

Federal Register

Wednesday
April 16, 1980

Highlights

Briefings on How To Use the Federal Register—For details on briefings in Washington, D.C.; Boston, Mass.; New York, N.Y.; New Orleans, La.; Salt Lake City, Utah; Seattle, Wash.; and Chicago, Ill.; see announcement in the Reader Aids section at the end of this issue.

Writing Seminar—OFR offers an opportunity to improve the quality of Federal regulations on 5-14-80 (For details, see Reader Aids section at the end of this issue)

- 25787 **National Farm Safety Week** Presidential proclamation
- 25789 **Admission of Refugees** Executive order
- 26015 **Iranian Nationals in U.S.** Justice/INS provides for the review of all requests for extension of stay, adjustment of status and change of nonimmigrant classification; effective 4-11-80 (Part V of this issue)
- 25827 **Improving Government Regulations** Treasury/PDB issues semiannual agenda
- 25796 **Employment Discrimination** EEOC extends comment period on procedures under which investigations will be conducted; comments extended until 5-31-80
- 25855 **Postdoctoral Research** Commerce/NOAA makes grants available to institutions of higher education; apply by 6-10-80

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Area Code 202-523-5240

Highlights

- 25824 Political Candidates; Extension of Credit** CAB proposes to allow airlines to send billing on a monthly basis during last two months of the campaign rather than semi-monthly; comments by 5-10-80
- 25795 Political Candidates; Extension of Credit** CAB extends the time from 14 to 25 days within which monthly bills must be paid; effective 5-15-80
- 25817 Passengers' Tickets and Ticket Counter Signs** CAB requires airlines to disclose certain information to consumers; comments by 7-16-80
- 25794 Small Business** SBA publishes final ruling regarding maximum annual cost of money to small concerns; effective 4-16-80
- 25987 Small Business** SBA publishes Federal Financing Bank (FFB) rate of 12.755% per annum as the maximum cost of money
- 26004 Management and Budget** OMB publishes a cumulative report on rescissions and deferrals (Part IV of this issue)
- 25791 Nonimmigrant Nurses** Justice/INS requires valid state license to practice nursing in the U.S. or to have successfully passed screening exam; effective 5-16-80
- 25953 Oil and Gas Operations** Interior/GS issues receipt of proposed development and production plans
- 25990 Surface mining** Interior/SMRE modifies the permanent regulatory program; comments by 5-16-80; hearing on 5-6-80 (Part II of this issue)
- 25844 Land Mobile Radio** FCC eliminates procedure for licensing individual land mobile units in public service; effective 5-15-80
- 25814 Atlantic Bluefin Tuna** Commerce/NOAA changes the opening of fishing for school-size by certain vessels from 1-1-80 to 7-15-80; effective 6-10-80
- 25988 Sunshine Act Meetings**

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- 25990 Part II, Interior/SMRE**
- 25998 Part III, Interior/SMRE**
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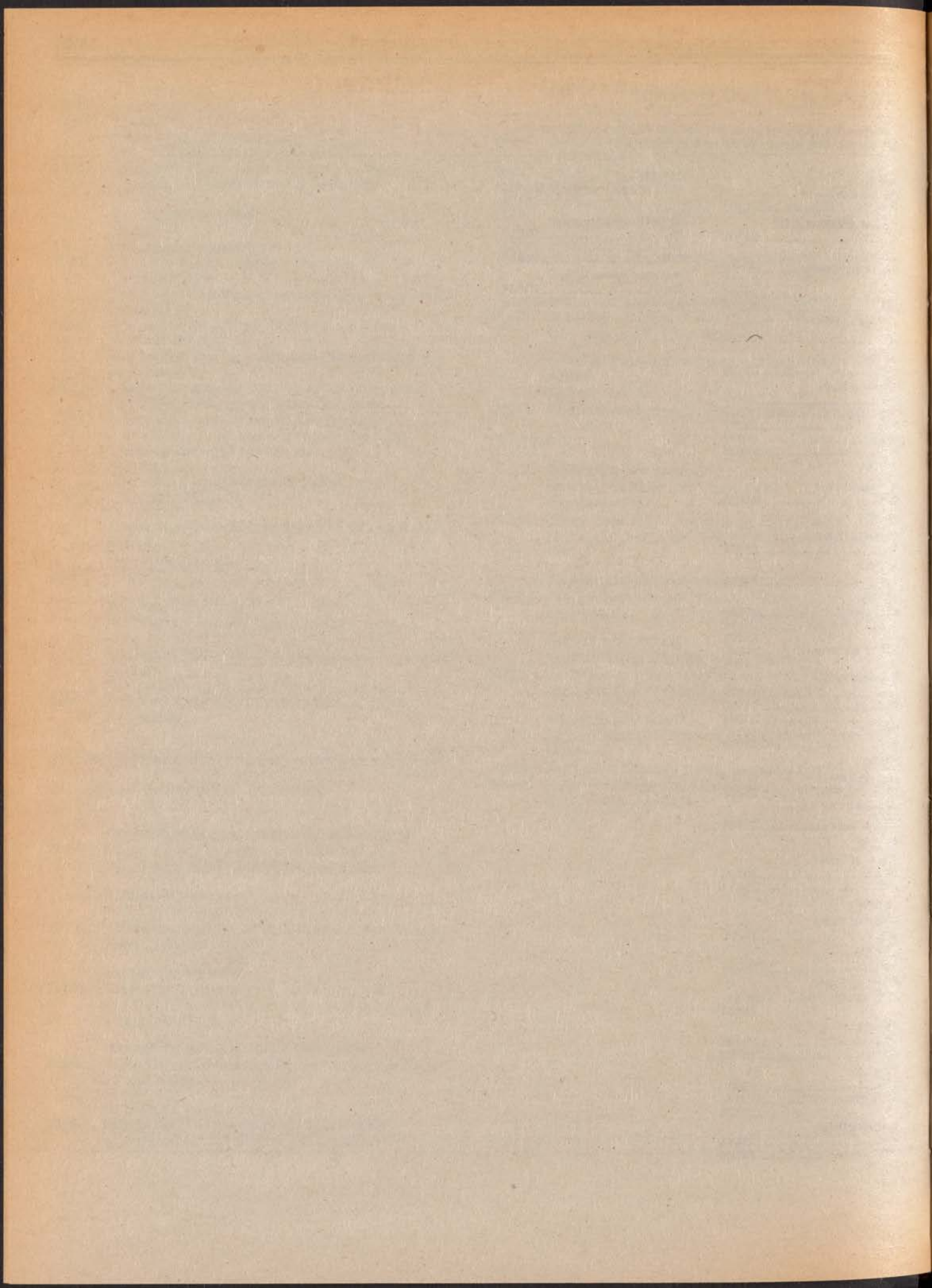
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Title 3—

Proclamation 4749 of April 14, 1980

The President

National Farm Safety Week, 1980

By the President of the United States of America

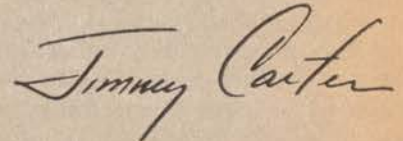
A Proclamation

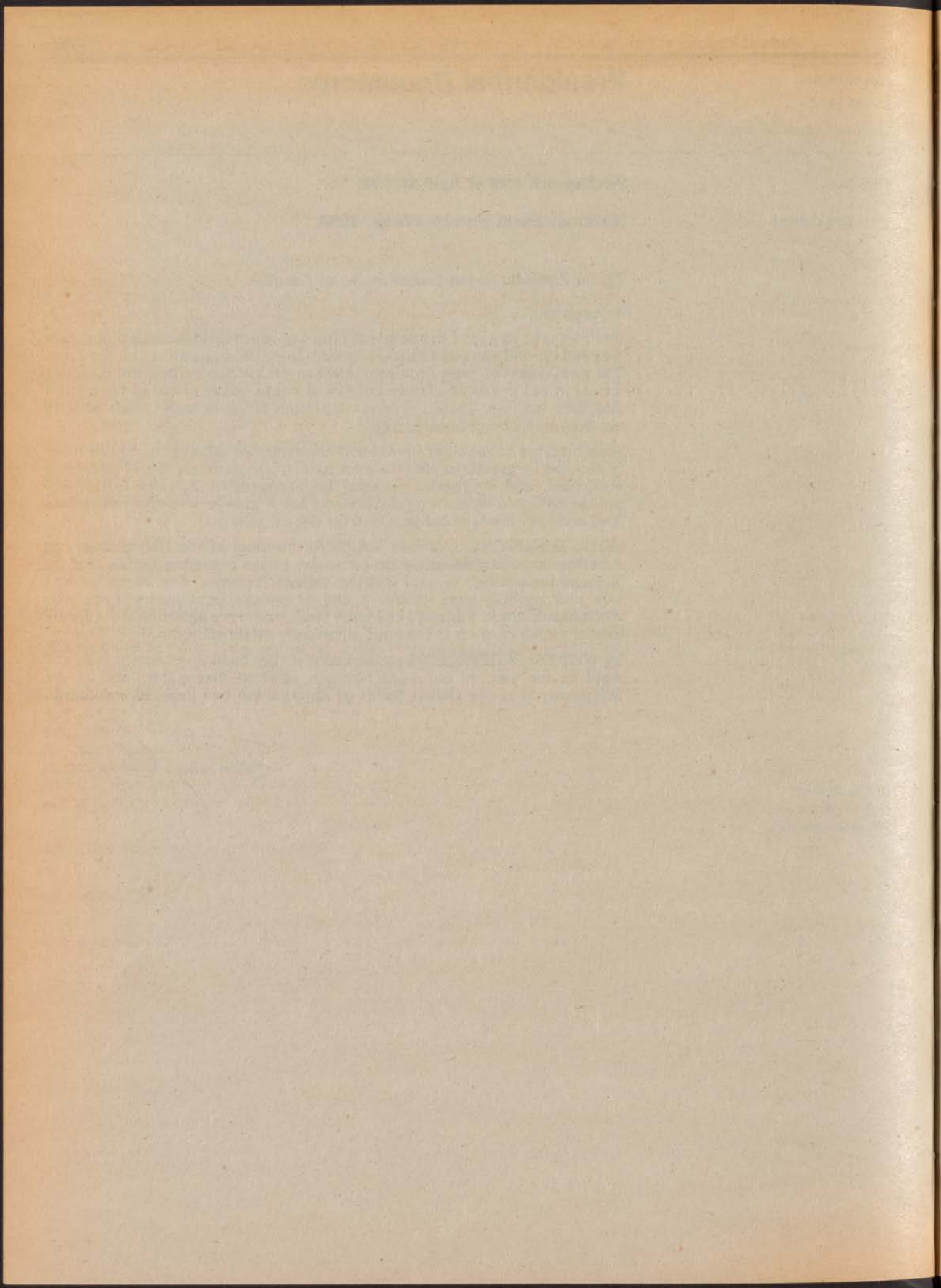
Every year hundreds of thousands of farm and ranch residents suffer unnecessary injury, and sometimes disability and death, from accidents on the farm. The annual cost of these accidents totals several billion dollars. But statistics do not reveal the depth of personal loss and grief experienced by the injured and their families. Though progress has been made in many areas of farm accident control, more can be done.

