOR CHERRIES GROWN IN EIGHT DESIGNATED STATES

DESCRIPTION: The marketing policy includes an analysis of the supply and demand outlook for cherries. The marketing policy sets forth the basis for regulation of the 1980 crop of cherries.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended. U.S.C. 601–674.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. E. McGaha, (202) 447–5975, USDA, AMS, Room 2532S, Washington, D.C. 20250.

AMS 040–33

AMENDMENT OF 29 MILK ORDERS

DESCRIPTION: A U.S. Appeals Court has ruled that the present method of announcing the Class II milk prices for the orders is invalid. The Department is inviting proposals from interested parties to consider at a public hearing what provisions would fill the void created by the court.

AUTHORITY: Agricultural Marketing Agreement Act of 1937, as amended.

PROJECTED SCHEDULE

a. Date of pre-notice: 4/80
b. Date of proposal: 10/80
c. Final Decision: 1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Martin Dunn, (202) 447–5661, USDA, AMS, Room 2761S, Washington, D.C. 20250.

Animal and Plant Health Inspection Service

APHIS 108–10

Revision of Export Livestock Handling Requirements

DESCRIPTION: Amendments would delete specific maximum length requirements for container pens for animals on ocean vessels and would relax restrictions on the type of roof which may be used to cover pens carrying animals on exposed decks aboard ocean vessels.

AUTHORITY: 21 U.S.C. 105, 112, 113, 114a, 120, 121, 134b, 134f, 612–614, 618; 46 U.S.C. 466a, 466b. Research studies performed indicate that certain modifications in shipping practices would not result in relaxed humane handling standards or disease control measures. This would amend 9 CFR 91.8 through 91.32

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/15/80
c. Final Decision: 10/15/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. Harold Waters, (301) 436–8383, USDA, APHIS, Room 815A, Federal Bldg., Hyattsville, Md. 20782.

APHIS 020–2

PROPOSAL TO INCREASE SWINE BRUCELLOSIS INDEMNITY RATES IN 9 CFR 51

DESCRIPTION: To amend Section 51.3(b) to increase the maximum indemnity for swine destroyed because of brucellosis from the current rate of $10 for grade and $25 for registered, inbred and hybrid swine to $25 for grade and $50 for registered, inbred and hybrid swine.

AUTHORITY: 21 U.S.C. 111–113, 114, 114a, 114a–1, 120, 121, 125, 134b. Experience since 1977, when indemnity rate was first set, has shown that many owners are reluctant to dispose of diseased swine at the current indemnity rates. This has adversely affected the swine brucellosis program whose progress depends on the prompt elimination of such foci of infection. Regulations: 9 CFR 51.3(b)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/1/80
c. Final Decision: 11/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. Granville Frye, (301) 436–8713, USDA, APHIS, Room 813, Federal Bldg., Hyattsville, Md. 20782.

APHIS 030–4

PSEUDORABIES TESTING OF EXPORT SWINE

DESCRIPTION: This proposed rulemaking adds the specific requirement that all swine for export, except swine destined for immediate slaughter, would have to be tested and found negative to a serological test for pseudorabies.

AUTHORITY: 21 U.S.C. 105, 112, 113, 114a, 120, 121. To be certain that swine intended for export are free from and have not been exposed to pseudorabies, herd and/or individual testing is necessary. Regulations: 9 CFR 91.5(c)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 5/30/80
c. Final Decision: 8/29/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. Harold Waters, (301) 436–8383, USDA, APHIS, Room

815A, Federal Bldg., Hyattsville, Md. 20782.

APHIS 039-12

REVISED CATTLE SCABIES REGULATIONS (DOCKET 78-76)

DESCRIPTION: Revision would propose standards for approved facilities for the treatment of cattle required to be dipped before moving interstate, and would clarify conditions under which cattle may be moved interstate.

AUTHORITY: 21 U.S.C. 111-113, 115, 117, 120-1, 123-6. Revision would give added support to the State-Federal cooperative cattle scabies eradication efforts. This would revise 9 CFR 73.

PROJECTED SCHEDULE

a. Date of pre-notice: 1/26/78
b. Date of proposal: 3/4/80
c. Final Decision: 8/4/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. G. Schubert, (301) 436-8322, USDA, APHIS, Room 737, Federal Bldg., Hyattsville, Md. 20782.

APHIS 039-25

Revise Brucellosis Regulations to Parallel Uniform Methods and Rules

DESCRIPTION: To consider revision of the regulations to conform to the Uniform Methods and Rules as administered within the States.

AUTHORITY: 21 U.S.C. 111-114a-1, 115, 120, 121, 125, 134b, 134f. This action would be responsive to the Secretary's Brucellosis Technical Commission's Report recommending changes to the Uniform Methods and Rules. The recommended changes were adopted as Resolutions by the Brucellosis Committee of the USAHA. This would amend 9 CFR 78.1 et seq.

PROJECTED SCHEDULE

a. *Date of pre-notice:* None
b. *Date of proposal:* 7/1/80
c. *Final Decision:* 11/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTRACT: Dr. A. D. Robb, (301) 436-8713, USDA, APHIS, Room 805, Federal Bldg., Hyattsville, Md. 20782.

APHIS 039-26

Revise Brucellosis Indemnity Regulations

DESCRIPTION: Would authorize surveys of market values of cattle to determine flat rate indemnity maximums for each class and type. The combination of State indemnity/Federal indemnity and salvage value should give the producer a total return great enough to insure his participation in disease eradication, but not so great that he would live with the disease in order to collect indemnities.

AUTHORITY: 21 U.S.C. 111-113, 114, 114a-1, 120, 121, 125, 134b. This action is responsive to recommendations made by USAHA, the Secretary's Brucellosis Technical Commission and the National Cattleman's Association. The recommendations ask APHIS to evaluate the possibility of adopting an indemnity system keyed to replacement value which moves with the market. This would amend 9 CFR 51.

PROJECTED SCHEDULE

a. *Date of pre-notice:* None
b. *Date of proposal:* 3/21/80
c. *Final Decision:* 6/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTRACT: Dr. A. D. Robb, (301) 436-8713, USDA, APHIS, Room 805, Federal Bldg., Hyattsville, Md. 20782.

APHIS 099-45

Exotic Newcastle Disease; and Psittacosis or Ornithosis in Poultry (Docket #79-95)

DESCRIPTION: This document amends the regulations to set forth Veterinary Services policy and procedures for the control and eradication of exotic Newcastle disease from populations of poultry and birds including the release of areas quarantined after the disease has been eliminated.

AUTHORITY: 21 U.S.C. 111-113, 114a, 115, 117, 120, 123-126, 134b, 134f. Amends regulations in 9 CFR Part 82.

PROJECTED SCHEDULE

a. *Date of pre-notice:* None
b. *Date of proposal:* 6/1/80
c. *Final Decision:* 9/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dr. W. Buisch, (301) 436-8091, USDA, APHIS, Room 746, Federal Bldg., Hyattsville, Md. 20782.

Agricultural Stabilization and Conservation Service

ASCS 099-1

Beekeeper Indemnity Payment Program (BIPP)

DESCRIPTION: To terminate the BIPP as of June 30, 1980. Current regulations terminate the program as of September 30, 1981.

AUTHORITY: Section 804 of the Agricutural Act of 1970. 7 U.S.C. 285 note. 7 CFR Section 760.100 *et seq.*

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 4/8/80
c. Final Decision: 6/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert Cook, (202) 447-7997, USDA, ASCS, Room 4702S, Washington, D.C. 20250.

ASCS 109-2

1981—Crop Wheat

DESCRIPTION: Proposed notice of determination and final determination of national program acreage, set-aside and diversion levels, voluntary acreage adjustment, target price, loan levels, special wheat acreage grazing and hay program and acreage limitations for the 1981 crop of wheat.

AUTHORITY: Section 107A of the Agricultural Act of 1949, as amended, and Section 1001 of the Food and Agriculture Act of 1977, as amended. 7 U.S.C. 1445b. 7 CFR Part 713. 7 CFR 1309. 7 CFR Part 792.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 5/15/80
c. Final Decision: 8/15/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Randy Weber, (202) 447-6688, USDA, ASCS, Room 3617S, Washington, D.C. 20250.

ASCS 040-11

1981 Feed Grain and Soybean Programs

DESCRIPTION: Proclamation of national program acreage (NPA), set-aside and diversion levels, recommended reduction for the 1981 feed grain crops, target and loan levels, loan and purchase program for soybeans, and other provisions.

AUTHORITY: Agricultural Act of 1949, as amended by Food and Agriculture Act of 1977, the Act of May 15, 1978, and the Agriculture Adjustment Act of 1980.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 8/15/80
c. Final Decision: 11/14/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Orville I. Overboe, (202) 447-7987, USDA, ASCS, Room 3607S, Washington, D.C. 20250.

ASCS 040-12

1981 Rice Set-Aside and Land Diversion Payment Program and the 1981 Rice Loan Purchase and Payment Program

DESCRIPTION: Announce the national acreage allotment, the set-aside and the land diversion payment program determinations, the loan and purchase rate and target price for rough rice.

AUTHORITY: Agricultural Act of 1949, as amended by the Food and Agriculture Act of 1977, the Emergency Farm Credit Act of 1979 and the Agriculture Adjustment Act of 1980.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 9/26/80

c. Final Decision: 3/27/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: George H. Schaefer, (202) 447–8480, USDA, ASCS, Room 3619S, Washington, D.C. 20250.

ASCS 040–13

1981 Upland Cotton Program Provisions

DESCRIPTION: Announce the preliminary target price, NPA, voluntary reduction percentage, set-aside requirement, voluntary diversion requirement, and limitation on planted acreage.

AUTHORITY: Agriculture Act of 1949, as amended by the Food and Agriculture Act of 1977, and the Act of May 15, 1978, and the Agricultural Adjustment Act of 1980.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 9/15/80
c. Final Decision: 12/15/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Charles V. Cunningham, (202) 447–7873, USDA, ASCS, Room 3629S, Washington, D.C. 20250.

AscS 040–14

Price Support Level for Milk, 1980–81 Marketing Year (beginning October 1, 1980)

DESCRIPTION: To set the support price for milk between 80 and 90 percent of parity in order to assure an adequate supply of pure and wholesome milk to meet current needs, reflect changes in the cost of production, and assure a level of farm income adequate to maintain productive capacity sufficient to meet anticipated future needs.

AUTHORITY: Agricultural Act of 1949, as amended.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/15/80
c. Final Decision: 9/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Sidney Cohen, (202) 447–4037, USDA, ASCS, Room 5747S, Washington, D.C. 20250.

ASCS 040–15

1981 CROP PEANUTS—NATIONAL ACREAGE ALLOTMENT AND NATIONAL POUNDAGE QUOTA

DESCRIPTION: Establish for 1981 crop peanuts a national acreage allotment which determines maximum planted acres, and a national poundage quota which determines the quantity of peanuts eligible for loans at the domestic edibe support level.

AUTHORITY: Agricultural Act of 1938, as amended, including amendments contained in Food and Agricultural Act of 1977. Action is mandatory.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 9/1/80
c. Final Decision: 12/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Gypsy Banks, (202) 447–6733, USDA, ASCS, Room 3752S, Washington, D.C. 20250.

ASCS 040–25

1981 CROP FLUE-CURED TOBACCO MARKETING QUOTA

DESCRIPTION: Establish 1981 crop National Marketing Quota for Flue-Cured Tobacco.

AUTHORITY: Required by Agricultural Adjustment Act of 1938, as amended.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of Proposal: 10/4/80
c. Final Decision: 12/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert Tarczy, (202) 447–7601, USDA, ASCS, Room 3754S. Washington, D.C. 20250.

ASCS 040–29

1981 CROP BURLEY TOBACCO MARKETING QUOTA

DESCRIPTION: Establish 1981 crop national marketing quota for burley tobacco.

AUTHORITY: Required by Agricultural Adjustment Act of 1938, as amended.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/30/80
c. Final Decision: 2/1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert Tarczy, (202) 447–7601, USDA, ASCS, Room 3754S, Washington, D.C. 20250.

ASCS 050–31

Flue-Cured Stabilization—Direct Foreign Sales

DESCRIPTION: To determine if the Flue-Cured Tobacco Cooperative Stabilization Corporation should be allowed to sell loan stock tobacco directly to foreign buyers.

AUTHORITY: Agricultural Act of 1949, Sections 106 and 407, 7 U.S.C. 1445 and 7 U.S.C. 1427; Commodity Credit Corporation Charter Act, Sections 4 and 5, 15 U.S.C. 714b, 714c and Section 12, 15 U.S.C. 714j.

PROJECTED SCHEDULE

a. Date of pre-notice: none
b. Date of proposal: 6/1/80
c. Final Decision: 9/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert L. Tarczy, (202) 447–6733, USDA, ASCS, Room 3758S, Washington, D.C. 20250.

Economics, Statistics and Cooperative Service

ESCS 108–1

BLS Data Series

DESCRIPTION: The decision involves our adjustment to the new data series and evaluating its impact on our work in margins and cost components. Includes other possible sources of retail price data.

NEED: Bureau of Labor Statistics has dropped certain individual retail commodity price series and replaced them by composites series.

AUTHORITY: Agricultural Marketing Act of 1946, Section 203, 7 U.S.C. 1622.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: Fall 1978
c. Final Decision: 6/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Bob Bohall, (202) 447–8666, USDA, ESCS, Room 200 GHI, Washington, D.C. 20250.

ESCS 040–6

Implementation of Rice Objective Yield and Sunflower Statistics

DESCRIPTION: Rice statistics have been an area of concern in recent years and additional resources need to be expended in an effort to increase their reliability. Also sunflowers have fast become more prevalent and generating interest to farmers looking for alternative cash crops.

AUTHORITY: Act of March 4, 1909, 35 Stat. 1053, as amended, 7 U.S.C. 411a; R.S. 526, as amended, 7 U.S.C. 2204.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 5/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Floyd E. Rolf, (202) 447–2127, USDA, ESCS, Room 0222S, Washington, D.C. 20250.

Foreign Agricultural Service

FAS 108–3

Proposed Establishment of Selected Area Agricultural Trade Offices

DESCRIPTION: On-the-spot surveys are being made where necessary; and financial, personnel and overseas position limitations are being explored with a view to developing proposals for opening additional trade offices during 1980.

AUTHORITY: Agricultural Trade Act of 1978, P.L. 95–501, Section 401, 92 Stat.

1688 (1978). Amended Title VI of the Agricultural Act of 1954.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: by 9/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Jimmy Minyard, (202) 447–4761, USDA, FAS, Room 5089A, South Bldg., Washington, D.C. 20250.

FAS 108–35

Implementation of Public Law 96–177, Meat Import Law

DESCRIPTION: To estimate CY 1980 U.S. imports of meats subject to the Meat Import Act.

AUTHORITY: The Meat Import Act, P.L. 96–177, Section 2(e)(1) and (2), 93 Stat. 1291 (1979)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 7/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Lloyd Fleck, (202) 447–7198, USDA, FAS, Room 6616S, Washington, D.C. 20250.

FAS 108–38

Proposed Designation of Agricultural Counselors

DESCRIPTION: Identify those positions in the field which should be upgraded from Attache to Counselor and submit to Department of State for concurrence. Select foreign country attache posts which will be upgraded during 1980.

AUTHORITY: Agricultural Trade Act of 1978, P.L. 95–501, Section 301, 92 Stat. 1687 (1978); Amended Title VI of the Agricultural Act of 1954.

PROJECTED SCHEDULE

a. Date of pre-notice: 12/26/79
b. Date of proposal: 4/1/80
c. Final Decision: 10/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Richard S. Welton, (202) 447–3253, USDA, FAS, Room 5092S, Washington, D.C. 20250.

FAS 039–1 (Formerly OGSM 039–1)

Intermediate Credit for Market Facility Projects

DESCRIPTION: Develop program concept; draft CCC Board Dockets and obtain approval; develop and announce program rules and regulations.

AUTHORITY: Agricultural Trade Act of 1978, P.L. 95–501, Section 101, 92 Stat. 1685 (1978), as amended. Section 4 of the Food for Peace Act of 1966.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 1/1/80
c. Final Decision: 8/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Larry McElvaine, (202) 447–3224, USDA, FAS, Room 4085S, Washington, D.C. 20250.

Federal Grain Inspection Service

FGIS 108–3

DUST PARTICLE SIZE LIMITS

DESCRIPTION: Establish dust particle size limits as guidelines on the grain dust that should be removed from grain and the size dust particles that may be allowed to remain within the grain.

AUTHORITY: U.S. Grain Standards Act, Section 4 and 24 (7 U.S.C. 76, 76 Note)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 8/31/80
c. Final Decision: 12/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: George Lipscomb, (202) 447–4851, USDA, FGIS, Room 3117, Auditors Bldg. Washington, D.C. 20250.

FGIS 108–6

PROPOSED AMENDMENT TO THE OFFICIAL U.S. STANDARDS FOR GRAIN (WEEVILY)

DESCRIPTION: Presently the standards for various grains require varying sizes of samples used for determining infestation. We propose to provide uniform requirements as to sample size and procedures used; and to establish a zero tolerance on live insect infestation before certificates identify involved grain as infested. This is one of nine studies being conducted by our Standardization Division.

AUTHORITY: Section 4 of U.S. Grain Standards Act. (7 U.S.C. 76)

PROJECTED SCHEDULE

a. Date of pre-notice: 12/28/79
b. Date of proposal: 7/31/80
c. Final Decision: 10/31/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James L. Driscoll, (816) 348–2861, FTS 753–6861 Richards-Gebaur AFB, Bldg. 221, Grandview, Mo. 64030.

FGIS 109–61

Review of Regulations Under the Agricultural Marketing Act of 1946

DESCRIPTION: Review and propose amendments or revisions as necessary to the regulations governing inspection of commodities which include the grading of rice, pulses and hay/straw; factor analysis of hops, and the certification of processed grain products for contract compliance.

AUTHORITY: 7 U.S.C. 1621 et seq.; 7 CFR Part 68

PROJECTED SCHEDULE

a. Date of pre-notice: 5/15/80
b. Date of proposal: 9/30/80
c. Final Decision: 12/31/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Edith Christensen, (202) 447–6801, USDA, FGIS, Room 0637S, Washington, D.C. 20250.

FGIS 010–1

Fee Increase for Federal Rice Inspection Services

DESCRIPTION: FGIS proposes to increase by 15 percent fees charged for rice inspection services. This action will permit alignment of fees to current operating costs.

AUTHORITY: Section 203(h) of the regulations under the Agricultural Marketing Act of 1946.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 8/10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: E. Christensen, (202) 447–8752, USDA, FGIS, Room 0637S, Washington, D.C. 20250.

FGIS 040–7

Review of Regulations—U.S. Standards for Corn, Soybeans, and Mixed Grain

DESCRIPTION: This review is being made to comply with the Department's policy for periodic review of existing regulations and will provide FGIS the opportunity to investigate the possibility of incorporating factors that would be better indicators of end-use properties.

AUTHORITY: U.S. Grain Standards Act, Section 4, 7 U.S.C. 76 7 CFR 810.301 *et seq.;* 810.601 *et seq.;* 810.451 *et seq.*

PROJECTED SCHEDULE

a. Date of pre-notice: 5/7/80
b. Date of proposal: 1/1/81
c. Final Decision: 4/1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: J. Driscoll, (816) 348–2861, Bldg. 221, Richards-Gebaur AFB, Grandview, Missouri 64030.

Farmers Home Administration

FmHA 108–1

Review of Thermal Insulation Standards for Masonry Construction

DESCRIPTION: Review of technical and economic data on the effect of building mass upon energy consumption to determine the optimum level of thermal performance which should be required in FmHA financed masonry homes. The study will be completed in June 1980. Changes in FmHA rules may be proposed as a result of this study.

AUTHORITY: Action by House-Senate conference committee on FY 79 Agriculture Appropriations Act. The Housing Act of 1949, Section 510, 42 U.S.C. 1480; 7 CFR 1804, Subpart A, Exhibit D (proposed redesignation as 7 CFR 1924, Exhibit D, published at 44 FR 39432 (1979))

PROJECTED SCHEDULE

a. Date of pre-notice: 11/13/78
b. Date of proposal: 7/80
c. Final Decision: 11/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Daniel J. Ball, (202) 447–3394 USDA, FmHA, Room 609S, Washington, D.C. 20250.

FmHA 108–2

Planning and Performing Site Development Work 424.5.(1924–D)

DESCRIPTION: Revision of requirements for site development in areas which have steep slopes. Standards apply to streets, grading, drainage, and other aspects of residential site development.

AUTHORITY: Requests by Appalachian Regional Commission, State agencies and FmHA field staff for more flexibility in standards. The Housing Act of 1949, Section 510, 42 U.S.C. 1480; 7 CFR 1804, Subpart D.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Daniel J. Ball, (202) 447–3394 USDA, FmHA, Room 6309S, Washington, D.C. 20250.

FmHA 108–3

Solar Demonstration Retrofit

DESCRIPTION: Select 2 FmHA inventory houses in each of six regions for retrofit utilizing Wilke Solar collector and monitor system over 2 heating seasons. Houses similar in design and orientation—one as control, other for solar. Audio-visual aids for training and demonstration are planned.

AUTHORITY: Departmental Initiative to offset high cost of heating Sec. 502 housing through application of low-cost solar energy hardware. The Housing Act of 1949, Section 506, 42 U.S.C. Section 1476.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 4/81
c. Final Decision: 6/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Daniel J. Ball, (202) 447–3394 USDA, FmHA, Room 6309S, Washington, D.C. 20250.

FmHA 108–4

Change in FmHA 430.2 Exhibit F—Rural Rental Housing "Rent Increase."

DESCRIPTION: Change FmHA Procedure to require that before granting rent increases to RRH owners that are receiving interest credit, the owner must request Rental Assistance when a substantial number of tenants are paying more than 25% of their income for rent.

AUTHORITY: Departmental Initiative to enable RRH tenants who are paying more than 25% of their income for rent to receive Rental Assistance. The Housing Act of 1949, Section 510, 42 U.S.C. 1480.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Thomas Maxwell, (202) 447–7207, USDA, FmHA, Room 5323S, Washington, D.C. 20250.

FmHA 108–10

REVISION OF POLICY AND PROCEDURES RELATING TO SELF-HELP TECHNICAL ASSISTANCE GRANTS

DESCRIPTION: Revision of policy and procedures relating to Self-Help Technical Assistance Grants to: (1) facilitate repairs and rehabilitation of existing housing units; (2) increase the use of the program through greater flexibility in the family labor required; (3) expand the authority and responsibility of the Board; (4) revise technical assistance reporting requirements; (5) update the recommended salary schedules for technical assistance staff; (6) renumber FmHA Instruction 1933–I in accordance with Executive Order 12044; and (7) reassign program responsibilities from County to District offices in accordance with FmHA Instruction 2003–A.

AUTHORITY: Housing Act of 1949, Section 510(j), 42 U.S.C. Departmental Initiative.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 3/80
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: C. Herron, (202) 447–7207, USDA, FmHA, Room 5333S, Washington, D.C. 20250.

FmHA 108–12

HOME OWNERSHIP ASSISTANCE PROGRAM

DESCRIPTION: Development and promulgation of instructions to implement a Home Ownership Assistance subsidy program as requested by the Administration and passed by Congress.

AUTHORITY: Housing and Community Development Amendments of 1978. The Housing Act of 1949, Sections 510(j) and 521(a)(1)(c); 42 U.S.C. 1480(j) and 1490a(a)(1)(c).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 3/80
c. Final Decision: 8/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Matt Felber, (202) 447–4295, USDA, FmHA, Room 5339S, Washington, D.C. 20250.

FmHA 108–14

COORDINATED USE OF LOAN AND GRANT PROGRAMS TO MEET LOW-INCOME NEEDS

DESCRIPTION: Deny community program assistance in prescribed circumstances, and to accelerate repayment in certain instances when communities arbitrarily prohibit or restrict low-income housing.

AUTHORITY: Consolidated Farm and Rural Development Act, Section 339; 7 U.S.C. Section 1980; Housing Act of 1949, Section 510(j), 42 U.S.C. Section 1480(j); 7 CFR 2.23; 7 CFR 2.70.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/80
c. Final Decision: 9/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Art Collings, (202) 447–8448, USDA, FmHA, Room 5303S, Washington, D.C. 20250.

FmHA 108–18

Review of Present Priorities for B&I Loans

DESCRIPTION: Review will include consideration of lines of credit, small loans, limited partnerships, interim financing and other matters.

AUTHORITY: Consolidated Farm and Rural Development Act, Section 310B, Public Law 92–419, 7 U.S.C. 1932. May affect 7 CFR 1980, Subpart E.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/79
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl H. Evans (202) 447–4150, USDA FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 108–26

Community Facility Loans for Electric and Telephone Facilities

DESCRIPTION: Consider making FmHA loans for electric and telephone facilities to communities not eligible for REA assistance.

AUTHORITY: To provide a complete spectrum of loan assistance to rural communities in need. Consolidated Farm and Rural Development Act, as amended, Section 306(a)(14), 7 U.S.C. 1926.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John Bowles, (202) 447–7667, USDA, FmHA, Room 6304S, Washington, D.C. 20250.

FmHA 108–44

Phase II, National Rural Community Facilities Assessment Study

DESCRIPTION: Major feasibility study currently underway with ABT Assoc. to determine the data requirements, collection and analysis plans for making the assessments. Performance criteria and types of communities to be included will be presented to FmHA prior to the initiation of Phase II. Supplemental study to be conducted by Agency.

AUTHORITY: The Consolidated Farm and Rural Development Act, as amended, Section 331(c), 7 U.S.C. 1981(c). Agency initiative to develop national and state assessments of the current status of community facilities relative to acceptable performance standards.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Richard Long, (202) 447–7981, Room 108A, USDA, FmHA, Washington, D.C. 20250.

FmHA 108–56

Needs Assessment Capability Study

DESCRIPTION: The Needs Assessment Component will be designed to be nationally applicable, to be used at the national level in assessing the relative needs of States, and within assessing the relative needs of counties. Center for Census Use Studies has contracted to develop a Needs Assessment Component to help FmHA assess relative levels of need for its loan programs.

AUTHORITY: Rural Development Act of 1972, P.L. 92–419, Section 603, 86 Stat. 1675 (1972).

PROJECTED SCHEDULE

a. Date of pre-notice: Completed
b. Date of proposal: Completed
c. Final Decision: 3/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Mark Nestle, (301) 436–7748, USDA, FmHA, Room 539A, Presidential Bldg., Hyattsville, Md. 20852.

FmHA 108–66

Section 502 Loans Income Limitations

DESCRIPTION: To adjust current limits for inflation.

AUTHORITY: The Housing Act of 1949, Section 510(j); 42 U.S.C. 1480(j).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Matt Felber, (202) 447–4295, USDA, FmHA, Room 5351S, Washington, D.C. 20250.

FmHA 108–83

Small Business Enterprise Loans

DESCRIPTION: Issue regulations for implementation of program.

AUTHORITY: Section 304(b) of the Consolidated Farm and Rural Development Act, 7 U.S.C. Section 1924(b).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 4/80
c. Final Decision: 7/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Carl Opstad, (202) 447–4572, USDA, FmHA, Room 5330S, Washington, D.C. 20250.

FmHA 059–28

That Part of Operating Loan Policies, Procedures and Authorization Covering Youth Loans

DESCRIPTION: This action will insure that loan amounts that are larger than necessary for program purposes are not approved which can result in unnecessary reduction in the total number of eligible applicants served with limited loan funds.

AUTHORITY: Administrative change made because the Youth Loan Program needs to be revised to limit the size of individual loans. Authority to issue administrative changes found in the Consolidated Farm and Rural Development Act, Section 339, 7 U.S.C. 1989.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Leroy Jones, (202) 447–4669, USDA, FmHA, Room 5317S, Washington, D.C. 20250.

FmHA 069–37

Instruction for Floodplain Management and Wetlands Protection

DESCRIPTION: Initial procedure FmHA 1940 M was published in the Federal Register on September 14, 1978, for public comment. This is the final rule.

AUTHORITY: This procedure has been written to comply with Executive Order 11988, 42 FR 26951 (1977) and Executive Order 11990.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John Hansel, (202) 447–3394, USDA, FmHA, Room 6305S, Washington, D.C. 20250.

FmHA 079–44

Lender Eligibility and Qualifications for B&I Loans

DESCRIPTION: Revised FmHA regulation, Section 1980.13(b) (1) and (2) to reclassify insurance companies as eligible lenders and eliminate certain lenders under present regulations which do not have the expertise or resources available to handle complex commercial loans.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932. Agency experience with lenders which require approval indicates need to be more restrictive. Also insurance companies should be reclassified as eligible lenders.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 9/30/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl H. Evans/Dean R. Moore, (202) 447–4150, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 079–45

Fees and Charges for B&I Loans

DESCRIPTION: Revise FmHA regulation, Section 1980.22 to provide for specific limits of fees, charges or yields that would be permitted for the B&I loan. Requirement for full disclosure at application and loan closing time would be established.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932. Considerable experience at this time indicates that lenders and other interested parties are charging expensive fees on B&I loans.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 10/30/79

c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dean Moore/Darryl H. Evans, (202) 447–1450, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 079–46

Restricting the Sale of the Unguaranteed Portion of Loans

DESCRIPTION: Revised FmHA regulations 1980–A&E, and Form FmHA 449–35, Lender's Agreement to set specific conditions for selling the unguaranteed portion of a loan.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932. Many lenders do not have the interest in servicing loans when they are permitted to sell the entire loan off in the secondary market. Also we expect shortly policy decisions from the Comptroller of the Currency on this matter.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl H. Evans, (202) 447–4150, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 079–47

Loan Policy Pertaining to Local Lender for B&I Loans.

DESCRIPTION: To revise FmHA regulations, Section 1980.13 (a) and (f). Such revision would establish certain parameters for lender eligibility, e.g. define local area, and set forth specific exemptions when a local lender cannot provide the required expertise or funding.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932. To provide more definitive rules in handling lenders for the B&I program. Considerable administrative problems have developed over the past year and one half on this issue.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 8/30/79
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl H. Evans, (202) 447–4150, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 089–53

Review of Minimum Property Standards to Assess Applicability to Rural Housing

DESCRIPTION: Conduct study of standards for housing in rural areas to determine if changes can be made which would permit the use of lower cost innovative technologies.

AUTHORITY: Housing Act of 1949, Sections 506(a) and 510(j), 42 U.S.C. Sections 1476(a), and 1480(j).

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 12/80
c. Final Decision: 3/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Dan Ball, (202) 447–3394, USDA, FmHA, Room 6309S, Washington, D.C. 20250.

FmHA 099–59

Develop Improved Loan Servicing Regulations and Procedures.

DESCRIRTION: After the B&I division has analyzed a sampling of State Office operations and consolidated current administrative procedures, the division will develop procedures designed to more effectively monitor the program and provide for more contact with lenders and borrowers. This action will formalize and codify servicing procedures.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6–80
c. Final Rule: 11/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Leigh Nalley, (202) 447–4924, USDA, FmHA, Room 5428S, Washington, D.C. 20250.

FmHA 099–63

Review and Strengthen B&I Program Operations.

DESCRIPTION: Revise procedures to strength the loan making, including such areas as equity, Personal/corporate guarantees and refinancing.

AUTHORITY: The Consolidated Farm and Rural Development Act, as amended, Section 310B, 7 U.S.C. 1932.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date or proposal: 6/80
c. Final Decision: 11/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl Evans, (202) 447–4150, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

FmHA 099–66

Revision of Community Programs Loan and Grant Approval Authorities, FmHA Instruction 1901–A, Exhibit B.

DESCRIPTION: Exhibit B will be revised to increase the loan limits for community facility loans requiring National Office concurrence, from $500,000 to $1,000,000. Delegate to District Directors grant approval authority commensurate with loan authority.

AUTHORITY: 7 U.S.C. Section 1989, 7 CFR 2.23; 7 CFR 2.70.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: D. Sewell, (202) 447–7667, USDA, FmHA, Room 5433S, Washington, D.C. 20250.

FmHA 099–67

Implementation of the President's Water Policy Message to Congress

DESCRIPTION: This proposed action will result in additions to FmHA Instruction 1942–A. The proposal includes: (1) the discouragement of luxury consumption of water by assuring equitable rate structures, (2) requiring recipients to educate users in regards to water conservation, (3) reduce water loss on existing systems, and (4) incorporate water conservation measure in the design and operation of facilities when feasible.

AUTHORITY: 7 U.S.C. Section 1989, 7 CFR 2.23; 7 CFR 2.70

PROJECTED SCHEDULE

a. *Date of pre-notice:* None
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Byron E. Ross, (202) 447–5717, USDA, FmHA, Room 6316S, Washington, D.C. 20250.

FmHA 099–75

Eliminate the Requirement that the FmHA County Committee Must Certify to the Amount of Each EM Loan

DESCRIPTION: Change the law to provide that the FmHA County Committee need certify only to each EM applicant's eligibility and not also the amount of each loan. This change is to be sought simultaneously with FmHA's legislative proposal to introduce credit ceilings on EM loans.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 333(b), 7 U.S.C. Section 1983(b). Eliminate a processing step and conform processing procedure with OL and FO loans.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James E. Vollmer, (202) 447–6257, USDA, FmHA, Room 5336S, Washington, D.C. 20250.

FmHA 099–77

Extension of EE Loan Program Beyond May 15, 1980

DESCRIPTION: Conclude a study and submit a recommendation to the Program Budget Review Board on whether to continue the EE loan program beyond May 15, 1980, and, if so, under what conditions.

AUTHORITY: The Emergency Agricultural Credit Adjustment Act of 1978, P.L. 95–334, Title II, 92 Stat. 429–433 (1978). To place recommendation before the Program Budget Review Board for evaluation.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: W. Campbell, (202) 447–6257, USDA, FmHA, Room 5336S, Washington, D.C. 20250.

FmHA 099–78

Establish Negotiated Interest Rates for Guaranteed EM Annual Production and Major Adjustment Loans

DESCRIPTION: Change the law to allow EM annual production and major adjustment guaranteed loans to be made at a negotiated rate of interest agreed upon by the applicant and the lender.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 324, 7 U.S.C. Section 1964. Make EM guaranteed loans more attractive to lenders.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James E. Vollmer, (202) 447–6257, USDA, FmHA, Room 5336S, Washington, D.C. 20250.

FmHA 099–79

Establish "Formula Rate" of Interest for Insured EM Annual Production and Major Adjustment Loans

DESCRIPTION: Change the law to require the treasury "formula rate" of interest (cost of money to the government plus up to 1%) for insured EM annual operation and major adjustment loans in lieu of using the "money market rate" presently required.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 324, 7 U.S.C. Section 1964. Conform EM interest rate to OL and FO rates to simplify administration of the program.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James E. Vollmer, (202) 447–6257, USDA, FmHA, Room 5336S, Washington, D.C. 20250.