Safety leaders have demonstrated that accidents and injuries can be effectively reduced by greater caution in work habits, by consistent use of protective equipment, and by careful planning for emergencies. A safer agricultural environment will be more productive and better able to meet the tremendous food and fiber needs of our people in the decade ahead.

NOW, THEREFORE, I, JIMMY CARTER, President of the United States of America, do hereby designate the seven-day period beginning July 25, 1980, as National Farm Safety Week. I urge the Nation's farmers and ranchers to adopt safe and sensible work practices and to remove unnecessary home and workplace hazards. Further, I call upon those who serve agricultural producers to become full partners in farm and community safety efforts.

IN WITNESS WHEREOF, I have hereunto set my hand this fourteenth day of April in the year of our Lord nineteen hundred and eighty, and of the Independence of the United States of America the two hundred and fourth.





Presidential Documents

Executive Order 12208 of April 15, 1980

Consultations on the Admission of Refugees

By the authority vested in me as President by the Constitution and laws of the United States of America, including the Refugee Act of 1980 (P.L. 96-212; 8 U.S.C. 1101 note), the Immigration and Nationality Act, as amended (8 U.S.C. 1101 *et seq.*), and Section 301 of Title 3 of the United States Code, it is hereby ordered as follows:

1-101. Exclusive of the functions otherwise delegated, or reserved to the President, by this Order, there are hereby delegated the following functions:

(a) To the Secretary of State and the Attorney General, or either of them, the functions of initiating and carrying out appropriate consultations with members of the Committees on the Judiciary of the Senate and of the House of Representatives for purposes of Sections 101(a)(42)(B) and 207 (a), (b), (d), and (e) of the Immigration and Nationality Act, as amended (8 U.S.C. 1101(a)(42)(B) and 1157 (a), (b), (d), and (e)).

(b) To the United States Coordinator for Refugee Affairs, the functions of reporting and carrying on periodic discussions under section 207(d)(1) of the Immigration and Nationality Act, as amended.

1-102. (a) The functions vested in the United States Coordinator for Refugee Affairs by Section 1-101(b) of this Order shall be carried out in consultation with the Secretary of State, the Attorney General, and the Secretary of Health, Education, and Welfare.

(b) The United States Coordinator shall notify the Committees on the Judiciary of the Senate and of the House of Representatives that the Secretary of State and the Attorney General, or either of them, wish to consult for the purposes of Section 207 (a), (b), or (d) of the Immigration and Nationality Act, as amended. The United States Coordinator for Refugee Affairs shall, in accord with his responsibilities under Section 301 of the Refugee Act of 1980 (8 U.S.C. 1525), prepare for those Committees the information required by 207(e) of the Immigration and Nationality Act, as amended.

1-103. There are reserved to the President the following functions under the Immigration and Nationality Act, as amended:

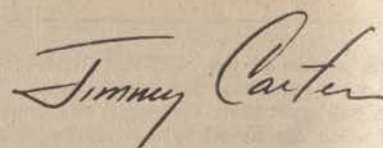
(a) To specify special circumstances for purposes of qualifying persons as refugees under Section 101(a)(42)(B).

(b) To make determinations under Sections 207(a)(1), 207(a)(2), 207(a)(3) and 207(b).

(c) To fix the number of refugees to be admitted under Section 207(b).

1-104. Except to the extent inconsistent with this Order, all actions previously taken pursuant to any function delegated or assigned by this Order shall be deemed to have been taken and authorized by this Order.

THE WHITE HOUSE,
April 15, 1980.

A handwritten signature in dark ink, reading "Jimmy Carter". The signature is written in a cursive, flowing style. The first name "Jimmy" is written in a more compact, rounded script, while "Carter" is written in a more elongated, open script with a prominent loop at the end of the "r".

[FR Doc. 80-11908

Filed 4-15-80; 12:10 pm]

Billing code 3195-01-M

Rules and Regulations

Federal Register

Vol. 45, No. 75

Wednesday, April 16, 1980

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510. The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Federal Crop Insurance Corporation

7 CFR Part 410

[Amdt. No. 3]

Florida Citrus Crop Insurance Regulations; Corrections

AGENCY: Federal Crop Insurance Corporation.

ACTION: Final rule; corrections.

SUMMARY: This rule corrects Amendment No. 3 to the Florida Citrus Crop Insurance Regulations and is published under the authority contained in the Federal Crop Insurance Act, as amended. Amendment No. 3 to the Florida Citrus Crop Insurance Regulations contained several incorrect references to the crop year and the Federal Register citation and date of printing. This notice is being published to correct those errors.

EFFECTIVE DATE: April 16, 1980.

FOR FURTHER INFORMATION CONTACT: Peter F. Cole, Secretary, Federal Crop Insurance Corporation, U.S. Department of Agriculture, Washington, D.C., 20250, telephone 202-447-3325.

ADDRESS: Comments on this notice should be sent to James D. Deal, Manager, Federal Crop Insurance Corporation, U.S. Department of Agriculture, Washington, D.C., 20250.

SUPPLEMENTARY INFORMATION: On Tuesday, December 18, 1979, the Federal Crop Insurance Corporation published Amendment No. 3 to the Florida Citrus Crop Insurance Regulations (44 FR 74794-74795). In the Federal Register final rulemaking, the references to the crop year were incorrect, as was the citation of the Federal Register page numbers alleged to have contained the regulations being amended. Except for the corrections indicated below, the

provisions of Amendment No. 3 to the Florida Citrus Crop Insurance Regulations remain unchanged. The corrections are as follows:

1. The **SUMMARY** section of 7 CFR Part 410, Amendment No. 3, is corrected to read as follows: This rule amends the Florida Citrus Crop Insurance Regulations for the 1977 and Succeeding Crop Years by (1) amending the last sentence of § 410.1, relative to listing counties where citrus crop insurance is available, and (2) adding an appendix to provide such listing as required by the provisions of § 410.1 of the regulations. This action is promulgated under the authority of the Federal Crop Insurance Act, as amended.

2. The first sentence of the **SUPPLEMENTARY INFORMATION** section of 7 CFR Part 410, Amendment No. 3, is corrected to read as follows: On May 16, 1977, the Federal Crop Insurance Corporation published a notice of Final Rule in the Federal Register (42 FR 24712-24715) prescribing procedures for insuring citrus crops in Florida effective with the 1977 crop year.

3. The third sentence of the **SUPPLEMENTARY INFORMATION** section of 7 CFR Part 410, Amendment No. 3, is corrected to read as follows: The last sentence in § 410.1 of the Florida Citrus Crop Insurance Regulations for the 1977 and Succeeding Crop Years provides that "The counties designated by the Manager shall be published by appendix to this section."

4. The sixth sentence of the **SUPPLEMENTARY INFORMATION** section of 7 CFR Part 410, Amendment No. 3, is corrected to read as follows: Amendment No. 2 to the Florida Citrus Crop Insurance Regulations for the 1977 and Succeeding Crop Years is hereby superseded by the appendix as outlined below.

5. The first sentence of the Final Rule section is corrected to read as follows: Under the authority contained in the Federal Crop Insurance Act, as amended (7 U.S.C. 1501 *et seq.*), the Florida Citrus Crop Insurance Regulations for the 1977 and Succeeding Crop Years (7 CFR Part 410), are amended as follows:

Done in Washington, D.C., on April 10, 1980.

Peter F. Cole,
Secretary, Federal Crop Insurance Corporation.

Dated: April 10, 1980.

Approved by:

Ray L. Alton,
Acting Manager.

[FR Doc. 80-11529 Filed 4-15-80; 8:45 am]

BILLING CODE 3410-08-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Part 214

Nonimmigrant Alien (H-1) Nurses; State License or Examination Requirements

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule

SUMMARY: This final rule requires nonimmigrant nurses to possess a valid state license to practice nursing in the United States or to have successfully passed the screening examination given by the Commission on Graduates of Foreign Nursing Schools in order to qualify for an "H-1" nonimmigrant visa classification. Proof of having met either requirement is necessary before the Service will approve the visa petition. This amendment to the regulations is necessary to ensure that only those nonimmigrant nurses who are fully qualified to perform services of the "exceptional nature" required by section 101(a)(15)(H)(i) of the Act are admitted under this classification.

EFFECTIVE DATE: May 16, 1980.

FOR FURTHER INFORMATION CONTACT:

For general information: Stanley J. Kieszkil, Acting Instructions Officer, Immigration and Naturalization Service, 425 Eye Street NW., Washington, DC 20536. Telephone: (202) 633-3048.

For specific information: Thomas W. Simmons, Immigration Examiner, Immigration and Naturalization Service, 425 Eye Street NW., Washington, DC 20536. Telephone: (202) 633-3946.

SUPPLEMENTARY INFORMATION: On August 29, 1979, a proposed rule was published in the Federal Register (44 FR 50604) to amend 8 CFR 214.2. The proposal required nonimmigrant professional nurses to pass the screening examination given by the Commission on Graduates of Foreign Nursing Schools in order to qualify for the "H-1" nonimmigrant visa classification. Section 101(a)(15)(H)(i) of

the Immigration and Nationality Act in part defines as a nonimmigrant an alien having a residence in a foreign country which he/she has no intention of abandoning, "who is of distinguished merit and ability and who is coming temporarily to the United States to perform services of an exceptional nature requiring such merit and ability". By regulation the Service has provided that an alien professional nurse may meet the requirement if it is established that he/she is fully qualified under the laws of the place of intended employment in the United States to perform such professional nursing. This was generally accomplished by showing that the state in which the nurse was to practice issued a temporary permit or license pending passing of an examination for a permanent state license. Many foreign nurses who had been admitted as nonimmigrants under these criteria subsequently failed the required state examinations and were not permitted to continue professional nursing. Since they were no longer allowed to practice nursing under state law, they fell out of status as "H-1" nonimmigrants and were required to leave the United States. In fairness to the nonimmigrant nurses and to achieve a more equitable administration of the immigration law as it applies to them, a better means was needed to determine in advance of adjudicating a petition the probability of a nurse-beneficiary being able to pass a state licensing examination, and the ability to perform services of the "exceptional nature" required by statute. We believe the Commission on Graduates of Foreign Nursing Schools (CGFNS) provides the means through the use of their screening examinations to establish a basis upon which to predict the probable ability of foreign nurses to pass state licensing examinations.