FmHA 119–91

Revisions of Management Assistance to Borrowers and Applicants, FmHA Instruction 1924–B

DESCRIPTION: This action will emphasize the need for FmHA employees to supervise all farm program borrowers in order to assist them to become successful and repay their loans. FmHA Instruction 1924–B will be renumbered to 1930–B.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 339, 7 U.S.C. Section 1989.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 10/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joseph L. Lang, (202) 447–2288, USDA, FmHA, Room 5314S, Washington, D.C. 20250.

FmHA 119–99

Review Regulations Pertaining to Appraisal of Non-Farm Tracts and Small Farms for Rural Housing

DESCRIPTION: Review, rewrite and revise to update contenty and to institute modern appraisal techniques.

AUTHORITY: The Housing Act of 1949, Section 510(j); 2 U.S.C. Section 1480(j).

PROJECTED SCHEDULE

a. Date of pre-notice: 12/79
b. Date of proposal: 3/80
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Stan Reed, (202) 447–3766, USDA, FmHA, Room 5309S, Washington, D.C. 20250.

FmHA 119–104

The Protection of Historic and Cultural Properties Procedural Change 1901–F

DESCRIPTION: Change will adopt Advisory Council's procedural requirements, definitions, and compliance criteria as well as USDA's proposed rule, 44 FR No. 132, p. 40258. More guidance on procedural steps is emphasized along with a mandated 30-day review for State Historic Preservation officer.

AUTHORITY: Advisory Council on Historic Preservation regulations. Protection of Historic and Cultural Properties, 36 CFR 800, dated 01–30–79.

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 6/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John Hansel, (202) 447–3394, USDA, FmHA, Room 6305S, Washington, D.C. 20250.

FmHA 129–108

Revision of the Definition of a Family Farm

DESCRIPTION: The revision will restrict the total labor requirement for the operation to full-time workers, plus a reasonable amount of seasonal labor customary to the area.

AUTHORITY: The Consolidated Farm and Rural Development Act, 7 U.S.C. Sections 1941 and 1989. Section 1941 of this Act authorizes operating loans to not larger than family farmers. The definition of a family farm is being revised to clarify the labor requirements.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/80
c. Final Decision: 10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Leroy Jones, (202) 447–4669, USDA, FmHA, Room 5317S, Washington, D.C. 20250.

FmHA 020–25

Revision of Definition of Low Income for Section 502, 504, and 515 as Required by Public Law 19–153

DESCRIPTION: Will establish low-income limits at 80 percent of area median income or as adjusted when justified by housing costs as required by P.L. 19–153. The existing moderate and above-moderate income limits will have to be adjusted to reflect the required change to low-income limits.

AUTHORITY: Housing and Community Development Amendments of 1979, P.L. 96–153, Section 502(a), 93 Stat. 1101, Amending Section 501(b) of the Housing Act of 1949, 42 U.S.C. 1471.

PROJECTED SCHEDULE:

a. Date of pre-notice: None
b. Date of proposal: 4/80
c. Final Decision: 7/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. J. Felber, (202) 447–4295, USDA, FmHA, Room 5339, Washington, D.C. 20250.

FmHA 040–34

Business and Industry Loan Program Proposes to Broaden Applicant Eligibility for Loan Assistance

DESCRIPTION: To amend FmHA, B&I regulation, Section 1980.403 "Citizenship of Applicant" to broaden eligibility of applicants to include foreign ownership provided 85% of the employees hired are U.S. citizens.

AUTHORITY: The Consolidated Farm and Rural Development Act, Section 310B, 7 U.S.C. 1932, 7 CFR Part 1980 Subpart E.

PROJECTED SCHEDULE:

a. Date of pre-notice: None
b. Date of proposal: 7/30/80
c. Final Decision: 1/30/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darryl H. Evans, (202) 447–4150, USDA, FmHA, Room 5432S, Washington, D.C. 20250.

Food and Nutrition Service

FNS 118–8

School Breakfast Program: Grain-Fruit Product—Limits on Utilization, Part 220 To Use the Product in the School Breakfast Program

DESCRIPTION: Limitations on the utilization of formulated grain/fruit products from the Breakfast Program to promote development of good food habits in the furtherance of nutrition education through a well-balanced diet of conventional foods.

AUTHORITY: Child Nutrition Amendments of 1978, P.L. 95–627, Section 6(d), 92 Stat. 3621 (1978).

PROJECTED SCHEDULE:

a. Date of pre-notice: None
b. Date of reproposal: 10/80
c. Final Decision: 1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Margaret Glavin, (202) 447–5548, USDA, FNS, Room 754 GHI, Washington, D.C. 20250.

FNS 118–13

Assessment, Improvement and Monitoring System for School Nutrition Programs

DESCRIPTION: A series of regulatory amendments for management, evaluation and monitoring designed to improve accountability. To assist State agencies, additional SAE funds will be provided. Removes Part 245 amendments from the PARS proposal and makes them a separate proposal.

AUTHORITY: Child Nutrition Amendments of 1978, P.L. 95–627, Section 7(a), 92 Stat. 3622 (1978).

PROJECTED SCHEDULE:

a. Date of pre-notice: None
b. Date of proposal: 10/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Margaret Glavin, (202) 447–5548, USDA, FNS, Room 754, GHI Washington, D.C. 20250.

FNS 118–26

Food Distribution Program: Review and Republication of Regulations (7 CFR Part 250)

DESCRIPTION: FDD to make a systematic review of regulations and recommend restructuring and consolidation.

AUTHORITY: Executive Order No. 12044, 43 F.R. 50988 (1978).

PROJECTED SCHEDULE

a. Date of pre-notice: 7/80
b. Date of proposal: 1/81
c. Final Decision: 7/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darrel Gray, (202) 447–8362, USDA, FNS, Room 610 GHI, Washington, D.C. 20250.

FNS 118–69

Food Stamp Program: Regulations Concerning Administrative Cost Allocations for States

DESCRIPTION: Regulations concern the reimbursement to States for administrative costs incurred in operating the Food Stamp Program.

AUTHORITY: Food Stamp Act of 1977, 91 Stat. 958.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Claire Lipsman, (202) 447–8325, USDA, FNS, Room 658 GHI, Washington, D.C. 20250.

FNS 118–70

Food Stamp Program: Work Registration Joint Rulemaking

DESCRIPTION: Defines and assigns the responsibility for administering the food stamp work registration requirement, including job search activities, to the appropriate agencies within the Departments of Labor and Agriculture. Additionally the responsibilities and penalties for failure to comply with work requirements by participating households will be delineated.

AUTHORITY: The Food Stamp Act of 1977, P.L. 95–113, Section 6(d), 91 Stat. 958 (1977).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 5/80
c. Final Decision: 10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Claire Lipsman, (202) 447–8325, USDA, FNS, Room 658 GHI, Washington, D.C. 20250.

FNS 039–1

Changes in WIC Food Packages

DESCRIPTION: Final regulations—Part 246.8—changing the food packages for the WIC participants. Current research of the nutritional needs of the target population indicate some changes should be made in the nutrients and levels provided.

AUTHORITY: Child Nutrition Amendments of 1978, P.L. 95–627, Section 3, 92 Stat. 3616, (1978).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/79
c. Final Decision: 8/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Jennifer Nelson, (202) 447–8206, USDA, FNS, Room 4405 Auditors Bldg., Washington, D.C. 20250.

FNS 109–11

Amendments to Part 250 on Processing of Donated Foods By Commercial Firms

DESCRIPTION: Revise regulations to reflect OIG recommendations for stricter contracts, improved accountability, and increased monitoring. Changes will limit permissible substitution of commercial foods for those donated, strengthen labeling requirements for processed products, tighten inventory controls, and mandate cooperation between distributing agencies and the agencies which administer FNS child nutrition programs.

AUTHORITY: Act of August 24, 1935, P.L. 74–320, Section 32, 49 Stat. 774, 7 U.S.C. 612(c); Agricultural Act of 1949, P.L. 81–439, Section 416, 63 Stat. 1058, 7 U.S.C. 1431; National School Lunch Act, Section 6, 42 U.S.C. 1755.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/80
c. Final Decision: 1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Darrel E. Gray, (202) 447–8371, USDA, FNS, Room 610 GHI, Washington, D.C. 20250.

FNS 030–2

Procedures for Reducing Food Stamp Allotments

DESCRIPTION: Establishes procedures to follow to reduce food stamp benefits if fundings runs out during a fiscal year.

AUTHORITY: Food Stamp Act of 1977, as amended, P.L. 96–58, Section 1, 93 Stat. 389 (1979).

PROJECTED SCHEDULE

a Date of pre-notice:
b. Date of proposal: 4/2/80
c. Final Decision: 12/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Claire Lipsman, (202) 447–8325, USDA, FNS, Room 658 GHI, Washington, D.C. 20250.

Forest Service

FS 108-2

Title V Regulations of Federal Land Policy and Management Act of 1976

DESCRIPTION: Revise 36 CFR 251 regulations governing "Special Uses" to incorporate provisions of P.L. 94-579.

AUTHORITY: Federal Land Policy and Management Act of 1976, P.L. 94-579, Section 310, 90 Stat. 2743. (This section requires that regulations be promulgated.)

PROJECTED SCHEDULE

a Date of pre-notice: 11/4/77
b. Date of proposal: 5/1/79
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Mel Yuhas, (703) 235-8212, USDA FS, Box 2417, Washington, D.C. 20013.

FS 108-3

Cost Recovery Policy Issue

DESCRIPTION: No uniform policy among Federal agencies on collecting costs incurred in processing applications for use of Federal lands. Upon advice of OMB, a uniform policy between FS/BLM will be developed for costs incurred in processing applications for use of Federal lands.

AUTHORITY: Federal Land Policy and Management Act of 1976, P.L. 94-579 Sections 304 and 504(g); 90 Stat. 2743. (1976).

PROJECTED SCHEDULE

a. Date of pre-notice: 7/1/80
b. Date of proposal: 9/1/80
c. Final Decision: 12/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Mel Yuhas, (703) 235-8212, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 108-5

Implementation of P.L. 95-313, The Cooperative Forestry Assistance Act of 1978

DESCRIPTION: Update and clarify Forest Service Manual program guidelines and existing regulations.

AUTHORITY: The Cooperative Forestry Assistance Act of 1978, P.L. 95-313, 92 Stat. 365 (1978).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/1/80
c. Final Decision: 9/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John H. Ohman, (202) 447-3331, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 108-6

Draft 1980 RPA Assessment and Program

DESCRIPTION: The decision to release draft documents that assess the Nation's renewable resource situation and that describe Alternative Program Directions for the Forest Service for the next 50 years.

AUTHORITY: Forest and Rangeland Renewable Resources Planning Act of 1974, as amended by the National Forest Management Act of 1976, P.L. 94-588, 90 Stat. 2949 (1976).

PROJECTED SCHEDULE

a. Date of pre-notice: 2/79
b. Date of proposal: 3/27/79
c. Final Decision: 11/13/79
d. Transmit to Congress: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Tom Hamilton, (202) 447-5440, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 108-8

Regulations for Administering Forest Highways

DESCRIPTION: Update existing regulations required by Title 23 U.S.C. to reflect changed definitions for forest highways and to improve eligibility and selection criteria for projects. No change in cost, state cooperation, distribution of program, or funds. Change is related to non-federal aid highway eligibility for funding and RPA coordination.

AUTHORITY: The Surface Transportation Assistance Act of 1978, P.L. 95-599, 92 Stat. 2689 (1978). GAO Audit Report CED-77-130 B164497(3).

PROJECTED SCHEDULE

a. Date of pre-notice: 11/78
b. Date of proposal: 10/28/79
c. Final Decision: 8/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Mike Howlett, (703) 235-8035, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 108-9

Public Participation Procedures

DESCRIPTION: Establishment by regulation to give the Federal, State & local governments and the public adequate notice and opportunity to comment upon the formulation of standards, criteria, and guidelines applicable to Forest Service programs.

AUTHORITY: Forest and Rangeland Renewable Resource Planning Act of 1974, as amended by the National Forest Management Act of 1976, P.L. 94-588, Section 14(a), 90 Stat. 2958 (1976).

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 4/17/79
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert M. Lake, (202) 447-7013, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 108-11

Secretary Review of Rate Redetermination for Alaska Lumber and Pulp Co. Sale

DESCRIPTION: Review, report, and recommnedations from Board regarding rates for Alaska Lumber and Pulp Co. long-term timber sale contract.

AUTHORITY: Request to Secretary by purchaser to appoint special Board to review rates redetermined by the Forest Service.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/15/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Norm Gould, (202) 447-6893, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 128-17

Shawnee Hills National Recreation Area

DESCRIPTION: Study area for possible designation as a National Recreation Area.

AUTHORITY: An Act to authorize the study of certain areas by the Secretary of Agriculture and the Interior, Section 502.90 Stat. 2450 (1976), P.L. 94-518.

PROJECTED SCHEDULE

a. Date of pre-notice: 9/79
b. Date of proposal: 6/80
c. Final Decision: 11/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Rex Hartgraves, (202) 447-6697, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 049-2

Evaluation of Forest Pest Management Programs

DESCRIPTION: Review of the rationale for our present program direction and recommend program adjustments where appropriate. Will concentrate on examining operating procedures including: policy, decisionmaking processes, program management, adequacy of analysis, and program coordination.

AUTHORITY: Requested by Assistant Secretary M. Rupert Cutler.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 5/1/80
c. Final Decision: 9/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Tom Roederer, (202) 447–2775, USDA, FS, Box 2417, Washington, D.C. 20013.

FS 119–7

Revision of Secretary's Log Export Regulations

DESCRIPTION: Review 36 CFR 223.10 to clarify definition of export and substitution provision; and incorporate reporting requirements which will permit monitoring of both the level of exports by purchasers and changes in activity.

AUTHORITY: Act of April 12, 1926, 44 Stat. 242, 16 U.S.C. Section 616, 36 CFR 223.10.

PROJECTED SCHEDULE

a. Date of pre-notice: 11/79
b. Date of proposal: 11/79
c. Final Decision: 5/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Norman E. Gould, (202) 447–6893, USDA, FS, Room 3207, Washington, D.C. 20013.

FS 020–9

State and Private Forests: Cooperative Renewable Resource Mgmt. & Utilization; Rural Forestry Assistance. Human Resource Programs; Youth Conservation Corps (YCC)

DESCRIPTION: FS provides grants to state forestry agencies for use in managing, planning, and utilizing the timber and related resources on state and privately owned lands. FS could amend current procedures for renewing grant applications to encourage states to offer more assistance both to increase operating efficiencies in the timber industry (e.g., Sawmill Improvement Program; Felling and Bucking Program) and to increase the use of wood as a petroleum or natural gas substitute. FS also provides grants to state agencies to administer YCC program and could increase current efforts to encourage state YCC programs to focus on energy conservation.

AUTHORITY: Energy conservation pursuant to E.O. 12185.

PROJECTED SCHEDULE

a. Date of pre-notice: 2/14/80
b. Date of proposal: 5/20/80
c. Final Decision: 6/26/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Tony Dorrell, (202) 447–8921, USDA, FS, Room 1227S Washington, D.C. 20250.

Food Safety and Quality Service

FSQS 108–3

Voluntary Quality Control Regulations—Sanitation and Carcass Cleanliness

DESCRIPTION: USDA will propose to permit firms to implement company-operated quality control programs regarding sanitation and carcass cleanliness. This would permit FSQS to shift more responsibility to industry with FSQS monitoring industry performance.

AUTHORITY: 21 U.S.C. 601 *et seq.*; 21 U.S.C. 451 *et seq.* Additional information: To supplement system of inspection while holding down costs as outlined in report on Strengthening Meat and Poultry Inspection. Would amend 9 CFR Part 301–335 and 9 CFR Parts 381.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 108–4

Poultry Chiller Water Regulation

DESCRIPTION: Comments received concerning a regulation proposed in April 1978 to reduce the volume of replacement water during poultry chilling indicated the issue needed to be restudied before further action could be considered. A protocol prepared by FSQS is presently being considered by the Science and Education Administration of USDA and representatives of the poultry industry.

AUTHORITY: 21 U.S.C. 463. Additional information: This regulation will conserve water, reduce the energy necessary for chilling, and reduce waste water pollution. This would amend 9 CFR 381.66.

PROJECTED SCHEDULE

a. Date of pre-notice: Undetermined
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 108–7

Regulatory Plan for Cured Pork Products

DESCRIPTION: Cured pork products contain varying amounts of water introduced with the curing agents. The amout of added water is limited by regulation. The new regulatory plan would establish a standard for these products based on protein content rather than added water, and establish more effective enforcement procedures.

AUTHORITY: 21 U.S.C. 601 *et seq.* Additional information: Better method to enforce added water requirements. Would amend 9 CFR Part 319.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/11/80
c. Final Decision: 12/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: L. L. Gast, (202) 447–8803, USDA, FSQS, Room 344E, Washington, D.C. 20250.

FSQS 108–8

Work Week Regulations

DESCRIPTION: USDA will issue regulations which provide for uniform requirements and procedures in establishments operating under Federal meat or poultry inspection relative to the days and hours inspectors may be engaged in the performance of duty, schedules of operations, number of shifts, overtime and holiday inspection service and charges, and billing.

AUTHORITY: 21 U.S.C. 621; 21 U.S.C. 463. Additional Information: This would amend Sections 307.4, 307.5 and 307.6, and add a new Section 307.7 to the Federal meat inspection regulations (9 CFR 307.4–307.7). This would also amend Sections 381.37, 381.38 and 381.39 and add a new Section 381.40 to the poultry products inspection regs. (9 CFR 381.37–381.40)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/4/79
c. Final Decision: 6/16/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 108–12

Studies on Uniform Grade Nomenclature

DESCRIPTION: The Department is considering options to modify the food grading program to address consumer needs while at the same time maintaining the program's original intent of facilitating agricultural commerce. The document includes a provision for a consumer informational/educational program on food grading and announces a series of public hearings on the options under consideration.

AUTHORITY: 7 U.S.C. 1621 *et seq.* 7 CFR Part 2853

PROJECTED SCHEDULE

a. Date of pre-notice: 5/13/80

b. Date of proposal: 8/25/80
c. Final Decision: 12/2/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: E. F. Kimbrell, (202) 447–5231, USDA, FSQS, Room 350E, Washington, D.C. 20250.

FSQS 108–18

Microbiological Criteria for Heat Processed Meat & Poultry Products

DESCRIPTION: USDA will propose to establish guidelines and standards for microbiological agents that may be present in selected meat and poultry products and will describe enforcement procedures.

AUTHORITY: 21 U.S.C. 601 *et seq.*; 21 U.S.C. 451 *et seq.* Would amend 9 CFR Parts 301–335 and 9 CFR Part 381.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 6/2/80
c. Final Decision: 12/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: R. E. Engel, (202) 447–2326, USDA, FSQS, Room 402 Annex Bldg., Washington, D.C. 20250.

FSQS 108–30

Proteolytic Enzyme Regulation

DESCRIPTION: USDA will issue regulations to permit the use of certain proteolytic enzymes to tenderize the muscle tissue of mature poultry; and to extend current permission for the use of such enzymes to tenderize the muscle tissue of beef to other cuts of red meat species.

AUTHORITY: 21 U.S.C. 463 and 621. Additional information: Request from poultry industry to use papain in fowl as tenderizer. Already permitted in beef. This would amend 9 CFR 317.8(b)(25), 318.7, 381.120 and 381.147.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 6/1/79
c. Final Decision: 6/2/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: L. L. Gast, (202) 447–8803, USDA, FSQS, Room 344E, Washington, D.C. 20250.

FSQS 108–32

Mechanically Deboned Poultry

DESCRIPTION: A study on the safety of the product has been completed; a notice of its availability has been published and public comments have been solicited and reviewed. The Agency is currently evaluating these comments and other relevant material in considering what, if any, regulatory action should be taken in the future.

AUTHORITY: 21 U.S.C. 451 *et seq.* This would amend 9 CFR Part 381.

PROJECTED SCHEDULE
a. Date of pre-notice: 6/29/79
b. Date of proposal: 8/15/80
c. Final Decision: 1/2/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: L. L. Gast, (202)447–8803, USDA, FSQS, Room 344E, Washington, D.C. 20250.

FSQS 108–37

U.S. Upgraded Proposal

DESCRIPTION: The Department has conducted a survey to determine consumer perceptions of USDA quality grades and the possible use of a meaningful term on meat that is inspected but not graded. The survey included alternative terms and would provide the basis for decisions on whether to withdraw the proposal requiring the use of the term "Ungraded," substituting some other more meaningful term. Its results are presently being analyzed.

AUTHORITY: 21 U.S.C. 601 *et seq.* Additional information: A previous proposal on the "Ungraded" designation was published on January 23, 1978. The comments raised significant questions concerning consumer perception of this term. This would amend 9 CFR 316.17, 317.20.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 1/23/78
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: L. L. Gast, (202)447–8803, USDA, FSQS, Room 344E, Washington, D.C. 20250.

FSQS 108–42

Revise Meat Grade Standards and Regulations

DESCRIPTION: This action would improve the grading system by making grade determinations more accurate and uniform; less subject to fraudulent practices; and would provide for more standardized grading procedures. Generally the changes would provide that meat would be graded only as carcasses or sides and in the plant in which the animals were slaughtered. Also, trimming procedures and the conditions necessary for yield grade designation removal would be clarified and revised.

AUTHORITY: Agricultural Marketing Act of 1946, 7 U.S.C. 1621 *et seq.* Additional information: Proposal will make major revisions in grading proposal as published in the January 23, 1978, Federal Register. 7 CFR 2853.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 10/16/79
c. Final Decision: 5/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: M. L. Huggins, (202) 447–4727, USDA, FSQS, 2nd Floor Mezzanine, Annex, Washington, D.C. 20250.

FSQS 108–45

Net Weight Regulation

DESCRIPTION: This action would make changes in net weight regulations to require that the net weight statements on meat and poultry products be accurate at all points in the distribution chain from processing plant to retail store.

AUTHORITY: Federal Meat Inspection Act, Sections 1(n)(5) and 21, 21 U.S.C. 601 (n)(5), 621; Poultry Products Inspection Act, Sections 4(h)(5) and 14, 21 U.S.C. 453(h)(5), 463. Would amend 9 CFR Parts 317.2, 317.18, 381.121, and 381.121a. Additional Information: Proposal was in response to petition from State Weights and Measures Officials.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 12/2/77
c. Solicitation of Information on ESCS Study: 10/30/79
d. Reproposal: 5/23/80
e. Final Decision: 10/31/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E Washington, D.C. 20250.

FSQS 029–4

U.S. Standards for Grades of Major Canned Fruits

DESCRIPTION: USDA will propose to revise the standards for the major canned fruits. The purpose would be to improve the standards by including sampling plans based on attributes in order to make them equally applicable to lot or on-line inspection.

AUTHORITY: 7 U.S.C. 1622, 1624.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 3/21/80
c. Final Decision: 3/15/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: E. F. Kimbrell, (202) 447–5231, USDA, FSQS, Room 350E, Washington, D.C. 20250.

FSQS 039–13

Change in Reporting Frequency (MP Form 404) from Weekly to Annually of Processing Operations at Official Establishments.

DESCRIPTION: USDA will propose to change the reporting frequency of the amounts of products processed under

inspection at official establishments from weekly to annually. This is based on an internal assessment of the Government's need for information, and is in support of the President's program to reduce the paperwork burden on the public and industry.

AUTHORITY: 21 U.S.C. 677; 15 U.S.C. 46; 9 CFR Part 320.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 3/25/80
c. Final Decision: 6/6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: J. A. Powers, (202) 447-4425, USDA, FSQS, Room 347E, Washington, D.C. 20250.

FSQS 059-20

Voluntary Meat and Poultry Plant Quality Control Systems

DESCRIPTION: USDA will permit official meat and poultry establishments to implement their own FSQS approved total or partial plant quality control programs as an adjunct to in-plant inspection systems.

AUTHORITY: Federal Meat Inspection Act (21 U.S.C. 601 *et seq.*) would amend 9 CFR Part 318 and Poultry Products Inspection Act (21 U.S.C. 451 et seq.) would amend 9 CFR Part 381.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 9/14/79
c. Final Decision: 6/6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447-3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 079-27

Sale, Transportation and Marking of Products

DESCRIPTION: USDA will propose to relieve certain certification requirements for the sale and transportation of both edible and inedible meat products and to modify certain labeling requirements for inedible meat products and pet foods.

AUTHORITY: Federal Meat Inspection Act Section 21, 21 U.S.C. 621 (To reduce unnecessary paperwork and labeling burdens on the affected industry.)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 5/30/80
c. Final Decision: 12/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. H. Berry, (202) 447-3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 089-32

Standards for Cooked Poultry Sausage

DESCRIPTION: USDA will reopen the comment period on the proposal of July 27, 1976 (41 FR 31226) to establish standards for cooked poultry sausage.

AUTHORITY: Poultry Products Inspection Act, Section 14, 21 U.S.C. 463. (To assure uniformity and consistency in such products.)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert Hibbert, (202) 447-6042, USDA, FSQS, Room 202 Annex Bldg., Washington, D.C. 20250.

FSQS 089-33

Accredited Laboratory Program

DESCRIPTION: USDA will propose to establish standards for the accreditation of non-USDA chemistry laboratories with respect to the testing of meat and poultry products under the FSQS Accredited Laboratory Program. Accreditation would be for the testing of meat and poultry products for (1) protein, moisture, salt and fat content and (2) for chemical residue analysis.

AUTHORITY: Federal Meat Inspection Act, Section 21, 21 U.S.C. 621; Poultry Products Inspection Act, Section 14, 21 U.S.C. 463. (To offer public comment on proposed standards for accrediting non-USDA laboratories.)

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 6/2/80
c. Final Decision: 12/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: R. E. Engel, (202) 447-2326, USDA, FSQS, Room 402 Annex Bldg., Washington, D.C. 20250.

FSQS 119-40

Review of Regulations—Standards of Composition and Identity

DESCRIPTION: An FSQS Task Force is reviewing the regulations relating to official marks, the marking of products and their containers, the standards of composition and identity of meat and poultry products, and the labeling of such products.

AUTHORITY: Regulations 9 CFR 312, 316, 317, 319 and 9 CFR 381, Subparts M, N, and P. Compliance with E.O. 12044; 5 year review. Statutes: Federal Meat Inspection Act (21 U.S.C. 601 *et seq.*); Poultry Products Inspection Act (21 U.S.C. 451 *et seq.*)

PROJECTED SCHEDULE

a. Date of pre-notice: Undetermined
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Paul Ragan, (202) 447-3317, USDA, FSQS, Room 2940S, Washington, D.C. 20250.

FSQS 119-43

Food Labeling

DESCRIPTION: On December 21, 1979, USDA, FDA, and the FTC published a joint document in the **Federal Register** specifying a number of initiatives to be undertaken in the food labeling area in coming months. These include regulatory proposals to be made by FSQS in the following areas: 1. To require mandatory percentage labeling for significant ingredients—Proposal: 6-21-80; 2. To require a statement that ingredients are listed in descending order of predominance—Proposal: 6-21-80; 3. To require that foods containing 10 percent or more total fat on a dry weight basis declare the specific source of the fat or oil—Proposal: 8-21-80; 4. To require nutrition labeling—including information on calories, fat, carbohydrate, protein, cholesterol, sugars, sodium and other nutrients of public health concern—on foods about which nutrition claims are made or to which nutrients are added—Proposal: 9-21-80; 5. To propose serving sizes for various foods—Proposal: 9-21-80; 6. To require open dating on perishable and semiperishable foods—Proposal: 6-21-80.

AUTHORITY: Federal Meat Inspection Act, Poultry Products Inspection Act, 21 U.S.C. 601 *et seq.*, 21 U.S.C. 451 *et seq.*, 9 CFR Parts 301-335, 9 CFR Part 381.

PROJECTED SCHEDULE

a. Date of pre-notice: 12/21/79
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Robert Hibbert, (202) 447-6042, USDA, FSQS, Room 202 Annex Bldg., Washington, D.C. 20250.

FSQS 010-5

Standards of Composition

DESCRIPTION: The Agency conducts a label-by-label prior approval program for meat and poultry products to be distributed in commerce. Through this process, informal standards for numerous products evolve which are primarily geared toward the establishment of a minimum content of meat or poultry ingredients. Approximately 200 of these informal standards are to be proposed for public comment prior to establishment in the regulations.

AUTHORITY: 21 U.S.C. 457(b); 21 U.S.C. 607(c) 9 CFR Part 319 and 381, Subpart P.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 7/31/80
c. Final Decision: 1/31/81

FOR FURTHER INFORMAITON ON THIS DECISION, CONTACT: L. L. Gast, (202) 447–8803, USDA, FSQS, Room 344E Admin. Bldg., Washington, D.C. 20250.

FSQS 020–9

Prohibition of All New and Replacement Equipment and Machinery Containing Liquid PCBs

DESCRIPTION: USDA will propose to prohibit the introduction of new or replacement equipment and machinery containing PCBs onto the premises of official meat, poultry, and egg products establishments regulated under FSQS inspection services.

AUTHORITY: Federal Meat Inspection Act (21 U.S.C. 601 *et seq.*); Poultry Products Inspection Act 21 U.S.C. 451 *et seq.*); Egg Products Inspection Act (21 U.S.C. 1031 *et seq.*); 7 CFR 2859.502.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 2/29/80
c. Final Decision: 9/80

FOR FURTHER INFORMAITON ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

FSQS 030–17

Bacon Made with Dry Curing Materials

DESCRIPTION: USDA will propose that bacon made with dry-curing materials does not contain confirmable levels of nitrosamines. The proposal also clarifies that bacon prepartion regulations issued May 16, 1978, pertain only to "pumped bacon."

AUTHORITY: Federal Meat Inspection Act, 21 U.S.C. 601 *et seq.*; 9 CFR 318.7.

PROJECTED SCHEDULE
a. Date of pre-notice: None
b. Date of proposal: 5/30/80
c. Final Decision: 8/1/80

FOR FURTHER INFORMAITON ON THIS DECISION, CONTACT: V. H. Berry, (202) 447–3473, USDA, FSQS, Room 341E, Washington, D.C. 20250.

Office of Equal Opportunity

OEO 089–1

Age Discrimination

DESCRIPTION: Regulations to implement the Age Discrimination Act as it pertains to USDA programs.

AUTHORITY: Age Discrimination Act of 1975, 42 U.S.C. 6101 and 45 CFR 90.

PROJECTED SCHEDULE
a. Date of pre-notice: 10/79
b. Date of proposal: 5/80
c. Final Decision: 9/80

FOR FURTHER INFORMAITON ON THIS DECISION, CONTACT: William C. Payne, Jr., (202) 447–7327, USDA, OEO, Room 4119 Auditors Bldg., Washington, D.C. 20250.

OEO 129–2

Comprehensive Civil Rights Regulation

DESCRIPTION: Review and consolidate into one comprehensive civil rights regulation four existing regulations prohibiting discrimination in USDA assistance programs on the basis of race, color, sex, national origin, age and handicap. Incorporate changes recommended by DOJ.

AUTHORITY: Title VI, Civil Rights Act of 1964, 42 U.S.C. 200d–1; Title IX, Education Amendments of 1972, 20 U.S.C. 1681, 1682, 1683, 1685, and 1686; Section 504 of the Rehabilitation Act of 1973, as amended, 29 U.S.C. 794, the Age Discrimination Act of 1975, 42 U.S.C. 6101 and 5 U.S.C. 301.

PROJECTED SCHEDULE:
a. *Date of pre-notice:* 5/80
b. *Date of proposal:* 9/80
c. *Final Decision:* 12/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: William C. Payne, (202) 447–7327, USDA, OEO, Room 4119 Auditors, Washington, D.C. 20250.

Rural Electrification Administration

REA 108–3

Part 2 to Exhibit A of Bulletin 20–21; 320–21: Floodplain and Wetlands Procedures

DESCRIPTION: Addendum to REA Bulletin 20–21; 320–21, providing procedures with respect to protecting Floodplains and Wetlands.

AUTHORITY: Rural Electrification Act of 1936, 7 U.S.C. Section 901 et seq.; National Environmental Policy Act of 1969, 42 U.S.C. Section 4321 *et seq.;* Executive Order 11988 42, F.R. 26951 (1977) and 11990, 42 F.R. 26961 (1977).

PROJECTED SCHEDULE:
a. *Date of pre-notice:*
b. *Date of proposal:* 8/29/78
c. *Final Decision:* 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joseph R. Binder, (202) 447–3228, USDA, REA, Room 2859S, Washington, D.C. 20250.

REA 049–2

Endangered Species Procedures

DESCRIPTION: Addendum to REA Bulletin 20–21; 320–21, providing procedures with respect to protecting Endangered Species.

AUTHORITY: Endangered Species Act of 1973, 16 U.S.C. Section 1531 *et seq.*

PROJECTED SCHEDULE:
a. *Date of pre-notice:* 8/80
b. *Date of proposal:* 9/80
c. *Final Decision:* 11/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joseph R. Binder, (202) 447–3228, USDA, REA, Room 2859S, Washington, D.C. 20250.

REA 049–4

Protection of Historic and Cultural Properties

DESCRIPTION: Addendum to REA Bulletin 20–21; 320–21, providing procedures with respect to protecting Historic and Cultural Resources.

AUTHORITY: National Historic Preservation Act of 1966, 16 U.S.C. Section 470 *et seq.*, Advisory Council on Historic Preservation Regulations, 36 CFR 800; Executive Order 11593 36, F.R. 8921 (1971).

PROJECTED SCHEDULE
a. Date of pre-notice: 6/80
b. Date of proposal: 7/80
c. Final Decision: 10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joseph R. Binder, (202) 447–3228, USDA, REA, Room 2859S, Washington, D.C. 20250.

Soil Conservation Service

SCS 108–1

7 CFR Chapter VI, Part 624, and Watershed Memorandum No. 124, Emergency Flood Protection

DESCRIPTION: Review rules and regulations for Emergency Flood Protection under authority of Section 216, Public Law 81–516, 64 Stat 184.

AUTHORITY: Requested by the Secretary. The Flood Control Act of 1950, Section 216, 33 U.S.C. 701 b–1, 7 C.F.R. 620, 624, 654.

PROJECTED SCHEDULE
a. Date of pre-notice: 12/13/78
b. Date of proposal: 9/6/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 108–2

7 CFR Chapter VI, Part 622, Watershed Projects

DESCRIPTION: Review rules and regulations for Watershed projects carried out under authority of Public Law 83–566, 68 Stat. 666, as amended.

AUTHORITY: Selected pursuant to E.O. 12044, Improving Government Regulations. The Watershed Protection

and Flood Prevention Act of 1954, as amended, Sections 1–12, 16 U.S.C. 1001–1009, E.O. 12044, 7 C.F.R. 622.1, *et seq.* (Improving Government Regulations).