The CGFNS is an independent, non-profit organization and was established at the instance of various federal agencies concerned over the increasing number of foreign nurse graduates in the United States who could not pass state licensing examinations. The CGFNS developed the examination to test the capabilities of foreign nurses in all the areas of nursing for which American nurse graduates are responsible, and to provide an objective estimate of their ability to pass licensing examinations in the United States. The CGFNS examination is offered in April and October of each year in the United States and in approximately 30 other countries throughout the world.

In response to the publication of the proposed rule in the Federal Register,

approximately 600 responses were received from various commenters including hospital associations, hospital administrators, schools of nursing, state licensing authorities, foreign nurse graduates, professional nurse associations, members of Congress, nurse recruitment agencies, and the general public. All of the responses were given careful consideration. Commenters either supporting or objecting to the proposed amendment were about equally divided. Most state licensing authorities and nurse training institutions strongly favored the proposal and expressed concern over the professional competence of many foreign-trained nurses. Ten state nursing boards reported that about 80% of foreign-trained nurses failed to pass their licensing examinations.

Substantial opposition to the proposal was expressed by hospital and nursing home administrators located in areas presently experiencing a shortage of professional nurses. Foreign nurse graduates and nurse recruitment agencies also opposed the proposed amendment. Most opponents contend that the high failure rate on the CGFNS examination will preclude many foreign trained nurses from qualifying for an H-1 classification and consequently, seriously reduce the availability of nurses in those geographical areas of the United States where nurses are critically needed. Most states and jurisdictions do not allow nursing school graduates to perform professional duties after failing licensing examinations. Failing candidates thereafter seek to be employed as nurse assistants or in other nonprofessional positions. In the few jurisdictions where failing candidates are allowed to perform limited or restricted professional nursing duties, either a physician licensed in that state or a registered professional nurse must supervise and direct the performance of those duties. In many nursing homes and small hospitals and clinics, direct supervision is not possible. Therefore, the 80% or more of foreign nurse graduates who fail state licensure for all practical purposes are not available as professional nurses.

The statute intends that only fully qualified personnel capable of providing exceptional services are entitled to classification as persons of distinguished merit and ability (section 101(a)(15)(H)(i) of the Immigration and Nationality Act, (8 U.S.C. 1101(a)(15)(H)(i); *Matter of St. Joseph's Hospital*, 14 I. & N. Dec. 202)). The statutory intent is not to admit professionals who are restricted in the performance of their respective skills

and thus cannot perform services of an exceptional nature.

A commenter expressed concern that failing the CGFNS examination would disqualify those nurses who possibly could pass state licensing examinations or who could obtain state licenses without examination. Other commenters believed that the inconvenience of requiring an examination which is available only twice a year and in certain countries would discourage foreign nurses from seeking admission to the United States. Foreign nurse graduates who already hold full and unrestricted licenses in a state where they will be performing professional nursing services will be exempt from the requirement to take the CGFNS examination. This modification will permit foreign nursing graduates already having a state license to be classified as H-1 nonimmigrants without taking the examination as well as providing a means for granting a foreign nurse such classification should a state elect to issue a license based upon reciprocity or upon its own review of foreign nursing credentials and training programs. This exemption will not be granted to those having only a temporary, provisional, or otherwise restricted state license.

Other commenters asserted that the Service lacked the Constitutional and statutory authority to require foreign nurses to pass a screening examination and that the proposal infringes upon state police power to regulate and license nurses and other health care professionals. Another stated that the Service has no authority to review the qualifications of nurses coming to the United States. The rule is not an attempt to usurp the power of states to regulate and license nurses. The rule is intended to ensure that only those who are within the definition of H-1 nonimmigrants are permitted to enter the United States as required by statute.

Section 214(a) of the Act, 8 U.S.C. 1184(a), provides in part: "The admission to the United States of any alien as a nonimmigrant shall be for such time and under such conditions as the Attorney General may by regulation prescribe * * *".

Section 214(c) of the Act, 8 U.S.C. 1184(c) further provides: "The question of importing any alien as a nonimmigrant under section 101(a)(15)(H) or (L) in any specific case or specific cases shall be determined by the Attorney General, after consultation with appropriate agencies of the Government, upon petition of the importing employer. Such petition shall be made and approved before the visa is granted. The petition shall be in such form and contain such information as the Attorney General shall prescribe * * *".

Requiring foreign nurses to pass the CGFNS examination is not an attempt to assume the responsibility of the states

to license nurses. It is a reasonable effort to identify those foreign nursing graduates who most probably will meet the licensing requirements established by the states and to satisfy the statutory requirement that a nonimmigrant of distinguished merit and ability be an alien coming to the United States to perform exceptional services requiring such merit and ability. The present procedure of accepting the training and licensure systems in foreign countries has permitted the admission of nonimmigrants, 80% of whom cannot pass state licensing examinations and then cannot assume unrestricted professional nursing duties.

In promulgating regulations, the test of legality is whether or not there is a reasonable relationship between the regulation and the Attorney General's responsibility for the administration of the Immigration and Nationality Act. *Mak v. INS*, 435 F. 2d 728 (2d Cir. 1970). The requirement that a foreign nurse graduate pass the CGFNS examination is related directly to the statutory mandate that the Attorney General promulgate rules to ensure that the nonimmigrant meets the legal definition.

Other commenters stated the CGFNS examination was culturally biased and was not validated as a predictor for successfully passing a state licensing examination. The examination was developed under the direction of the Commission on Graduates of Foreign Nursing Schools. The Board of Directors is composed of representatives from the American Nurses Association (ANA), the National League for Nursing (NLN), the National Council of State Boards of Nursing and four trustees at large appointed by institutional representatives. Both the ANA and NLN are recognized groups dedicated to maintaining professional nursing standards.

The scientific development of the screening examination was a primary concern of the Division of Nursing, Bureau of Health Manpower, Department of Health, Education and Welfare (BHM/HEW). The English language portion of the test was subcontracted to the Educational Testing Service in Princeton, New Jersey. The professional nursing portion of the CGFNS examination was developed by the National League for Nursing and its Division of Tests and Measurement. The Division of Nursing reviewed the progress of test development on a quarterly basis. Validity of the resulting examination was scientifically tested based upon a sample of 1,727 American nursing school graduates who were administered both

the CGFNS examination and the State Board Test Pool Examination (SBTPE), the standardized test of professional nursing skills and knowledge utilized by the various state licensing authorities. The validation study established a high correlation between passage of the CGFNS examination and success on the SBTPE. This correlation has been corroborated in practical application in the CGFNS examination in 1979. Of those persons who passed the CGFNS examination, 76.9% also passed the SBTPE.

A number of commenters stated that the proposal was not fair to the foreign nursing graduate. Several contended that the examination fee was excessive and was equal to one or two months wages in certain countries. Others asserted that the proposal would result in the foreign nurse having to pass two separate examinations before state licensure could be achieved.

The fee charged by the Commission on Graduates of Foreign Nursing Schools is based upon the costs to prepare and administer the examination. The fee of \$85.00 has been found to be no greater than and in many instances substantially less than fees charged for the administration of specialized tests in medicine, law, accounting, pharmacy, clinical psychology and other professions. The cost of such qualifying examinations is a normal and customary expense that candidates may anticipate in entering many professions and specialized occupations in the United States. The payment of the CGFNS examination fee is not an unreasonable requirement in view of the high failure rate of foreign nursing graduates on state nursing examinations. While some economic inconvenience may be imposed upon some potential H-1 nurse beneficiaries the need to ensure that the public is served by fully competent professional nurses and that the statutory requirement for the admission of persons of distinguished merit and ability are met are overriding factors.

As to the generalized complaint of unfairness, the CGFNS provides guidance to candidates in preparing for the examination. Upon failure of the examination or a portion of it, the candidate may undertake remedial training and retake the examination thus avoiding probable failure of a state licensure examination after admission and being removed from professional employment and from H-1 nonimmigrant status.

Several writers claimed that the principle of due process was violated because interested parties were not given opportunity to participate in the rule-making process while the CGFNS

examination was being developed, and a regulatory analysis was not performed as required by Executive Order 12044 when a regulation is deemed "significant".

The Service did not participate directly in the development of the examination. The proposed rule incorporating use of the CGFNS examination was published on August 29, 1979 in the *Federal Register* (44 FR 50604) and interested parties were given 60 days from the date of publication to submit their comments, data, arguments, or other relevant material. No regulatory analysis is required because the proposed rule is not deemed to be "significant" within the meaning of Executive Order 12044 (which sets forth criteria for determining the significance of regulations). The small number of nurses admitted as H-1 nonimmigrants (1,409 in fiscal year 1976, 2,504 in fiscal year 1977, and 2,759 in fiscal year 1978) compared to other classes of aliens admitted annually does not constitute a significant economic impact.

Several commenters suggested exempting nurses from Canada and certain other countries from the examination since these nurses have a high achievement rate in securing state licenses. It is the Service's intention to apply the same standard to all H-1 professional nurse beneficiaries by requiring them to take and pass the CGFNS examination or to have obtained full and unrestricted nursing licenses in the states where services are to be performed.

After carefully evaluating the comments received as discussed above, the following amendment is made to Chapter I of Title 8 of the Code of Federal Regulations and will be effective 30 days from the date of publication in the *Federal Register*.

1. 8 CFR 214.2(h)(2)(iv) is revised as set forth below:

PART 214—NONIMMIGRANT CLASSES

§ 214.2 Special requirements for admission, extension, and maintenance of status.