PROJECTED SCHEDULE

a. Date of pre-notice: 5/80
b. Date of proposal: 10/80
c. Final Decision: 4/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James W. Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 108–4

SCS Public Participation Plan

DESCRIPTION: SCS will adopt the policy plan that will guide public participation activities related to making decisions.

AUTHORITY: Required by Secretary's Memorandum 1955 The Watershed Protection and Flood Prevention Act of 1954, as amended Section 3, 40 FR 12475 (1975), 7 CFR 622.10(3); Soil and Water Resources Conservation Act of 1977, Section 4(c)(3), 5(c), 16 U.S.C. 2003, 04.

PROJECTED SCHEDULE

a. Date of pre-notice: 7/18/79
b. Date of proposal: 9/80
c. Final Decision: 1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Ida Cuthbertson (202) 447–5810, USDA, SCS, P.O. Box 2870, Washington, D.C. 20013.

SCS 108–13

Plan for Completing Soil Mapping Nationwide

DESCRIPTION: Evaluate workload remaining to complete the onceover soil mapping and set target date for completing. Evaluate soil survey publication needs in survey areas having few individual landowners with the objective of reducing publication costs.

AUTHORITY: Soil mapping nationwide is about 67% completed. Need a plan for orderly completion of remaining areas. The Soil Erosion Act of 1935, P.L. No. 74–46, 16 U.S.C. 590a–g; Soil Surveys, P.L. 89–560; 39 CFR 7415 (1974).

PROJECTED SCHEDULE

a. Date of pre-notice: 11/15/78
b. Date of proposal: 9/80
c. Final Decision: 3/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: V. G. Link, (202) 447–4931, USDA, SCS, Room 5203, Washington, D.C. 20250.

SCS 108–16

Revision of SCS policy relating to Endangered Species.

DESCRIPTION: The current SCS policy 7 CFR 650.22 will be revised.

AUTHORITY: Compliance with NEPA. National Environmental Policy Act, 42 U.S.C. Section 4332(2)(c); Endangered Species Act of 1973, 16 U.S.C. 1531, *et seq.* as amended in 1978; 50 CFR 81; 7 CFR 650.22 (Revision).

PROJECTED SCHEDULE

a. Date of pre-notice: 8/80
b. Date of proposal: 11/80
c. Final Decision: 5/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: T. N. Shiflet, (202) 447–2587, USDA, SCS, Room 6143S, Washington, D.C. 20250.

SCS 108–20

Revision to comply with new Historic Preservation Regulations

DESCRIPTION: Current SCS rules will be revised to comply with new regulations to be published June 30, 1979.

AUTHORITY: Compliance with NEPA and National Historic Preservation Act. 42 U.S.C. Section 4332 (2) (c), Executive Order No. 11514, 35 FR 4247; 16 U.S.C. Section 470 *et seq.* Sec. 1 (3); Executive Order 11593; 7 CFR 2.62; 36 FR 89211; 3 CFR 1971, p. 154; 7 CFR 656.

PROJECTED SCHEDULE

a. Date of pre-notice: 6/79
b. Date of proposal: 5/80
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Gary A. Margheim, (202) 447–3849, USDA, SCS, Room 6103S, Washington, D.C. 20250.

SCS 059–3

Implementation of the Resources Conservation Act of 1977

DESCRIPTION: Develop: (1) An appraisal of the resource base; and (2) a program establishing the direction of future soil and water conservation efforts of the Department.

AUTHORITY: P.L. 95–192—The Soil and Water Resources Conservation Act of 1977.

PROJECTED SCHEDULE

a. Date of pre-notice: 6/1/79
b. Date of proposal: 9/79 and 1/80
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Ernest Todd, (202) 447–2771, USDA, SCS, Room 5123S, Washington, D.C. 20250.

SCS 069–1

7 CFR Chapter VI, Subchapter E—Resource Conservation and Development

DESCRIPTION: SCS will publish final rules for the Resource Conservation and Development Program.

AUTHORITY: Need published rules for the RC&D Program Resource Conservation and Development Act, Sec. 102 Food and Agriculture Act of 1962, P.L. 87–703, 7 U.S.C. 1010, 1011; and 16 U.S.C. 590(a–f).

PROJECTED SCHEDULE

a. Date of pre-notice: 2/1/80
b. Date of proposal: 3/1/80
c. Final Decision: 8/31/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: John Miner, (202) 447–4554, USDA, SCS, Room 6133S, Washington, D.C. 20013.

SCS 069–5

MOZINGO CREEK WATERSHED, MISSOURI

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 USC 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 2/26/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–10

SOUTHEAST CHOCTAWHATCHEE RIVER WATERSHED, ALABAMA

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 USC 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/1/79
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–11

HACKLEBARNEY WATERSHED, IOWA

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 USC 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/1/79
c. Final Decision: 10/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–12

INDIAN-VAN BUREN WATERSHED, IOWA

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 USC 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 11/1/79
c. Final Decision: 2/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–14

Limestone-Muddy Creek Watershed, North Carolina

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 U.S.C. 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/1/79
c. Final Decision: 8/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–15

San Bois Creek Watershed, Oklahoma

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 U.S.C. 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/1/79
c. Final Decision: 1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 069–16

Calapooya Watershed, Oregon

DESCRIPTION: Transmit watershed plan to the Office of Management and Budget.

AUTHORITY: Public Law 83–566, 16 U.S.C. 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 12/15/79
c. Final Decision: 7/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 109–20

Nonstructural Measures for Flood Damage Reduction

DESCRIPTION: Interim policy and procedures to integrate nonstructural measures, including financial assistance, into applicable programs.

AUTHORITY: President's Water Policy. Water Resources Development Act of 1974, Public Law 93–251, Section 73, 88 Stat. 12.

PROJECTED SCHEDULE

a. Date of pre-notice: 1/16/80
b. Date of proposal: 7/1/80
c. Final Decision: 10/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joe Haas, (202) 447–4527, USDA, SCS, Room 5111, Washington, D.C. 20250.

SCS 109–22

South Fork Licking River Watershed, Ohio

DESCRIPTION: Transmit the watershed plan to the Office of Management and Budget.

AUTHORITY: Watershed Protection and Flood Prevention Act of 1954, as amended, Public Law 83–566, Section 5(3), 68 Stat. 667. 16 U.S.C. 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 1/1/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 109–24

Douglas Watershed, Wyoming

DESCRIPTION: Transmit watershed plan to Office of Management and Budget.

AUTHORITY: Watershed Protection and Flood Prevention Act of 1954, as amended; Public Law 83–566, Section 5(3) 68 Stat. 667, 16 U.S.C. 1001–1008.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 7/3/79
c. Final Decision: 6/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Mitchell, (202) 447–3527, USDA, SCS, Room 5229S, Washington, D.C. 20250.

SCS 109–25

CFR, Chap. VI Conservation Operation, Part 612, Snow Survey and Water Supply Forecasting

DESCRIPTION: SCS will make an indepth study of alternative ways to handle the program ranging from continuation of the program as now operated to a transfer of management and/or financing of some or all of the program activities to non-Federal entities. The public will be involved in helping to develop alternatives, and by comments on the selected alternative.

AUTHORITY: Departmental recommendation that SCS develop a plan for the phased and orderly transfer of the program to non-Federal control.

PROJECTED SCHEDULE

a. Date of pre-notice: 12/1/79
b. Date of proposal: 5/1/80
c. Final Decision: 9/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Neil Bogner, (202) 447–2520, USDA, SCS, Room 5242S, Washington, D.C. 20250.

SCS 109–26

Plant Materials Centers

DESCRIPTION: SCS will prepare an indepth study of alternative ways of operating the PMC program. Alternatives will range from continuing the on-going program to a transfer of management and/or financing of some or all of the PMC program activities to non-Federal entities.

AUTHORITY: 7 CFR Agriculture, Chapter VI, Soil Conservation Service, Subchapter B, Conservation Operations, Part 613. The Department has instructed SCS to develop a plan for the phased and orderly transfer of Plant Materials Center (PMC's) to non-Federal control.

PROJECTED SCHEDULE

a. Date of pre-notice: 1/16/80
b. Date of proposal: 7/1/80
c. Final Decision: 10/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Thomas N. Shiflet, (202) 447–2587, USDA, SCS, Room 6143S, Washington, D.C. 20250.

SCS 020–1

Watershed Protection and Flood Prevention; Great Plains Conservation Program; and Resource Conservation & Development Program

DESCRIPTION: Determine if rule changes could encourage conservation of petroleum and natural gas by requiring consideration of (1) petroleum and natural gas requirements in individual conservation and project plans; (2) priorities and incentives for encouraging energy efficient solutions to floodplain management (e.g., nonstructural alternatives), land stabilization, erosion control, water conservation (e.g., irrigation system improvement) and water quality problems.

AUTHORITY: Power Plant and Industrial Fuel Use Act of 1978, P.L. 95–620, Section 101, 103, Executive Order 12185, 44 F.R. 75093 (Dec. 19, 1979).

PROJECT SCHEDULE

a. Date of pre-notice: 2/14/80
b. Date of proposal: 5/7/80
c. Final Decision: 6/26/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: David Unger, (202) 447–4531, USDA, SCS, Room 5103S, Washington, D.C. 20250.

SCS 040–4

Review of Regulation—Water Resources—River Basin Investigations & Surveys

DESCRIPTION: SCS will review policies, requirements and procedures governing the U.S. Department of Agriculture's investigations and surveys of watersheds of rivers and other waterways as a basis for the development of coordinated programs.

AUTHORITY: Executive Order 12044, 7 CFR 621.

PROJECT SCHEDULE

a. Date of pre-notice: 5/15/80
b. Date of proposal: 10/1/80
c. Final Decision: 4/1/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Joseph W. Haas, (202) 447–4527, USDA, SCS, Room 511S, Washington, D.C. 20250.

SCS 040–5

Review of Regulations—Conservation Operation—Snow Survey & Water Supply Forecasting

DESCRIPTION: Review existing regulations and implement decisions regarding future of the program.

AUTHORITY: Executive Order 12044. 7 CFR 612.

PROJECT SCHEDULE

a. Date of pre-notice: Undetermined
b. Date of proposal: Undetermined
c. Final Decision: Undetermined

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Neil F. Bogner, (202) 447–2520, USDA, SCS, Room 6132S, Washington, D.C. 20250.

SCS 040–6

Review of Regulation—Great Plains Conservation Program

DESCRIPTION: If current legislation to extend the Great Plains Conservation Program beyond the present December 31, 1981, deadline is passed, rules will need to be reviewed and revised to continue the program as directed by Congress and guided by public participation.

AUTHORITY: P.L. 75–430, 49 Stat. 1151 (U.S.C. 590d); P.L. 84–1021, 70 Stat. 1115 (16 U.S.C. 590p(b)); P.L. 91–118, 83 Stat. 194 (16 U.S.C. 590d), 7 CFR 631.

PROJECTED SCHEDULE

a. Date of pre-notice: 6/1/80
b. Date of proposal: 8/31/80
c. Final Decision: 11/30/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James B. Newman, (202) 447–2324, USDA, SCS, Room 6136S, Washington, D.C. 20250.

Science and Education Administration

SEA 039–1

National Agricultural Research Award

DESCRIPTION: Develop guidelines for making the award. The Executive Committee of the Joint Council has determined that major revisions of the guidelines submitted by the national Agricultural Research Awards Committee of the Joint Council were necessary. The revisions are under way and will be presented to the Executive Committee at its Nov. 16 meeting.

AUTHORITY: Food and Agriculture Act of 1977, P.L. 95–113, Section 1418, 91 Stat. 997 (1977).

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 11/16/79
c. Final Decision: 12/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: James Nielson, (202) 447–8662, USDA, SEA, Room 304A, Admin. Bldg., Washington, D.C. 20250.

SEA 039–4

Nutrition Status Monitoring Program

DESCRIPTION: Develop steps to implement the Nutrition Status Monitoring Program submitted to Congress in 1978.

AUTHORITY: Food and Agriculture Act of 1977, P.L. 95–113, Section 1428, 91 Stat. 1001 (1977).

PROJECTED SCHEDULE

a. Date of pre-notice:
b. Date of proposal: 12/80
c. Final Decision: 7/81

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Donald Therriault, (202) 426–7627, USDA, SEA, Room 421A, Admin. Bldg., Washington, D.C. 20250.

SEA 039–7

Green Thumb Project

DESCRIPTION: Evaluate Green Thumb project for expansion beyond pilot counties. This provides more specific local weather, market, and other agricultural information to farmers through a device that connects between the farmer's television receiver and telephone line and accesses a county computer.

AUTHORITY: Smith-Lever Act, as amended, 7 U.S.C. 341 *et seq.*

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: 8/80
c. Final Decision: 9/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Howard Lehnert, (202) 447–4681, USDA, SEA, Room 5533S, Washington, D.C. 20250.

Office of the Secretary

SEC 119–5

USDA Policy on Fish and Wildlife

DESCRIPTION: Develop a Secretary's Memorandum which establishes Departmental policy for fish and wildlife resources. The Memorandum should establish Departmental objectives and goals for wildlife and be supported by a background report which identifies issues, problems, and examines policy options.

AUTHORITY: Directed by Dr. M. Rupert Cutler, Assistant Secretary for Natural Resources and Environment.

PROJECTED SCHEDULE

a. Date of pre-notice: None
b. Date of proposal: None
c. Final Decision: 6/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Barry R. Flamm, (202) 447–3965, USDA, OEQ, Room 412A, Washington, D.C. 20250.

SEC 040–1

Uniform Regulations to Implement the Archaeological Resources Protection Act of 1979

DESCRIPTION: Interagency regulations to be jointly developed by USDA, DOI, DOD, and TVA to provide direction for protection of heritage resources from vandalism and theft to implement the ARPA.

AUTHORITY: Archeological Resources Protection Act of 1979, Section 10, P.L. 96–95, 93 Stat 721.

PROJECTED SCHEDULE

a. Date of pre-notice: 3/19/80
b. Date of proposal: 6/1/80
c. Final Decision: 10/1/80

FOR FURTHER INFORMATION ON THIS DECISION, CONTACT: Janet Friedman, (202) 447–3965, USDA, SEC/OEQ, Room 412–A Washington, D.C. 20250.

BILLING CODE 3410–01–M

LIST OF REGULATIONS SCHEDULED FOR REVIEW

The following list of regulations provides the public an overview of the USDA regulations undergoing review between May and November 1980, which have not previously been so identified.

All significant regulation review actions are listed first, with each entry shown under the name of the responsible USDA agency along with the CFR parts affected, a brief description, and an agency contact. Following the significant items, all "not significant" items are listed in a similar fashion. The public is invited to use this information as an early warning device to identify all actions undergoing review.

This list is not a request for comments. The review process is identical to the regular decisionmaking process. (Therefore, the significant scheduled items also appear in the body of the Decision Calendar.) The actions shown on the list are to be proposed for a minimum of 60 days of comments in separate announcements (NPRM), followed by publication of the final results of the review, before the review is completed.

The "Contact" shown for each action can provide the public additional information and the projected schedule for review.

Parts Affected	Subject	Description	Contact
	Agriculture Marketing Service - Significant, Scheduled		
9 CFR Parts 201, 203 (AMS 040-16)	Registration and Recordkeeping	Plan for review of existing regulations and policy statements issued under the Packers and Stockyards (P&S) Act - First phase. Proposed revocation of a regulation on accommodations for the public at livestock auctions and of policy statements on lamb buying practices and voluntary filing of surety bonds. Also, review of regulations on definitions, administrative matters, posting of stockyards, bond coverage, handling of sales proceeds due consignors, contracts and annual reports, several statements of general policy dealing with practices of meat packers and a number of P&S reports and forms.	John Sands, AMS, USDA Rm. 3422S, Washington, D.C. 20250 (202) 447-6771 and Harry Williams, AMS, USDA Rm. 3408S, Washington, D.C. 20250 (202) 447-6951
	Animal and Plant Health Inspection Service - Not Significant, Scheduled		
7 CFR Part 301.52 (APHIS 040-15)	Pink Bollworm	The Federal Pink Bollworm Quarantine and regulations are designed to prevent the artificial spread of the pink bollworm, a dangerous insect injurious to cotton, okra, and kenaf, across State lines. The quarantine regulates the movement of cotton and cotton products, used bagging, used cotton harvesting and processing equipment, and okra and kenaf from the regulated areas to other parts of the United States.	H.V. Autry, APHIS, USDA, Rm. 635 Federal Bldg., Hyattsville, Md. 20782 (301) 436-8247
7 CFR Part 301-85 (APHIS 040-14)	Golden Nematode	The Federal Golden Nematode Quarantine and regulations are designed to prevent the artificial spread of the golden nematode, which causes a dangerous disease of potatoes and certain other plants, across State lines. The quarantine regulates the movement of soil, various types of plants, used farm tools, used mechanized cultivating, harvesting, and soil-moving equipment from the regulated areas to other parts of the United States.	H.V. Autry, APHIS, USDA, Rm. 635 Federal Bldg., Hyattsville, Md. 20782 (301) 436-8247
9 CFR Part 76 (APHIS 040-13)	Hog Cholera and Other Communicable Swine Diseases	Regulation provides for cooperation with States in eradicating hog cholera and other communicable diseases of swine; for quarantine of affected areas; for requirements regarding interstate movement of swine and swine products from quarantined areas; for approval of livestock markets; and for cleaning and disinfection of means of conveyance, markets and facilities.	L. Schnurrenberger APHIS, USDA, Rm. 713, Federal Bldg. Hyattsville, Md. 20782 (301) 436-8438
9 CFR Part 89 (APHIS 040-12)	Statement of Policy under the Twenty-Eight Hour Law	This part is a statement of policy relating to amount of feed, feeding, watering, and resting of livestock moved under provisions of the 28-hour law, which specifies that animals being shipped by boat or rail must be fed, watered, and rested at 28-hour intervals.	E. Mackery, APHIS, USDA, Rm. 870 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8695
9 CFR 94 (APHIS 040-11)	Rinderpest, Foot-and-Mouth Disease, Fowl Pest (Fowl Plague), Newcastle Disease (avian pneumoencephalitis), African Swine Fever, and Hog Cholera: Prohibited and Restricted Importations.	Regulation designates countries where rinderpest or foot-and-mouth disease or other exotic diseases of livestock exist and either prohibits or restricts the importation of animals, animal products, and materials from such countries.	J. Atwell, APHIS USDA, Rm. 750 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8093

Parts Affected	Subject	Description	Contact
	Animal and Plant Health Inspection Service - Scheduled		
APHIS has scheduled the following regulations for review for which significance was not yet determined as of the publication deadline for this calendar.			
9 CFR Part 1	Definitions of terms under the Animal Welfare Act (AWA)	Many definitions have been taken from the AWA. Other terms have been added. These definitions may need to be revised and more added to assist in a more specific interpretation of the Act, regulations, and standards.	D.F. Schwindaman, APHIS, USDA, Rm. 703A, Federal Bldg., Hyattsville, Md., 20782 (301) 436-8271
9 CFR Part 2	Regulations for compliance with the AWA by persons licensed or registered as dealers, exhibitors, operators of auction sales, research facilities, carriers, and intermediate handlers.	Specific requirements are set forth for licensing and registering annual reports, annual fees, required records, identification of animals, health certification, authority for USDA inspection, and confiscation of animals.	D.F. Schwindaman, APHIS, USDA, Rm. 703A, Federal Bldg., Hyattsville, Md., 20782 (301) 436-8271
9 CFR Part 3	Standards for assuring the humane care and treatment of certain warmblooded animals.	Specific minimum requirements are set forth for housing, feed, water, separation by species, protection from the elements, ventilation, handling, sanitation, and adequate veterinary care.	D.F. Schwindaman, APHIS, USDA, Rm. 703A, Federal Bldg., Hyattsville, Md., 20782 (301) 436-8271
	Agricultural Stabilization and Conservation Service - Not Significant, Scheduled		
Section 407 of the Agricultural Act of 1949, as amended; CCC Charter Act, as amended; E. O. 11336 (ASCS 040-8)	Indian Acute Distress Donation Program	The Commodity Credit Corporation donates feed grain to Indian tribes when the Secretary of Agriculture determines that the economic distress of a needy Indian tribe is materially increased by a severe drought, flood, hurricane, blizzard, or other uncontrollable catastrophe affecting land utilized by members of such tribe for grazing livestock. Such donations must not displace or interfere with normal marketing of agricultural commodities.	Robert Cook, ASCS USDA, Room 4095S Washington, D.C. 20250 (202) 447-7997
	Foreign Agricultural Service - Scheduled		
FAS has scheduled the following regulation for review for which the significance was not yet determined as of the publication deadline for this calendar.			
7 CFR Parts 17.1-17.4	Public Law 480 (Title 1) Financing Regulations	General statement; definitions; purchase authorizations; sub-authorizations	Leo Wallace, FAS USDA, Rm. 4526S Washington, D.C. 20250 (202) 447-7791
	Federal Grain Inspection Service - Significant, Scheduled		
7 CFR Parts 810.351-353 and 7 CFR Parts 810.910, 904, 905 (FGIS 040-7)	Review of Regulation - U.S. Standards for Corn	FGIS will formally review and propose amendments or revisions, as necessary, to the U.S. Standards for Corn	J. Driscoll, FGIS, USDA, Richards-Gebaur AFB, Bldg. 221 Grandview, Missouri 64030 (816) 348-2861
7 CFR Parts 810.601-603 and 7 CFR Parts 810.903 (FGIS 040-7)	Review of Regulation - U.S. Standards for Soybeans	FGIS will formally review and propose amendments or revisions, as necessary, to the U.S. Standards for Soybeans	J. Driscoll, FGIS USDA, Richards-Gebaur AFB, Bldg. 221 Grandview, Missouri, 64030 (816) 348-2861
7 CFR Parts 810.451-453 and 7 CFR Part 810.901 (FGIS 040-7)	Review of Regulation - U.S. Standards for Mixed Grain	FGIS will formally review and propose amendments or revisions, as necessary, to the U.S. Standards for Mixed Grain	J. Driscoll, FGIS USDA, Richards-Gebaur, AFB, Bldg. 221 Grandview, Missouri, 64030 (816) 348-2861

Parts Affected	Subject	Description	Contact
	Food and Nutrition Service - Significant, Scheduled		
7 CFR Part 250 (FNS 118-26)	Food Distribution Program	The Food Distribution Division will make a systematic review of regulations and recommend restructuring and consolidation.	Darrel Gray, FNS USDA, Rm. 610 GHI Washington, D.C. 20250 (202) 447-8362
	Forest Service - Scheduled		
FS has scheduled the following regulations for review for which the significance was not yet determined as of the publication deadline for this calendar.			
36 CFR Part 221.3	Timber Management Planning	Establishes requirements for timber management plans.	Norm Gould, FS USDA, Rm. 3207 Washington, D.C. 20250 (202) 447-6893
36 CFR Part 211.5	Advance of Funds for Cooperative Work	Describes advancements authorized by law for research to public and private agencies.	Clarence Tipton, FS USDA, Rm. 701, RP-E Washington, D.C. 20013 (703) 235-8130
36 CFR Part 212	Administration of the Forest Development Transportation System	Describes the plan for the system of access roads, trails, and airfields needed for the protection, administration, and use of the National Forests and other lands administered by the Forest Service.	M.R. Howlett, FS USDA, Rm. 1108 RP-E Washington, D.C. 20013 (703) 235-8035
36 CFR Part 251.4	Disposal of Materials	Discusses disposal of minerals not subject to U.S. mining laws; defines appraisal values of such minerals; defines disposal methods, including bid procedures.	Howard Banta, FS USDA, Rm. 803 RP-E Washington, D.C. 20013 (703) 235-8105
36 CFR Part 251.9	Management of Municipal Watersheds	For protection of water supplies of towns, cities, or irrigation districts, the Chief of the Forest Service will enter into agreements within the watershed to restrict the use of the national forest lands from which the water supplies are derived.	Robert Tracey, FS USDA, Rm. 810 RP-E Washington, D.C. 20013 (703) 235-8096
36 CFR Part 251.15	Conditions, Rules, and Regulations to Govern Exercise of Mineral Rights Reserved by Private Parties on Lands Conveyed to the United States	Describes mineral rights that must be made part of the deed of conveyance to the United States.	Melvin Yuhas, FS USDA, Rm. 1010 RP-E Washington, D.C. 20013 (703) 235-8212
36 CFR Part 251.18	Rights-of-Way Reserved by the Grantor on Lands Conveyed to the United States	Describes the use, occupancy, and operation of rights-of-way reserved by grantors on said lands.	Melvin Yuhas, FS USDA, Rm. 1010 RP-E Washington, D.C. 20013 (703) 235-8212
36 CFR Part 251.19	Exercise of Water Rights Reserved by the Grantor on Lands Conveyed to the United States	Concerns use of water rights by grantors on certain lands.	Melvin Yuhas, FS USDA, Rm. 1010 RP-E Washington, D.C. 20013 (703) 235-8212
36 CFR Part 272	Use of Woodsy Owl Symbol	Description of Woodsy Owl symbol and term and authorization for public use.	Robert Lake, FS USDA, Rm. 3219S Washington, D.C. 20250 (202) 447-3760

Parts Affected	Subject	Description	Contact
		Food Safety and Quality Service - Not Significant, Scheduled	
7 CFR Parts 2858, 2871 (FSQS 020-8)	Dairy. Grading and Inspection Regulations for Manufactured Dairy Products	The Regulations Review Task Force is to review regulations concerning inspection and grading of manufactured or processed dairy products, licensing of inspectors or graders, fees and charges, and marking, branding, and identifying product. Also included are the grade standards for dairy products pursuant to the Agricultural Marketing Act. Also, regulations governing the grading and inspection service, U.S. grade standards, regulations governing sanitary inspection of process or renovated butter will be covered.	Richard Webber, FSQS, USDA, Rm. 2963S Washington, D.C. 20250 (202) 447-7473
		Food Safety and Quality Service - Scheduled	
FSQS has scheduled the following regulations for review for which the significance was not yet determined as of the publication deadline for this calendar.			
7 CFR Parts 2855, 2856, 2859, 2870	Poultry. Shell egg, poultry, rabbit grading regulations and egg products inspection regulations	Regulations for the voluntary grading of shell eggs, poultry and rabbits, the voluntary inspection of egg products, and the mandatory inspection of eggs and egg products.	Ashley R. Gulich, FSQS, USDA, Rm. 3944S Washington, D.C. 20250 (202) 447-3506
9 CFR Parts 317, 318, 319, 350, 351, 354, 355, 362, and 9 CFR Part 381 Subparts N, O, P	Processed Products Inspection: Meat Inspection Regulations, Poultry Products Inspection Regulations	Regulations relating to labeling, marking devices, containers, entry into official establishments, reinspection and preparation of products, definition and standards of identity or composition, and all voluntary inspection of meat and poultry.	B.F. Dennis, FSQS USDA, Rm. 2165S Washington, D.C. 20250 (202) 447-3840
		Office of Equal Opportunity - Significant, Scheduled	
Title VI, Civil Rights Act of 1964, 42 U.S.C. 200d-1; Title IX Education Amendments of 1972, 20 U.S.C. 1681, 1682, 1683, 1685, and 1686; Section 504 of the Rehabilitation Act of 1973, as amended, 29 U.S.C. 794, The Age Discrimination Act of 1975, 42 U.S.C. 6101 and 5 U.S.C. 301 (OEO 129-2)	Comprehensive Civil Rights Regulation	Review and consolidate into one comprehensive civil rights regulation four existing regulations prohibiting discrimination in USDA assistance programs on the basis of race, color, sex, national origin, age and handicap. The review will incorporate changes recommended by the Department of Justice.	William C. Payne, OEO, USDA, Rm. 4119 Auditors Bldg. Washington, D.C. 20250 (202) 447-7327
		Rural Electrification Administration - Scheduled	
REA has scheduled the following regulations for review for which the significance was not yet determined as of the publication deadline for this calendar.			
Bulletin 20-15: 320-15	Equal Employment Opportunity in Construction Financed with REA Loans	The policy and procedure of REA concerning equal employment opportunity in construction financed by REA loans.	Henry Taylor, REA USDA, Rm. 4313S Washington, D.C. 20250 (202) 447-5981
Bulletin 20-19: 320-19	Nondiscrimination Among Beneficiaries of REA Programs	The policy and procedure of REA to assure nondiscrimination among beneficiaries of REA programs.	Henry Taylor, REA USDA, Rm. 4313S Washington, D.C. 20250 (202) 447-5981
Bulletin 103-2. (REA 050-6)	Use and Approval of General Funds in Extensions and Additions to Plants	REA policy concerning borrowers' investments of general funds in electric plants and the waiver of REA approval of the use of general funds for constructing certain extensions and additions to plants.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 115-2	Merger and Consolidation of Electric Distribution Borrowers	Policy and recommendations of REA with respect to the merger of its electric distribution borrowers.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237

Parts Affected	Subject	Description	Contact
	Rural Electrification Administration - Scheduled (cont.)		
Bulletin 183-1 (REA 050-8)	Depreciation Rates and Procedures	The policy and procedure of REA pertaining to depreciation rates of electric plants.	Sheldon Chazin, REA USDA, Rm. 4307S Washington, D.C. 20250 (202) 447-7221
Bulletin 340-3 (REA 050-9)	Coordination of Borrowers' Activities with Connecting Systems	The requirements and recommendations of REA for the design and construction of central office and interconnection facilities of REA borrowers.	Maynard Knapp, REA USDA, Rm. 1334S Washington, D.C. 20250 (202) 447-5773
Bulletin 341-1 (REA 050-10)	Final Statement of Engineering Fee and Certificate of Engineer, Telephone Engineering Service Contract	The requirements and procedures of REA for telephone borrowers in closing out an engineering service contract.	John Soma, REA USDA, Rm. 2925S Washington, D.C. 20250 (202) 447-2513
Bulletin 382-2 (REA 050-12)	Construction of Telephone System Improvements and Extensions by Work Order or Contract	Policy and procedures of REA pertaining to system improvements and extensions to be financed with REA loan funds where the initial telephone construction has been completed.	John Soma, REA USDA, Rm. 2925S Washington, D.C. 20250 (202) 447-2513
Bulletin 384-2 (REA 050-13)	Closeout Documents for Central Office Equipment Contracts	Procedure of REA for closeout of telephone central office equipment contracts.	Maynard Knapp, REA USDA, Rm. 1334S Washington, D.C. 20250 (202) 447-5773
Bulletins 40-1, 42-1, 40-2, 86-4, 86-2 (REA 050-14)	Architects Services	Review to combine all bulletins concerning architectural services into one comprehensive bulletin.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
	Soil Conservation Service - Significant, Scheduled		
7 CFR Part 612 (SCS 040-5)	Conservation Operations - Snow Surveys and Water Supply Forecasts	Sets forth Soil Conservation Service policy and procedure for the administration of a cooperative snow survey and water supply forecast program.	Neil Bogner, SCS USDA, Rm. 5244S Washington, D.C. 20250 (202) 447-2520
7 CFR Part 631 (SCS 040-6)	Great Plains Conservation Program	The Great Plains Conservation Program (GPCP) is a long-range voluntary program in the Great Plains area to assist farmers and ranchers to work out a land use development and treatment program which will help them prevent or reduce the effects of the erratic climate of the Great Plains area.	Galen Bridge, SCS USDA, Rm. 6130S Washington, D.C. 20250 (202) 447-7145
7 CFR Parts 640-643	Resource Conservation and Development (RC&D)	Sets forth Soil Conservation policy in assisting locally sponsored Resource Conservation and Development (RC&D) projects in land conservation and use and adds economic opportunities to the people.	John Miner, SCS USDA, Rm. 6131S Washington, D.C 20250 (202) 447-2169
7 CFR Part 621 (SCS 040-4)	Water Resources - River Basin Investigations and Surveys	Sets forth policies, requirements, and procedures governing the U.S. Department of Agriculture's investigations and surveys of watersheds of rivers and other waterways as a basis for the development of coordinated programs.	Joe Haas, SCS USDA, Rm. 5111S Washington, D.C. 20250 (202) 447-4527
	Soil Conservation Service - Not Significant, Scheduled		
7 CFR Part 600 (SCS 040-2)	Organization	Sets forth the organization of the Soil Conservation Service.	Kenneth Novak, SCS USDA, Rm. 6212S Washington, D.C. 20250 (202) 447-5489
7 CFR Part 601 (SCS 040-3)	Functions	Assigns functions to the Soil Conservation Service.	Lincoln Gallacher, SCS, USDA, Rm. 2202 Auditors Bldg. Washington, D.C. 20250 (202) 447-4811

LIST OF REGULATIONS PROPOSED FOR REVIEW

The following USDA regulations are proposed for review to be initiated between November 1980 and May 1981.

They are listed by USDA agency, along with the CFR parts affected, a brief description, and an agency contact.

Public comment is requested as to whether these regulations should be reviewed in the November 1980 - May 1981 time period, or whether other regulations deserve higher priority and should be reviewed then. Suggestions regarding meaningful groupings of regulations or emphasis on specific aspects of a regulation would be particularly helpful. Comments should be sent to the individual shown as the "contact" on the list no later than July 18, 1980.

The agency responsible for the regulation may initiate review at any time after the close of the above comment period. This is done by sending forward a Decision Log providing a projected schedule for the action and describing the significance of the regulation, in addition to the material shown in this list.