* * * * *

(h) *Temporary employees.* * * *
(2) *Petition for alien of distinguished merit and ability.* * * *

(iv) *Nurses.* A petitioner seeking to accord a nurse a classification as a nonimmigrant under section 101(a)(15)(H)(i) of the Act shall attach to the petition (Form I-129B), (A) evidence that the beneficiary has obtained a full and unrestricted license to practice professional nursing in the country where she/he obtained her/his nursing education, or evidence that such

education was obtained in the United States or Canada; and (B) evidence that the beneficiary has passed the examination given by the Commission on Graduates of Foreign Nursing Schools, Philadelphia, PA 19104, or evidence that the beneficiary has obtained a full and unrestricted license to practice professional nursing in the State of intended employment; and (C) a statement by the petitioner certifying that the beneficiary is fully qualified and eligible under the laws governing the place of intended employment to engage in the practice of professional nursing immediately upon admission to the United States, and that under those laws the petitioner is authorized to employ the beneficiary to perform services as a professional nurse. If the laws governing the place where the services will be performed place any limitations on the services to be rendered by the beneficiary, the statement should contain details as to the limitations. The district director shall consider any such limitations in determining whether the services which the beneficiary would perform are of the exceptional nature required by the Act.

(Sec. 103, 8 U.S.C. 1103, Interpret or apply sec. 214, 8 U.S.C. 1184)

This regulation is published under 5 U.S.C. 552, as amended by Pub. L. 93-502 (88 Stat. 1561) and the authority in section 103 of the Immigration and Nationality Act (8 U.S.C. 1103), 28 CFR 0.105(b) and 8 CFR 2.1.

Effective date: This amendment becomes effective on May 16, 1980.

Dated: April 11, 1980.

David Crosland,

Acting Commissioner, Immigration and Naturalization.

[FR Doc. 80-11549 Filed 4-15-80; 8:45 am]

BILLING CODE 4410-10-M

SMALL BUSINESS ADMINISTRATION

13 CFR Part 107

Maximum Annual Cost of Money to Small Concerns

AGENCY: Small Business Administration.

ACTION: Final rule.

SUMMARY: This rule substitutes for the present 15 percent annual interest ceiling on loans from Small Business Investment Companies (SBICs) to Small Concerns a ceiling that rises and falls with the rate charged by the Federal Financing Bank (FFB) on SBA-guaranteed SBIC debentures having a maturity of 10 years.

Although the ceiling fluctuates on a monthly basis with the FFB rate, it is a fixed ceiling as applied to any loan that is disbursed, or with respect to which a legal commitment has been made. If the ceiling permitted under this regulation is 17 percent, for example, at the time the loan is disbursed or the commitment issued, the maximum rate of interest that may be charged on that loan during its term is 17 percent, without regard to subsequent changes in the ceiling. This rule does not authorize an interest charge in excess of 15 percent per annum on loans disbursed prior to the effective date of this regulation, even on loans that called for a floating rate of interest.

This regulation does not supersede or preempt any applicable law that imposes an interest ceiling lower than the ceiling imposed by this regulation. Attention is directed to new subsection 308(i) of the Small Business Investment Act, added by section 524 of Pub. L. 96-221, March 31, 1980 (94 Stat. 161), to that law's Federal override of State usury ceilings, and to its forfeiture and penalty provisions.

EFFECTIVE DATE: April 16, 1980.

FOR FURTHER INFORMATION CONTACT:

John L. Werner, Director, Investment Management and Evaluation Division, Office of Investment, Small Business Administration, 1441 L Street, NW., Washington, DC 20416 [202-653-6672].

SUPPLEMENTARY INFORMATION:

This rule was published in proposed form on January 21, 1980 (45 FR 3917). The comments received were overwhelmingly favorable, with one significant exception. The gist of the unfavorable comment was that the high interest rates made possible by the proposed regulation would be too heavy a burden for Small Concerns to bear and that, from a policy standpoint, SBA should be encouraging venture capital and equity oriented SBICs rather than facilitating the operations of loan-oriented SBICs.

While this regulation would increase the cost that Small Concerns would be obliged to pay for borrowed money, in most cases the cost would be less than the maximum allowable rate. In September 1979 the median rate of interest was 13.3 percent, with only about 42 percent of the business being between 14 and 15 percent. SBA assumes that this relationship between median rates and the maximum rate will continue to exist, though on a higher level; and that each SBIC will set interest rates at the level it believes the prospective borrower is capable of paying, and no higher. Retention of the

15 percent limit would soon drive SBICs entirely out of the lending activity.

The SBIC program was not envisioned by Congress as a pure equity or venture capital program. Section 102 of the Small Business Investment Act speaks of stimulating and supplementing the flow of " * * * long-term loan funds." There are many entrepreneurs who prefer to obtain capital by long-term loans, rather than by the sale of an equity interest in the business; and there are many Small Concerns that need capital, but are engaged in areas of business that make them unattractive to venture capitalists. SBA does not wish to deny such entrepreneurs or such businesses access to SBIC assistance.

Other comments pointed out that the regulation as proposed made it impossible for an SBIC to enter into a firm, legally binding commitment if the interest ceiling were to be fixed in terms of a rate in effect at some future date. Accordingly, the regulation provides that the applicable interest ceiling in effect for any particular loan is the ceiling in effect when a legally binding commitment was issued, or when the loan was disbursed (when no prior commitment was made).

This regulation does not raise the 15 percent interest ceiling with respect to loans disbursed or committed prior to the effective date of the regulation, even with respect to loans that allow a floating rate and in spite of contractual agreements to the contrary or agreements permitting rate adjustments in anticipation of this rule change. At the time such loans were made, both parties contemplated a 15 percent ceiling, which was then the legal limit.

Although this rule makes no change with respect to discounts or other fees that must be included in determining the cost of money, an editorial change is made in order to clarify the meaning of the existing regulation.

Pursuant to the authority of section 308 of the Small Business Investment Act, as amended, 15 U.S.C. 687, Part 107 of Chapter I, Title 13 of the Code of Federal Regulations is amended by revising § 107.301(c) to read as follows:

§ 107.301 General.

(c) Maximum annual cost of money.

(1) *General.* Subject to lower rates prescribed by applicable law (for example, Title V of Pub. L. 96-221, 94 Stat. 161), the maximum annual cost for Financing shall be based on the average amount outstanding computed according to one of the following formulas:

(i) If the current interest rate for 10-year debentures sold by Licensees to the Federal Financing Bank (FFB) is 8

percent per annum, or lower, the maximum cost of money for any Financing made during the period that such rate is in effect shall not exceed 15 percent per annum; or

(ii) If the current interest rate for 10-year debentures sold by Licensees to the FFB is in excess of 8 percent, the maximum cost of money for any such Financing made during the period that such rate is in effect shall not exceed a rate equal to the sum of the FFB rate plus 7 percentage points, but rounded off to the next lower eighth of one percent.

(2) *Publication of FFB rate.* Notice of the current FFB rate will be published by SBA from time to time in the Federal Register. The rate so published shall be the current rate for purposes of the computations referred to in the preceding subparagraph until superseded by the publication of a new rate as of the effective date of such rate.

(3) *Ceiling on specific financings.* The maximum annual cost of money on any specific Financing shall be fixed with reference to the FFB rate in effect at the time a legally binding commitment is issued by the Licensee, or at the time the first disbursement is made, if no commitment was issued. A Financing that provides for a fluctuating interest rate is nevertheless subject to the maximum cost limitation in effect at the time of commitment or of first disbursement if no legally binding commitment was issued.

(4) *Applicability to existing financings.* The maximum annual cost for Financing based on the average amount outstanding on any Financing made or committed before [the publication date of this regulation] shall in no event exceed the lower 15 percent per annum or any lower rate prescribed by local law.

(5) *Elements of cost.* Cost of Financing includes all interest, discount, and all fees, commissions, and similar charges imposed directly or indirectly by the Licensee on the Small Concern; only charges for Management Services pursuant to § 107.601 and charges for closing services pursuant to § 107.1004(d) shall not be included.

(6) *Effect on other regulations.* All commitments for Financing are subject to the provisions of § 107.503.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: April 4, 1980.

A. Vernon Weaver,
Administrator.

[FR Doc. 80-11619 Filed 4-15-80; 8:45 am]

BILLING CODE 8025-01-M

CIVIL AERONAUTICS BOARD

14 CFR Part 374a

[SPR-169; Amendment No. 1 to Part 374a; Docket 35042]

Regulations Pursuant to Section 401 of the Federal Election Campaign Act of 1971 With Respect to Extension of Credit by Air Carriers to Political Candidates

AGENCY: Civil Aeronautics Board.

ACTION: Final rule.

SUMMARY: The CAB is extending the time within which a political candidate must pay monthly bills from an air carrier from 14 to 25 days. This change will result in more efficient billing procedures for the carriers, without risking substantial increases in unsecured credit being given to political candidates. This rule is in response to a petition filed by United Air Lines.

DATES:

Effective: May 15, 1980.

Adopted: April 10, 1980.

FOR FURTHER INFORMATION CONTACT:

Joseph A. Brooks, Office of the General Counsel, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5442.

SUPPLEMENTARY INFORMATION:

The Board's regulations implementing the Federal Election Campaign Act of 1971 (FECA) (Pub. L. 92-225; 2 U.S.C. 451) are contained in 14 CFR Part 374a. Under one provision of these regulations, political candidates are allowed 14 days to pay their credit that is billed from an airline. Another provision of Part 374a requires an airline to consider overdue bills for credit that is given to persons acting on behalf of a political candidate to be the overdue indebtedness of the candidate if the bill is not paid within 14 days of the date when the candidate was notified. Both of these 14-day periods are being extended to 25 days. The Board is also issuing simultaneously a notice of proposed rulemaking to eliminate the present requirement that airlines send political candidates semi-monthly credit statements during the last two months of the campaign. The proposed rule would require only monthly statements to be sent.

This rulemaking proceeding began on March 13, 1979, when United Air Lines filed a petition, asking that the 14-day period for payment of credit bills by political candidates, or those working on their behalf, be lengthened to 25 days. There was no opposition to the suggested change. Answers in support were filed by American Airlines, Trans World Airlines, Braniff Airways, and

Delta Air Lines. By Notice of Proposed Rulemaking (SPDR-72, 44 FR 49464, August 23, 1979), the Board asked for public comment on the proposed rule. The only comment filed was by United, which supported the Board's proposal. We have decided to adopt the rule as proposed.

Congress enacted FECA because of its concerns about past credit problems involving political candidates encountered by Federally regulated industries. Often these industries were left with large unpaid bills, particularly from defeated candidates, without much possibility of full recovery. Rather than prohibit the use of unsecured credit, Congress decided that Federal agencies regulating certain industries should issue regulations to prevent these problems from recurring. Section 401 of FECA thus requires the Civil Aeronautics Board, the Federal Communications Commission, and the Interstate Commerce Commission to adopt rules for the extension of credit, without security, to candidates for Federal office, or to persons acting on their behalf.