Parts Affected	Subject	Description	Contact
	Agricultural Marketing Service - Proposed		
9 CFR Chap. II Part 201	Registration and Recordkeeping	Second phase. This continues the Plan for Review of Existing Regulations and Policy Statements issued under the Packers and Stockyards Act. This phase will review procedures for (1) Registration of Market Agencies and Dealers, and (2) Accounts and Records of Market Agencies, Dealers, and Stockyard owners.	John Sands, AMS USDA, Rm. 3422S Washington, D.C. 20250 (202) 447-6771 and Harry Williams, AMS USDA, Rm. 3408S Washington, D.C. 20250 (202) 447-6951
	Animal and Plant Health Inspection Service - Proposed		
7 CFR Part 319.8	Foreign Cotton and Covers	This regulation restricts the importation into the United States of certain cotton parts or products and second-hand burlap and other fabrics used for containing cotton, grains, field seeds, and underground crops. The quarantine, pursuant to the Plant Quarantine Act of 1912, is designed to prevent entry into the U.S. of the pink bollworm, the golden nematode of potatoes, flag smut disease, and other injurious diseases and pests.	H.V. Autry, APHIS USDA, Rm. 635 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8247
7 CFR Part 319.41	Indian Corn or Maize, Broomcorn, and Related Plants	Regulates the importation into the United States of Indian corn, broomcorn, and related plants which may carry dangerous plant pests and diseases.	H.V. Autry, APHIS USDA, Rm. 635 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8247
7 CFR Part 319.24	Corn Diseases	Regulates the importation from several Southeast Asian and Pacific countries of Indian corn and closely related plants subject to certain injurious diseases.	H.V. Autry, APHIS USDA, Rm. 635 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8247
7 CFR Part 318.47	Cotton, Cottonseed, and Cottonseed Products	This regulation restricts the movement of cotton, cottonseed, and cottonseed products from Hawaii, Puerto Rico, and the Virgin Islands into the United States to prevent the spread of the pink bollworm and the cotton blister mite.	H.V. Autry, APHIS USDA, Rm. 635 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8247
7 CFR Part 301-80	Witchweed	Pursuant to the Plant Quarantine Act of 1912 and the Federal Plant Pest Act, this quarantine restricts the movement of certain regulated articles from North and South Carolina in order to prevent the spread of witchweed, a parasitic plant which casues a dangerous disease of corn, sorghum, and other crops of the grass family.	H.V. Autry, APHIS USDA, Rm. 635 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8247

Parts Affected	Subject	Description	Contact
	Animal and Plant Health Inspection Service - Proposed (cont.)		
9 CFR Part 80	Paratuberculosis in Domestic Animals	Regulation provides for requirements for identification and destruction of cattle reacting to a recognized test for paratuberculosis; requirements for interstate movement of paratuberculosis reactors.	R. Bennett, APHIS USDA, Rm. 802 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8715
9 CFR Part 81	European Fowl Pest and Similar Poultry Diseases	Provides for restricting the interstate movement of poultry infected or exposed to Fowl Plague or other similar poultry diseases and possible spread of these infectious agents through contaminated conveyances or other accessories.	Irvin L. Peterson APHIS, USDA, Rm. 712 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8438
9 CFR Part 82	Exotic Newcastle Disease and Psittacosis or Ornithosis in Poultry	Regulation provides for restricting interstate dissemination of Newcastle disease and psittacosis.	Irvin L. Peterson APHIS, USDA, Rm. 712 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8438
9 CFR Part 83	Screwworms	Regulation provides for the effective suppression and extirpation of screwworms, for the prevention of the spread and dissemination of the contagion thereof, and for the protection of the livestock of the United States.	F.E. Smith, APHIS USDA, Rm. 733 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8233
9 CFR Parts 113.65-113.67	Live Bacterial Vaccines	Sets forth testing requirements for Brucella Abortus Vaccine, Anthrax Spore Vaccine — Nonencapsulated, and Erysipelothrix Rhusiopathiae Vaccine.	R.J. Price, APHIS USDA, Rm. 827 Federal Bldg. Hyattsville, Md. 20782 (301) 436-8245
	Foreign Agricultural Service - Proposed		
7 CFR Part 17.5	Eligible Commodites for P.L. 480, Title I, financing regulations	General statement; description and specification; programs.	Leo Wallace, FAS USDA, Rm. 4526S Washington, D.C. 20250 (202) 447-7791
7 CFR Part 17.7	Commodity Price Provisions for P.L. 480, Title I, financing regulations	Maximum price; prior price approval; ineligible selling agents; refund of excess prices.	Leo Wallace, FAS USDA, Rm. 4526S Washington, D.C. 20250 (202) 447-7791
	Federal Crop Insurance Corporation - Proposed		
7 CFR Part 431	Soybeans	Prescribes regulations for insuring soybeans. (Regulations proposed for review in light of insuring experience and current farming practices.)	Peter Cole, FCIC USDA, Rm. 4088S Washington, D.C. 20250 (202) 447-3325
7 CFR Part 424	Rice	Prescribes regulations for insuring rice. (Regulations proposed for review in light of insuring experience and current farming practices.)	Peter Cole, FCIC USDA, Rm. 4088S Washington, D.C. 20250 (202) 447-3325

Parts Affected	Subject	Description	Contact
		Farmers Home Administration - Proposed	
7 CFR Part 1809 (422.1)	Appraisal of Farms and Leasehold Interests	This regulation prescribes the policies and procedures for the appraisal of farms securing various individual loans on other than non-farm tracts or small farms.	A. Brock, FmHA USDA, Rm. 5013S Washington, D.C. 20250 (202) 447-4671
7 CFR Part 1901 (Subpart D)	Davis - Bacon Act	This regulation identifies those types of loans and grants made by FmHA to which the Davis - Bacon Act applies and provides the procedures to comply with the Act. The Act applies to wage determinations.	Dan Ball, FmHA USDA, Rm. 6309S Washington, D.C. 20250 (202) 447-3394
7 CFR Part 1901 (Subpart G)	Environmental Impact Statements	This regulation provides FmHA policies, procedures and guidelines for compliance with Section 102(2)(c) of the National Environmental Policy Act of 1969, the Council on Environmental Quality Guidelines for Environmental Impact Statements, the Secretary of Agriculture's Memorandum 1695, Supplement 4 (revised) and Executive Office of the President Letter of 10-28-77, regarding functions of EPA.	Dan Ball, FmHA USDA, Rm. 6309S Washington, D.C. 20250 (202) 447-3394
7 CFR Part 1901 (Subpart H)	A-95 Review, Evaluation and Coordination of Projects	This regulation provides policies and procedures regarding applicability of OMB Circular A-95 to FmHA programs. This provides regulations for federal programs having a significant impact on area and community development requiring review, evaluation and clearance by State and Area-wide clearinghouses.	D. Calhoun, FmHA USDA, Rm. 5304S Washington, D.C. 20250 (202) 447-7287
7 CFR Part 1901 (Subpart I)	Truth in Lending - Real Estate Settlement Procedures	This regulation provides procedures for compliance with the Truth in Lending Act and Regulation Z (regarding Truth in Lending) of the Federal Reserve System as they apply to applicants for FmHA assistance.	A. Jennings Orr FmHA, USDA, Rm. 5310S Washington, D.C. 20250 (202) 447-5668
7 CFR Part 1822 (Subpart H)	Rural Housing Conditional Commitments	This regulation provides the policies, procedures and delegation of authority for issuing conditional commitments by FmHA to qualified developers and sellers to finance single family dwellings with rural housing loans.	A. Jennings Orr FmHA, USDA Rm. 5310S Washington, D.C. 20250 (202) 447-5668
7 CFR Parts 1841 and 1843	Guaranteed Loans	This regulation provides policy and procedure for servicing certain FmHA guaranteed loans (farmer program loans).	A. Brock, FmHA USDA, Rm. 5013S Washington, D.C. 20250 (202) 447-4671
		Forest Service - Proposed	
36 CFR Part 212.20	National Forest Development Trail System Operation	Prescribes the use and protection of and maintenance of good conduct on the National Forest Development Trail System on lands within the exterior boundaries of the National Forests.	Roy Feuchter, FS USDA, Rm. 4241S Washington, D.C. 20250 (202) 447-3706
36 CFR Part 212.21	Pacific Crest National Scenic Trail	The Forest Service shall administer the Pacific Crest National Scenic Trail primarily as a foot path and horseback riding trail.	Roy Feuchter, FS USDA, Rm. 4241S Washington, D.C. 20250 (202) 447-3706
36 CFR Part 251.14	Conditions, Rules, and Regulations to Govern Exercise of Timber Rights Reserved in Conveyances to the United States	Describes timber rights that must be made part of the deed of conveyance to the United States.	Melvin Yuhas, FS USDA, Rm. 1010 RP-E Washington, D.C. 20013 (703) 235-8212
36 CFR Part 251.17	Grantor's Right to Occupy and Use Lands Conveyed to the United States	Describes grantor's rights and obligations on said lands.	Melvin Yuhas, FS USDA, Rm. 1010 RP-E Washington, D.C. 20013 (703) 235-8212
36 CFR 251.9	Petersburg Watershed	Limits anyone from entering the Tongass National Forest without permit from the proper town officials.	Robert Tracey, FS USDA, Rm. 810 RP-E Washington, D.C. 20013 (703) 235-8096

Parts Affected	Subject	Description	Contact
Food Safety and Quality Service - Proposed			
9 CFR Parts 303, 309, 310, 311, 312, 314, 315, 316, 325, and 9 CFR Part 381 Subpart C, I J, K, L, M, S	Slaughter Inspection Standards and Procedures: Meat Inspection Regulations, Poultry Products Inspection Regulations	Regulations relating to exemptions, ante-mortem inspection, post-mortem inspection, disposal of diseased or otherwise adulterated carcasses and parts, handling and disposal of condemned or other inedible products at official establishments, rendering or other disposal of carcasses and parts passed (by inspection) for cooking, marking products and their containers, and transportation of products.	A.V. Giesemann, FSQS, USDA, Rm. 4444S Washington, D.C. 20250 (202) 447-3219
7 CFR Part 2842.101-2842.142	Fruit and Vegetable (Fresh). Standards for condition of food containers	Regulations relating to purpose, definitions, procedures for stationary lot sampling and inspection, skip lot sampling and inspection procedures and miscellaneous.	J.J. Vollman, FSQS USDA, Rm. 2069S Washington, D.C. 20250 (202) 447-5272
7 CFR Part 2843.101-2843.106	Standards for Sampling Plan (for fresh fruits and vegetables)	Regulations relating to definitions, purpose and scope of sampling plans.	J.J. Vollman, FSQS USDA, Rm. 2069S Washington, D.C. 20250 (202) 447-5272
7 CFR Part 2850.1-2850.40	Rules of Practice Governing Withdrawal of Inspection and Grading Services (for fresh fruits and vegetables)	Regulations relating to temporary withdrawal of service, (until certain conditions are met), proceedings and rules applicable to disciplinary withdrawal proceedings.	J.J. Vollman, FSQS USDA, Rm. 2069S Washington, D.C. 20250 (202) 447-5272
7 CFR Part 2851.1-2851.61	Fresh Fruits, Vegetables and Other Products (Inspection and Standards)	Regulations relating to administration of regulations, definitions, inspection service, appeal inspection, licensing of inspectors, schedule of fees and charges at destination markets and at shipping point areas, miscellaneous, and requirements of plants operating under continuous inspection on a contract basis.	J.J. Vollman, FSQS USDA, Rm. 2069S Washington, D.C. 20250 (202) 447-5272
7 CFR Part 2851.100-2851.4594	United States Standards for Fresh Fruits, Vegetables, Nuts and Other Special Products (153 individual standards for 82 different commodities).	Regulations relating to quality, condition and evaluations of fresh produce.	J.J. Vollman, FSQS USDA, Rm. 2069S Washington, D.C. 20250 (202) 447-5272
Rural Electrification Administration - Proposed			
Bulletin 9-1: 309-1	Community Development	Guidelines for REA participation with borrowers and their associations in community development activities.	Joseph Vellone, REA USDA, Rm. 4063S Washington, D.C. 20250 (202) 447-3863
Bulletin 20-8	Purchase of Real Estate by Electric Borrowers	Requirements and procedures concerning the purchase of real estate by electric borrowers with REA loan funds or borrowers' general funds.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 20-20	Deferment of Principal Repayments for Investment in Supplemental Lending Institutions	REA policy and procedure concerning deferment of principal repayment on REA loans to borrowers investing in supplemental lending institutions.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 60-10	Construction Work Plans, Electric Distribution Systems	REA guidelines for electric distribution systems in the preparation, use and approval of annual construction work plans.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237

Parts Affected	Subject	Description	Contact
	Rural Electrification Administration - Proposed (cont.)		
Bulletin 81-9	Preparation of Plans and Specifications for Distribution and Transmission Facilities	REA guidelines for the preparation of plans and specifications for distribution and transmission facilities to be constructed through the use of REA Contract Forms 764, 830 and 831.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 102-2	Waiver of Security Instrument Provisions Relating to Certain Retirements of Capital by Distribution Borrowers	The policy of REA on the waiver of loan security instruments relating to borrowers' retirements of patronage capital.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 111-1	Wholesale Contracts for Purchase and Sale of Electric Energy	The policy and procedure of REA concerning the review and approval of proposed wholesale power purchase contracts of borrowers.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 111-4	Electric Wholesale Rates - Power Supply Borrowers	The policy and procedure of REA concerning the power rates charged by REA power supply borrowers.	Joseph Zoller, REA USDA, Rm. 4056S Washington, D.C. 20250 (202) 447-6237
Bulletin 322-2	Rural Area Coverage - Telephone Loans	REA policy covering the provision of telephone service to rural users on an area coverage basis.	John Arnesen, REA USDA, Rm. 4048S Washington, D.C. 20250 (202) 447-4305
Bulletin 327-1	Advance of Telephone Loan Funds	The requirements of REA for the advance of loan funds to rural telephone borrowers.	John Arnesen, REA USDA, Rm. 4048S Washington, D.C. 20250 (202) 447-4305
Bulletin 381-1	Tabulation of Bids for Contract Construction of Telephone Outside Plant Facilities	Procedure for processing bid tabulations for the contract construction of telephone outside plant facilities using REA Forma 511, Telephone System Construction Contract.	John Arnesen, REA USDA, Rm. 4048S Washington, D.C. 20250 (202) 447-4305
Bulletin 400-5	Operating Conditions Endangering Loan Security	REA policy with respect to conditions that may endanger the operations and financial stability of telephone borrowers and the security of REA loans.	John Arnesen, REA USDA, Rm. 4048S Washington, D.C. 20250 (202) 447-4305
Bulletin 411-1	Extended Area Service (EAS)	The guidelines of REA for telephone borrowers in adopting and securing REA approval for agreements to furnish Extended Area Service (EAS).	John Arnesen, REA USDA, Rm. 4048S Washington, D.C. 20250 (202) 447-4305
	Soil Conservation Service - Proposed		
7 CFR Part 610	Conservation Operations (CO) - Technical Assistance	Sets forth Soil Conservation Service policies and procedures for furnishing technical assistance in conservation operations.	Cletus Gilman, SCS USDA, Rm. 5002S Washington, D.C. 20250 (202) 447-7985
7 CFR Part 613	Conservation Operations - Plant Materials Centers	Provides Soil Conservation Service policy on the operations of plant materials centers for the assembly, testing, and release of plant materials needed in resource conservation and development programs.	Paul Howard, SCS USDA, Rm. 5205S Washington, D.C. 20250 (202) 447-4630
7 CFR Part 634	Rural Clean Water Program	Sets forth regulations to carry out a Rural Clean Water Program (RCWP) under section 35, P.L. 95-217.	Joe Haas, SCS USDA, Rm. 5111S Washington, D.C. 20250 (202) 447-4527
7 CFR Part 663	Wellton-Mohawk Irrigation Improvement Program	Provides for cost sharing and technical assistance through contracts with landowners and operators for irrigation system improvement in the Wellton-Mohawk Irrigation and Drainage District (WMIDD), Arizona, to increase irrigation efficiencies and reduce return flows.	Joe Haas, SCS USDA, Rm. 5111S Washington, D.C. 20250 (202) 447-4527

[FR Doc. 80-14775 Filed 5-14-80; 8:45 am]
BILLING CODE 3410-01-C

federal register

Thursday
May 15, 1980

Part III

Department of Transportation

Urban Mass Transportation Administration

Rolling Stock Procurement; Additional Requirements and Program Guidelines

DEPARTMENT OF TRANSPORTATION

Urban Mass Transportation Administration

[Docket No. 80-E]

Rolling Stock Procurement; Additional Requirements and Program Guidelines

AGENCY: Urban Mass Transportation Administration, DOT.

ACTION: Notice and request for comments.

SUMMARY: UMTA is issuing these guidelines in order to establish interim procedures and to implement the new requirements affecting the procurement of rolling stock that were mandated by the FY 1980 appropriations act for DOT. The additional procurement requirements affect the procurement of any rolling stock under the Urban Discretionary Grants or Urban Formula Grants programs using FY 1980 funds.

DATES: 1. The guidelines in this notice are effective May 15, 1980.

2. Comments on these guidelines must be received by July 8, 1980.

ADDRESS: Comments on the guidelines should be submitted to UMTA Docket No. 80-E, Urban Mass Transportation Administration, Room 9320, 400 Seventh Street, SW, Washington, DC 20590. All comments and suggestions received will be available for examination at the above address between 8:30 a.m. and 5 p.m., Monday through Friday. Receipt of comments will be acknowledged by UMTA if a self-addressed, stamped postcard is included with each comment.

FOR FURTHER INFORMATION CONTACT: Gary C. Flynn, Office of Transit Assistance, (202) 472-7037.

SUPPLEMENTARY INFORMATION: On November 30, 1979, the President signed into law the Appropriations Act (the Act) for fiscal year 1980 for DOT and related agencies (Pub. L. 96-131). The Act incorporated new requirements affecting the procurement of rolling stock under both the Urban Discretionary Grants (sections 3 and 16(b)(2)) and the Urban Formula Grants (section 5) programs of UMTA. The additional requirements had previously existed qas optional procedures available to grantees (c.f. Pub. L. 95-599, section 308, 49 U.S.C. 1608(b)(2)). The Appropriations Act, therefore, has changed this provision from an optional one to a requirement for grants utilizing FY 1980 funds.

The new legislative language affecting the capital grant programs for rolling stock under section 3, section 16(b)(2) and section 5 states:

> Provided further, that grants awarded for contracts for the acquisition of rolling stock, including buses, which will result in the expenditure of Federal financial assistance, shall only be awarded bases on consideration of performance, standardization life-cycle costs, and other factors the Secretary may deem relevant, in addition to the consideration of initial capital costs. Where necessary, the Secretary shall assist grantees in making such evaluations.

The effect of this language is to require that UMTA be assured that the factors mentioned in the Act are taken into consideration by a grantee prior to awarding a procurement contract for any type of rolling stock using FY 1980 section 3, 16(b) (2) or (5) funds. Whenever requested by a grantee, UMTA will work with grantees in evaluating these factors in considering bids.

Recognizing that the incorporation of life-cycle costs, performance and standardization factors in present procurement evaluation techniques is an evolutionary process, UMTA believes that these factors are reflected, at least to a minimal degree, in the current state-of-the-art in these techniques. Therefore, UMTA believes that the procurement evaluation techniques used in purchasing rolling stock represent, for the present time only, an absolute minimum standard which meets the requirements of the legislation.

The development and refinement of procurement methods will continue as an evolutionary process; improved methods will be incorporated as they become available. UMTA believes that the procurement evaluation techniques currently employed by grantees incorporate elements of standardization, performance and life-cycle costs, though rudimentary. The Advance Design Bus (ADB) procurement procedure including cost offsets is a more advanced method by which to address these factors than that used for most other rolling stock. Until modified by UMTA, this will continue to be the only acceptable method for procuring ADB's. Even in this case, it is UMT's intention to continue to improve the procurement evaluation techniques.

In recognizing our responsibility to advance the state-of-the-art in these important areas of procurement evaluation, UMTA is conducting studies to find better means by which to implement life-cycle cost techniques as well as standardization and performance evaluation methods. As the results of these on-going studies become available, UMTA will make these techniques available to grantees. In the interim, since current techniques are not ideal, all grantees procuring rolling stock other than ADB's are encouraged to add elements as appropriate, subject to UMTA concurrence in the specific approach, to current procurement evaluation methods in order to improve their consideration of the factors contained in the legislative provision. This provision should not, however, be used to create single bidder situations. UMTA will be available whenever requested to review any revised procurement evaluation techniques developed by grantees.

The procurement guidelines for grantees are set out below. These guidelines describe how present procurement evaluation techniques are affected by the new requirements and what steps UMTA grantees must take in order to comply with those requirements. Specific methods of implementing these requirements have not been prescribed in order to allow grantees the maximum degree of flexibility possible in meeting these requirements.

All interested parties are invited to submit written views or comments concerning the guidelines. Each comment should include the name and address of the person submitting the comment, reference the docket number (80-E), identify the specific section of the guidelines to which the comment applies, and include sufficient detail to indicate the basis for each comment. All comments received before the expiration of the comment period will be considered before any changes are made to the guidelines. UMTA also requests that comments be submitted concerning additional mechanisms that may be used to implement the statutory provisions.

The guidelines are being published in order to give notice to all interested and affected parties as well as to provide the opportunity to comment. The Administrator has determined that these guidelines are effective immediately but has determined that it is in the public interest to allow comments in order to assist UMTA is assessing the guidelines.

Guidelines: Rolling Stock Procurement Under the Section 3,5, and 16(b)(2) Programs

In order to respond to the requirements of the DOT Appropriations Act for FY 1980 (Pub. L. 96-131), a modification to the standard grant contract has been developed and a local certification has been prepared. Exhibit 1 is the additional condition to be incorporated into Part I of the standard grant agreement for all section 3, section 5, and section 16(b)(2) grants for rolling

stock using FY 1980 funds. Additionally, grantees utilizing FY 1980 section 3, section 16(b)(2) or section 5 grants for the procurement of rolling stock (as indicated below) must certify to UMTA after the procurement award that they have considered performance, standardization and life-cycle costs in awarding their procurement contracts. An example of such a certification appears in Exhibit 2.

In order to explain best how this new provision affects UMTA's present and prospective grantees, several categories of grants under varying circumstances are described below.

1. *New Capital Grants for Rolling Stock Using FY 1980 Funds.* All new section 3, section 16(b)(2) and section 5 capital grants using FY 1980 funds for the procurement of rolling stock are subject to the new provision and grantees must ensure that consideration will be given to these factors in the award of procurement contracts. Any grants utilizing FY 1980 monies that are made by UMTA after the end of FY 1980 (September 30, 1980) are still subject to the requirements of the new provision, regardless of when obligated.

2. *Holders of a Letter of No Prejudice (LNP) Who Request Section 3, Section 16(b)(2) or Section 5 Capital Grants for Rolling Stock Using FY 1980 Funds.* Holders of an LNP who will request a FY 1980 section 3, section 16(b)(2) or section 5 grant from UMTA for the reimbursement of a procurement contract that has not yet been awarded, must take the factors mentioned in the Act into consideration in the award of a procurement contract. Holders of a LNP who have already awarded a procurement contract must demonstrate that the factors were considered in the procurement award before UMTA may make a section 3, section 16(b)(2) or section 5 grant using FY 1980 funds. This applies even in those cases where a procurement contract was previously concurred in by UMTA and awarded by the LNP holder prior to the Act. The important element in determining the applicability of the new provision is whether the grant will use FY 1980 funds.

3. *Section 3, Section 16(b)(2) or Section 5 Capital Grants for Rolling Stock That are Minor Amendments to Pre-FY 1980 Capital Grants Where the Project Scope is Not Changed.* Any grant for rolling stock using FY 1980 funds which supplements an existing pre-FY 1980 grant and is applied against a procurement initiated by the earlier grant is not governed by the new provision, as long as the scope of the original project is not changed by the grant amendment. In these cases, the recipient of the grant amendment is exempt from compliance with the provision. Where a grant amendment changes the scope of the original project, the grantee must comply with the requirements of the provision and must certify that the factors were considered in the award of the procurement contract before UMTA may make the new grant.

4. *Section 3, Section 16(b)(2) or Section 5 Capital Grants for Rolling Stock That are Amendments to Pre-FY 1980 Capital Grants for Multi-Year Phased Projects.* Any grant using FY 1980 funds to amend a pre-FY 1980 grant to provide planned supplementary funding, subject to the availability of funds, for a multi-year phases project which was initiated by a pre-FY 1980 grant is not affected by the FY 1980 grant amendment. The grant amendment in such a case only serves to continue funding for an original contract entered into under good faith by the grantee when the multi-year phased project was initiated. It was not the intent of Congress to apply retroactively new legislative requirements for such multi-year procurement projects which were approved by UMTA, subject to the availability of funds, and initiated by grantees based upon the legislative requirements in effect at an earlier time. Therefore, any grant using FY 1980 funds which amends a pre-FY 1980 grant involving a multi-year phased rolling stock procurement without changing the scope of the project is exempt from compliance with the requirements of the new provision. Where a grant amendment does change the scope of the multi-year phased project, the grantee must comply with the provision's requirements and must certify that the factors were considered in the award of the procurement contract before UMTA may make the new grant.

5. *Recipients of Section 3, Section 16(b)(2) or Section 5 Capital Grants for Rolling Stock Using Pre-FY 1980 Funds But Have Yet to Award Procurement Contracts.* The new provision does not apply to grants made by UMTA using pre-FY 1980 funds, even in those cases where grantees have not yet awarded procurement contracts. Because applicable law at the time did not require UMTA to ensure consideration of the factors in the Act, any future procurement contracts awarded by grantees using these pre-FY 1980 funds are not subject to the requirements of the new provision. For these grantees, section 12(b)(2) of the UMT Act allows the grantee to consider these factors in the procurement award, if the grantee so desires.

The two exhibits below have been prepared by UMTA in order to illustrate the changes in documentation required by the new provision. Exhibit 1 will be included in Part I of UMTA's standard grant document for any section 3, section 16(b)(2) of section 5 grant. Exhibit 2 is an example of a certification that grantees may use in certifying to UMTA that they are in compliance with the new requirements.

Exhibit 1—Clause for Sections 3, 5, and 16(b)(2) Grants for Rolling Stock Using FY 1980 Funds

In accordance with guidelines issued by UMTA, the grantee/recipient shall make third party contract awards for the acquisition of rolling stock, including buses, only after consideration of performance, standardization, and life-cycle costs, in addition to the consideration of initial capital costs. Where necessary, the Secretary will assist the grantee/recipient in making such evaluations.

Exhibit 2—Certification

The undersigned duly qualified and acting (Title of Officer, Name of Officer) of the (Legal Name of Recipient) certifies that the above named recipient of an UMTA section 3, section 16(b)(2) or section 5 capital assistance grant for the procurement of rolling stock has considered performance, standardization, and life-cycle costs, before having awarded a procurement contract for the purchase of any rolling stock, including buses.

If the grantee has an official seal, impress here.

(Signature of Authorized Officer)
(Title of Authorized Officer)
(Date)

Dated: May 8, 1980.

Theodore C. Lutz,

Administrator.

[FR Doc. 80-14779 Filed 5-14-80; 8:45 am]
BILLING CODE 4910-57-M

federal register

Thursday
May 15, 1980

Part IV

Department of the Interior

National Park Service

Protection of Humpback Whales; Within Glacier Bay National Monument; Final Rule and Interim Rule

DEPARTMENT OF THE INTERIOR

National Park Service

36 CFR Part 7

Glacier Bay National Monument; Protection of Humpback Whales

AGENCY: National Park Service, Interior.

ACTION: Final rule.

SUMMARY: The regulations set forth below are designed to protect declining populations of the humpback whale *(megaptera novaeangliae)* within Glacier Bay National Monument. To minimize adverse effects of vessel-whale interactions, these regulations establish numerical limitations and operation restrictions upon motorized vessels within the monument. These regulations shall remain in effect for three years, subject to ongoing review and modification where warranted. At the end of three years, the Service shall formally review these regulations.

EFFECTIVE DATE: May 15, 1980.

FOR FURTHER INFORMATION CONTACT: John Chapman, Superintendent, Glacier Bay National Monument, P.O. Box 1089, Juneau, Alaska 99802, Telephone: (907) 586–7137.

SUPPLEMENTARY INFORMATION:

Background

The Humpback Whale

As a result of commercial whaling during the first half of this century, the number of humpback whales in the North Pacific was seriously reduced from former levels. Populations have declined from an estimated 15,000 in 1905 to a present estimate of 1,000. In 1966, the International Whaling Commission placed a prohibition on the commercial taking of humpback whales. In 1970, the humpback whale was designated an endangered species under the Endangered Species Conservation Act of 1969. Additionally, humpback whales are protected by the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 *et seq.*), the Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 *et seq.*), and the Convention on International Trade in Endangered Species of Wild Fauna and Flora, March 3, 1973 (T.I.A.S. No. 8249).

It is estimated that between 70 and 100 humpback whales spend the summer months in the waters of Southeastern Alaska. They have been known to frequent these inland waters since before 1900. When humpback whales historically began occupying Glacier Bay is unknown. Their presence in Glacier Bay has been documented by National Park Service personnel since the area was staffed on-site in the 1950's.

Glacier Bay National Monument

Glacier Bay National Monument was established by Presidential Proclamation on February 26, 1925 (43 Stat. 1988), and expanded by subsequent proclamations on April 18, 1939 (53 Stat. 2534), and December 1, 1978 (43 FR 57053).

The primary purpose of the monument's establishment and enlargements is the protection and preservation of a wide array of geological, ecological and biological resources to be preserved in their natural condition.

The boundaries of Glacier Bay National Monument include approximately 973 square miles of marine waters. The Pacific Ocean marine life of the monument is one of the major attractions for the 120,000 visitors using the area annually. Of this marine life, the humpback whale is a highpoint in a visitor's experience.

Records indicate that in the years 1967 through 1977, an annual average of 20–25 individual whales were observed to use the Bay for summer feeding, entering in two stages (June and July) following the neap tides, and remaining into early fall. This period of occupancy is commonly referred to as the whale season. Seven years of scientific research and improved photo identification techniques indicate that certain individual whales repeatedly return to feed in Glacier Bay. In 1978, during the first entry stage, the whales entered the mouth of the Bay and several whales successfully moved up Bay into feeding areas. However, the whales of the second entry stage did not stay, but left, accompanied by all but three animals of the first entry phase.

In 1979, only a few humpbacks entered Glacier Bay, and again, only three or four remained in up Bay feeding areas.

Research Investigations and Findings

Research into the behavioral responses of humpback whales to vessels has been conducted under contract in Glacier Bay since 1976. Preliminary results of this research indicate adverse impacts on humpback behavior from interaction with increasing numbers of vessels using the Bay. Although there is disagreement over the severity of impact caused by each vessel class and method of operation, it is clear that vessels can create stress in whale behavior.

Prior to the 1979 visitor season, vessel operating guidelines were publicized and discussed with boaters. Some of these were similar to the regulations set forth below. Basically, all motorized vessels were asked to remain ¼ mile from any humpback whale, and cruise ships were asked to proceed through designated waters at 10 knots or less. These requests were complied with in most respects, but the number of whales entering the Bay and remaining through their historic use period continued to decline.

On August 6, 1979, when these procedures appeared to have no beneficial effect on the use of Glacier Bay by humpback whales, the National Park Service requested a formal consultation with the National Marine Fisheries Service (NMFS) in accordance with the provisions of the Endangered Species Act. In their formal response to the consultation process, the National Marine Fisheries Service concluded "* * * that uncontrolled increase of vessel traffic, particularly of erratically traveling charter/pleasure craft, probably has altered the behavior of humpback whales in Glacier Bay * * *," and "* * * that continued increase in the amount of vessel traffic * * * is likely to jeopardize the continued existence of the humpback whale population frequenting Southeast Alaska."

NMFS recommended "* * * that total vessel use of the Bay be restricted to 1976 levels, at the very least * * *," and further, that "* * * regulations should address vessel routing and vessel maneuvering * * *," and "* * * the system should be flexible enough to accommodate changes of areas of concentrated feeding activity."

The National Park Service and professional marine biologists recognize that a full understanding of marine mammal behavior and habitat processes is a complex problem, and that worldwide research to date has not provided final answers to many issues. However, until such time as additional research yields a more complete picture, the Service must exercise its responsibility to the total environment of the monument it manages. In addition, the Service must comply with the mandate of the Endangered Species Act to take appropriate steps to protect an endangered species and to mitigate any possible adverse impacts resulting from the actions of man. The Service will re-evaluate the regulations promulgated today in three years in order to consider any new or relevant information. The designation of a three year period does not eliminate the

flexibility to take more stringent or relaxed measures if necessary or warranted.

Legal Authorities

On February 26, 1925, pursuant to his authority under the Antiquities Act, 16 U.S.C. 431 *et seq.* (1976), President Coolidge established Glacier Bay National Monument and directed the National Park Service to administer it in accordance with the Act of August 25, 1916, 16 U.S.C. 1 *et seq.* (hereinafter "the National Park Service Organic Act"). Proclamation No. 1733 (February 26, 1925) 43 Stat. 1988. Under the same authority, Presidents Roosevelt and Carter subsequently enlarged the monument in 1939 and 1978, respectively. Proclamation No. 2330 (April 18, 1939), 53 Stat. 2534; Proclamation No. 4618 (December 1, 1978), 43 FR 57053. The boundaries of Glacier Bay National Monument encompass approximately 973 square miles of marine waters.

The National Park Service Organic Act directs the National Park Service to "promote and regulate the use of the Federal areas known as national monuments," including Glacier Bay National Monument:

> by such means and measures as conform to the fundamental purpose of the said * * * monuments * * * which purpose is to conserve the scenery and the natural and historic objects and the wild life therein and to provide for the enjoyment of the same in such manner and by such means as will leave them unimpaired for the enjoyment of future generations. 16 U.S.C. 1 (1976)

Furthermore, the Organic Act authorizes the Secretary of the Interior to "make such rules and regulations as he may deem necessary or proper for the use and management of the monuments * * * under the jurisdiction of the National Park Service. *Id.* § 3. Particularly relevant to the regulations promulgated today, the Organic Act specifically authorizes the Secretary to "promulgate and enforce regulations concerning boating and other activities of or relating to waters within areas of the National Park System." *Id* § 1(a)–2(h) (1976).

In addition to the National Park Service Organic Act, both the Endangered Species Act of 1973, as amended, and the Marine Mammal Protection Act of 1972, as amended, provide authority for the regulations proposed today to protect humpback whales. 16 U.S.C. 1531 *et seq.*; 16 U.S.C. 1361 *et seq.* With respect to the Endangered Species Act, the humpback whale is listed as an endangered species of whale under the Act. 50 CFR 17.11; *see also,* Convention on International Trade in Endangered Species of Wild Fauna and Flora, March 3, 1973 (T.I.A.S. No. 8249). The Endangered Species Act directs the Secretary of the Interior to utilize all the programs which he administers in furtherance of the purposes of the Act. It also directs all Federal agencies to "utilize their authorities in furtherance of the purposes of this Act by carrying out programs for the conservation of endangered species * * *" 16 U.S.C. 1536(a); 1531(c). By its terms, the Act's purposes "are to provide a means whereby the ecosystems upon which endangered species and threatened species depend may be conserved, to provide a program for the conservation of each endangered species and threatened species, and to take such steps as may be appropriate to achieve the purposes of the (listed) treaties and conventions * * *" *Id.* § 1531(b).

The Endangered Species Act defines "conservation" broadly to mean "all methods and procedures which are necessary to bring any endangered species to the point at which the measures provided pursuant to this Act are no longer necessary." *Id.* § 1532(2). The Endangered Species Act also makes it unlawful for any person "to take any such (endangered) species within the United States or the territorial seas of the United States * * *" *Id.* § 1538(a)(1)(B). The Act defines "take" broadly to include, *inter alia,* "harass, harm, pursue." *Id.* § 1532(14); *see* 50 CFR 17.3.

The Marine Mammal Protection Act also protects humpback whales. 16 U.S.C. 1361 *et seq.* The Act prohibits, except as specifically permitted, the taking of marine mammals including, by definition, humpback whales. *Id.* 1372(a); 1362(5). Again, taking is defined broadly to include harassing or attempting to harass. *Id.* § 1362(13). As stated in the Act's legislative history:

> "The act of taking need not be intentional. The operation of motorized vessels in waters in which these animals are found in a manner prohibited by the proposed rule can clearly constitute harassment." H.R. Rep. No. 707, 92nd Cong., 1st Sess. 23.