The Board's regulations in Part 374a, as amended, continue to meet this Congressional concern. The rules still require that if at the end of the payment period the debt is unpaid, further credit must be refused by airline. Also, air carriers still must file statements with the Board, listing all candidates with unpaid balances of over \$5,000 on the last day of each month, and separate statements for aggregate staff debts of over \$5,000. These requirements satisfy the public disclosure intent of FECA, and help to obtain prompt payment. Since there is no apparent regulatory need for the shorter 14-day period for payment, and the administrative burden on the airlines is resulting in less efficient financial operations, as explained in SPDR-72, the pay-back period is being lengthened to 25 days as proposed.

United, in its comment, asked that the requirement for semi-monthly billing statements during the last two months of the campaign be changed to require that only monthly statements be sent to the candidates. We tentatively agree, and are proposing this change in SPDR-76, issued simultaneously. The problem as presented by United occurs when the new 25-day payment goes into effect. For example, a candidate could be billed on September 15 for payment due October 10, and then receive a second statement on September 30, with payment due October 25. The second statement would include new charges accrued between the first and second

billings, although the first statement would not yet be due. This could cause confusion and accounting problems for the candidate, and administrative problems for the carrier. For these reasons, we are proposing in a separate notice issued today to change the required billing cycle as requested by United.

The Civil Aeronautics Board therefore amends § 374a.4 by revising paragraph (a)(3) and (a)(5)(ii) of 14 CFR Part 374a to read as set forth below:

§ 374a.4 Conditions governing extension of unsecured credit.

(a) ***

(3) The amount of indebtedness shown on each such statement shall be payable in full no later than 25 days after the last day of the billing period, after which time the indebtedness shall be overdue.

(4) ***

(5) (i) ***

(ii) Within 7 days after indebtedness becomes overdue for any unsecured credit extended by an air carrier to a person acting on behalf of a candidate in accordance with subdivision (i) of this subparagraph, the carrier shall notify the candidate in writing of the amount of the overdue indebtedness, and, unless paid in full within 25 days after the date of such notice, the overdue indebtedness shall be deemed to be the overdue indebtedness of the candidate, for the purposes of subparagraph (4)(i) hereinabove.

(Secs. 204, 407 of the Federal Aviation Act of 1958, as amended, 72 Stat. 743, 766; 49 U.S.C. 1324, 1377. Sec. 401 of the Federal Election Campaign Act of 1971, 86 Stat. 19, 2 U.S.C. 451)

By the Civil Aeronautics Board.
Phyllis T. Kaylor,
Secretary.

[FR Doc. 80-11550 Filed 4-15-80; 8:45 am]
BILLING CODE 6320-01-M

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

29 CFR Part 1613

Equal Employment Opportunity in the Federal Government

AGENCY: Equal Employment Opportunity Commission.

ACTION: Interim regulations; extension of time for comment.

SUMMARY: Interim regulations establishing procedures under which the Equal Employment Opportunity Commission will conduct investigations

of employment discrimination complaints filed against certain federal agencies under Title VII of the Civil Rights Act of 1964, as amended, were published July 11, 1979. (44 FR 40498) The period allowed for comments on those interim regulations was scheduled to expire January 31, 1980. This document extends that comment date.

DATE: Comment date: Comments will be accepted through May 31, 1980.

ADDRESS: Written comments should be addressed to Marie Wilson, Executive Secretariat, Equal Employment Opportunity Commission, 2401 E Street, N.W., Washington, D.C. 20506.

FOR FURTHER INFORMATION CONTACT: Thomas L. Saltonstall, Director, Technical Guidance Division, Office of Field Services, Equal Employment Opportunity Commission, Room 4250, 2401 E Street, N.W. Washington, D.C. 20506 (202) 634-6855.

SUPPLEMENTARY INFORMATION: The Equal Employment Opportunity Commission has extended the deadline for comment on these interim regulations because of the complex nature of the procedures proposed. Furthermore, because of the extensive interest in the proposed procedures from both private organizations and federal agencies, additional time for comment is deemed appropriate.

For the Commission.

Dated: April 11, 1980.

Eleanor Holmes Norton,
Chair.

[FR Doc. 80-11620 Filed 4-15-80; 8:45 am]
BILLING CODE 6570-06-M

DEPARTMENT OF THE INTERIOR

Heritage Conservation and Recreation Service

36 CFR Part 1202

National Register of Historic Places

AGENCY: Heritage Conservation and Recreation Service, Department of the Interior.

ACTION: Final rule.

SUMMARY: On November 7, 1979, the Heritage Conservation and Recreation Service published an interim amendment amending the procedures by which owners are notified of proposals to nominate their property to the National Register of Historic Places. On January 22, 1980, the Heritage Conservation and Recreation Service published an amendment to the interim regulations changing the effective date in certain respects so as to provide a

transition period for certain of the notice requirements. This document publishes in final the interim amendment.

EFFECTIVE DATE: May 16, 1980, except for sections 1202.12 (h) and (i) which shall take effect April 16, 1980.

FOR FURTHER INFORMATION CONTACT: Mrs. Carol D. Shull, Acting Keeper of the National Register, United States Department of the Interior, Heritage Conservation and Recreation Service, Washington, D.C. 20243 (202) 343-6401.

SUPPLEMENTARY INFORMATION: On March 15, 1977, 36 CFR Part 60, National Register of Historic Places, was amended in light of the passage of the Tax Reform Act of 1976, 90 Stat. 1519, to provide an opportunity for fuller public participation in the nomination process. However, the notification of property owners by the Federal government in the current regulations is less effective than notification by States in providing maximum opportunity for public participation in the nomination process. In addition, it has substantially slowed the review process at the Federal level, thus reducing the Heritage Conservation and Recreation Service's ability to expeditiously fulfill its legislated role. In order to rectify this situation certain amendments to §§ 1202.12 and 1202.13 (formerly 36 CFR 60.12 and 60.13) were published on November 7, 1979, effective immediately on an interim basis.

In order for nominations in process as of November 7, 1979, to be permitted to proceed, an amendment was published on January 22, 1980, providing for a transition period whereby States could continue to notify property owners under the previous regulations until the States' new notices were approved by the National Register. However, the amendment stipulated that nominations processed under the previous regulations would not be accepted by the National Register after March 1, 1980.

Two new subsections have been added as §§ 1202.12(h) and 1202.12(i). The purpose of § 1202.12(h) is to make retroactive to November 7, 1979, the 30-75 day notification set forth in § 1202.12 (c) and (d) to avoid conflicts with applicable state requirements. The purpose of § 1202.12(i) is to make certain that specific information in the location of National Register properties need not be disclosed, as under Federal law, where disclosure would create a risk of destruction or harm to such properties. Both two sections shall take effect immediately as the notification conflicts and the need to authorize non-disclosure require immediate resolution to assist in the preservation of important historic resources in the public interest.

Public Comment Summary

A total of 14 comments were received within the time allotted for comments.

Discussion of Major Comments

In the interim amendment (c), (d), published November 7, 1979, States are required to notify property owners and appropriate local officials that properties are being considered for nomination to the National Register at least 30 but not more than 45 days before the State review board meeting.

Many States suggested that the 45 day time limit places an unfair constraint on State Historic Preservation Officers. In this final amendment, States are required to notify property owners and appropriate local officials that properties are being considered for nomination to the National Register at least 30 but not more than 75 days before the State review board meeting.

According to the interim amendment (c) of November 7, 1979, a draft of the National Register nomination must be on file in the State historic preservation office and a copy made available by mail when requested by the public prior to the State review board meeting so that written comments regarding the nomination can be prepared.

Some States commented that it is impracticable for States to have to provide by mail draft copies of nominations to all those who request them. In this final amendment, States will be required to make a draft of the nomination available to property owners at a place of reasonable access, such as local library, courthouse, or other public place or by mail.

In the interim amendment (d), (f), of November 7, 1979, in the event of nomination of a historic district containing more than 50 properties, each State is required to publish a general notice of pending nominations and again publish general notice when properties are listed in the National Register.

This final amendment replaces "properties" with "property owners," and deletes "of a historic district." These two changes clarify the intent of the amendment.

In addition, the final amendment indicates that, in cases where States notify all property owners individually in writing concerning nominations where there are over 50 property owners, the States need not publish a general notice.

In § 1202.12(d), "public hearing" is changed to "public information meeting" to more adequately reflect the type of forum.

The final amendment addresses the question of property owners waiving the

minimum 30-day notification period prior to a State review board meeting. This period can be waived only when all affected property owners and the notified local, county, and municipal authorities have notified the State in writing that they agree to the waiver.

Questions have been raised concerning when property owners should be renotified if subsequent to nomination a State makes major revisions to a nomination or renominates a property rejected by the Keeper. A new section 1202.13(g) defines when renotification by the State Historic Preservation Officer is necessary.

Concern has been expressed that local officials are not sufficiently involved in the nomination process. The Heritage Conservation and Recreation Service believes that local officials should be fully informed and consulted and has included a requirement that States consult, as appropriate, with local officials in the nomination process and that they be notified in writing prior to review board consideration and after a property is listed in the National Register.

Miscellaneous

This document is developed under the authority of the National Historic Preservation Act of 1966, as amended, 16 U.S.C. 470 et seq. Because these amendments have to do with procedural aspects of the National Register program and have no impact upon the environment, an environmental impact statement is not necessary. The Department of the Interior has determined that this document is not a significant rule and does not require a regulatory analysis under Executive Order 12044 and 43 CFR Part 14. The originator of these procedures is Carol D. Shull of the National Register of Historic Places (202) 343-6401.

Dated: April 9, 1980.

Chris Therral Delaporte,

Director, Heritage Conservation and Recreation Service.

(National Historic Preservation Act of 1966, as amended, 16 U.S.C. Sections 470-470t., Pub. L. 89-665, 80 Stat. 915-919)

Sections 1202.12 (c), (d), (e), (f), and (g) and § 1202.13 (formerly § 60.12 (c), (d), (e), (f), and (g) and § 6013 of Part 60 of Title 36) of the Code of Federal Regulations are hereby amended as follows:

(A) § 1202.12 is amended revising paragraphs (c)-(g) and adding (h) and (i) to read as follows:

§ 1202.12 Notification.

* * * * *

(c) Listing in the National Register is a Department of the Interior decision. The State shall consult with local authorities, as appropriate, in the nomination process. As part of the nomination process, each State is required to notify in writing the property owner of record from the most current list available at the time of the notification, except as specified in paragraph (d) of this section, of the State's intent to bring the nomination before the State review board. The State will send out written notification at least 30 but not more than 75 days before the State review board meeting. Required notices may vary in some details of wording as the States prefer, but the content of notices must be approved by the National Register. At least 30 but not more than 75 days before the State review board meeting, the States are also required to notify by the above mentioned National Register approved letter local, county and municipal authorities, including the elected head of the political jurisdiction in which property is located. A draft of the National Register nomination must be on file in the State Historic Preservation Office and a copy made available by mail when requested by the public, or made available at a location of reasonable access to all affected property owners, such as a local library, courthouse, or other public place, prior to the State review board meeting so that written comments regarding the nomination can be prepared.

(d) In the event of a nomination where there are more than 50 property owners, each State is required to send out at least 30 but not more than 75 days in advance of the State review board meeting, written notice to local, county and municipal authorities (including the elected head of the political jurisdiction) and to provide general notice to property owners concerning the State's intent to nominate. Such general notice must be published in one or more local newspapers of general circulation in the area of that nomination. The content of the notices must be approved by the National Register. The general notice must be published at least 30 days but not more than 75 days before the review board meeting to provide an opportunity for the submission of written comments. If such general notice is used to notify the property owners for a nomination containing more than 50 owners, it is suggested that a public information meeting be held in the immediate area prior to the State review board meeting. If the State wishes to individually notify all property owners, it may do so, pursuant to procedures specified in 1202.12(c), providing the notifications

are sent out at least 30 days but not more than 75 days before the review board meeting. In any case, if all property owners are notified individually, States need not publish a general notice.

For multiple resource and thematic nominations, each district, site, building, structure and object included in the nomination is treated as a separate nomination for the purpose of notification.

The commenting period following notifications can be waived only when all affected property owners and the notified local, county, and municipal authorities have advised the State in writing that they agree to the waiver.

(e) When the State Historic Preservation Officer signs the nomination and forwards it to the Heritage Conservation and Recreation Service, he or she is certifying that all procedures specified in 36 CFR Part 1202 have been followed.

(f) State Historic Preservation Officers are required to inform the property owners of record and the appropriate local authorities when properties are listed in the National Register. In the case of a nomination where there are more than 50 property owners, they may be notified of the entry in the National Register by the same general notice stated in § 1202.12(d). States which notify all property owners individually of entries in the National Register need not publish a general notice.

(g) If subsequent to nomination a State makes major revisions to a nomination or renominates a property rejected by the Keeper, the State Historic Preservation Officer shall notify the affected property owners of the revisions or renomination in the same manner as the original notification for the nomination but need not necessarily resubmit the nomination to the State review board. Comments received must be forwarded to the Keeper along with the revisions or renomination. The State Historic Preservation Officer shall also submit a letter to the Keeper certifying that the affected property owners have been renotified. "Major revisions" as used herein means revisions which could be expected to change the ultimate outcome as to whether or not the property is listed in the National Register by the Keeper.

(h) The time period for notifications prior to state review board consideration set forth in subsections (c) and (d) hereof shall be considered as effective as of November 7, 1979.

(i) Notwithstanding any provision hereof to the contrary, the State Historic Preservation Officer in the nomination notification process or otherwise need

not make available to any person or entity except the property owner specific information relating to the location of sites or objects proposed to be, nominated to, or listed in the National Register if he determines that the disclosure of specific information would create a risk of destruction or harm to such sites or objects.

(B) In § 1202.13 paragraph (c) is deleted; paragraphs (a) and (b) are revised to read as follows:

§ 1202.13 Publication in the "Federal Register" and notification to the State Historic Preservation Officer.

(a) When a nomination is received, the Heritage Conservation and Recreation Service will publish notice in the **Federal Register** that the property is being considered for listing in the National Register. A 15-day commenting period from date of publication will be provided. Under exceptional circumstances this 15-day period may be shortened.

(b) The Heritage Conservation and Recreation Service will notify the State Historic Preservation Officer of the listing of the property in the National Register and will publish notice of the listing in the **Federal Register**.

[FR Doc. 80-11413 Filed 4-15-80; 8:45 am]

BILLING CODE: 4310-03-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

[Docket No. FI-5090]

Final Flood Elevation Determinations for the Town of South Windsor, Hartford County, Conn., Under the National Flood Insurance Program; Correction

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Correction of final rule.

SUMMARY: This document corrects a final rule on base (100-year) flood elevations that appeared on page 72165 of the **Federal Register** of December 13, 1979.

EFFECTIVE DATE: December 13, 1979.

FOR FURTHER INFORMATION CONTACT: Mr. R. Gregg Chappell, National Flood Insurance Program, (202) 426-1460 or Toll Free Line (800) 424-8872, Room 5148, 451 Seventh Street, SW., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: Final base (100-year) flood elevations are listed below for selected locations in the town of South Windsor Connecticut, in

accordance with section 110 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448), 42 U.S.C. 4001-4128, and 44 CFR Part 67).

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

These modified elevations will also be used to calculate the appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The following corrections are made (44 FR 72166):

Source of Flooding	Location	Elevation in feet, national geodetic vertical datum
Farm Brook	Confluence with Plum Gully ...	*126

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963.)

Issued: March 20, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80-11538 Filed 4-15-80; 8:45 am]

BILLING CODE 6710-03-M

FEDERAL MARITIME COMMISSION

46 CFR Parts 525 and 530

[Docket No. 78-11; General Order 44]

Exemption of Collective Bargaining Agreements; Interim Policy Statement—Collective Bargaining Agreements

AGENCY: Federal Maritime Commission.

ACTION: Final rule.

SUMMARY: The Federal Maritime Commission is hereby establishing a new Part 525 to Title 46 of the Code of Federal Regulations to provide for the exemption of collective bargaining agreements between labor unions and maritime multi-employer collective bargaining units from the filing and approval requirements of section 15,

Shipping Act, 1916. This exemption is necessary because of the Commission's concern that needless uncertainty and delay could result in the collective bargaining process if all collectively bargained agreements were filed for approval.

EFFECTIVE DATE: April 16, 1980.

FOR FURTHER INFORMATION CONTACT: Francis C. Hurney, Secretary, Federal Maritime Commission, 1100 L Street, N.W., Room 11101, Washington, D.C. 20573 (202) 523-5725.

SUPPLEMENTARY INFORMATION: Notice is hereby given that the Federal Maritime Commission is adopting a rule providing for the exemption of collective bargaining agreements in the maritime industry from the filing and approval requirements of section 15 of the Shipping Act, 1916 (the Act).

Background

On March 1, 1978, the Supreme Court of the United States held that collective bargaining agreements as a class are not categorically exempt from the filing requirements of section 15 of the Act, and that "the Commission is the public arbiter of competition in the shipping industry." *Federal Maritime Commission v. Pacific Maritime Association*, 435 U.S. 40 (PMA). The Supreme Court recognized however that the Commission need not require the filing of all or even most collective bargaining contracts entered into in the shipping industry. The Court explained that, while the only collective bargaining agreements covered by section 15 are agreements between a union and a multi-employer bargaining unit, not all such agreements are necessarily subject to the requirements of section 15. And to the extent such agreements may be subject to the section 15 requirements, the Court noted the Commission's authority under section 35 of the Act to exempt from those requirements "any class of agreements between persons subject to this chapter or any specified activity of such persons * * * " (Citing *United Stevedoring Corporation v. Boston Shipping Association*, 16 F.M.C. 7 (1972) (BSA)).

The Commission, as a result of the Court's decision in PMA and because of its concern that needless uncertainty and delay could result in the collective bargaining process if all collectively bargained agreements between unions and maritime multi-employer collective bargaining units (hereafter "employer units") on all U.S. coasts were filed for approval under section 15, sought to develop an expedited procedure for permitting such agreements to take effect. Therefore, on April 26, 1978, the

Commission published in the *Federal Register* (43 FR 17845) an Advance Notice of Proposed Rulemaking, to solicit comments on a Commission proposal which would either exempt certain collective bargaining agreements from the pre-implementation approval requirements of section 15 of the Act, or grant such agreements interim, conditional, or final approval under that section.

The Commission concurred with the consensus of opinion expressed in the comments on the Advance Notice of Proposed Rulemaking that any procedure which effectively leaves the legitimacy of a collective bargaining agreement (or any provision(s) thereof) in limbo pending Commission review—regardless of the dispatch with which such review could be undertaken—has a potential for disrupting the collective bargaining process to a considerable extent.¹ The clear pattern of collective bargaining in the maritime industry is that immediate implementation is called for once a settlement has been reached. The adoption of any pre-implementation filing requirement would cause delay and introduce a destabilizing element into the collective bargaining process which could precipitate or prolong strikes and cause substantial harm to the industry, its employees, its customers and the national interest. Moreover, the uncertainty associated with potential disapproval of such agreements, even if they were permitted to be implemented prior to section 15 finality, may hamper labor-management negotiations and relations in a manner contrary to the national labor policy of the United States without any corresponding Shipping Act benefit.

In view of the foregoing, the Commission concluded that section 35 of the Act may provide an appropriate remedy for accommodating the conflicting labor and shipping policies presented by collective bargaining agreements which involve persons subject to the Commission's jurisdiction under the Act.²

¹ From the comments received, it was also apparent that there was a need to notify the public of the action the Commission would take with regard to collective bargaining agreements which are filed with the Commission during the period prior to adoption of a final rule in this proceeding. Consequently, on June 12, 1978, the Commission served an *Interim Policy Statement—Collective Bargaining Agreements*, (46 C.F.R. 530.9) which established procedures for interim approval and/or temporary exemption of collective bargaining agreements becoming effective after June 9, 1978. The final rule in this proceeding supersedes the procedures set forth in 46 C.F.R. 530.9.

² Section 35 provides that the Commission, upon application or on its own motion, may by order or rule exempt any class of agreements between persons subject to the Act, or any specified activity

Accordingly on February 21, 1980, the Commission, pursuant to its exemption authority under section 35, published a Notice of Proposed Rulemaking in the *Federal Register* proposing a new Part 525 to Title 46 of the Code of Federal Regulations to provide for the exemption of collective bargaining agreements from the filing and approval requirements of section 15 (45 FR 11514). The proposed exemption was on the condition that the parties to a collective bargaining agreement who are subject to the Act execute and file with the Commission a certification providing that they agree to make reparation for or otherwise remedy any loss or injury to any person caused by any provision of the agreement or by any practice in implementation of the agreement which is found to violate any provision of the Act. The certification also provided that a copy of each of the collective bargaining agreements to which it applied would be provided to the Commission upon request.