The Marine Mammal Protection Act recognizes that "there is inadequate knowledge of the ecology and population dynamics of * * * marine mammals." 16 U.S.C. 1361(3). Nevertheless, the Act directs each federal agency to protect significant habitat for marine mammals from the "adverse effect of man's actions." *Id.* §§ 1361(2); 1382 (a), (b).

The above proclamations and acts provide the legal authority for the regulations which the National Park Service is promulgating today. These regulations are also based on the opinion of the National Marine Fisheries Service quoted above. Both the Endangered Species Act and the Marine Mammal Protection Act confer major responsibility for management of the endangered humpback whales on the National Oceanic and Atmospheric Administration. *See* Reorganization Plan No. 4 of 1970, 35 FR 15627; 16 U.S.C. 1532(10), 1533(a)(2); 50 CFR 17.2, *see, also,* 16 U.S.C. 1362, *et seq.*, and 16 U.S.C. 916 *et seq.*

Public Participation on the Proposed Rules

The National Park Service published proposed rules addressing the protection of humpback whales in Glacier Bay National Monument on March 6, 1980 (45 FR 14601). The period for public comment closed on April 7, 1980.

The National Park Service received 142 timely comments on its proposal. Of these, 88 comments were from private individuals, 33 were from organizations or associations, 1 was from an Alaskan city, and 20 were from commercial concerns.

The Service has carefully considered each of these comments and has adopted numerous suggestions made by the commenters. The comments received and the Service's reasons for accepting or rejecting the comments are as follows:

(1) *Comments on the Scope and Timing of the Regulations*

1. A majority of the commenters recommended that the regulations be more restrictive, particularly with respect to small vessel entries. A total of 87 commenters either suggested that entries by small vessels (vessels less than 100 ton gross) be restricted, or objected to entry limits on cruise ships without similar limits on small vessels. The Service has responded affirmatively to these suggestions. The Service is promulgating two sets of regulations today: (1) The final regulations set forth below which limit entries of large vessels and regulate both large and small vessel operations, and (2) interim regulations found elsewhere in today's **Federal Register** which limit entries of small vessels. These interim regulations impose entry limits on small vessels to approximate 1976 entry levels.

2. Six commenters suggested that the commercial harvest of marine species eaten by humpback whales be eliminated. Although the commercial harvest of capeline (*Mallotus*), sandlance (*Ammodytes*), euphausiids (*Thalassia*), and shrimp (*Pandalus*) has been very limited in the past, the Service

has implemented this recommendation in the interim regulations found elsewhere in today's **Federal Register**. This will allow researchers to more accurately study the relationship among natural food cycles, food availability, and whale behavior in Glacier Bay.

3. Twenty-five commenters suggested that the promulgation of regulations be deferred until 1981 or until research findings prove conclusively that adverse impacts on humpback whales in Glacier Bay have human origins. The Service did not adopt these recommendations. The National Park Service Organic Act, 16 U.S.C. 1, the Endangered Species Act, 16 U.S.C. 1536(a), and the Marine Mammal Protection Act, 16 U.S.C. 1361(2) and 1382(a), as discussed above, mandate the Service to take actions necessary and appropriate to conserve the humpback whale within Glacier Bay. Because scientific data indicate that humpback whales react adversely to interactions with vessels the Service deems it necessary and appropriate to impose the regulations set forth below at this time, particularly in light of the precipitous decline of the number of humpback whales in the Bay. The National Park Service recognizes that additional research may reveal new findings on this matter. As a result, these regulations will remain in force for only three years. At the end of three years all new research will be reviewed and considered.

4. Three commenters suggested that the regulations be reviewed at the end of one rather than at the end of three years as proposed. An explanation of the three year period is warranted. The Service anticipates ongoing informal review of the regulations during the three year period. However, before the regulations can be subject to a fruitful formal review and evaluation, at least three years is needed to collect additional data on humpback whales and study the effectiveness of the regulations in mitigating adverse whale behavior. The designation of a three year period does not eliminate the flexibility to take more stringent or relaxed measures if necessary or warranted.

(2) *Comments on Specific Provisions in the Proposed Regulations*

1. Proposed section (b)(7)—definition of "activley fishing." Five commenters recommended that only commercial vessels actively fishing be allowed to position themselves within ¼ mile of a whale. These commenters expressed a concern that unless a more restrictive definition were applied a loophole in the regulations would result. The Service recognizes this possibility. The definition of "actively fishing" now applies only to commercial and chartered fishing operations. Commercial and chartered fishermen are not differentiated because it is the operation of the boat (generally a very slow, steady speed on a straight course without extreme fluctuation in engine RPM) which is involved, not the occupation of the operator.

2. Proposed section (b)(9)—definition of "motorized vessel." One commenter recommended that the definition of "motorized vessel" means "any vessel propelled *or capable of being propelled* by machinery (including steam) whether or not such machinery is the principal source of power." This recommendation was adopted. It clarifies the intent of the Service to restrict the entry number of all vessels which are capable of being propelled by machinery.

3. Proposed section (c)(1)—total entry restrictions on cruise ships. Several commenters requested that the total limit of cruise ship entries during the whale season be raised. Most of these comments stated that the cruise ships should at least be permitted to run their 1980 schedules given the late issuance date of these regulations and the extensive advertising for and advance bookings on cruise ship trips to Glacier Bay. Twenty commenters suggested that cruise ship entries be limited to 89, the number of entries recorded in 1976 during the whale season, rather than the proposed limit of 95 entries. The Service has modified the regulations to respond to both sets of concerns.

In 1980 only, 107 cruise ships will be permitted to enter Glacier Bay during the whale season. This number represents the number of scheduled calls by cruise ship operators who have historically used the Bay. This is a temporary measure. In 1981, the number of cruise ship entries will be limited strictly to the 1976 level of 89 entries. To ensure, in 1980, that the NMFS recommendation is followed, small vessel use will be proportionately restricted, so that, in accordance with the NMFS biological opinion, "total vessel use of the Bay (will be) restricted to 1976 levels." In 1981, small vessel use will be allowed at 1976 levels. The regulations as now written are responsive to all of the major concerns: they are consistent with the NMFS recommendations, they reduce cruise ship entries in 1981 to 1976 levels, and they accommodate advance scheduling in 1980.

4. Proposed section (c)(1)—allocation of limited cruise ship entries. Four commenters objected to the absence of a detailed system of how cruise ship entries would be allocated and scheduled. Additionally, two commenters suggested that historic operators have their entry allocations reduced so that new operators could receive a portion of the total entry limit. The National Park Service has adopted the former comments. The regulations now describe the basic procedures and policies which will form the foundation of the allocation systems. The Service has, however, restricted entries to historic operators for the following reasons. The existing operators have generally performed in an acceptable manner and based upon the ceilings for cruise ships adopted in these regulations, current use of the bay is at or above capacity in any given year. The Service finds it appropriate, therefore, to give the existing operators a preference in continuing to operate in Glacier Bay so long as the ceilings are at or below current use levels. This approach should serve to minimize any potential adverse economic impacts upon the operators caused by these regulations and protect their long term investments.

5. Proposed section (c)(1)—per day limits on cruise ships. Two commenters recommended limiting cruise ship entries to one per day and another objected to allowing up to three cruise ships to enter Glacier Bay in any one day. The Service did not adopt these recommendations. The NMFS consultation speaks to total vessel numbers during the whale season but does not address the number of vessel entries per day. Permitting up to three entries per day during 1980 and two entries thereafter places an absolute ceiling on daily impact without unreasonably restraining the flexibility of cruise ship operators in scheduling their vessels.

6. Proposed section (c)(2)—entry limits on other vessels over 100 tons. One commenter recommended that extra entry permits for vessels over 100 tons gross be eliminated. The Service responded to this comment in part. While the final regulations do not eliminate these entries they do limit entries to the 1976 level. The intent of this modified provision is to accommodate those educational, philanthropic, or scientific missions which cannot schedule their vessel calls several months in advance. These types of vessels often offer the only avenue available for some people, particularly Alaskans, to visit and enjoy the area. One commenter stated that it was unfair to place all vessels over 100 tons gross in the same category. While the Service recognizes the merit of this concern, it has no means of differentiating the impacts of vessels of this size on

humpbacks until acoustic studies of Glacier Bay are completed.

7. Proposed section (c)(3)—speed limits. Two commenters objected to limits on vessel speed and alleged that such limits would reduce vessel maneuverability to the point that safety hazards were created. The Service responded to this comment in part. The regulations specifically waive regulations if vessel safety is endangered. However, discussions with the United States Coast Guard indicate that a speed limit of 10 knots relative to the water will not normally endanger vessel safety.

Seven commenters suggested that vessels be restricted to a three knot speed limit. The Service did not adopt this suggestion. Marine biologists recommended a speed limit which would keep planing shaped hulls below plane and still provide sufficient maneuverability for control and safety. The 10 knot speed limit achieves those objectives; a 3 knot speed limit would not. Additionally, a 3 knot speed limit would keep many vessels in transit through Glacier Bay for an undesirable and uneconomic length of time.

8. Proposed section (c)(5)—importance of certain whale waters. One commenter asked that the importance of the water between the entrance to Glacier Bay and Strawberry Island be explained. These waters experience the highest incidence of vessel activity and vessel-whale interaction. They apparently play a significant role in the feeding patterns of the humpback whale and have been observed to be initial "staging" areas during whale influx periods.

9. Proposed section (c)(6)—exemption for vessels under 16 feet in length. One commenter suggested that boats under 16 feet be equally regulated under this section. The Service did not adopt this suggestion because restricting vessels of this size to mid-channel courses would, in many cases, compromise their safety. It is felt that the other regulations directing vessel operation, which apply to vessels of all sizes, limit the number and severity of interactions between whales and vessels less than 16 feet in length.

10. Proposed section (c)(7)—emergency closure. One commenter alleged that the section proposing closures is unrealistic as there are no provisions for adequate monitoring of whale behavior. The National Park Service disagrees. Provisions for monitoring are an administrative rather than a regulatory concern. The Service recognizes that this is an issue of the utmost gravity and concern and will pursue its monitoring responsibilities with vigor and diligence. One commenter asked the Service to clarify the meaning of ten incidents of altered whale behavior as to whether it meant ten separate whales or simply ten separate behavioral responses. The intention is simply ten separate behavioral responses. Several commenters alleged that ten instances of whale altering behavior is too high a number. In this regard, the Service is guided by its biologists who suggested the application of a ten incident criterion. These biologists state that 10 is a conservative number based on past experience.

11. Proposed section (c)(17)—emergency powers. Twenty commenters objected that Superintendent's emergency powers were not sufficiently strong. The Superintendent's emergency authorities set forth in these regulations are designed to enhance, rather than limit, the Superintendent's general closure authorities. Total closures can be implemented if conditions warrant. Under 36 CFR 2.6, the Superintendent may close all or any portion of a park to public use, "when necessary for the protection of the area or the safety and welfare of persons or property by the posting of appropriate signs indicating the extent and scope of closure." To clarify this issue, the regulations will specifically reference and incorporate the general regulatory emergency closure authority set forth in 36 CFR 2.6.

12. Proposed section (d)(1)—the ¼ mile limit. One commenter questioned how the ¼ mile limit was established and another felt the ¼ mile limit was too restrictive. Two commenters objected to any vessels approaching within ¼ mile of a whale. The Service will retain the ¼ mile distance. The ¼ mile distance was selected for three reasons: (1) Beyond this distance it is less likely that a vessel (especially smaller craft) will elicit strong behavioral responses from whales; (2) this distance is sufficient to allow vessels both to account for most sudden whale movements and to navigate safely away from a closing situation with whales; and (3) this is a distance which most vessel operators can estimate with average navigational ability.

13. Proposed section (d)(4)—regulatory vessels. Two commenters objected to the exclusion of regulatory vessels from prohibited operations. While the marine equivalent of a high-speed chase will not be permitted under the Superintendent's role in directing the conduct of regulatory activities, flexibility and discretion must be available to facilitate the satisfaction of emergency and enforcement responsibilities. However, one commenter recommended that the following language be inserted at the end of the section, "and shall comply with these regulations to the extent compatible with official business." The Service agrees to adopt this language.

(3) *Other Comments*

1. Eighteen commenters recommended that further research into whale-vessel interactions be done. The National Park Service fully supports this recommendation and is actively pursuing available options and alternatives in this area.

2. Seven commenters suggested the establishment of controls on vessel noise levels. Because there is no data base upon which acceptable noise levels can be founded at this time and a concern that the muffling of engine noise through water outlets could prove most adverse to whale sensitivities, the Service did not adopt this recommendation. However, marine acoustics have the highest research priority at Glacier Bay.

3. Seventeen commenters requested greater restrictions on vessel activity during whale influx periods. The Service did not adopt this recommendation. In its request for consultation, under the Endangered Species Act, the National Park Service specifically raised the issue of the sensitivity of whale influx periods. In its consultation recommendations NMFS intentionally did not direct specific recommendations towards the influx period believing that the evidence does not warrant any specific action in this area.

4. Six commenters objected that the proposal was not based upon the recommendations presented in the NMFS consultation. The Service has adopted a literal application of the NMFS recommendations in these final regulations.

5. One commenter suggested that a concept of vessel occupancy of the Bay be applied rather than one of vessel entry to the Bay. Cruise ship entries and occupancy and identical since, barring mechanical difficulties or emergencies, these vessels conduct single-day transits in and out of Glacier Bay. For small vessels the only use figures available are entry figures and it is assumed that control of entry levels will result in a very close approximation of occupancy levels. Occupancy figures will be collected beginning in 1980 to verify or disprove this assumption.

6. Nine commenters suggested the development of a public information program while three others recommended placing employees and/or volunteers on all cruise ships and

charter vessels to monitor vessel-whale interactions and advise operators. Glacier Bay National Monument conducts a variety of interpretive programs which reach thousands of visitors annually. Programs include formal presentations on cruise ships and at Juneau, Bartlett Cove and other communities in southeast Alaska, as well as informal contacts with visitors throughout the monument. While these programs deal with a variety of natural history topics applicable to the Glacier Bay area, special emphasis on the humpback whale has been, and will continue to be, a major effort. In addition, a special pamphlet discussing the humpback whale issue is in draft and will be produced for distribution to all visitors and interested parties. Placing trained individuals on all vessels has a great deal of merit. As mentioned above, the cruise ship industry already cooperates in a program which places National Park Service Interpreters/Naturalists on all cruise ships entering Glacier Bay. Unfortunately, the training, support and logistical requirements of an expanded program, whether executed by employees or volunteers, is simply beyond the capabilities of the Glacier Bay staff under current budgetary constraints.

7. Several commenters suggested that under certain circumstances some of the provisions in the regulations would imperil life and property. The Service has adopted Rule 2 of the International Rules for Prevention of Collision at Sea, 1972, to address this problem. This is set out in the final regulations in section (d)(6). Minor changes in sections (d)(1)(iii) and (d)(3)(ii) respond to specific safety concerns.

8. Fifty-nine commenters generally agreed with the regulations as proposed while nearly every commenter agreed that use restrictions in Glacier Bay are necessary. The Service was encouraged by the support which the proposal received and believes that the final regulations incorporate several important improvements.

Summary of Regulatory Provisions

The regulations set forth below fall into two broad categories. The first category, set forth in § 7.23(c), consists of regulations that would restrict the entry of large vessels (vessels at or greater than 100 tons gross) into Glacier Bay National Monument during a specific period of time. The second category of regulations, set forth in § 7.23(d), governs the operation of all vessels at all times. Regulations restricting the entry of small vessels (vessels less than 100 tons gross) are set forth in the interim rules found elsewhere in today's **Federal Register**.

In an attempt to adequately protect the humpback whale and at the same time minimize the restrictions imposed by the regulations, the Service has limited the applicability of the majority of these regulations to a specific period of time designated as the "whale season." The whale season is the period of time beginning on June 1 and running through, and including, August 31 of each calendar year. These dates have been designed to encompass the major entering phases and summer feeding period of the humpback whale in Glacier Bay waters.

Cruise Ship Entry Limitations. These regulations permit a maximum of 107 entries by cruise ships in 1980 and restrict all large vessel entries to the 1976 level in 1981 and 1982. The Service believes that 107 is a reasonable level at which to impose limit restrictions in 1980 so long as there is a compensating reduction in smaller vessel entries.

These regulations permit a limited number of days when the Bay may be entered by three cruise ships in 1980, and proceeds to institute the full requirement of no more than two such entries on any one day in 1981, for which scheduling has not been completed. Limitations of cruise ship entries to a maximum of two on any one day is to minimize the potential for possible adverse interaction with humpback whales.

While the National Park Service believes that limiting large vessel entries to no more than two cruise ships on any one day (and to 1976 total use levels) is an appropriate and necessary course to minimize any adverse behavioral responses in humpback whales, implementation of regulations limiting cruise ship entry into Glacier Bay for the 1980 whale season would adversely effect the plans of numerous visitors. Cruise ship schedules were printed in 1979 and both passengers and the companies involved have been confirming bookings for the 1980 season in good faith.

Allocation of Entries. The allocation of a limited number of entries among a greater number of scheduled entries by cruise ship operators would normally be effected through the standard procedures detailed in the National Park Service concession regulations (36 CFR Part 51). These procedures will prevail for the allocation of entries in 1981 and 1982. However, because timely application of these procedures for 1980 can not be effected, the Service will negotiate concession permits with qualified cruise ship operators without public notice and advertising pursuant to a determination under 36 CFR 51.4(f). Following a Service policy which has both administrative and legal precedent, only cruise ship operators who have historically called at Glacier Bay will be considered for entry in 1980. These historic operators will be limited to those who listed calls at Glacier Bay in published schedules prior to the announcement of the Proposed Regulations on March 6, 1980. The applicable concession permits will call for waiver by the concessioners of a preferential right of renewal.

Other large vessels. Except for the limited number of cruise ships noted above, and vessels on official business of the State and Federal government, only three other large vessels may enter Glacier Bay during the whale season. These three entries are equal to the 1976 level of such use and are allocated on the basis of a first-come, first-served permit system. These permits may not be issued to scheduled cruise ship operators, or if two or more large vessel entries are already scheduled for the same day.

Operational Restrictions. In addition to restricting the number of entries by large vessels, implementation of the remaining regulations governing vessel operation will further mitigate potential vessel and whale encounters.

General Prohibitions. The regulations provide that no motorized vessel, except a commercial fishing or charter vessel actively fishing, may intentionally position itself within ¼ mile of a whale. The Service has determined that ¼ mile is the distance beyond which it is apparently less likely for a vessel (especially smaller craft) to elicit strong behavioral responses from a whale. This is also a distance which most vessel operators can estimate with normal navigational ability. Finally, this distance is sufficient to allow vessels both to account for most sudden whale movements and to navigate safely away from a closing situation with whales.

The intent is to ensure that any vessel finding itself within ¼ mile of a whale will recognize responsibility to move away and will know how to operate the vessel so as to move away without harassing the whales or otherwise causing other adverse behavioral responses.

Additionally, no vessel may pursue, or attempt to pursue a whale.

Designated Whale Waters Restrictions. Should recent sightings and/or past patterns indicate a high probability of whale occupancy within any portion or portions of the Bay, the Superintendent may designate such areas "whale waters." Within designated whale waters all vessels

must maintain constant speeds of ten knots or less through the water and a steady course, unless safety considerations dictate otherwise or the vessel must avoid positioning itself within ¼ mile of a whale.

This regulation provides the flexibility to enact reasonable restrictions to avoid adverse vessel impacts on whales throughout Glacier Bay, when conditions warrant.

Glacier Bay-Strawberry Island Restrictions. Because these waters experience a high incidence of vessel activity and vessel-whale interaction, appear to play a significant role in whale feeding patterns, and have been observed to be initial "staging" areas during whale influx periods, special regulations are in effect.

All vessels must maintain speeds of 10 knots or less through the water. At this speed, vessels will carry sufficient speed for maneuverability without achieving planing attitudes.

This section also restricts the operation of vessels larger than 16 feet in length, other than those commercial fishing and charter vessels actively fishing, to a mid-channel course.

Emergency restrictions. When the risk of vessel-whale interactions is unacceptably high, due to large concentrations of whales, and/or ten or more instances of a whale or whales altering behavior in response to vessels are recorded in any one day, the Superintendent may enact emergency entry and/or course restrictions for periods of up to 10 days. These authorities are being promulgated to supplement the provisions and authorities set forth in 36 CFR 2.6.

Federal and State Vessels. While vessels of the Federal and State government are engaged in official business they are exempt from these operating restrictions to the extent necessary to accomplish their official missions. However, these vessels must comply with these regulations to the fullest extent possible and operate in accordance with the directions of the Superintendent.

Safety. This section adopts Rule 2 of the International Rules for Prevention of Collision at Sea, 1972. *See* § 7.23(d)(6), *infra.*

In view of the impending cruise ship season and the beginning of whale season on June 1, the National Park Service has determined that immediate implementation of these regulations is necessary. Therefore, it is deemed both unnecessary and contrary to the public interest to delay the effective date for 30 days after this publication.

Drafting Information

The following persons participated in the writing of these regulations: John Chapman, Superintendent, Donald D. Chase, Chief of Operations, Glacier Bay National Monument, William F. Paleck, Alaska Area Office, Deborah L. Williams, Solicitor's Office, Anchorage.

Impact Analysis

The National Park Service has made a determination that the regulations contained in this rulemaking are not significant, as that term is defined under Executive Order No. 12044 and 43 CFR Part 14, nor do they require the preparation of a regulatory analysis pursuant to the provisions of those authorities. In addition, the Service has determined that these regulations do not represent a major Federal action significantly affecting the quality of the human environment which would require preparation of an Environmental Impact Statement. An Environmental Assessment and Finding of No Significant Impact have been prepared and are available at the address listed at the beginning of this rulemaking.

Authority

Presidential Proclamations No. 1733 (43 Stat. 1988), 2330 (53 Stat. 2534), and 4618 (43 FR 57053): Act of August 25, 1916 (39 Stat. 535, as amended, 16 U.S.C. 1 *et seq.*): 245 DM 1 (44 FR 23384); National Park Service Order 77 (38 FR 7478), as amended.

Boyd Evison,

Acting Associate Director, Management and Operations.

In consideration of the foregoing, § 7.23 of Title 36 of the Code of Federal Regulations is hereby amended by the addition of paragraph (b), (c), and (d) for a period of three years from the date of final publication as follows:

§ 7.23 Glacier Bay National Monument, Alaska.

* * * * *

(b) *Definitions.* The following definitions shall apply to the provisions of this section.

(1) The term "actively fishing" means the actual process of trolling, pulling crab pots, or other activities directly leading to the lawful capture of aquatic species by commercial fishing vessels or chartered fishing vessels.

(2) The term "charter vessel" means any vessel under 100 tons gross carrying passengers for hire.

(3) The term "commercial fishing" means fishing activities conducted under the appropriate commercial fishing licenses as required and defined by the State of Alaska.

(4) The term "cruise ship" means any vessel at or over 100 tons gross carrying passengers for hire.

(5) The term "Glacier Bay" means all marine waters within Glacier Bay National Monument north of a line between Point Gustavus and Point Carolus.

(6) The term "large vessel" means any motorized vessel at or exceeding 100 tons gross.

(7) The term "motorized vessel" means any vessel propelled, or capable of being propelled, by machinery (including steam) whether or not such machinery is the principal source of power.

(8) The term "mouth of Glacier Bay" means a line between Point Gustavus and Point Carolus, within the boundaries of Glacier Bay National Monument.

(9) The term "pursue" means to maintain a course, speed, or vessel behavior pattern that intentionally or negligently results in retaining a vessel at less than ¼ nautical mile from a whale.

(10) The term "small vessel" means any motorized vessel less than 100 tons gross.

(11) The term "vessel" includes every type or description of craft, other than a seaplane on the water, used or capable of being used as a means of transportation on the water. This definition includes but is not limited to the following: Boat, motorboat, houseboat, rowboat, powerboat, jet boat, fishing boat, tow boat scow, flatboat, sailboat, cruiser, motor vessel, ship, barge, tug, floating cabana, party boat, charter boat, ferryboat, canoe, raft, or any buoyant device permitting or capable of free flotation.

(12) The term "whale" means any Humpback Whale, *Megaptera novaeangliae.*

(13) The term "whale season" means the period from June 1 through, and including, August 31.

(14) The term "whale waters" means any portion of Glacier Bay having a high probability of whale occupancy, based upon recent sightings or past patterns of occurrence.

(c) *Large Vessel Entry Restrictions—*(1) *Cruise Ships.* In 1980, cruise ships entries into Glacier Bay during the whale season will be limited to a total of 107. Beginning in 1981, cruise ship entries into Glacier Bay during the whale season will be limited to a total of 89, and to not more than two entries per day.

(i) For 1980, cruise ship entries will be allocated by the Superintendent among cruise ship operators with a documented history of operation within Glacier Bay

on the basis of schedules published no later than March 6, 1980.

(ii) For 1981 and 1982, cruise ship entries will be allocated by the Superintendent.

(2) *Other large vessels.* Entries into Glacier Bay by other large vessels during the whale season shall be limited to a total of three.

Before a large vessel may enter Glacier Bay it must obtain a permit from the Superintendent according to the following procedures:

(i) Any application for such permit shall set forth the name of the operator, the name and tonnage of the vessel, and the dates of proposed entry and exit from Glacier Bay. Such application must be received by the Superintendent at least twenty (20) days prior to the proposed date of entry. Operators who receive or seek entry allocations described in § 7.23(c)(1) are not eligible to apply, nor may any single vessel be permitted to enter more than once during a single whale season.

(ii) The Superintendent shall, without unreasonable delay, issue a permit on proper application unless the three permits of this type have already been issued for the whale season or two or more entries by large vessels are scheduled for the same date.

(iii) *Federal and State Vessels.* Vessels owned or operated by the United States or the State of Alaska, while conducting official business, may enter the waters of Glacier Bay without permit.

(d) *Motorized Vessel Operating Restrictions*—(1) *General Prohibitions.* The following regulations are applicable at all times.

(i) No motorized vessel, except a commercial fishing or charter vessel actively fishing, will intentionally position itself within ¼ mile of a whale.

(ii) No vessel will pursue or attempt to pursue a whale.

(iii) Motorized vessels positioned within ¼ mile of a whale at any time will slow to their minimum safe speed or stop, avoiding use of reverse gear unless impact with a whale is otherwise likely. After a determination of the whale's course of movement, the vessel will proceed as nearly straight away from the whale's course as practicable at a speed of ten knots or less through the water until the ¼ mile separation is reestablished.

(2) *Designated Whale Waters Restrictions.* The following regulations are applicable with respect to designed whale waters.

(i) The Superintendent shall designate on a map the boundaries of current whale waters where a high probability of whale occupancy exists, based upon recent sightings and/or past patterns. The map shall be available for inspection in the office of the Superintendent and published by the U.S. Coast Guard as a "Notice to Mariners."

(ii) All motorized vessels operating within designated whale waters shall maintain constant speed of ten knots or less through the water and a steady course unless it is necessary to avoid positioning itself within ¼ mile of a whale or endangering other vessels or itself.

(3) *Glacier Bay—Strawberry Island Restrictions.* (i) All motorized vessels underway between the mouth of Glacier Bay and the northern tip of Strawberry Island will maintain speeds of ten knots or less through the water.

(ii) All motorized vessels over 16 feet in length, except those commercial fishing or charter vessels actively fishing, will navigate as close to a mid-channel course as possible between the mouth of Glacier Bay and the northern tip of Strawberry Island, unless such action will result in closing with a whale or endangers other vessels or itself. Where possible, the vessel shall remain at least one mile from the shoreline at all times. Vessels shall be especially careful to avoid disturbing whales which tend to feed close inshore in the approaches to Bartlett Cove.

(4) *Emergency Restrictions.* Emergency restrictions which close designated waters to vessel entry or require any/or all vessels to maintain a specified course while operating within Glacier Bay shall be enacted by the Superintendent for a period not to exceed 10 days when six or more whales are distributed in an area of the Bay in such a manner that the risk of interaction between whales and existing vessel traffic is unacceptably high and/or ten or more instances of a whale or whales altering behavior in response to vessels are recorded in any one day. Any emergency restriction shall be designated on a map which shall be available for public inspection at the Office of the Superintendent and other places convenient to the public; announced in the United States Coast Guard "Notice to Mariners" and distributed to the transient mariners within Glacier Bay in the most expeditious manner available. This emergency closure and restriction provision is an addition to those provisions set forth in 36 CFR 2.6.

(5) *Federal and State Vessels.* Vessels engaged on official business of the State or Federal government, or used in emergency rescue, shall be exempt from the provisions of this section but will operate in accordance with the direction of the Superintendent and shall comply with these regulations to the extent compatible with official business.

(6) *Safety.* In construing and complying with these regulations due regard shall be given to all dangers of navigation and collision and to any special circumstances, including limitations of the vessel or vessels involved, which may make the departure from these regulations necessary to avoid immediate danger.

[FR Doc. 80-15013 Filed 5-14-80; 8:45 am]
BILLING CODE 4310-70-M

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36 CFR Part 7

Glacier Bay National Monument; Protection of Humpback Whales

AGENCY: National Park Service, Interior.

ACTION: Interim rule and request for comments; Notice of availability of environmental assessment and finding of no significant impact.

SUMMARY: The regulations set forth below are intended to limit the adverse impact of small vessel use on the humpback whales *(megaptera novaeangliae)* within Glacier Bay National Monument. These interim rules are designed to supplement the final rulemaking relating to the protection of humpback whales found elsewhere in today's **Federal Register.** These regulations establish numerical restrictions upon small vessels entering the monument. These regulations also prohibit commercial harvesting of four major organisms upon which the humpback whale feeds. Until final regulations are promulgated these interim regulations shall remain in effect.

DATES: Effective date May 15, 1980. Written comments should be submitted on or before July 14, 1980.

ADDRESS: Comments should be directed to: Superintendent, Glacier Bay National Monument, P.O. Box 1089, Juneau, Alaska 99802.

FOR FURTHER INFORMATION CONTACT: John Chapman, Superintendent, Glacier Bay National Monument, P.O. Box 1089, Juneau, Alaska 99802, Telephone: (907) 586-7137.

SUPPLEMENTARY INFORMATION:

Background

On March 6, 1980, the National Park Service published a proposed rulemaking regarding the protection of humpback whales in Glacier Bay National Monument (45 FR 14601). Two major areas were addressed: (1) Operating restrictions on all vessels within the monument; and (2) numerical

limitations on entries by large vessels (vessels at or in excess of 100 tons gross) into the monument. The National Park Service has promulgated final regulations on these topics (36 CFR 7.23(b), (c) and (d)). These rules are set forth in the final rulemaking relating to the protection of humpback whales found elsewhere in today's **Federal Register.**

In responding to the March 6, 1980, proposed rulemaking, numerous commenters discussed two important issues not addressed in the proposal: limiting the number of small vessel entries into Glacier Bay and prohibiting the harvest of the major organisms upon which the humpbacks feed. Because these issues were not addressed in the proposed rulemaking, the Service has decided to provide the public an additional 60 day period in which to comment on these issues. In the interim, these regulations proposed herein will be made effective immediately, and will remain in effect until any final regulations are promulgated. The Service has determined that delaying the effective date of these regulations until the comment period is closed is contrary to the public interest, 5 U.S.C. 553(b)(B), 43 CFR 14.5(b)(3)(ii). Because of the dramatic decline in the number of humpback whales in the monument, the obligation to be responsive to the Endangered Species Act consultation recommendations rendered by the National Marine Fisheries Service, and the impending season of use of Glacier Bay by both vessels and humpback whales, it is in the public interest to implement the regulations set forth in this rulemaking immediately. These concerns are more fully discussed in the preamble to final rulemaking on the protection of the humpback whale found elsewhere in today's **Federal Register.**

The relevant background information regarding the humpback whale, Glacier Bay National Monument, recent research investigations and findings, and the legal authorities for this action, are set out in the final rulemaking relating to the protection of the humpback whales found elsewhere in today's **Federal Register.** This information will not be reproduced in this rulemaking, but is hereby incorporated. Several points discussed in this final rulemaking, however, need to be expanded upon and underscored here.

Small Vessel Entry Restrictions

A majority of the comments received regarding the proposed rulemaking recommended that the regulations be more restrictive, particularly with respect to small vessel entries. The Service has adopted this recommendation. The Service realizes that any effective system of limiting large numbers of private and commercial small vessels, which enjoy a great deal more flexibility in arranging their routes and calls than the large cruise ships and involve many more individual operators, imposes significant administrative, fiscal and support resource requirements. A careful review of the NMFS consultation and the comments received has prompted the necessary reallocation of Service priorities in order to accommodate these requirements; consequently a literal application of the NMFS recommendation that, "total vessel use of the Bay be restricted to 1976 levels, at the very least," can be realized.

The private vessel use figures presented in the NMFS consultation represent estimated total annual use rather than use during the whale season alone and do not include estimates of employee, concessioner, supply vessel, and some charter vessel entries.

Private vessel use figures have historically been collected by counting the number of vessels anchored in Bartlett Cove each evening. Totals are recognized as gross estimates of use since many small vessels which enter the Bay do not anchor at Bartlett Cove each evening. However, since these figures were used primarily to document visitation trends this level of data resolution was acceptable.

In establishing the 1976 small vessel use level applied in these regulations, the Service utilized the Bartlett Cove count and administrative records (for employee, concessioner, supply vessel, and some charter entries). The Bartlett Cove count was adjusted upward by a factor of 25 percent to approximate the number of vessels using the Bay which escaped the Bartlett Cove count. The Service recognizes that using the adjusted Bartlett Cove count may not exactly mirror 1976 private vessel use. However, the best available data and estimates by experienced local staff members were used in arriving at this figure. Since no other historic records are available and a conservative approach was applied, as recommended by NMFS, the Service considers these figures reasonable.

During the next three years, the Service will attempt to correlate private vessel anchorage in Bartlett cove with private vessel use throughout the Bay so that a more accurate estimate of actual private vessel use in 1976 can be developed and applied.

The regulation of small vessel use is necessary in order to comply with the recommendation of the National Marine Fisheries Service that "total vessel use of the Bay be restricted to 1976 levels." Since the Service will permit 107 cruise ship entries into Glacier Bay in 1980 only (as explained in the final rulemaking on the protection of the humpback whale found elsewhere in today's **Federal Register**), the Service must correspondingly restrict small vessel use to 520 entries in 1980 only. In 1981 and 1982, however, the Service will implement the 1976 allocation of 89 cruise ship entries and 538 small vessel entries. In this manner, total vessel use of the Bay will be restricted during all three years to the 1976 level.