The Commission considered the proposed exemption to be justified on the basis that it would facilitate its administration of the Act in a manner consonant with the national labor policy without impairing either the Commission's effective regulation of activities engaged in by parties subject to the Act under the agreements, or the protection of parties of interest with respect to activities found to be unjustly discriminatory or unfair or which grant an unreasonable preference or advantage within the meaning of section 16 First and 17 or are otherwise violative of the laws administered by the Commission.

It should be noted that the proposed rule addressed collective bargaining agreements exclusively.

Comments on the Notice of Proposed Rulemaking were submitted on behalf of eleven parties: six maritime multi-employer collective bargaining units (employer units), the New Orleans Steamship Association (NOSA), the New York Shipping Association (NYSA), the Pacific Maritime Association (PMA), the Council of North Atlantic Shipping Associations (CONASA), the Mobile Steamship Association (MSA), and the Boston Shipping Association (BSA); one labor union, the National Marine Engineers' Beneficial Association (MEBA); the Labor-Management Maritime Committee, a group composed of U.S.

of such persons from any requirement of the Act where it finds that such exemption will not impair effective regulation by the Commission, be unjustly discriminatory, or be detrimental to commerce. It further provides that the Commission may attach conditions to any such exemption.

flag liner and tanker interests in association with American maritime labor (LMMC); Agreement 10109, a group of ocean carriers authorized by the Commission to discuss matters affecting the handling of their non-containerized cargo; Standard Fruit and Steamship Company, Inc., United Brands, Inc., and Salen Shipping Agencies, Inc. (Standards, *et al.*); and the National Customs Brokers and Forwarders Association of America, Inc. (NCBFA).

Positions of the Parties³

While the employer units generally support the concept of exempting collective bargaining agreements from the filing and approval requirements of section 15, they are unanimously opposed to any exemption conditioned upon execution of the certification set forth in the proposal, as discussed more fully under § 523.3(a) below.

NCBFA opposes the proposed exemption and has requested oral argument, citing the grave consequences it believes would flow from the rule's implementation. In particular, it contends that the Commission's proposal would permit unions to impose work rules, such as the International Longshoremen's Association so-called 50-Mile Rule, which NCBFA argues is unjust and unreasonably prejudicial to the shipping public. As an alternative, NCBFA suggests a procedure wherein collective bargaining agreements would be filed with the Commission and granted a temporary exemption upon filing, which would become final if no complaints were received by the Commission within sixty days of the filing. If a complaint is received, the Commission would have thirty days to determine whether the complaint had a reasonable basis. If it did, the Commission would begin an expedited proceeding under section 15; if it did not, the temporary exemption would become final. NCBFA submits that its recommended procedure would achieve the objective of allowing collective bargaining agreements to be implemented immediately, yet it would preserve for all segments of export-import commerce the protection that Congress intended under the Act.

Section 525.2(a)

MEBA believes that the proposed rule could be interpreted as requiring the certification for collective bargaining agreements not subject to section 15. Therefore, it recommends that the

definition of "employer" be clarified to make certain that the rule would have no application to collective bargaining agreements between a single employer and a union. As drafted, MEBA submits that the proposed rule fails to adequately distinguish between single and multi-employer agreements; an ambiguity which it believes could lead to an overbroad interpretation in excess of the Commission's jurisdiction under the Act. Specifically, MEBA states that the definition is not clear with regard to whether two or more persons subject to the Act merely must be parties to an association which negotiates with a union, or whether two or more such persons must be parties to a single collective bargaining agreement so negotiated. Therefore, MEBA suggests that the definition be clearly drafted to reflect that a multi-employer association is an "employer" for the purpose of the rule only when it negotiates a collective bargaining agreement to which two or more of its members subject to the Act are actually bound.

Section 525.2(c)

This section defines the term collective bargaining agreement for the purpose of the Rule.

Standard, *et al.*, and Agreement 10109 recommend that assessments for employee benefits that are set forth in a collective bargaining agreement be ineligible for an exemption. In this regard, Standard, *et al.*, state that in the event an assessment is determined to operate unfairly, the appropriate relief is not simply to award reparations for the past, but also to modify the assessment formula prospectively. Agreement 10109 submits that while an assessment may ultimately be found unacceptable, the Rule would allow the implementation of an assessment without Commission approval which would remain in effect until otherwise found unlawful, and which could be disastrous to the parties damaged by the assessment.

CONASA is concerned about the exclusion of agreements among employer members to which the employee organization is not signatory, such as intra-employer assessment agreements for funding benefits. If assessment formulae which are in the body of the collective bargaining agreement are to be exempt from section 15, CONASA contends that all such assessment formulae implementing fringe benefit funding requirements should be exempt from section 15, regardless of whether a union is party to the agreement. In this regard, CONASA believes that it makes no sense from either a policy standpoint or a regulatory standpoint to exempt only

those agreements to which a union is a signatory when the Commission has no jurisdiction over that signatory, particularly where the Commission would retain jurisdiction under sections 16 and 17 of the Act to determine whether the assessment rate is unreasonable or discriminatory.

Section 525.3(a)

As noted above, while the employer units commenting on the proposed rule generally support the concept of exempting collective bargaining agreements from the filing and approval requirements of section 15, they unanimously oppose the proposed certification requirement set forth in this section. The objections to this requirement are essentially threefold.

First, the certification requirement is characterized as superfluous and unnecessary since the Commission would retain its jurisdiction under sections 16, 17 and 22 of the Act, which should enable the Commission to determine the lawfulness of any practices arising out of a collective bargaining agreement.

Second, many of the employer units criticize the certification requirement as a blank check which would impose open-ended liability for which employers would not otherwise be lawfully responsible because of the labor exemption from federal antitrust laws. The Commission is advised in this regard that no responsible party could possibly execute such a certification in view of this liability, particularly since an employer would thereby incur an obligation to make reparation to any person damaged by practices implementing the agreement undertaken by other employer unit members—who may or may not be subject to the Act—or by a union or its members.

Third, the certification requirement is criticized as being particularly unreasonable and unfair since the entire burden of harmonizing the Shipping Act with the national labor policy would fall solely on employers subject to the Act rather than all of the parties to a collective bargaining agreement, including the union and those employer unit members who are not subject to the Act.

Alternative Proposals

Several commentators suggested alternatives to the exemption proposed in the Rule.

NOSA submits that exempting collective bargaining agreements entirely from section 15 would not leave the parties and their labor agreements ungoverned, rather, such an approach would place maritime labor agreements

³ All comments, whether or not specifically described or discussed herein, have nevertheless been carefully reviewed and considered by the Commission.

where they properly belong, *i.e.*, before the Department of Justice and the courts under federal antitrust law, which is the regulatory scheme applicable to labor relations in all other U.S. industries.

NYSA recommends the adoption of an alternative rule, which would provide for section 15 approval—rather than exemption—of collective bargaining agreements, that includes a certification which would provide that, in the event a complaint is filed with the Commission with respect to particular provisions of a collective bargaining agreement, the parties would modify those provisions to comply with the provisions of the Act, and take such further action as the Commission may lawfully direct after a final determination that the provisions violates the Act and is not labor exempt under the Act and the antitrust laws. Until such final determination, however, NYSA's proposal provides that the agreement and the approval thereof would continue in full force and effect.

PMA states that, while the apparent purpose for the certification is to make sure that the exemption from section 15 does not exempt persons subject to the Act from other sections of the Act, the rule can simply state so as a condition of the exemption.

LMMC recommends that the Commission give automatic approval to collective bargaining agreements upon filing, with further consideration of such agreements limited to specific complaint if and when brought before the Commission by a party who contends he has suffered loss or injury as the result of the agreement.

MSA suggests that a procedure calling for filing and provisional approval, subject to later non-retroactive disapproval upon further study or challenge, would better accommodate the interests of the parties to a collective bargaining agreement and those affected by it.

Discussion

Section 525.2(a)

Even though the exemption adopted by the Commission in this proceeding will not have a certification requirement, as discussed more fully below, in the interest of avoiding any ambiguity with regard to the proper application of the exemption, the definition of "employer" under this section will be revised in the manner suggested by MEBA.

Section 525.2(c)

The Commission does not concur with the recommendations of Standard, *et al.*, and Agreement 10109 that the exemption

exclude employee benefit assessment provisions set forth in collective bargaining agreements. Neither the Commission nor the courts have held that such assessment provisions unequivocally require Commission scrutiny pursuant to section 15. To establish an exemption which is applicable to part, but not all, of a collective bargaining agreement would largely defeat the exemption's purpose with no countervailing benefit, in view of the jurisdiction the Commission is retaining under sections 16, 17 and 22 of the Act.

Nor does the Commission agree with CONASA's position that the exemption should include agreements to which the employee is not a signatory, such as intra-employer assessments agreements for funding benefits. While the exemption of assessment provisions in the context of collective bargaining agreements is clearly warranted by labor policy considerations, once such provisions are removed from a collective bargaining agreement, the Commission is no longer faced with the problem of resolving the conflicting national labor and shipping policies which justify the exemption of collective bargaining agreements. Therefore, while the Commission is aware of the necessity for prompt action on intra-employer assessment agreements, it finds that the exemption of such agreements from the filing and approval requirements of section 15 is not warranted.

Section 525.3(a)

After careful consideration of the comments on this issue, and in view of the jurisdiction it will retain under sections 16, 17 and 22, the Commission finds that the certification requirement set forth in the proposed rule is superfluous and unnecessary. Consequently, the certification requirement will be deleted from § 525.3 and § 525.1 will be revised accordingly.

The foregoing is responsive to some of the comments offered on the proposed exemption. However, the Commission does not consider the other alternatives offered to be viable for the following reasons.

With regard to NCBFA's proposal, it is not clear what would happen to the temporary exemption upon the filing of a complaint. It would appear that, in such event, the exemption would either be partially withdrawn—which would deprive that aspect of the agreement of its legitimacy under the Act and thereby threaten the stability of maritime labor-management relations—or the exemption would be continued pending an expedited section 15 proceeding. In

either event, however, there would remain a certain delay in making injured parties whole, a delay which cannot be wholly eliminated without violating the precepts of due process and the appropriate accommodation of conflicting national labor and shipping policy considerations. Notwithstanding NCBFA's position on the so-called 50 Mile Rule, the inclusion of such provisions in the context of collective bargaining agreements is not an insuperable obstacle to the proposed exemption either. The issue of whether such provisions, in a collective bargaining agreement, are subject to section 15 has never been specifically addressed by the Commission or the courts. Moreover, if such provisions are included in a collective bargaining agreement and are granted a temporary exemption (under NCBFA's proposal) or permanent exemption (under the Commission's proposal), the fact remains that the inclusion of such provisions is not the same thing as the implementation of the practices provided therefor by parties subject to the Commission's jurisdiction. Even if such provisions—in the context of collective bargaining agreements—are exempted from section 15 under the rule, expedited section 16, 17 and 22 procedures will remain available to parties affected by practices in implementation of such provisions, and the Commission fully intends to exercise its statutory authority in this regard.