Therefore, under § 7.23(e), small vessel entries to Glacier Bay are limited to 520 in 1980 and 538 in 1981 and 1982 during the whale season. By May 15, 1980, the Superintendent will announce a Permit System which fairly and equitably allocates entry permits among charter and all other types of small vessels which is representative of their 1976 levels of use. The Service anticipates that this system will result in a reduction in private vessel entries since that type of small vessel has witnessed the greatest increase since 1976. Since employee vessels have actually decreased since 1976 and charter vessels have only slightly increased during this period, little if any change in entry numbers for these types of small vessels is anticipated.

Commercial Fishing

Current data indicates that principal food sources for humpback whales while in Glacier Bay include capeline *(Mallotus)*, sandlance *(Ammodytes)*, euphausids *(Thalassia)*, and shrimp *(Pandalus)*. Commercial fishing activities within Glacier Bay have decreased significantly in recent years and there have not been any known commercial ventures directed towards regular harvest of the species cited above. However, the research record into the relationship among natural food cycles, food availability, and whale behavior in Glacier Bay is incomplete. Until this relationship is more fully explored prudence dictates a conservative approach towards human activities which may adversely effect an endangered species such as the humpback whale. *See* discussion in preamble to final rulemaking on the protection of the humpback whale found elsewhere in today's **Federal Register.** Therefore, under § 7.23(f), commercial fishing for the species noted above is prohibited.

Public Comments and Hearings

It is the policy of the Department of the Interior, whenever practical to afford

the public an opportunity to participate in the rulemaking process. Accordingly, interested persons may submit written comments, suggestions or objections regarding these interim regulations to the address noted at the beginning of this rulemaking.

Drafting Information

The following persons participated in the writing of these regulations: John Chapman, Superintendent; Donald D. Chase, Chief of Operations, Glacier Bay National Monument; William F. Paleck, Alaska Area Office; Deborah L. Williams, Solicitor's Office, Anchorage.

Impact Analysis

The National Park Service has made a determination that the interim regulations contained in this rulemaking are not significant, as that term is defined under Executive Order No. 12044 and 43 CFR Part 14, nor do they require the preparation of a regulatory analysis pursuant to the provisions of these authorities. In addition, the Service has determined that these interim regulations do not represent a major Federal action significantly affecting the quality of the human environment which would require preparation of an Environmental Impact Statement. An Environmental Assessment and Finding of No Significant Impact have been prepared and are available at the address listed at the beginning of this rulemaking.

(Presidential Proclamations No. 1733 (43 Stat. 1988), 2330 (53 Stat. 2534), and 4618 (43 FR 57053); Act of August 25, 1916 (39 Stat. 535, as amended, 16 U.S.C. 1 *et seq.*); 245 DM 1 (44 FR 23384); National Park Service Order 77 (38 FR 7478), as amended.)

Boyd Evison,

Acting Associate Director, Management and Operations.

In consideration of the foregoing, § 7.23 of Title 36 of the Code of Federal Regulations is amended on an interim basis, until final regulations are formulated, by the addition of paragraphs (e) and (f) as follows:

§ 7.23 Glacier Bay National Monument, Alaska.

* * * * *

(e) *Small Vessel Entry Restrictions.*

(1) In 1980, entries into Glacier Bay during the whale season by all small vessels, except commercial fishing vessels will be limited to a total of 520. In 1981 and 1982, such entries will be limited to a total of 538.

(2) The Superintendent shall, by May 15, 1980, develop, announce, and implement a permit system which allocates entry permits among charter and all other types of small vessels, representative of 1976 levels of entry, in a reasonable and equitable manner.

(f) *Commercial Fishing.* No commercial or charter fishing operation will actively fish for capeline (*Mallotus*), sandland (*Ammodytes*), euphausiids (*Thalassia*), or shrimp (*Pandalus*) within Glacier Bay.

[FR Doc. 80-15014 Filed 5-14-80; 8:45 am]

BILLING CODE 4310-70-M

federal register

Thursday
May 15, 1980

Part V

Department of Labor

Employment and Training Administration

Comprehensive Employment and Training Act (CETA) Wage Adjustment Index

DEPARTMENT OF LABOR

Employment and Training Administration

Comprehensive Employment and Training Act (CETA) Wage Adjustment Index

AGENCY: Employment and Training Administration, Labor.

ACTION: Notice.

SUMMARY: This notice promulgates the CETA Wage adjustment index for Fiscal Year 1981 as required under Section 122(i)(3) of the Comprehensive Employment and Training Act. This index is to be used by CETA prime sponsors for planning purposes only. A final CETA wage adjustment index for 1981 will be published in the **Federal Register** prior to October 1, 1980. The average wage as reflected in the attached listing represents a national increase of only 3.9 percent, based on updated wage information.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Anderson, Administrator, Office of Comprehensive Employment Development, Employment and Training Administration, U.S. Department of Labor, 601 D Street, N.W., Washington, D.C. 20213, Telephone (202) 376–6254.

1. *Purpose.* To transmit the annual area wage adjustment index to be used for planning purposes for FY 1981.

2. *Background.* Section 122(i)(3) of the Act states that "the Secretary shall issue and publish annually an area wage adjustment index based upon the ratio which annual average wages in regular public and private employment in various areas served by recipients bear to the average of all such wages nationally, on the basis of the most satisfactory data the Secretary determines to be available." This wage adjustment index serves two purposes: (1) to determine the maximum wage payable to any public service employee from funds under the Act; and (2) to determine the average annual federally supported wage rate which must be maintained in each prime sponsor area.

In addition, Section 104(e) of the Act required that all necessary planning materials be provided to prime sponsors by May 15 of each year. Maximum and average wage requirements are necessarily included in this requirement. The basis for the maximum and average wage requirements is the ES 202 report on local wage levels. In meeting the May 15 deadline, the most recent data available for planning purposes is the one year base period July 1978 through June 1979. However, in order to allow the use of the latest possible data for FY 1981 program operations, a final wage index for FY 1981 will be issued in September 1980, based on the period January 1979 through December 1979.

3. *Computation of the Index.* An index value has been computed for each prime sponsor, each Standard Metropolitan Statistical Area, and for each county eligible to be a program agent (at least 50,000 population) in a Balance of State (BOS), consortium and rural concentrated employment program (CEP). Prime sponsors may use the higher of either the SMSA index or the prime sponsor index. Where the SMSA or individual county index for counties eligible to be program agents (at least 50,000 population) within a BOS, consortium or rural CEP prime sponsor is higher than the prime sponsor index, the county or SMSA index may be used.

4. *Format of the Index.* The index figures presented in the attached table represent the highest of the prime sponsor index, the SMSA index or the individual county index. In addition, maximum wages and average wages are shown for each county based on the highest index figure. In BOS, consortia and rural CEP prime sponsors, the county index and maximum and average wages are shown only for counties eligible to be progam agents (at least 50,000 population).

5. *Action Required.* Regional offices are to immediately transmit the attached index to all CETA prime sponsors for use in the planning of FY 1981 PSE Programs. The final wage index for FY 1981 will be available prior to October 1, 1980.

6. *Inquiries.* Questions may be directed to Jean Dobbins on 8–376–7006.

SUPPLEMENTARY INFORMATION: Instructions for the use of this index are contained in Field Memorandum 460–79 as published September 28, 1979, in the **Federal Register** (20 FR 56184).

Signed this 9th day of May 1980 at Washington, D.C.

Ernest G. Green,

Assistant Secretary for Employment and Training.

BILLING CODE 4510-30-M

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
ALABAMA					
BIRMINGHAM CONSORTIUM (JEFFERSON COUNTY)					
JEFFERSON	102.3	102.3	101.0	10,230	8,133
HUNTSVILLE CONSORTIUM (MADISON COUNTY)					
MADISON	101.6	101.6	96.7	10,160	8,077
MOBILE CONSORTIUM	89.2			10,000	7,093
BALDWIN	89.2	69.3	90.3	10,000	7,179
MOBILE	89.2	93.2	90.3	10,000	7,409
MONTGOMERY CONSORTIUM	86.3		86.3	10,000	7,093
AUTAUGA	86.3		86.3	10,000	7,093
ELMORE	86.3	87.5	86.3	10,000	7,093
MONTGOMERY	89.9	89.9	89.9	10,000	7,147
TUSCALOOSA COUNTY					
TUSCALOOSA	83.2			10,000	7,093
BALANCE OF ALABAMA	83.2	85.0	85.0	10,000	7,093
CALHOUN	83.2	121.9	99.9	12,000	9,691
COLBERT	83.2	76.0		10,000	7,093
CULLMAN	83.2	70.6		10,000	7,093
DALLAS	83.2	101.1	101.1	10,110	8,037
ETOWAH	83.2	81.6		10,000	7,093
HOUSTON	83.2	72.7	99.9	10,000	7,942
LAUDERDALE	83.2	83.0		10,000	7,093
LEE	83.2		96.7	10,000	7,688
LIMESTONE	83.2	75.7	96.7	10,000	7,688
MARSHALL	83.2	93.8		10,000	7,457
MORGAN	83.2		80.0	10,000	7,093
RUSSELL	83.2		101.0	10,100	8,030
ST. CLAIR	83.2	90.7	101.0	10,100	8,030
SHELBY	83.2	84.1		10,000	7,093
TALLADEGA	83.2		101.0	10,100	8,030
WALKER	83.2				
ALASKA					
ANCHORAGE MUNICIPALITY DIVISION					
ANCHORAGE DIVISION	163.8	163.8	163.8	16,380	13,022
BALANCE OF ALASKA	164.4			16,440	13,070
FAIRBANKS DIVISION	164.4	174.0		17,400	13,833

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
ARIZONA					
BALANCE OF ARIZONA	91.4			10,000	7,266
COCHISE	91.4	93.2		10,000	7,409
COCONINO	91.4	81.7		10,000	7,266
NAVAJO	91.4	98.2		10,000	7,807
PINAL	91.4	99.5		10,000	7,910
YAVAPAI	91.4	83.3		10,000	7,266
YUMA	91.4	82.0		10,000	7,266
BAL OF MARICOPA CO LESS PHOENIX					
MARICOPA	96.9	96.9	96.9	10,000	7,704
PHOENIX CITY					
MARICOPA	96.9	96.9	96.9	10,000	7,704
TUCSON CITY					
PIMA	90.4	90.4	90.4	10,000	7,187
BAL OF PIMA COUNTY, CO LESS CITY OF TUCSON					
PIMA	90.4	90.4	90.4	10,000	7,187
ARKANSAS					
CENTRAL ARKANSAS CONSORTIUM	90.1			10,000	7,163
PULASKI	90.1	91.3	91.8	10,000	7,298
SALINE	90.1		91.8	10,000	7,298
BALANCE OF ARKANSAS	76.6			10,000	7,093
BENTON	76.6	76.1	76.1	10,000	7,093
CRAIGHEAD	76.6	78.0		10,000	7,093
CRAWFORD	76.6		83.1	10,000	7,093
CRITTENDEN	76.6	74.5	93.1	10,000	7,401
GARLAND	76.6	75.2		10,000	7,093
JEFFERSON	76.6	90.1	90.1	10,000	7,163
MISSISSIPPI	76.6	70.6		10,000	7,093
SEBASTIAN	76.6	86.8	83.1	10,000	7,093
WASHINGTON	76.6	76.1	76.1	10,000	7,093
CALIFORNIA					
BAL OF ALAMEDA CO LESS OAKLAND AND BERKELEY					
ALAMEDA	116.0	116.0	116.4	11,640	9,254
BERKELEY CITY					
ALAMEDA	116.0	116.0	116.4	11,640	9,254

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
CALIFORNIA					
BUTTE COUNTY					
BUTTE	81.8	81.8		10,000	7,093
BAL OF CONTRA COSTA COUNTY, CO. LESS CITY OF RICHMOND					
CONTRA COSTA	106.7	106.7	116.4	11,640	9,254
FRESNO CSRT. (FRESNO CN.)					
FRESNO	84.3	84.3	84.3	10,000	7,093
GLENDALE CITY					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912
HUMBOLDT COUNTY					
HUMBOLDT	96.9	96.9		10,000	7,704
IMPERIAL COUNTY					
IMPERIAL	79.9	79.9		10,000	7,093
INLAND MANP. ASSOC.					
RIVERSIDE	93.0	88.5	93.0	10,000	7,394
SAN BERNARDINO	93.0	96.7	93.0	10,000	7,688
KERN COUNTY					
KERN	97.2	97.2	97.2	10,000	7,727
LONG BEACH CITY					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912
LOS ANGELES CITY					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912
MARIN COUNTY					
MARIN	96.5	96.5	116.4	11,640	9,254
BAL LOS ANGELES CO LESS GLENDALE,L BCH,PASADENA,LA,&TORRANCE					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912
MERCED COUNTY					
MERCED	78.2	78.2		10,000	7,093
MONTEREY COUNTY					
MONTEREY	91.1	91.1	91.1	10,000	7,242
OAKLAND CITY					
ALAMEDA	116.0	116.0	116.4	11,640	9,254
ORANGE COUNTY MANP. CSRT. (ORANGE CN.)					
ORANGE	103.0	103.0	103.0	10,300	8,189
PASADENA CITY					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
CALIFORNIA					
RICHMOND CITY					
CONTRA COSTA	106.7	106.7	116.4	11,640	9,254
SAN DIEGO RETC (SAN DIEGO CN.)					
SAN DIEGO	98.0	98.0	98.0	10,000	7,791
SAN FRANCISCO CITY/COUNTY					
SAN FRANCISCO	121.4	121.4	116.4	12,000	9,651
SAN LUIS OBISPO COUNTY					
SAN LUIS OBISPO	89.4	89.4		10,000	7,107
SAN MATEO COUNTY					
SAN MATEO	119.4	119.4	116.4	11,940	9,492
SANTA BARBARA COUNTY					
SANTA BARBARA	90.1	90.1	90.1	10,000	7,163
SANTA CLARA VALLEY					
SANTA CLARA	116.3	116.3	116.3	11,630	9,246
SANTA CRUZ COUNTY					
SANTA CRUZ	80.6	80.6	80.6	10,000	7,093
SOLANO COUNTY					
SOLANO	111.3	111.3	106.0	11,130	8,848
SONOMA COUNTY					
SONOMA	93.1	93.1	93.1	10,000	7,401
STANISLAUS COUNTY					
STANISLAUS	87.7	87.7	87.7	10,000	7,093
STOCKTON/SAN JOAQUIN MANP. CSRT. (SAN JOAQUIN CN.)					
SAN JOAQUIN	95.5	95.5	95.5	10,000	7,592
SUNNYVALE CITY					
SANTA CLARA	116.3	116.3	116.3	11,630	9,246
TORRANCE CITY					
LOS ANGELES	112.1	112.1	112.1	11,210	8,912
TULARE COUNTY					
TULARE	75.2	75.2		10,000	7,093
VENTURA COUNTY					
VENTURA	96.9	96.9	96.9	10,000	7,704
BALANCE OF CALIFORNIA	86.1			10,000	7,093
EL DORADO	86.1	84.4		10,000	7,093
KINGS	86.1	83.1		10,000	7,093
MADERA	86.1	74.7		10,000	7,093
MENDOCINO	86.1	86.7		10,000	7,093
NAPA	86.1	94.4	106.0	10,600	8,427

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
CALIFORNIA					
SACRAMENTO CONSORTIUM					
SACRAMENTO	110.7	110.7	106.1	11,070	8,801
YOLO COUNTY					
YOLO	88.3	88.3	106.1	10,610	8,435
SHASTA COUNTY					
SHASTA	98.9	98.9		10,000	7,863
PLACER COUNTY					
PLACER	87.3	87.3	106.1	10,610	8,435
COLORADO					
ADAMS COUNTY					
ADAMS	98.6	98.6	104.5	10,450	8,308
ARAPAHOE COUNTY					
ARAPAHOE	98.4	98.4	104.5	10,450	8,308
BOULDER COUNTY					
BOULDER	91.9	91.9	104.5	10,450	8,308
COLORADO SPRINGS CONSORTIUM (EL PASO COUNTY)					
EL PASO	85.4	85.4	85.1	10,000	7,093
DENVER CITY/COUNTY					
DENVER	110.3	110.3	104.5	11,030	8,769
JEFFERSON COUNTY CONSORTIUM					
JEFFERSON	103.1	103.1	104.5	10,450	8,308
LARIMER COUNTY					
LARIMER	87.9	87.9	87.9	10,000	7,093
PUEBLO COUNTY					
PUEBLO	100.7	100.7	100.7	10,070	8,006
WELD COUNTY					
WELD	88.2	88.2	88.2	10,000	7,093
BALANCE OF COLORADO					
	82.7			10,000	7,093
DOUGLAS	82.7		104.5	10,450	8,308
GILPIN	82.7		104.5	10,450	8,308
MESA	82.7	92.5		10,000	7,354
CONNECTICUT					
BRIDGEPORT CONSORTIUM					
FAIRFIELD	111.2	113.8	113.8	11,380	9,047
NEW HAVEN	111.2	96.3	96.3	11,120	8,840
HARTFORD CONSORTIUM					
HARTFORD	103.9	105.4	103.0	10,540	8,379
TOLLAND	103.9	79.8	103.0	10,390	8,260

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
CONNECTICUT					
NEW HAVEN CONSORTIUM					
NEW HAVEN	96.3	96.3	96.3	10,000	7,656
STAMFORD CONSORTIUM					
FAIRFIELD	113.8	113.8	113.8	11,380	9,047
WATERBURY CITY					
NEW HAVEN	96.3	96.3	96.3	10,000	7,656
BALANCE OF CONNECTICUT					
	101.2			10,120	8,045
FAIRFIELD	101.2	113.8	113.8	11,380	9,047
HARTFORD	101.2	105.4	103.0	10,540	8,379
LITCHFIELD	101.2	90.1		10,120	8,045
MIDDLESEX	101.2	92.2	103.0	10,300	8,189
NEW HAVEN	101.2	96.3	96.3	10,120	8,045
NEW LONDON	101.2	99.3	99.3	10,120	8,045
TOLLAND	101.2	79.8	103.0	10,300	8,189
WINDHAM	101.2	84.2		10,120	8,045
DELAWARE					
WILMINGTON CITY					
NEW CASTLE	114.3	114.3	113.9	11,430	9,087
DELAWARE MANP. CONSORTIUM					
KENT	104.4	84.8		10,440	8,300
NEW CASTLE	104.4	114.3	113.9	11,430	9,087
SUSSEX	104.4	80.5		10,440	8,300
DISTRICT OF COLUMBIA					
DISTRICT OF COLUMBIA					
DISTRICT OF COLUMBIA	131.5	131.5	115.5	12,000	10,454
FLORIDA					
ALACHUA COUNTY					
ALACHUA	78.7	78.7	78.7	10,000	7,093
BREVARD COUNTY					
BREVARD	96.7	96.7	96.7	10,000	7,688
BROWARD CONSORTIUM (BROWARD COUNTY)					
BROWARD	88.9	88.9	88.9	10,000	7,093
ESCAMBIA COUNTY					
ESCAMBIA	90.4	90.4	89.6	10,000	7,187
HEARTLAND MANPOWER CONSORTIUM					
	82.1			10,000	7,093
POLK	82.1	85.6	85.6	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
FLORIDA					
LEE COUNTY					
LEE	79.7	79.7	79.7	10,000	7,093
LEON/GADSEN CONSORTIUM					
	81.5			10,000	7,093
LEON	81.5	82.9	82.6	10,000	7,093
MANATEE COUNTY					
MANATEE	77.7	77.7	77.7	10,000	7,093
MIAMI/DADE CONSORTIUM					
	95.7			10,000	7,608
DADE	95.7	96.4	96.4	10,000	7,664
N.E. FLORIDA MANPOWER CONSORTIUM					
BAKER	93.3		91.2	10,000	7,417
DUVAL	93.3	93.3	91.2	10,000	7,417
NASSAU	93.3		91.2	10,000	7,417
OKALOOSA COUNTY					
OKALOOSA	76.7	76.7		10,000	7,093
ORANGE COUNTY/ORLANDO CONSORTIUM (ORANGE COUNTY)					
ORANGE	87.4	87.4	85.2	10,000	7,093
PALM BEACH COUNTY					
PALM BEACH	89.5	89.5	89.5	10,000	7,115
PASCO COUNTY					
PASCO	71.3	71.3	84.5	10,000	7,093
SARASOTA COUNTY					
SARASOTA	80.3	80.3	80.3	10,000	7,093
SEMINOLE COUNTY					
SEMINOLE	78.2	78.2	85.2	10,000	7,093
TAMPA CITY					
HILLSBOROUGH	88.3	88.3	84.5	10,000	7,093
BAL OF HILLSBOROUGH, CO. LESS TAMPA CITY					
HILLSBOROUGH	88.3	88.3	84.5	10,000	7,093
PINELLAS COUNTY CONSORTIUM (PINELLAS COUNTY)					
PINELLAS	81.7	81.7	84.5	10,000	7,093
MARION COUNTY					
MARION	74.9	74.9		10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
FLORIDA					
VOLUSIA COUNTY					
VOLUSIA	73.7	73.7	73.7	10,000	7,093
BALANCE OF FLORIDA					
	74.7			10,000	7,093
BAY	74.7	78.2	78.2	10,000	7,093
CLAY	74.7	73.1	91.2	10,000	7,250
COLLIER	74.7	71.1		10,000	7,093
LAKE	74.7	68.2		10,000	7,093
OSCEOLA	74.7		85.2	10,000	7,093
ST. JOHNS	74.7		91.2	10,000	7,250
ST. LUCIE	74.7	77.8		10,000	7,093
SANTA ROSA	74.7		89.6	10,000	7,123
WAKULLA	74.7		82.6	10,000	7,093
GEORGIA					
ATLANTA CITY					
DEKALB	108.7	98.8	102.5	10,870	8,642
FULTON	108.7	109.3	102.5	10,930	8,689
CLAYTON COUNTY					
CLAYTON	98.9	98.9	102.5	10,250	8,149
COBB COUNTY					
COBB	93.7	93.7	102.5	10,250	8,149
COLUMBUS AREA CONSORTIUM (GEORGIA PART, COLUMBUS SMSA)					
CHATTAHOOCHEE	80.7		80.0	10,000	7,093
COLUMBUS	80.7	78.6	80.0	10,000	7,093
CSRA CONSORTIUM					
	79.7			10,000	7,093
COLUMBIA	79.7		88.2	10,000	7,093
RICHMOND	79.7	85.6	88.2	10,000	7,093
BAL OF DEKALB COUNTY, CO. LESS CITY OF ATLANTA (PART)					
DEKALB	98.8	98.8	102.5	10,250	8,149
BAL OF FULTON COUNTY LESS CITY OF ATLANTA (PART)					
FULTON	109.3	109.3	102.5	10,930	8,689
GWINNETT CO					
GWINETT	95.4	95.4	102.5	10,250	8,149

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
GEORGIA					
MID GEORGIA CONSORTIUM					
.....	90.5			10,000	7,195
BIBB.....	90.5	85.3	93.1	10,000	7,401
HOUSTON.....	90.5	108.5	93.1	10,850	8,626
JONES.....	90.5	69.7	93.1	10,000	7,401
TWIGGS.....	90.5		93.1	10,000	7,401
SAVANNAH/CHATHAM CONSORTIUM (CHATHAM COUNTY)					
CHATHAM.....	90.4	90.4	89.5	10,000	7,187
BALANCE OF GEORGIA					
.....	76.7			10,000	7,093
BRYAN.....	76.7		89.5	10,000	7,115
BUTTS.....	76.7		102.5	10,250	8,149
CARROLL.....	76.7	77.6		10,000	7,093
CATOOSA.....	76.7		94.7	10,000	7,529
CHEROKEE.....	76.7		102.5	10,250	8,149
CLARKE.....	76.7	83.7		10,000	7,093
DADE.....	76.7		94.7	10,000	7,529
DOUGHERTY.....	76.7	91.9	90.9	10,000	7,306
DOUGLAS.....	76.7		102.5	10,250	8,149
EFFINGHAM.....	76.7		89.5	10,000	7,115
FAYETTE.....	76.7		102.5	10,250	8,149
FLOYD.....	76.7	88.1		10,000	7,093
FORSYTH.....	76.7		102.5	10,250	8,149
HALL.....	76.7	78.1		10,000	7,093
HENRY.....	76.7		102.5	10,250	8,149
LEE.....	76.7		90.9	10,000	7,227
LOWNDES.....	76.7	76.9		10,000	7,093
NEWTON.....	76.7		102.5	10,250	8,149
PAULDING.....	76.7		102.5	10,250	8,149
ROCKDALE.....	76.7		102.5	10,250	8,149
WALKER.....	76.7	76.1	94.7	10,000	7,529
WALTON.....	76.7		102.5	10,250	8,149
WHITFIELD.....	76.7	85.2		10,000	7,093
HAWAII					
HONOLULU CITY/COUNTY					
HONOLULU.....	92.1	92.1	92.1	10,000	7,322
HAWAII BAL OF STATE					
.....	87.0			10,000	7,093
HAWAII.....	87.0	87.0		10,000	7,093
MAUI + KALAWAO.....	87.0	88.6		10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
IDAHO					
IDAHO STATEWIDE CONSORTIUM	88.1			10,000	7,093
ADA	88.1	95.7	95.7	10,000	7,608
BANNOCK	88.1	84.5		10,000	7,093
BONNEVILLE	88.1	89.9		10,000	7,147
CANYON	88.1	78.2		10,000	7,093
ILLINOIS					
CHAMPAIGN CONSORTIUM	84.3			10,000	7,093
CHAMPAIGN	84.3	86.1	86.1	10,000	7,093
CHICAGO CITY					
COOK	117.5	117.5	115.4	11,750	9,341
BAL OF COOK COUNTY, CO. LESS CHICAGO CITY					
COOK	117.5	117.5	115.4	11,750	9,341
DUPAGE COUNTY					
DU PAGE	109.1	109.1	115.4	11,540	9,174
KANE COUNTY					
KANE	98.8	98.8	115.4	11,540	9,174
LAKE COUNTY					
LAKE	107.2	107.2	115.4	11,540	9,174
LA SALLE COUNTY					
LA SALLE	97.6	97.6		10,000	7,759
MACON COUNTY					
MACON	112.8	112.8	112.8	11,280	8,968
MADISON COUNTY CONSORTIUM					
MADISON	113.2	114.9	106.3	11,490	9,135
MCHENRY COUNTY					
MCHENRY	94.5	94.5	115.4	11,540	9,174
MCLEAN COUNTY					
MCLEAN	92.8	92.8	92.8	10,000	7,378
PEORIA COUNTY CONSORTIUM					
PEORIA	114.6	114.6	124.0	12,000	9,858
ROCKFORD CONSORTIUM					
BOONE	111.4		111.4	11,140	8,856
WINNEBAGO	111.4	109.2	111.4	11,140	8,856
ROCK ISLAND COUNTY					
ROCK ISLAND	121.3	121.3	112.9	12,000	9,643
SANGAMON COUNTY CONSORTIUM					
SANGAMON	96.4	96.1	96.0	10,000	7,664

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
ILLINOIS					
SHAWNEE CONSORTIUM	80.8			10,000	7,093
ST. CLAIR CONSORTIUM	98.1			10,000	7,799
ST. CLAIR	98.1	97.2	106.3	10,630	8,451
TAZEWELL COUNTY					
TAZEWELL	145.9	145.9	124.0	12,000	11,599
WILL COUNTY CONSORTIUM					
WILL	113.5	113.6	115.4	11,540	9,174
BALANCE OF ILLINOIS	92.5			10,000	7,354
ADAMS	92.5	90.9		10,000	7,354
CLINTON	92.5		106.3	10,630	8,451
DE KALB	92.5	88.9		10,000	7,354
HENRY	92.5	85.9	112.9	11,290	8,976
JACKSON	92.5	75.3		10,000	7,354
KANKAKEE	92.5	93.8	93.8	10,000	7,457
KNOX	92.5	97.2		10,000	7,727
MENARD	92.5		96.0	10,000	7,632
MONROE	92.5		106.3	10,630	8,451
VERMILION	92.5	104.8		10,480	8,332
WHITESIDE	92.5	115.5		11,550	9,182
WILLIAMSON	92.5	97.8		10,000	7,775
INDIANA					
DELAWARE CONSORTIUM	100.7			10,070	8,006
DELAWARE	100.7	102.0	102.0	10,200	8,109
ELKHART COUNTY					
ELKHART	97.4	97.4	97.4	10,000	7,743
FT. WAYNE CONSORTIUM	101.7			10,170	8,085
ADAMS	101.7		103.9	10,390	8,260
ALLEN	101.7	106.7	103.9	10,670	8,483
DEKALB	101.7		103.9	10,390	8,260
GARY CITY					
LAKE	128.8	128.8	127.2	12,000	10,240
HAMMOND CITY					
LAKE	128.8	128.8	127.2	12,000	10,240
INDIANAPOLIS CITY / MARION CO					
MARION	109.7	109.7	105.2	10,970	8,721

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
INDIANA					
BAL OF LAKE COUNTY, CO. LESS CITIES OF GARY AND HAMMOND					
LAKE	128.8	128.8	127.2	12,000	10,240
LA PORTE COUNTY					
LAPORTE	93.6	93.6		10,000	7,441
MADISON COUNTY					
MADISON	117.6	117.6	117.6	11,760	9,349
SOUTH BEND CITY					
ST. JOSEPH	97.9	97.9	96.1	10,000	7,783
SOUTHWESTERN CONSORTIUM					
	98.5			10,000	7,831
GIBSON	98.5		98.9	10,000	7,863
POSEY	98.5		98.9	10,000	7,863
VANDERBURGH	98.5	95.1	98.9	10,000	7,863
WARRICK	98.5		98.9	10,000	7,863
BAL OF ST. JOSEPH COUNTY, CO. LESS SOUTH BEND CITY					
ST. JOSEPH	97.9	97.9	96.1	10,000	7,783
TIPPECANOE COUNTY					
TIPPECANOE	97.6	97.6	97.6	10,000	7,759
VIGO COUNTY					
VIGO	91.7	91.7	93.3	10,000	7,417
BALANCE OF INDIANA					
	92.5			10,000	7,354
BARTHOLOMEW	92.5	119.5		11,950	9,500
BOONE	92.5		105.2	10,520	8,363
CLARK	92.5	85.9	100.7	10,070	8,006
CLAY	92.5		93.[illegible]	10,000	7,417
DEARBORN	92.5		106.[illegible]	10,670	8,483
FLOYD	92.5	79.5	100.7	10,070	8,006
GRANT	92.5	104.6		10,460	8,316
HAMILTON	92.5	88.6	105.2	10,520	8,363
HANCOCK	92.5		105.2	10,520	8,363
HENDRICKS	92.5	86.2	105.2	10,520	8,363
HENRY	92.5	96.3		10,000	7,656
HOWARD	92.5	126.4	122.1	12,000	10,049
JOHNSON	92.5	77.7	105.2	10,520	8,363
KOSCIUSKO	92.5	90.9		10,000	7,354
MARSHALL	92.5		96.1	10,000	7,640
MONROE	92.5	87.1	87.1	10,000	7,354
MORGAN	92.5		105.2	10,520	8,363

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
INDIANA					
BALANCE OF INDIANA					
PORTER	92.5	118.1	127.2	12,000	10,112
SHELBY	92.5		105.2	10,520	8,363
SULLIVAN	92.5		93.3	10,000	7,417
TIPTON	92.5		122.1	12,000	9,707
VERMILLION	92.5		93.3	10,000	7,417
WAYNE	92.5	92.9		10,000	7,386
WELLS	92.5		103.9	10,390	8,260
IOWA					
BLACKHAWK COUNTY					
BLACK HAWK	110.0	110.0	110.0	11,000	8,745
CENTRAL IOWA REGIONAL ASSN. OF LOCAL GOVERNMENTS					
	95.0			10,000	7,553
POLK	95.0	99.4	98.6	10,000	7,902
STORY	95.0	86.6		10,000	7,553
WARREN	95.0		98.6	10,000	7,839
SCOTT COUNTY					
SCOTT	108.6	108.6	112.9	11,290	8,976
LINN COUNTY MANPOWER CONSORTIUM					
LINN	104.8	104.8	104.8	10,480	8,332
WOODBURY COUNTY					
WOODBURY	91.1	91.1	91.2	10,000	7,250
BALANCE OF IOWA					
	83.6			10,000	7,093
CLINTON	83.6	93.8		10,000	7,457
DUBUQUE	83.6	108.5	108.5	10,850	8,626
JOHNSON	83.6	90.5	90.5	10,000	7,195
POTTAWATTAMIE	83.6	82.3	93.8	10,000	7,457
KANSAS					
JOHNSON/LEAVENWORTH CONSORTIUM					
JOHNSON	96.1	97.2	103.8	10,380	8,252
LEAVENWORTH	96.1	87.7		10,000	7,640
KANSAS CITY CONSORTIUM (WYANDOTTE COUNTY)					
WYANDOTTE	110.6	110.6	103.8	11,060	8,793
TOPEKA CONSORTIUM (SHAWNEE COUNTY)					
SHAWNEE	94.6	94.6	93.0	10,000	7,521

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
KANSAS					
WICHITA CITY					
SEDGWICK	100.3	100.3	99.4	10,030	7,974
BALANCE OF KANSAS					
	80.8			10,000	7,093
DOUGLAS	80.8	86.3	86.3	10,000	7,093
JEFFERSON	80.8		93.0	10,000	7,394
OSAGE	80.8		93.0	10,000	7,394
RENO	80.8	88.1		10,000	7,093
RILEY	80.8	77.2		10,000	7,093
SEDGWICK	80.8	100.3	99.4	10,030	7,974
KENTUCKY					
BLUE GRASS MANPOWER CONSORTIUM					
	89.7			10,000	7,131
BOURBON	89.7		90.9	10,000	7,227
CLARK	89.7		90.9	10,000	7,227
FAYETTE	89.7	92.7	90.9	10,000	7,370
SCOTT	89.7		90.9	10,000	7,227
WOODFORD	89.7		90.9	10,000	7,227
EASTERN KENTUCKY RURAL CEP					
	106.9			10,690	8,499
PIKE	106.9	115.0		11,500	9,143
KENTON COUNTY					
KENTON	84.4	84.4	106.7	10,670	8,483
LOUISVILLE/JEFFERSON CONSORTIUM (JEFFERSON COUNTY)					
JEFFERSON	103.7	103.7	100.7	10,370	8,244
BALANCE OF KENTUCKY					
	87.2			10,000	7,093
BOONE	87.2		106.7	10,670	8,483
BOYD	87.2	113.0	104.8	11,300	8,984
BULLITT	87.2		100.7	10,070	8,006
CAMPBELL	87.2	90.5	106.7	10,670	8,483
CHRISTIAN	87.2	79.4	79.4	10,000	7,093
DAVIESS	87.2	91.2	91.2	10,000	7,250
GREENUP	87.2		104.8	10,480	8,332
HARDIN	87.2	85.2		10,000	7,093
HENDERSON	87.2		98.9	10,000	7,863
JESSAMINE	87.2		90.9	10,000	7,227
MCCRACKEN	87.2	92.7		10,000	7,370
OLDHAM	87.2		100.7	10,070	8,006
WARREN	87.2	81.9		10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
LOUISIANA					
BATON ROUGE CITY/EAST BATON ROUGE PARISH					
EAST BATON ROUGE	101.0	101.0	101.2	10,120	8,045
CALCASIEU/JEFF CONSORTIUM	103.2			10,320	8,204
CALCASIEU	103.2	106.0	106.0	10,600	8,427
JEFFERSON PARISH					
JEFFERSON	95.0	95.0	98.1	10,000	7,799
LAFAYETTE PARISH					
LAFAYETTE	103.4	103.4	103.4	10,340	8,220
NEW ORLEANS CITY/ORLEANS PARISH					
ORLEANS	100.3	100.3	98.1	10,030	7,974
OUACHITA PARISH					
OUACHITA	92.9	92.9	92.9	10,000	7,386
RAPIDES PARISH					
RAPIDES	80.1	80.1	79.4	10,000	7,093
SHREVEPORT CITY					
CADDO	93.7	93.7	91.4	10,000	7,449
BALANCE OF LOUISIANA	93.2			10,000	7,409
ACADIA	93.2	71.0		10,000	7,409
ASCENSION	93.2		101.2	10,120	8,045
BOSSIER	93.2	80.2	91.4	10,000	7,409
CADDO	93.2	93.7	91.4	10,000	7,449
GRANT	93.2		79.4	10,000	7,409
IBERIA	93.2	95.1		10,000	7,560
LAFOURCHE	93.2	91.7		10,000	7,409
LIVINGSTON	93.2		101.2	10,120	8,045
ST. BERNARD	93.2	105.6	98.1	10,560	8,395
ST. LANDRY	93.2	76.8		10,000	7,409
ST.MARY	93.2	109.3		10,930	8,689
ST. TAMMANY	93.2	79.2	98.1	10,000	7,799
TANGIPAHOA	93.2	69.4		10,000	7,409
TERREBONNE	93.2	113.2		11,320	8,999
WEBSTER	93.2		91.4	10,000	7,409
WEST BATON ROUGE	93.2		101.2	10,120	8,045
MAINE					
CUMBERLAND COUNTY					
CUMBERLAND	83.8	83.8	84.5	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MAINE					
KENNEBEC COUNTY					
KENNEBEC	84.5	84.5		10,000	7,093
PENOBSCOT CONSORTIUM	80.3			10,000	7,093
PENOBSCOT	80.3	82.7		10,000	7,093
YORK COUNTY					
YORK	70.6	70.6		10,000	7,093
CETA BALANCE OF MAINE	75.9			10,000	7,093
ANDROSCOGGIN	75.9	73.3	73.3	10,000	7,093
AROOSTOOK	75.9	76.4		10,000	7,093
SAGADAHOC	75.9		84.5	10,000	7,093
MARYLAND					
BALTIMORE CONSORTIUM					
ANNE ARUNDEL	97.6	92.1	97.9	10,000	7,783
CARROLL	97.6	83.2	97.9	10,000	7,783
HARFORD	97.6	88.0	97.9	10,000	7,783
HOWARD	97.6	99.1	97.9	10,000	7,878
BALTIMORE - INDEPENDENT CITY	97.6	100.4	97.9	10,040	7,982
MONTGOMERY COUNTY					
MONTGOMERY	103.4	103.4	115.5	11,550	9,182
PRINCE GEORGES COUNTY					
PRINCE GEORGES	95.5	95.5	115.5	11,550	9,182
WESTERN MARYLAND CONSORTIUM	91.1			10,000	7,242
ALLEGANY	91.1	91.3		10,000	7,258
WASHINGTON	91.1	94.4		10,000	7,505
BALANCE OF MARYLAND	75.8			10,000	7,093
CECIL	75.8	80.5	113.9	11,390	9,055
CHARLES	75.8	84.7	115.5	11,550	9,182
ST. MARYS	75.8	84.0		10,000	7,093
WICOMICO	75.8	76.9		10,000	7,093
BALTIMORE COUNTY					
BALTIMORE	98.7	98.7	97.9	10,000	7,847
FREDERICK COUNTY					
FREDERICK	82.1	82.1		10,000	7,093
MASSACHUSETTS					
BOSTON CITY					
SUFFOLK	108.4	108.4	100.3	10,840	8,618

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MASSACHUSETTS					
BROCKTON CONSORTIUM					
BRISTOL	85.3	81.1	81.1	10,000	7,093
NORFOLK	85.3	96.5	100.3	10,030	7,974
PLYMOUTH	85.3	83.2	100.3	10,030	7,974
CAMBRIDGE CONSORTIUM					
MIDDLESEX	102.9	102.9	100.3	10,290	8,181
HAMPDEN COUNTY (SPRINGFIELD) CONSORTIUM					
HAMPDEN	91.1	91.1	89.5	10,000	7,242
BERKSHIRE COUNTY (PITTSFIELD) CONSORTIUM					
BERKSHIRE	91.4	91.4	91.4	10,000	7,266
LOWELL CONSORTIUM					
MIDDLESEX	102.9	102.9	100.3	10,290	8,181
NEW BEDFORD CONSORTIUM					
BRISTOL	81.3	81.1	81.1	10,000	7,093
PLYMOUTH	81.3	83.2	100.3	10,030	7,974
WORCESTER CONSORTIUM					
WORCESTER	90.3	90.3	90.3	10,000	7,179
FALL RIVER CONSORTIUM					
BRISTOL	81.1	81.1	81.1	10,000	7,093
CETA BALANCE OF MASSACHUSETTS					
	94.2			10,000	7,489
BARNSTABLE	94.2	73.5		10,000	7,489
BRISTOL	94.2	81.1	81.1	10,000	7,489
ESSEX	94.2	90.4	100.3	10,030	7,974
FRANKLIN	94.2	82.9		10,000	7,489
HAMPSHIRE	94.2	82.5	89.5	10,000	7,489
MIDDLESEX	94.2	102.9	100.3	10,290	8,181
NORFOLK	94.2	96.5	100.3	10,030	7,974
PLYMOUTH	94.2	83.2	100.3	10,030	7,974
SUFFOLK	94.2	108.4	100.3	10,840	8,618
WORCESTER	94.2	90.3	90.3	10,000	7,489
MICHIGAN					
ANN ARBOR CITY					
WASHTENAW	124.2	124.2	124.2	12,000	9,874
BAL OF WASHTENAW CO,LESS ANN ARBOR CITY					
WASHTENAW	124.2	124.2	124.2	12,000	9,874

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MICHIGAN					
BAY COUNTY					
BAY	110.5	110.5	110.5	11,050	8,785
BERRIEN COUNTY					
BERRIEN	100.5	100.5		10,050	7,990
DEARBORN CITY					
WAYNE	138.4	138.4	132.5	12,000	11,003
DETROIT CITY					
WAYNE	138.4	138.4	132.5	12,000	11,003
FLINT/GENESSEE CONSORTIUM					
GENESEE	137.2	144.7	140.7	12,000	11,504
LAPEER	137.2	89.4	132.5	12,000	10,907
SHIAWASSEE	137.2	93.4	140.7	12,000	11,186
JACKSON CONSORTIUM					
	107.6			10,760	8,554
JACKSON	107.6	113.1	113.1	11,310	8,991
LENAWEE	107.6	102.3		10,760	8,554
KALAMAZOO COUNTY					
KALAMAZOO	109.3	109.3	106.2	10,930	8,689
GRAND RAPIDS CONSORTIUM					
	101.7			10,170	8,085
ALLEGAN	101.7	89.9		10,170	8,085
IONIA	101.7		115.1	11,510	9,150
KENT	101.7	104.6	102.7	10,460	8,316
LANSING CONSORTIUM					
CLINTON	116.9	91.5	115.1	11,690	9,294
EATON	116.9	89.5	115.1	11,690	9,294
INGHAM	116.9	120.2	115.1	12,000	9,556
LIVONIA CITY					
WAYNE	138.4	138.4	132.5	12,000	11,003
BAL OF MACOMB COUNTY, CO. LESS CITY OF WARREN					
MACOMB	132.7	132.7	132.5	12,000	10,550
MID COUNTIES CONSORTIUM					
BARRY	113.2		113.2	11,320	8,999
CALHOUN	113.2	115.2	113.2	11,520	9,158
MONROE COUNTY					
MONROE	113.7	113.7	110.8	11,370	9,039
MUSKEGON CONSORTIUM					
MUSKEGON	105.3	107.6	105.3	10,760	8,554
OCEANA	105.3		105.3	10,530	8,371

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MICHIGAN					
NORTHEAST MICHIGAN CONSORTIUM	89.3			10,000	7,099
OAKLAND COUNTY					
OAKLAND	123.5	123.5	132.5	12,000	10,534
OTTAWA COUNTY					
OTTAWA	95.9	95.9	102.7	10,270	8,165
SAGINAW COUNTY					
SAGINAW	130.7	130.7	130.7	12,000	10,391
ST. CLAIR COUNTY					
ST. CLAIR	104.0	104.0	132.5	12,000	10,534
WARREN CITY					
MACOMB	132.7	132.7	132.5	12,000	10,550
BAL OF WAYNE CO LESS DETROIT,DEARBORN AND LIVONIA					
WAYNE	138.4	138.4	132.5	12,000	11,003
BALANCE OF MICHIGAN	93.2			10,000	7,409
ISABELLA	93.2	90.5		10,000	7,409
LIVINGSTON	93.2	89.7	132.5	12,000	10,534
MARQUETTE	93.2	101.3		10,130	8,053
MIDLAND	93.2	143.5		12,000	11,408
ST. JOSEPH	93.2	94.4		10,000	7,505
TUSCOLA	93.2	92.0		10,000	7,409
VAN BUREN	93.2	86.5	106.2	10,620	8,443
MINNESOTA					
DAKOTA COUNTY					
DAKOTA	94.4	94.4	104.2	10,420	8,284
DULUTH CITY					
ST. LOUIS	100.4	100.4	98.5	10,040	7,982
BAL OF HENNEPIN CO LESS CITY OF MINNEAPOLIS					
HENNEPIN	106.9	106.9	104.2	10,690	8,499
MINNEAPOLIS CITY					
HENNEPIN	106.9	106.9	104.2	10,690	8,499
BAL OF RAMSEY COUNTY, CO. LESS ST. PAUL CITY					
RAMSEY	107.6	107.6	104.2	10,760	8,554

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MINNESOTA					
REGION III CONSORTIUM					
.....	99.1			10,000	7,878
ST. LOUIS.....	99.1	100.4	98.5	10,040	7,982
RURAL MINNESOTA CEP					
.....	74.5			10,000	7,093
CLAY.....	74.5		90.7	10,000	7,211
ST. PAUL CITY					
RAMSEY.....	107.6	107.6	104.2	10,760	8,554
QUAD COUNTIES CONSORTIUM					
ANOKA.....	95.2	96.9	104.2	10,420	8,284
CARVER.....	95.2		104.2	10,420	8,284
SCOTT.....	95.2		104.2	10,420	8,284
WASHINGTON.....	95.2	96.4	104.2	10,420	8,284
BALANCE OF MINNESOTA					
.....	80.6			10,000	7,093
BLUE EARTH.....	80.6	85.2		10,000	7,093
CHISAGO.....	80.6		104.2	10,420	8,284
OLMSTED.....	80.6	100.3	100.3	10,030	7,974
POLK.....	80.6		81.1	10,000	7,093
SHERBURNE.....	80.6		83.2	10,000	7,093
STEARNS.....	80.6	82.4	83.2	10,000	7,093
WRIGHT.....	80.6	71.1	104.2	10,420	8,284
MISSISSIPPI					
JACKSON CONSORTIUM					
HINDS.....	87.6	88.4	87.6	10,000	7,093
RANKIN.....	87.6	82.0	87.6	10,000	7,093
HARRISON COUNTY CONSORTIUM					
HANCOCK.....	79.2		79.2	10,000	7,093
HARRISON.....	79.2	75.9	79.2	10,000	7,093
STONE.....	79.2		79.2	10,000	7,093
BALANCE OF MISSISSIPPI					
.....	76.3			10,000	7,093
DE SOTO.....	76.3	77.4	93.1	10,000	7,401
FORREST.....	76.3	77.5		10,000	7,093
JACKSON.....	76.3	101.4	101.4	10,140	8,061
JONES.....	76.3	83.2		10,000	7,093
LAUDERDALE.....	76.3	80.5		10,000	7,093
LEE.....	76.3	77.8		10,000	7,093
LOWNDES.....	76.3	76.8		10,000	7,093
WASHINGTON.....	76.3	77.6		10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
MISSOURI					
INDEPENDENCE CITY					
JACKSON	104.3	104.3	103.8	10,430	8,292
BAL OF JACKSON CO LESS CITIES OF INDEPENDENCE & KANSAS(PART)					
JACKSON	104.3	104.3	103.8	10,430	8,292
JEFFERSON/FRANKLIN CONSORTIUM					
FRANKLIN	80.8	81.4	106.3	10,630	8,451
JEFFERSON	80.8	80.2	106.3	10,630	8,451
KANSAS CITY CONSORTIUM					
CASS	104.1		103.8	10,410	8,276
CLAY	104.1	102.5	103.8	10,410	8,276
JACKSON	104.1	104.3	103.8	10,430	8,292
PLATTE	104.1		103.8	10,410	8,276
RAY	104.1		103.8	10,410	8,276
SPRINGFIELD CITY					
GREENE	87.0	87.0	86.4	10,000	7,093
ST. CHARLES COUNTY					
ST. CHARLES	90.5	90.5	106.3	10,630	8,451
ST. LOUIS CITY					
ST. LOUIS IND. CITY	111.5	111.5	106.3	11,150	8,864
ST. LOUIS COUNTY					
ST. LOUIS	105.5	105.5	106.3	10,630	8,451
BALANCE OF MISSOURI					
	75.4			10,000	7,093
ANDREW	75.4		86.3	10,000	7,093
BOONE	75.4	85.9	85.9	10,000	7,093
BUCHANAN	75.4	87.4	86.3	10,000	7,093
CAPE GIRARDEAU	75.4	86.2		10,000	7,093
CHRISTIAN	75.4		86.4	10,000	7,093
COLE	75.4	81.7		10,000	7,093
GREENE	75.4	87.0	86.4	10,000	7,093
JASPER	75.4	82.8		10,000	7,093
MONTANA					
BUTTE RURAL CEP					
	93.9			10,000	7,465
BALANCE OF MONTANA					
	84.5			10,000	7,093
CASCADE	84.5	89.5	89.5	10,000	7,115
MISSOULA	84.5	89.9		10,000	7,147
YELLOWSTONE	84.5	91.4	91.4	10,000	7,266

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NEBRASKA					
LINCOLN CITY					
LANCASTER	84.1	84.1	84.1	10,000	7,093
OMAHA CONSORTIUM (NEBRASKA PART, OMAHA SMSA)					
DOUGLAS	95.1	96.2	93.8	10,000	7,648
SARPY	95.1	75.6	93.8	10,000	7,560
BALANCE OF NEBRASKA	76.8			10,000	7,093
DAKOTA	76.8		91.2	10,000	7,250
LANCASTER	76.8	84.1	84.1	10,000	7,093
NEVADA					
LAS VEGAS CSRT. (CLARK CN.)					
CLARK	99.5	99.5	99.5	10,000	7,910
WASHOE COUNTY					
WASHOE	97.7	97.7	97.7	10,000	7,767
BALANCE OF NEVADA	93.5			10,000	7,433
NEW HAMPSHIRE					
HILLSBOROUGH COUNTY					
HILLSBOROUGH	89.2	89.2	89.2	10,000	7,093
BALANCE OF NEW HAMPSHIRE	83.6			10,000	7,093
CHESHIRE	83.6	83.9		10,000	7,093
GRAFTON	83.6	81.7		10,000	7,093
MERRIMACK	83.6	82.2		10,000	7,093
ROCKINGHAM	83.6	91.1	100.3	10,030	7,974
STRAFFORD	83.6	78.4		10,000	7,093
NEW JERSEY					
ATLANTIC COUNTY					
ATLANTIC	86.7	86.7	86.7	10,000	7,093
BERGEN COUNTY					
BERGEN	109.1	109.1	118.4	11,840	9,413
BURLINGTON COUNTY					
BURLINGTON	97.0	97.0	104.9	10,490	8,340
CAMDEN CITY					
CAMDEN	98.5	98.5	104.9	10,490	8,340
BAL OF CAMDEN COUNTY, CO. LESS CAMDEN CITY					
CAMDEN	98.5	98.5	104.9	10,490	8,340

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NEW JERSEY					
CUMBERLAND COUNTY					
CUMBERLAND	92.5	92.5	92.5	10,000	7,354
ELIZABETH CITY					
UNION	119.3	119.3	114.4	11,930	9,484
BAL OF ESSEX COUNTY, CO. LESS CITY OF NEWARK					
ESSEX	111.2	111.2	114.4	11,440	9,095
GLOUCESTER COUNTY					
GLOUCESTER	96.2	96.2	104.9	10,490	8,340
BAL OF HUDSON COUNTY, CO. LESS JERSEY CITY					
HUDSON	106.0	106.0	106.0	10,600	8,427
JERSEY CITY					
HUDSON	106.0	106.0	106.0	10,600	8,427
BAL OF MERCER COUNTY, CO. LESS TRENTON CITY					
MERCER	106.2	106.2	106.2	10,620	8,443
MIDDLESEX COUNTY					
MIDDLESEX	116.4	116.4	116.4	11,640	9,254
MONMOUTH COUNTY					
MONMOUTH	94.9	94.9	94.9	10,000	7,545
MORRIS COUNTY					
MORRIS	113.0	113.0	114.4	11,440	9,095
NEWARK CITY					
ESSEX	111.2	111.2	114.4	11,440	9,095
OCEAN COUNTY					
OCEAN	85.0	85.0		10,000	7,093
BAL. OF PASSAIC CO., CO. LESS PATERSON CITY					
PASSAIC	102.2	102.2	102.2	10,220	8,125
PATERSON CITY					
PASSAIC	102.2	102.2	102.2	10,220	8,125
SOMERSET COUNTY					
SOMERSET	115.9	115.9	114.4	11,590	9,214
TRENTON CITY					
MERCER	106.2	106.2	106.2	10,620	8,443
BAL OF UNION COUNTY, CO. LESS ELIZABETH CITY					
UNION	119.3	119.3	114.4	11,930	9,484

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NEW JERSEY					
BALANCE OF NEW JERSEY					
.....	96.2			10,000	7,648
CAPE MAY.....	96.2	74.5		10,000	7,648
HUNTERDON.....	96.2	96.3		10,000	7,656
SALEM.....	96.2	129.4	113.9	12,000	10,287
SUSSEX.....	96.2	79.8		10,000	7,648
WARREN.....	96.2	99.9	99.8	10,000	7,942
NEW MEXICO					
ALBUQUERQUE CONSORTIUM (BERNALILLO COUNTY)					
BERNALILLO.....	92.5	92.5	92.1	10,000	7,354
BALANCE OF NEW MEXICO					
.....	87.9			10,000	7,093
DONA ANA.....	87.9	84.9	84.9	10,000	7,093
LEA.....	87.9	101.5		10,150	8,069
MCKINLEY.....	87.9	105.8		10,580	8,411
SANDOVAL.....	87.9		92.1	10,000	7,322
SAN JUAN.....	87.9	105.1		10,510	8,355
SANTA FE.....	87.9	80.8		10,000	7,093
VALENCIA.....	87.9	91.3		10,000	7,258
NEW YORK					
ALBANY CITY					
ALBANY.....	99.4	99.4	98.2	10,000	7,902
BALANCE OF ALBANY COUNTY, COUNTY LESS ALBANY CITY					
ALBANY.....	99.4	99.4	98.2	10,000	7,902
BROOME COUNTY					
BROOME.....	95.2	95.2	96.4	10,000	7,664
BUFFALO CITY					
ERIE.....	102.3	102.3	102.9	10,290	8,181
CHAUTAUQUA CONSORTIUM					
ALLEGANY.....	85.0	85.1		10,000	7,093
CATTARAUGUS.....	85.0	82.5		10,000	7,093
CHAUTAUQUA.....	85.0	86.3		10,000	7,093
CHEMUNG COUNTY					
CHEMUNG.....	91.0	91.0	91.0	10,000	7,235
DUTCHESS COUNTY					
DUTCHESS.....	111.1	111.1	111.1	11,110	8,832
ERIE CONSORTIUM					
ERIE.....	102.3	102.3	102.9	10,290	8,181

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NEW YORK					
ROCHESTER CITY					
MONROE	115.6	115.6	109.7	11,560	9,190
BAL OF MONROE CO., CO. LESS ROCHESTER CITY					
MONROE	115.6	115.6	109.7	11,560	9,190
NASSAU CONSORTIUM					
NASSAU	101.2	101.2	98.9	10,120	8,045
HEMPSTEAD TOWN - LONG BEACH CITY CONSORTIUM					
NASSAU	101.2	101.2	98.9	10,120	8,045
NEW YORK CITY					
	121.1			12,000	9,627
NIAGARA COUNTY					
NIAGARA	106.0	106.0	102.9	10,600	8,427
ONEIDA COUNTY					
ONEIDA	89.4	89.4	88.2	10,000	7,107
BAL OF ONONDAGA COUNTY, CO. LESS SYRACUSE CITY					
ONONDAGA	101.2	101.2	100.2	10,120	8,045
ORANGE COUNTY					
ORANGE	86.6	86.6		10,000	7,093
OSWEGO COUNTY					
OSWEGO	104.9	104.9	100.2	10,490	8,340
RENSSELAER COUNTY					
RENSSELAER	86.3	86.3	98.2	10,000	7,807
ROCKLAND COUNTY					
ROCKLAND	93.7	93.7	118.4	11,840	9,413
SARATOGA COUNTY					
SARATOGA	88.7	88.7	98.2	10,000	7,807
SCHENECTADY COUNTY					
SCHENECTADY	112.6	112.6	98.2	11,260	8,952
STEUBEN COUNTY					
STEUBEN	102.2	102.2		10,220	8,125
ST. LAWRENCE COUNTY					
ST. LAWRENCE	93.9	93.9		10,000	7,465
SUFFOLK CONSORTIUM (SUFFOLK COUNTY)					
SUFFOLK	95.6	95.6	98.9	10,000	7,863
SYRACUSE CITY					
ONONDAGA	101.2	101.2	100.2	10,120	8,045

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NEW YORK					
ULSTER COUNTY					
ULSTER	91.4	91.4		10,000	7,266
WESTCHESTER CONSORTIUM					
PUTNAM	108.8	83.7	118.4	11,840	9,413
WESTCHESTER	108.8	109.9	118.4	11,840	9,413
YONKERS CITY					
WESTCHESTER	109.9	109.9	118.4	11,840	9,413
BALANCE OF NEW YORK					
	82.9			10,000	7,093
CAYUGA	82.9	87.1		10,000	7,093
CLINTON	82.9	86.5		10,000	7,093
COLUMBIA	82.9	77.3		10,000	7,093
FULTON	82.9	73.6		10,000	7,093
GENESEE	82.9	90.1		10,000	7,163
HERKIMER	82.9	82.2	88.2	10,000	7,093
JEFFERSON	82.9	85.6		10,000	7,093
LIVINGSTON	82.9	85.4	109.7	10,970	8,721
MADISON	82.9	75.4	100.2	10,020	7,966
MONTGOMERY	82.9	73.9	98.2	10,000	7,807
ONTARIO	82.9	81.0	109.7	10,970	8,721
ORLEANS	82.9		109.7	10,970	8,721
OTSEGO	82.9	75.7		10,000	7,093
SULLIVAN	82.9	69.5		10,000	7,093
TIOGA	82.9		96.4	10,000	7,664
TOMPKINS	82.9	84.1		10,000	7,093
WARREN	82.9	82.8		10,000	7,093
WASHINGTON	82.9	95.5		10,000	7,592
WAYNE	82.9	86.4	109.7	10,970	8,721
NORTH CAROLINA					
ALAMANCE COUNTY					
ALAMANCE	74.4	74.4	74.4	10,000	7,093
BUNCOMBE COUNTY					
BUNCOMBE	82.9	82.9	82.0	10,000	7,093
CHARLOTTE CITY					
MECKLENBURG	97.5	97.5	92.8	10,000	7,751
CUMBERLAND COUNTY					
CUMBERLAND	80.7	80.7	80.7	10,000	7,093
DAVIDSON COUNTY					
DAVIDSON	78.4	78.4	91.1	10,000	7,242

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NORTH CAROLINA					
DURHAM CITY					
DURHAM	96.5	96.5	91.5	10,000	7,672
GASTON COUNTY					
GASTON	81.9	81.9	92.8	10,000	7,378
GREENSBORO CONSORTIUM (GUILFORD COUNTY)					
GUILFORD	91.7	91.7	91.1	10,000	7,290
RALEIGH CITY					
WAKE	89.5	89.5	91.5	10,000	7,274
BAL OF WAKE COUNTY, CO. LESS CITY OF RALEIGH					
WAKE	89.5	89.5	91.5	10,000	7,274
WINSTON SALEM CONSORTIUM (FORSYTH COUNTY)					
FORSYTH	100.7	100.7	91.1	10,070	8,006
ROBESON COUNTY					
ROBESON	68.2	68.2		10,000	7,093
BALANCE OF NORTH CAROLINA					
	77.5			10,000	7,093
BRUNSWICK	77.5		85.7	10,000	7,093
BURKE	77.5	78.1		10,000	7,093
CABARRUS	77.5	74.2		10,000	7,093
CALDWELL	77.5	75.6		10,000	7,093
CATAWBA	77.5	79.4		10,000	7,093
CLEVELAND	77.5	82.2		10,000	7,093
COLUMBUS	77.5	77.0		10,000	7,093
CRAVEN	77.5	89.0		10,000	7,093
CURRITUCK	77.5		87.4	10,000	7,093
DURHAM	77.5	96.5	91.5	10,000	7,672
EDGECOMBE	77.5	78.9		10,000	7,093
HALIFAX	77.5	72.2		10,000	7,093
HARNETT	77.5	68.8		10,000	7,093
HENDERSON	77.5	79.3		10,000	7,093
IREDELL	77.5	75.5		10,000	7,093
JOHNSTON	77.5	68.7		10,000	7,093
LENOIR	77.5	80.6		10,000	7,093
MADISON	77.5		82.0	10,000	7,093
MECKLENBURG	77.5	97.5	92.8	10,000	7,751
NASH	77.5	75.3		10,000	7,093
NEW HANOVER	77.5	84.1	85.7	10,000	7,093
ONSLOW	77.5	71.0		10,000	7,093
ORANGE	77.5	88.0	91.5	10,000	7,274

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
NORTH CAROLINA					
BALANCE OF NORTH CAROLINA					
PITT	77.5	76.7		10,000	7,093
RANDOLPH	77.5	75.2	91.1	10,000	7,242
ROCKINGHAM	77.5	84.5		10,000	7,093
ROWAN	77.5	80.1		10,000	7,093
RUTHERFORD	77.5	75.1		10,000	7,093
STOKES	77.5		91.1	10,000	7,242
SURRY	77.5	70.2		10,000	7,093
UNION	77.5	75.9	92.8	10,000	7,378
WAYNE	77.5	73.4		10,000	7,093
WILKES	77.5	76.1		10,000	7,093
WILSON	77.5	81.6		10,000	7,093
YADKIN	77.5		91.1	10,000	7,242
NORTH DAKOTA					
NORTH DAKOTA STATEWIDE CONSORTIUM	85.0			10,000	7,093
BURLEIGH	85.0	91.7	89.1	10,000	7,290
CASS	85.0	93.4	90.7	10,000	7,425
GRAND FORKS	85.0	84.5	81.1	10,000	7,093
MORTON	85.0		89.1	10,000	7,093
WARD	85.0	83.0		10,000	7,093
OHIO					
AKRON CONSORTIUM					
MEDINA	108.9	87.7	114.5	11,450	9,103
SUMMIT	108.9	111.5	109.0	11,150	8,864
ALLEN COUNTY					
ALLEN	109.0	109.0	102.0	10,900	8,666
ASHTABULA COUNTY					
ASHTABULA	95.6	95.6		10,000	7,600
BUTLER COUNTY					
BUTLER	115.6	115.6	115.6	11,560	9,190
CANTON CONSORTIUM					
STARK	105.3	107.0	106.3	10,700	8,507
WAYNE	105.3	97.9		10,530	8,371
CINCINNATI CITY					
HAMILTON	111.2	111.2	106.7	11,120	8,840
CLARK COUNTY					
CLARK	99.5	99.5	96.9	10,000	7,910

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
OHIO					
CLERMONT/WARREN CONSORTIUM					
CLERMONT	86.7	93.9	106.7	10,670	8,483
WARREN	86.7	79.2	106.7	10,670	8,483
CLEVELAND CITY					
CUYAHOGA	117.0	117.0	114.5	11,700	9,302
COLUMBIANA COUNTY					
COLUMBIANA	89.6	89.6		10,000	7,123
COLUMBUS CONSORTIUM (FRANKLIN CO.)					
FRANKLIN	102.1	102.1	100.6	10,210	8,117
CUYAHOGA CONSORTIUM					
CUYAHOGA	116.0	117.0	114.5	11,700	9,302
GEAUGA	116.0	92.4	114.5	11,600	9,222
DAYTON CITY					
MONTGOMERY	114.1	114.1	109.7	11,410	9,071
GREENE COUNTY					
GREENE	92.2	92.2	109.7	10,970	8,721
BAL OF HAMILTON, CO LESS CINCINNATI CITY					
HAMILTON	111.2	111.2	106.7	11,120	8,840
LAKE COUNTY					
LAKE	103.7	103.7	114.5	11,450	9,103
CENTRAL OHIO RURAL CONSORTIUM					
	94.8			10,000	7,537
DELAWARE	94.8	89.4	100.6	10,060	7,998
LICKING	94.8	100.7		10,070	8,006
MUSKINGUM	94.8	89.5		10,000	7,537
LORAIN COUNTY					
LORAIN	117.0	117.0	117.0	11,700	9,302
MONTGOMERY-PREBLE CONSORTIUM					
MONTGOMERY	112.8	114.1	109.7	11,410	9,071
PREBLE	112.8		109.7	11,280	8,968
PORTAGE COUNTY					
PORTAGE	92.6	92.6	109.0	10,900	8,666
RICHLAND/MORROW CSRT					
	103.2			10,320	8,204
RICHLAND	103.2	104.9	104.9	10,490	8,340
SCIOTO COUNTY					
SCIOTO	90.3	90.3		10,000	7,179

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
OHIO					
TOLEDO CONSORTIUM					
LUCAS	112.3	113.7	110.8	11,370	9,039
WOOD	112.3	103.7	110.8	11,230	8,928
TRUMBULL COUNTY					
TRUMBULL	127.0	127.0	114.3	12,000	10,097
BAL OF MAHONING COUNTY, CO. LESS YOUNGSTOWN CITY					
MAHONING	102.6	102.6	114.3	11,430	9,087
YOUNGSTOWN CITY					
MAHONING	102.6	102.6	114.3	11,430	9,087
BALANCE OF OHIO					
	96.0			10,000	7,632
ATHENS	96.0	82.9		10,000	7,632
AUGLAIZE	96.0		102.0	10,200	8,109
BELMONT	96.0	98.0	99.7	10,000	7,926
CARROLL	96.0		106.3	10,630	8,451
CHAMPAIGN	96.0		96.9	10,000	7,704
DARKE	96.0	83.9		10,000	7,632
ERIE	96.0	106.1		10,610	8,435
FAIRFIELD	96.0	89.9	100.6	10,060	7,998
FULTON	96.0		110.8	11,080	8,809
HANCOCK	96.0	102.7		10,270	8,165
HURON	96.0	92.8		10,000	7,632
JEFFERSON	96.0	111.6	123.5	12,000	9,818
LAWRENCE	96.0	93.5	104.8	10,480	8,332
MADISON	96.0		100.6	10,060	7,998
MARION	96.0	101.0		10,100	8,030
MIAMI	96.0	92.4	109.7	10,970	8,721
OTTAWA	96.0		110.8	11,080	8,809
PICKAWAY	96.0		100.6	10,060	7,998
PUTNAM	96.0		102.0	10,200	8,109
ROSS	96.0	101.0		10,100	8,030
SANDUSKY	96.0	98.1		10,000	7,799
SENECA	96.0	105.8		10,580	8,411
TUSCARAWAS	96.0	93.8		10,000	7,632
VAN WERT	96.0		102.0	10,200	8,109
WASHINGTON	96.0	95.3	97.1	10,000	7,719
OKLAHOMA					
BAL. OF CLEVELAND CO. LESS OKLAHOMA CITY (PART)					
CLEVELAND	75.3	75.3	95.4	10,000	7,584

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
OKLAHOMA					
COMANCHE COUNTY					
COMANCHE	82.8	82.8	82.8	10,000	7,093
OKLAHOMA CITY CONSORTIUM					
	97.3			10,000	7,735
CANADIAN	97.3		95.4	10,000	7,735
CLEVELAND	97.3	75.3	95.4	10,000	7,735
MC CLAIN	97.3		95.4	10,000	7,735
OKLAHOMA	97.3	98.8	95.4	10,000	7,855
OKLAHOMA COUNTY, CO. LESS CITY OF OKLAHOMA (PART)					
OKLAHOMA	98.8	98.8	95.4	10,000	7,855
TULSA CONSORTIUM					
CREEK	103.8	84.0	102.4	10,380	8,252
OSAGE	103.8		102.4	10,380	8,252
TULSA	103.8	105.2	102.4	10,520	8,363
BALANCE OF OKLAHOMA					
	82.9			10,000	7,093
GARFIELD	82.9	91.0	91.0	10,000	7,235
KAY	82.9	96.2		10,000	7,648
LE FLORE	82.9		83.1	10,000	7,093
MC CLAIN	82.9		95.4	10,000	7,584
MAYES	82.9		102.4	10,240	8,141
MUSKOGEE	82.9	87.7		10,000	7,093
PAYNE	82.9	69.8		10,000	7,093
POTTAWATOMIE	82.9	78.1	95.4	10,000	7,584
ROGERS	82.9		102.4	10,240	8,141
SEQUOYAH	82.9		83.1	10,000	7,093
WAGONER	82.9		102.4	10,240	8,141
OREGON					
BAL OF CLACKAMAS CO. LESS PORTLAND CITY (PART)					
CLACKAMAS	100.6	100.6	106.3	10,630	8,451
JACKSON/JOSEPHINE CSRT.					
	93.7			10,000	7,449
JACKSON	93.7	94.2		10,000	7,489
LANE COUNTY					
LANE	98.6	98.6	98.6	10,000	7,839
MID WILLAMETTE VALLEY CONSORTIUM					
	91.9			10,000	7,306
MARION	91.9	92.0	91.8	10,000	7,314
POLK	91.9		91.8	10,000	7,306

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
OREGON					
MULTNOMAH/WASHINGTON CONSORTIUM					
MULTNOMAH	105.0	108.8	106.3	10,880	8,650
WASHINGTON	105.0	100.7	106.3	10,630	8,451
PORTLAND CITY					
CLACKAMAS	108.8	100.6	106.3	10,880	8,650
MULTNOMAH	108.8	108.8	106.3	10,880	8,650
BALANCE OF OREGON					
	95.1			10,000	7,560
BENTON	95.1	95.8		10,000	7,616
COOS	95.1	103.8		10,380	8,252
DOUGLAS	95.1	104.9		10,490	8,340
JOSEPHINE	95.1	87.9		10,000	7,560
KLAMATH	95.1	97.0		10,000	7,712
LINN	95.1	106.3		10,630	8,451
UMATILLA	95.1	84.2		10,000	7,560
PENNSYLVANIA					
BAL OF ALLEGHENY COUNTY, CO. LESS PITTSBURGH CITY					
ALLEGHENY	111.6	111.6	111.0	11,160	8,872
BEAVER COUNTY					
BEAVER	124.6	124.6	111.0	12,000	9,906
BERKS COUNTY					
BERKS	94.0	94.0	94.0	10,000	7,473
BUCKS COUNTY					
BUCKS	99.4	99.4	104.9	10,490	8,340
CENTRE COUNTY					
CENTRE	87.5	87.5		10,000	7,093
CHESTER COUNTY					
CHESTER	101.7	101.7	104.9	10,490	8,340
DELAWARE COUNTY					
DELAWARE	100.4	100.4	104.9	10,490	8,340
ERIE CITY					
ERIE	96.7	96.7	96.7	10,000	7,688
BAL OF ERIE COUNTY, CO. LESS ERIE CITY					
ERIE	96.7	96.7	96.7	10,000	7,688
FAYETTE COUNTY					
FAYETTE	87.8	87.8		10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
PENNSYLVANIA					
FRANKLIN COUNTY					
FRANKLIN	91.3	91.3		10,000	7,258
BAL OF LACKAWANNA COUNTY, CO. LESS SCRANTON CITY					
LACKAWANNA	81.9	81.9	83.5	10,000	7,093
LAWRENCE COUNTY					
LAWRENCE	92.8	92.8		10,000	7,378
LEHIGH VALLEY CONSORTIUM					
LEHIGH	101.7	99.8	99.8	10,170	8,085
NORTHAMPTON	101.7	104.5	99.8	10,450	8,308
LUZERNE COUNTY					
LUZERNE	84.5	84.5	83.5	10,000	7,093
LYCOMING CONSORTIUM					
	89.6			10,000	7,123
LYCOMING	89.6	89.1	89.1	10,000	7,123
MERCER CONSORTIUM					
	98.1			10,000	7,799
CRAWFORD	98.1	86.2		10,000	7,799
MERCER	98.1	104.5		10,450	8,308
VENANGO	98.1	102.7		10,270	8,165
MONTGOMERY COUNTY					
MONTGOMERY	106.3	106.3	104.9	10,630	8,451
NORTHUMBERLAND COUNTY					
NORTHUMBERLAND	84.9	84.9		10,000	7,093
PHILADELPHIA CITY/COUNTY					
PHILADELPHIA	110.1	110.1	104.9	11,010	8,753
PITTSBURGH CITY					
ALLEGHENY	111.6	111.6	111.0	11,160	8,872
SCHUYLKILL CONSORTIUM					
CARBON	75.0	74.0	99.8	10,000	7,934
SCHUYLKILL	75.0	75.3		10,000	7,093
SCRANTON CITY					
LACKAWANNA	81.9	81.9	83.5	10,000	7,093
SOUTHERN ALLEGANY CONSORTIUM					
	92.2			10,000	7,330
BLAIR	92.2	84.4	84.4	10,000	7,330
CAMBRIA	92.2	103.6	100.0	10,360	8,236
SOMERSET	92.2	89.7	100.0	10,000	7,950
SUSQUEHANNA CONSORTIUM					
CUMBERLAND	97.0	93.2	97.0	10,000	7,712
DAUPHIN	97.0	100.4	97.0	10,040	7,982
PERRY	97.0		97.0	10,000	7,712

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
PENNSYLVANIA					
TRI-COUNTY CONSORTIUM (BUTLER CONSORTIUM)					
ARMSTRONG	102.6	96.1		10,260	8,157
BUTLER	102.6	106.4		10,640	8,459
INDIANA	102.6	101.0		10,260	8,157
WASHINGTON COUNTY					
WASHINGTON	107.3	107.3	111.0	11,100	8,825
WESTMORELAND COUNTY					
WESTMORELAND	101.0	101.0	111.0	11,100	8,825
YORK COUNTY					
YORK	96.0	96.0	92.6	10,000	7,632
BALANCE OF PENNSYLVANIA					
	85.4			10,000	7,093
ADAMS	85.4	70.5	92.6	10,000	7,362
BRADFORD	85.4	87.6		10,000	7,093
CLEARFIELD	85.4	91.5		10,000	7,274
COLUMBIA	85.4	80.4		10,000	7,093
MCKEAN	85.4	87.1		10,000	7,093
MONROE	85.4	83.9	83.5	10,000	7,093
SUSQUEHANNA	85.4		96.4	10,000	7,664
LANCASTER COUNTY					
LANCASTER	90.2	90.2	90.2	10,000	7,171
LEBANON COUNTY					
LEBANON	89.8	89.8		10,000	7,139
RHODE ISLAND					
PROVIDENCE CITY					
PROVIDENCE	86.9	86.9	86.0	10,000	7,093
BALANCE OF RHODE ISLAND					
	85.3			10,000	7,093
BRISTOL	85.3		86.0	10,000	7,093
KENT	85.3	83.3	86.0	10,000	7,093
NEWPORT	85.3	80.1		10,000	7,093
PROVIDENCE	85.3	86.9	86.0	10,000	7,093
WASHINGTON	85.3	85.1	86.0	10,000	7,093
SOUTH CAROLINA					
SOUTH CAROLINA STATEWIDE CONSORTIUM					
	82.8			10,000	7,093
AIKEN	82.8	95.7	88.2	10,000	7,608
ANDERSON	82.8	81.4		10,000	7,093
BEAUFORT	82.8	71.2		10,000	7,093
BERKELEY	82.8	88.7	85.6	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
SOUTH CAROLINA					
SOUTH CAROLINA STATEWIDE CONSORTIUM					
CHARLESTON	82.8	86.2	85.6	10,000	7,093
DARLINGTON	82.8	88.0		10,000	7,093
DORCHESTER	82.8		85.6	10,000	7,093
FLORENCE	82.8	81.4		10,000	7,093
GREENVILLE	82.8	89.2	87.4	10,000	7,093
GREENWOOD	82.8	80.5		10,000	7,093
HORRY	82.8	62.8		10,000	7,093
LAURENS	82.8	79.8		10,000	7,093
LEXINGTON	82.8	82.7	85.2	10,000	7,093
ORANGEBURG	82.8	74.0		10,000	7,093
PICKENS	82.8	77.9	87.4	10,000	7,093
RICHLAND	82.8	86.0	85.2	10,000	7,093
SPARTANBURG	82.8	87.6	87.4	10,000	7,093
SUMTER	82.8	72.5		10,000	7,093
YORK	82.8	85.9		10,000	7,093
SOUTH DAKOTA					
MINNEHAHA COUNTY					
MINNEHAHA	91.7	91.7	91.7	10,000	7,290
BALANCE OF SOUTH DAKOTA					
	72.7			10,000	7,093
PENNINGTON	72.7	81.8		10,000	7,093
TENNESSEE					
CHATTANOOGA CITY					
HAMILTON	98.3	98.3	94.7	10,000	7,815
BAL OF HAMILTON COUNTY, CO. LESS CHATTANOOGA CITY					
HAMILTON	98.3	98.3	94.7	10,000	7,815
KNOXVILLE CONSORTIUM (KNOX COUNTY)					
KNOX	87.5	87.5	94.7	10,000	7,529
MEMPHIS CONSORTIUM (SHELBY COUNTY)					
SHELBY	94.7	94.7	93.1	10,000	7,529
NASHVILLE/DAVIDSON COUNTY (DAVIDSON COUNTY)					
DAVIDSON	95.1	95.1	91.3	10,000	7,560
SULLIVAN COUNTY					
SULLIVAN	100.4	100.4	89.5	10,040	7,982

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
TENNESSEE					
BALANCE OF TENNESSEE					
.....	80.0			10,000	7,093
ANDERSON.....	80.0	119.0	94.7	11,900	9,461
BLOUNT.....	80.0	100.2	94.7	10,020	7,966
BRADLEY.....	80.0	75.9		10,000	7,093
CARTER.....	80.0		89.5	10,000	7,115
CHEATHAM.....	80.0		91.3	10,000	7,258
DICKSON.....	80.0		91.3	10,000	7,258
GREENE.....	80.0	72.4		10,000	7,093
HAWKINS.....	80.0		89.5	10,000	7,115
MADISON.....	80.0	85.4		10,000	7,093
MARION.....	80.0		94.7	10,000	7,529
MONTGOMERY.....	80.0	79.3	79.4	10,000	7,093
ROBERTSON.....	80.0		91.3	10,000	7,258
RUTHERFORD.....	80.0	83.5	91.3	10,000	7,258
SEQUATCHIE.....	80.0		94.7	10,000	7,529
SUMNER.....	80.0	83.3	91.3	10,000	7,258
TIPTON.....	80.0		93.1	10,000	7,401
UNICOI.....	80.0		89.5	10,000	7,115
UNION.....	80.0		94.7	10,000	7,529
WASHINGTON.....	80.0	78.2	89.5	10,000	7,115
WILLIAMSON.....	80.0		91.3	10,000	7,258
WILSON.....	80.0		91.3	10,000	7,258
TEXAS					
ALAMO CONSORTIUM					
.....	85.5			10,000	7,093
BEXAR.....	85.5	87.7	86.7	10,000	7,093
COMAL.....	85.5		86.7	10,000	7,093
GUADALUPE.....	85.5		86.7	10,000	7,093
GULF COAST AREA MANPOWER CONSORTIUM					
.....	103.4			10,340	8,220
BRAZORIA.....	103.4	121.5	117.3	12,000	9,659
FORT BEND.....	103.4	107.9	117.3	11,730	9,325
LIBERTY.....	103.4		117.3	11,730	9,325
MONTGOMERY.....	103.4	88.4	117.3	11,730	9,325
WALLER.....	103.4		117.3	11,730	9,325
CAMERON COUNTY					
CAMERON.....	73.8	73.8	73.8	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
TEXAS					
CAPITAL AREA MANPOWER CONSORTIUM					
.....	85.0			10,000	7,093
HAYS.....	85.0		86.9	10,000	7,093
TRAVIS.....	85.0	88.1	86.9	10,000	7,093
WILLIAMSON.....	85.0	73.3		10,000	7,093
CENTRAL TEXAS MANPOWER CONSORTIUM					
.....	79.2			10,000	7,093
BELL.....	79.2	79.2	77.7	10,000	7,093
CORYELL.....	79.2		77.7	10,000	7,093
COASTAL BEND MANPOWER CSRT					
.....	92.8			10,000	7,378
NUECES.....	92.8	96.2	96.2	10,000	7,648
SAN PATRICIO.....	92.8	96.1	96.2	10,000	7,648
DALLAS CITY					
DALLAS.....	107.5	107.5	102.4	10,750	8,546
DALLAS COUNTY CONSORTIUM					
DALLAS.....	107.5	107.5	102.4	10,750	8,546
EL PASO CONSORTIUM (EL PASO COUNTY)					
EL PASO.....	81.3	81.3	81.3	10,000	7,093
FT. WORTH CONSORTIUM					
TARRANT.....	97.9	97.9	102.4	10,240	8,141
GALVESTON COUNTY					
GALVESTON.....	107.7	107.7	107.7	10,770	8,562
BALANCE OF HARRIS CO LESS PASADENA CSRT AND HOUSTON CITY					
HARRIS.....	118.3	118.3	117.3	11,830	9,405
HIDALGO COUNTY CONSORTIUM					
.....	68.3			10,000	7,093
HIDALGO.....	68.3	68.5	68.5	10,000	7,093
HOUSTON CITY					
HARRIS.....	118.3	118.3	117.3	11,830	9,405
GREATER PASADENA CONSORTIUM					
.....	118.3			11,830	9,405
HARRIS.....	118.3	118.3	117.3	11,830	9,405
NORTH TEXAS STATE PLANNING REGIONAL CONSORTIUM					
.....	82.3			10,000	7,093
CLAY.....	82.3		85.4	10,000	7,093
WICHITA.....	82.3	85.8	85.4	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
TEXAS					
PERMIAN BASIN CONSORTIUM					
.....	104.1			10,410	8,276
ECTOR.....	104.1	106.4	106.4	10,640	8,459
MIDLAND.....	104.1	114.0	114.0	11,400	9,063
REGION XI CONSORTIUM					
.....	81.0			10,000	7,093
MC LENNAN.....	81.0	83.7	83.7	10,000	7,093
S.E. TEXAS COMPREHENSIVE MANPOWER CONSORTIUM					
HARDIN.....	113.2		113.2	11,320	8,999
JEFFERSON.....	113.2	113.8	113.2	11,380	9,047
ORANGE.....	113.2	118.6	113.2	11,860	9,429
BAL OF TARRANT CO LESS FT WORTH CSRT AND GRAND PRAIRIE(PART)					
TARRANT.....	97.9	97.9	102.4	10,240	8,141
SOUTH PLAINS ASSOCIATION OF GOVERNMENTS					
.....	79.0			10,000	7,093
TEXARKANA CONSORTIUM (ARKANSAS-TEXAS)					
LITTLE RIVER.....	89.1		89.1	10,000	7,093
MILLER.....	89.1		89.1	10,000	7,093
BOWIE.....	89.1	88.7	89.1	10,000	7,093
TEXAS PANHANDLE EMPLOYMENT AND TRAINING ALLIANCE CONSORTIUM					
.....	97.9			10,000	7,783
WEBB COUNTY					
WEBB.....	69.6	69.6	69.6	10,000	7,093
WEST CENTRAL TEXAS CSRT					
.....	80.9			10,000	7,093
CALLAHAN.....	80.9		84.4	10,000	7,093
JONES.....	80.9		84.4	10,000	7,093
TAYLOR.....	80.9	85.7	84.4	10,000	7,093
EAST TEXAS MANPOWER CONSORTIUM					
.....	88.6			10,000	7,093
GREGG.....	88.6	92.5	94.5	10,000	7,513
HARRISON.....	88.6		94.5	10,000	7,513
SMITH.....	88.6	92.7	92.7	10,000	7,370

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
TEXAS					
BALANCE OF TEXAS					
.....	83.3			10,000	7,093
ANGELINA.....	83.3	90.6		10,000	7,203
BRAZOS.....	83.3	75.4	75.4	10,000	7,093
COLLIN.....	83.3	82.1	102.4	10,240	8,141
DENTON.....	83.3	75.7	102.4	10,240	8,141
ELLIS.....	83.3	83.5	102.4	10,240	8,141
GRAYSON.....	83.3	88.7	88.7	10,000	7,093
HOOD.....	83.3		102.4	10,240	8,141
JOHNSON.....	83.3	73.3	102.4	10,240	8,141
KAUFMAN.....	83.3		102.4	10,240	8,141
LUBBOCK.....	83.3	83.3	83.3	10,000	7,093
PARKER.....	83.3		102.4	10,240	8,141
POTTER.....	83.3	93.0	90.8	10,000	7,394
RANDALL.....	83.3	80.3	90.8	10,000	7,219
ROCKWALL.....	83.3		102.4	10,240	8,141
TOM GREEN.....	83.3	80.0	80.0	10,000	7,093
VICTORIA.....	83.3	93.3		10,000	7,417
WISE.....	83.3		102.4	10,240	8,141
UTAH					
UTAH STATEWIDE CONSORTIUM					
.....	92.4			10,000	7,346
DAVIS.....	92.4	102.8	94.5	10,280	8,173
SALT LAKE.....	92.4	94.8	94.5	10,000	7,537
TOOELE.....	92.4		94.5	10,000	7,513
UTAH.....	92.4	90.5	90.5	10,000	7,346
WEBER.....	92.4	81.7	94.5	10,000	7,513
VERMONT					
VERMONT STATEWIDE CONSORTIUM					
.....	83.0			10,000	7,093
CHITTENDEN.....	83.0	95.5		10,000	7,592
RUTLAND.....	83.0	81.3		10,000	7,093
VIRGINIA					
ALEXANDRIA CITY					
ALEXANDRIA.....	102.0	102.0	115.5	11,550	9,182
ARLINGTON COUNTY					
ARLINGTON.....	134.4	134.4	115.5	12,000	10,685
FAIRFAX-LOUDOUN CONSORTIUM					
FAIRFAX.....	102.6	105.1	115.5	11,550	9,182
LOUDOUN.....	102.6	91.2	115.5	11,550	9,182
FAIRFAX CITY.....	102.6		115.5	11,550	9,182
FALLS CHURCH.....	102.6		115.5	11,550	9,182

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
VIRGINIA					
HENRICO COUNTY CONSORTIUM					
CHESTERFIELD	92.7	101.8	94.9	10,180	8,093
HANOVER	92.7	83.1	94.9	10,000	7,545
HENRICO	92.7	89.7	94.9	10,000	7,545
PENNINSULA CONSORTIUM					
	91.6			10,000	7,282
JAMES CITY	91.6		91.2	10,000	7,282
YORK	91.6		91.2	10,000	7,282
HAMPTON	91.6	93.3	91.2	10,000	7,417
NEWPORT NEWS	91.6	94.1	91.2	10,000	7,481
WILLIAMSBURG	91.6		91.2	10,000	7,282
PRINCE WILLIAM COUNTY CONSORTIUM					
PRINCE WILLIAM	93.3	85.8	115.5	11,550	9,182
MANASSAS CITY	93.3		115.5	11,550	9,182
MANASSAS PARK CITY	93.3		115.5	11,550	9,182
RAMPS CONSORTIUM					
CHARLES CITY	96.1		94.9	10,000	7,640
GOOCHLAND	96.1		94.9	10,000	7,640
NEW KENT	96.1		94.9	10,000	7,640
POWHATAN	96.1		94.9	10,000	7,640
RICHMOND	96.1	96.8	94.9	10,000	7,696
ROANOKE CONSORTIUM					
	85.2			10,000	7,093
BOTETOURT	85.2		87.1	10,000	7,093
CRAIG	85.2		87.1	10,000	7,093
ROANOKE	85.2	88.2	87.1	10,000	7,093
ROANOKE CITY	85.2	83.8	87.1	10,000	7,093
STAMA CONSORTIUM					
	87.6			10,000	7,093
CHESAPEAKE	87.6	84.3	87.4	10,000	7,093
NORFOLK	87.6	92.3	87.4	10,000	7,338
PORTSMOUTH	87.6	95.4	87.4	10,000	7,584
SUFFOLK	87.6		87.4	10,000	7,093
VIRGINIA BEACH	87.6	73.0	87.4	10,000	7,093
BALANCE OF VIRGINIA					
	82.5			10,000	7,093
ALBERMARLE	82.5	92.1		10,000	7,322
AMHERST	82.5		87.5	10,000	7,093
APPOMATTOX	82.5		87.5	10,000	7,093
AUGUSTA	82.5	93.5		10,000	7,433
CAMPBELL	82.5		87.5	10,000	7,093

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
VIRGINIA					
BALANCE OF VIRGINIA					
DINWIDDIE	82.5		89.6	10,000	7,123
GLOUCESTER	82.5		91.2	10,000	7,250
HENRY	82.5	88.9		10,000	7,093
MONTGOMERY	82.5	81.7		10,000	7,093
PITTSYLVANIA	82.5	87.7		10,000	7,093
PRINCE GEORGE	82.5	99.9	89.6	10,000	7,942
ROCKINGHAM	82.5	74.2		10,000	7,093
SCOTT	82.5		89.5	10,000	7,115
WASHINGTON	82.5		89.5	10,000	7,115
BRISTOL	82.5		89.5	10,000	7,115
COLONIAL HEIGHTS	82.5		89.6	10,000	7,123
HOPEWELL	82.5		89.6	10,000	7,123
LYNCHBURG	82.5	88.7	87.5	10,000	7,093
PETERSBURG	82.5		89.6	10,000	7,123
SALEM	82.5		87.1	10,000	7,093
WASHINGTON					
CLARK COUNTY					
CLARK	106.0	106.0	106.3	10,630	8,451
KING/SNOHOMISH CONSORTIUM					
KING	117.0	117.7	117.0	11,770	9,357
SNOHOMISH	117.0	111.9	117.0	11,700	9,302
KITSAP COUNTY					
KITSAP	116.6	116.6		11,660	9,270
BAL OF PIERCE COUNTY, CO. LESS TACOMA CITY					
PIERCE	103.1	103.1	103.1	10,310	8,196
SPOKANE CSRT. (SPOKANE CN.)					
SPOKANE	98.4	98.4	98.4	10,000	7,823
TACOMA CITY					
PIERCE	103.1	103.1	103.1	10,310	8,196
YAKIMA COUNTY					
YAKIMA	85.2	85.2	85.2	10,000	7,093
THURSTON COUNTY					
THURSTON	103.3	103.3		10,330	8,212
BALANCE OF WASHINGTON	102.6			10,260	8,157
BENTON	102.6	128.7	121.2	12,000	10,232
COWLITZ	102.6	119.8		11,980	9,524
FRANKLIN	102.6		121.2	12,000	9,635
GRAYS HARBOR	102.6	110.7		11,070	8,801
LEWIS	102.6	101.7		10,260	8,157

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
WASHINGTON					
BALANCE OF WASHINGTON					
SKAGIT	102.6	93.3		10,260	8,157
WHATCOM	102.6	100.9		10,260	8,157
WEST VIRGINIA					
WEST VIRGINIA STATEWIDE CONSORTIUM					
	101.9			10,190	8,101
BROOKE	101.9		123.5	12,000	9,818
CABELL	101.9	98.7	104.8	10,480	8,332
FAYETTE	101.9	99.1		10,190	8,101
HANCOCK	101.9		123.5	12,000	9,818
HARRISON	101.9	95.0		10,190	8,101
KANAWHA	101.9	106.9	106.9	10,690	8,499
MC DOWELL	101.9	117.5		11,750	9,341
MARION	101.9	96.6		10,190	8,101
MARSHALL	101.9		99.7	10,190	8,101
MERCER	101.9	89.5		10,190	8,101
MONONGALIA	101.9	93.4		10,190	8,101
OHIO	101.9	88.0	99.7	10,190	8,101
PUTNAM	101.9		106.9	10,690	8,499
RALEIGH	101.9	105.4		10,540	8,379
WAYNE	101.9		104.8	10,480	8,332
WIRT	101.9		97.1	10,190	8,101
WOOD	101.9	98.4	97.1	10,190	8,101
WISCONSIN					
MADISON/DANE CONSORTIUM (DANE CO.)					
DANE	97.3	97.3	97.3	10,000	7,735
MARATHON COUNTY					
MARATHON	94.8	94.8		10,000	7,537
MILWAUKEE COUNTY					
MILWAUKEE	108.8	108.8	107.0	10,880	8,650
NORTHWEST WISCONSIN CEP					
	75.7			10,000	7,093
DOUGLAS	75.7		98.5	10,000	7,831
OUTAGAMIE COUNTY					
OUTAGAMIE	99.2	99.2	99.9	10,000	7,942
ROCK COUNTY					
ROCK	105.0	105.0		10,500	8,348

1978-1979 PRIME SPONSOR, COUNTY, AND SMSA WAGE INDEXES (NATIONAL AVERAGE ANNUAL WAGES OF $12,615 = 100.0), MAXIMUM AND AVERAGE WAGES-Continued

	PRIME SPONSOR INDEX	COUNTY INDEX	SMSA INDEX	MAXIMUM WAGES	AVERAGE WAGES
WISCONSIN					
TRICO CETAC					
KENOSHA	103.4	110.2	110.2	11,020	8,761
RACINE	103.4	108.0	108.0	10,800	8,586
WALWORTH	103.4	77.8		10,340	8,220
WINNE/FOND CONSORTIUM					
FOND DU LAC	96.9	88.8		10,000	7,704
WINNEBAGO	96.9	101.5	99.9	10,150	8,069
WOW CONSORTIUM					
OZAUKEE	101.0	97.2	107.0	10,700	8,507
WASHINGTON	101.0	89.2	107.0	10,700	8,507
WAUKESHA	101.0	105.0	107.0	10,700	8,507
BALANCE OF WISCONSIN					
	84.5			10,000	7,093
BROWN	84.5	98.5	98.5	10,000	7,831
CALUMET	84.5		99.9	10,000	7,942
CHIPPEWA	84.5		86.6	10,000	7,093
DODGE	84.5	91.9		10,000	7,306
EAU CLAIRE	84.5	89.2	86.6	10,000	7,093
GRANT	84.5	69.2		10,000	7,093
JEFFERSON	84.5	88.8		10,000	7,093
LA CROSSE	84.5	87.0	87.0	10,000	7,093
MANITOWOC	84.5	86.5		10,000	7,093
PORTAGE	84.5	86.6		10,000	7,093
ST. CROIX	84.5		104.2	10,420	8,284
SHEBOYGAN	84.5	95.2		10,000	7,568
WOOD	84.5	100.7		10,070	8,006
WYOMING					
WYOMING STATEWIDE CONSORTIUM					
	103.6			10,360	8,236
LARAMIE	103.6	94.3		10,360	8,236
NATRONA	103.6	116.2		11,620	9,238
PUERTO RICO					
BAYAMON MUNICIPIO	59.8			10,000	7,093
CAGUAS MUNICIPIO	59.8			10,000	7,093
CAROLINA MUNICIPIO	59.8			10,000	7,093
MAYAQUEZ MUNICIPIO	59.8			10,000	7,093
PONCE MUNICIPIO	59.8			10,000	7,093
SAN JUAN MUNICIPIO	59.8			10,000	7,093
BALANCE OF PUERTO RICO	59.8			10,000	7,093
VIRGIN ISLANDS	75.5			10,000	7,093
GUAM				10,000	7,093
SAMOA				10,000	7,093
TRUST TERRITORIES OF THE PACIFIC ISLANDS				10,000	7,093
NORTHERN MARIANNAS				10,000	7,093

[FR Doc. 80-15055 Filed 5-14-80; 8:45 am]

BILLING CODE 4510-30-C

federal register

Thursday
May 15, 1980

Part VI

Department of Agriculture

Federal Grain Inspection Service

Treatment of Insect Infested Shiplot Grain; Changes in Options

DEPARTMENT OF AGRICULTURE

Federal Grain Inspection Service

7 CFR Part 800

Proposed Changes in the Options To Treat Insect Infested Shiplot Grain

AGENCY: Federal Grain Inspection Service, USDA.

ACTION: Proposed rulemaking.

SUMMARY: The Federal Grain Inspection Service (FGIS) proposes the elimination of the current option of treating insect infested grain loaded aboard ships other than bulk dry cargo ships. Treating insect infested grain would be permitted only after loading for bulk dry cargo ships. The amendment has been proposed because information provided to the FGIS indicates that it is more effective and less hazardous to treat grain after loading in bulk dry cargo ships than treating grain during loading in any type of ship.

DATE: Comments must be received on or before July 14, 1980.

ADDRESS: Send comments to Director, Issuance and Coordination Staff, Federal Grain Inspection Service, U.S. Department of Agriculture, 1400 Independence Avenue, SW., Room 1127-Auditors Building, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: John W. Marshall, Director, Inspection Division, Federal Grain Inspection Service, U.S. Department of Agriculture, telephone (202) 447-8497.

The Draft Impact Analysis describing the options considered in developing the proposed rule and the impact of implementing each option is available on request from: Lewis Lebakken Jr., Director, Issuance and Coordination Staff, Federal Grain Inspection Service, U.S. Department of Agriculture, 1400 Independence Avenue, SW., Room 1127-Auditors Building, Washington, D.C. 20250, telephone (202) 447-3910.

SUPPLEMENTARY INFORMATION: This proposed action has been reviewed under USDA procedures established in Secretary's Memorandum 1955 to implement Executive Order 12044, and has been classified "not significant."

Pursuant to the authority in section 16(a) of the United States Grain Standards Act, as amended (7 U.S.C. 87e), hereinafter cited as the Act, notice is hereby given that the Administrator of the Federal Grain Inspection Service (FGIS) proposes to amend § 800.86(e)(1) (7 CFR 800.86(e)(1)) of the regulations under the Act by eliminating the current option (§ 800.86(e)(1)(iii)) of treating insect infested shiplot grain during loading.

The Administrator of FGIS published in the **Federal Register**, March 11, 1980 (45 FR 15802-15873), the new and revised regulations for Part 800 which became effective April 10, 1980. If this proposed change to § 800.86 (e)(1) of the regulations under the Act to eliminate the current option of treating insect infested shiplot grain during loading is adopted, it is proposed that the change be made effective September 1, 1980.

Under the Official United States Standards for Grain (7 CFR Chapter VIII, Part 810, § 810.201 et. seq.), effective April 10, 1980 (45 FR 15802-15873), grain containing more than a specified level of insect infestation is assigned the special grade Weevily. When grain is offered for inspection as it is being loaded aboard a ship, and the grain is found to be weevily, the applicant under § 800.86(e)(1) of the regulations under the Act has the option of: (i) Unloading the portion of grain designated weevily from the lot and an additional amount of grain in common stowage with the weevily grain as prescribed in the instructions; or (ii) when applicable, completing the loading and treating of all grain in the lot, or portion of the lot, in accordance with the instrucitons; or (iii) when applicable, treating the grain which graded weevily for the purpose of destroying the insects, subject to subsequent examination by official personnel in accordance with the instructions; or (iv) continuing the loading without treating the grain that graded Weevily, in which case all of the weevily grain in the lot and all other grain in common stowage areas wiht the weevily grain shall be certificated as Weevily in accordance with the instructions. Option (ii) has been the only option available for treating insect infested grain since September 9, 1976, when the grain is loaded aboard bulk dry cargo ships or lakers of similar structural characteristics.

This change to § 800.86(e)(1)(iii) has been proposed because information provided by the Science and Education administration, U.S. Department of Agriculture, indicates that it is more effective and less hazardous to treat grain after loading in bulk dry cargo ships than treating grain during loading in any type of ship. If adopted, the proposal will eliminate treating grain during loading on all ships and only permit treating grain aboard bulk dry cargo ships after loading.

In other than bulk dry cargo ships, the applicant would have only two options: (i) Unloading that portion of the grain which graded Weevily, and an additional amount of other grain in common stowage with the weevily grain, as prescribed in instructions issued by FGIS, or (iv) continue the loading without treating the grain and have the grain certificated as Weevily.

The elimination of option (iii) would have no impact on grain loaded aboard bulk dry cargo ships since such grain may be treated after loading has been completed. The majority of the shiplot grain is currently loaded aboard bulk dry cargo ships. The elimination of option (iii) would have an impact on weevily grain loaded aboard lakers, 'tween deckers, oceangoing barges, and tankers. However, the percentage of shiplot grain that is graded Weevily is relatively small, and the percentage of shiplot grain that is currently loaded aboard lakers, 'tween deckers, oceangoing barges, and tankers is substantially less than the percentage loaded aboard bulk dry cargo ships.

Further research is being conducted on the feasibility of treating weevily grain after loading aboard ships other than bulk dry cargo ships. If the research demonstrates that the treatment after loading is effective and safe, FGIS would propose extending this practice to other classes of ships.

Interested persons are encouraged to submit written comments regarding the proposal. All comments should be submitted in writing, in duplicate, and received on or before July 14, 1980, to: Director, Issuance and Coordination Staff, Federal Grain Inspection Service, U.S. Department of Agriculture, 1400 Independence Avenue, SW., Room 1127-Auditors Building, Washington, DC 20250.

Consideration will be given to the submitted comments and to all other information available to the U.S. Department of Agriculture prior to a final determination with respect to the proposal.

All comments submitted pursuant to this proposal will be made available for public inspection at the Issuance and Coordination Staff, FGIS, during regular business hours.

Section 800.86(e)(1) of the regulations under the Act (45 FR 15802-15873) would be amended by deleting (e)(1)(iii) and renumbering (e)(1)(iv) as (e)(1)(iii). Accordingly, § 800.86(e)(1) of the regulations under the Act would be amended to read as follows:

§ 800.86 Inspection of shiplot grain in single lots.

* * * * *

(e) *Weevily grain.* (1) *Available options.* If the grain in a single shiplot or a portion of the grain is found to grade Weevily, as defined in the Official U.S. Standards for Grain, the applicant shall be promptly notified and have the

option of (i) unloading that portion of grain designated weevily from the lot and an additional amount of other grain in common stowage with the weevily grain as prescribed in the instructions; or (ii) completing the loading and treating of all grain in the lot, or portion of the lot, subject to the provisions contained in the instructions; or (iii) continuing loading without treating the grain that graded Weevily, in which case all of the weevily grain in the lot and all other grain in common stowage areas with the weevily grain shall be certificated as Weevily, in accordance with the instructions.

* * * * *

(Sec. 18, Pub. L. 94–582, 90 Stat. 2884 (7 U.S.C. 87e)

Done at Washington, D.C., May 12, 1980.

L. E. Bartelt,

Administrator.

[FR Doc. 80–15019 Filed 5–14–80; 8:45 am]

BILLING CODE 3410–02–M

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Federal Register

Vol. 45, No. 96

Thursday, May 15, 1980

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
DOT/COAST GUARD	USDA/APHIS		DOT/COAST GUARD	USDA/APHIS
DOT/FAA	USDA/FNS		DOT/FAA	USDA/FNS
DOT/FHWA	USDA/FSQS		DOT/FHWA	USDA/FSQS
DOT/FRA	USDA/REA		DOT/FRA	USDA/REA
DOT/NHTSA	MSPB/OPM		DOT/NHTSA	MSPB/OPM
DOT/RSPA	LABOR		DOT/RSPA	LABOR
DOT/SLSDC	HEW/FDA		DOT/SLSDC	HEW/FDA
DOT/UMTA			DOT/UMTA	
CSA			CSA	

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408

REMINDERS

The "reminders" below identify documents that appeared in issues of the **Federal Register** 15 days or more ago. Inclusion or exclusion from this list has no legal significance.

Rules Going Into Effect Today

CIVIL AERONAUTICS BOARD

25795 4–16–80 / Extension of credit by air carriers to political candidates

FEDERAL COMMUNICATIONS COMMISSION

25802 4–16–80 / Modifying individual radio licensing procedures in the domestic public radio services; Individual licensing in domestic public land mobile radio service

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's **List of Public Laws.**

[Last Listing May 8, 1980]