Under the Commission's earlier Interim Policy Statement in this proceeding, the Commission has been conferring interim section 15 approval of portions of collective bargaining agreements, pending Federal Register notice, opportunity for comment, and subsequent action by the Commission under the Act. However, a grant of automatic section 15 approval to the entirety of a collective bargaining agreement upon its filing, as suggested by NYSA and LMMC, would exceed the commission's statutory authority under section 15.

PART 525—EXEMPTION OF COLLECTIVE BARGAINING AGREEMENTS

Now, therefore, it is ordered, That, effective April 16, 1980, Subchapter B of Chapter IV of Title 46 of the Code of Federal Regulations is amended by the addition of a new Part 525, as set forth below.

PART 530—INTERIM POLICY STATEMENT—COLLECTIVE BARGAINING AGREEMENTS

§ 530.9 [Revoked]

It is further ordered, That the Interim Policy Statement, 46 CFR 530.9 be revoked.

PART 525—EXEMPTION OF COLLECTIVE BARGAINING AGREEMENTS

Sec.

525.1 Purpose and scope.

525.2 Definitions.

525.3 Exemptions.

Authority: Sections 15, 35 and 43 of the Shipping Act, 1916; 46 U.S.C. 814, 833a and 841a.

§ 525.1 Purpose and scope.

(a) Section 15 of the Shipping Act, 1916 (the Act), requires that certain agreements between persons subject to the Act be filed with and approved by the Commission prior to implementation. Section 35 of the Act provides that the Commission, upon application or on its own motion, may by order or rule exempt any class of agreements between persons subject to the Act, or any specified activity of such persons from any requirement of the Act, where it finds that such exemption will not impair effective regulation by the Commission, be unjustly discriminatory, or be detrimental to commerce.

(b) This part provides for the exemption of maritime collective bargaining agreements from the filing and approval requirements of section 15 in order to facilitate the Commission's administration of the Act in a manner consonant with national labor policy. The grant of such exemption will not impair the effective regulation by the Commission of the activities engaged in pursuant to these agreements by parties subject to the Act.

§ 525.2 Definitions.

As used in this part:

(a) "Employer" means any association of employers of maritime labor, established for the purpose of negotiating and administering collective bargaining agreements, to which two or more persons subject to the Shipping Act, 1916, as set forth in section 1 of that Act, are bound.

(b) "Employee" means any association of employees established for the purpose of dealing with employers on matters relating to grievances, labor disputes, wages, rates of pay, hours of employment or conditions of work.

(c) "Collective bargaining agreement" includes any agreement, or any amendment of an agreement, between

an employer and an employee which regulates terms and conditions of employment. It does not include an agreement among employer members, to which the employee is not a signatory, such as an intra-employer assessment agreement for funding benefits.

§ 525.3 Exemption.

Collective bargaining agreements are exempt from the filing and approval requirements of section 15 of the Act.

By the Commission.

Francis C. Hurney,

Secretary.

[FR Doc. 80-11534 Filed 4-15-80; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 22

[CC Docket No. 79-259; FCC 80-153]

Modifying Individual Radio Licensing Procedures in the Domestic Public Radio Services; Individual Licensing in Domestic Public Land Mobile Radio Service

AGENCY: Federal Communications Commission.

ACTION: Elimination of licensing procedure for individual land mobile units in Domestic Public Land Mobile Radio Service.

SUMMARY: The FCC is eliminating the procedure for licensing individual land mobile units in the Domestic Public Land Mobile Radio Service (DPLMRS). In the future, all land mobile units will be covered under the carrier's blanket authorization. An individual who is currently licensed will operate under the license until it expires. If an individual wishes to continue receiving service without individual license, the individual must so inform the carrier before the license expires. The individual subscriber who furnishes his own mobile unit will be responsible for its installation and maintenance. The FCC will retain its licensing procedure for individual aeronautical mobile units.

EFFECTIVE DATE: May 15, 1980.

FOR FURTHER INFORMATION CONTACT: Michael A. Menius, Common Carrier Bureau (202) 632-6450.

SUPPLEMENTARY INFORMATION:

Adopted: March 27, 1980.

Released: April 15, 1980.

By the Commission: Commissioner Lee absent; Commissioner Brown issuing a separate statement.

In the matter of Amendment of Sections of Part 21 (now Part 22) of the Commission's Rules to Modify Individual Radio Licensing Procedures in the Domestic Public Radio Services (now Public Mobile Radio Services).¹

1. In keeping with the Commission's policy of simplifying its licensing procedures and easing the administrative burden on the public, we proposed² to amend our rules to eliminate the current procedures whereby individual land mobile radio licenses are issued for the Domestic Public Land Mobile Radio Service (DPLMRS). This Report and Order deals only with land mobile telephone service (two-way communications). It does not pertain to paging (one-way signalling communications)³ or to aeronautical mobile units.⁴

2. The following parties submitted comments concerning the proposed deregulation:

(a) Telocator Network of America (Telocator);

(b) American Telephone and

Telegraph Company (AT&T);

(c) Central Mobile Radio Phone Service, Inc., Intrastate Radio Telephone, Inc. of San Francisco and Mobilfone Service, Inc. ("RCCs"); and

(d) GTE Service Corporation (GTE).

3. The comments received were generally supportive of the deregulation proposal. Some parties offered specific suggestions for clarifying details of the deregulation and for implementing the deregulation in an orderly manner. We will therefore discuss the deregulation first and then discuss the incidental issues raised in the comments.

4. As stated in the Notice of Proposed Rulemaking, we will amend our procedures to eliminate individual land mobile radio licensing; i.e., we will modify our rules so that all subscribers to land mobile radiotelephone service will be licensed under the carrier's blanket authorization.⁵ All individuals

¹ The Commission recodified Rules Part 21 to create a new Part 21 and a new Part 22. Memorandum Opinion and Order, FCC Docket No. 79-595, released October 4, 1979; effective date November 16, 1979. The Rules governing individual radio licensing procedures are now included in the new Part 22, "Public Mobile Radio Services."

² Notice of Proposed Rulemaking, CC Docket No. 79-259; FCC 79-594, released October 9, 1979.

³ The Commission does not issue individual licenses for paging receivers.

⁴ Under the proposed deregulation the Commission would continue to license individual aeronautical mobile units.

⁵ This licensing procedure complies with Article 18, International Radio Regulations, which provides: "No transmitting station may be established or operated . . . without a license issued by the government of the country to which the station in question is subject;" and Article 23, which requires that radiotelephone stations be under the control of

Footnotes continued on next page

who request service from a local carrier will thus be able to receive service as soon as the carrier is able to accommodate the individual on the carrier's system.

5. As of the effective date of this order, the Commission will no longer issue individual land mobile licenses. Each individual currently licensed will continue to operate under the individual license until the expiration of the authorization, at which time it will be the responsibility of the individual subscriber to make the clerical and administrative arrangements with the carrier necessary to operate under the carrier's blanket authorization. The carrier shall continue to provide service to those who were licensed individually and indicate that they desire to remain subscribers under the carrier's blanket authorization. We are adding rules which give more specific details as to the subscriber's responsibilities. These rules are discussed below.

7. The Commission's present individual licensing scheme is on a staggered basis whereby approximately three-hundred (300) individual licenses expire each month. We do not anticipate a heavy paper work burden on the carriers. Each month the carriers will "convert" those subscribers whose licenses expire during that month and who state to the carrier that they wish to continue as subscribers.

8. Subscribers who elect to furnish their own mobile units will be responsible for the proper installation and maintenance of their respective mobile units. The subscriber will bear this responsibility regardless of whether the subscriber owns the mobile unit or leases it from an equipment supplier. The subscriber must comply with all applicable rules and regulations promulgated by the Commission, must use type accepted equipment only, must furnish the type accepted number to the carrier, must provide evidence to the carrier that the subscriber's mobile unit is compatible with the carrier's mobile system, must use only those mobile units which the carrier has agreed to serve, and must take prompt action to eliminate any unacceptable interference which the subscriber's mobile unit may cause to the mobile system or to other users. The subscriber must also make the mobile equipment available for inspection by the Commission.

9. If a subscriber fails to meet any of the responsibilities discussed above, the carrier may refuse or suspend service

until the subscriber has corrected the deficiency in question.

10. The Commission will retain enforcement jurisdiction over subscribers who fail to comply with the requirements discussed above. These requirements are enumerated in rules sections implemented as part of this order. The Commission possesses adequate authority to enforce these rules sections under Sections 302, 312, and 503 of the Communications Act of 1934, as amended. These sections give the Commission statutory authority to issue sanctions (cease and desist orders, forfeitures) directly to any subscriber who fails to comply with the Commission's rules and regulations. The Commission thus has authority, even after deregulating individual licensing, to enforce its rules without imposing burdens or additional responsibilities on the carriers.⁶

11. *Comments by Telocator.* Telocator supports the general proposition of eliminating the licensing of individual land mobile units. Telocator suggests, however, that the Commission add language to more clearly state the subscriber's responsibilities and to permit the carrier to respond promptly to situations where a subscriber's equipment is operating improperly.

12. We find these suggestions very helpful and, as discussed above, have added rules sections to adopt them. Telocator also suggests a 30-day transitional period in which carriers may amend their blanket authorizations to provide for the increase in nonlicensed subscribers. The deregulation will not involve an across-the-board termination of subscribers' licenses, which would precipitate a major increase in the number of subscribers covered under the carrier's blanket authorization.

13. Instead, the authorizations will expire on a staggered month-to-month basis on the date already indicated on each subscriber's license. The Commission will cease issuing individual licenses for the future, and presently licensed subscribers may (if they so desire) at the time when their authorizations expire, contact the serving carrier about continuation of service. When the carrier finds, at some point in the future, that its number of subscribers will soon increase beyond the number specified in the carrier's

blanket authorization, the carrier may apply to the Commission to amend its authorization accordingly. The time when these events occur may differ from carrier to carrier. We consider this staggered approach to provide the greatest flexibility and the least disruption to all parties involved.

14. *Comments by AT&T.* AT&T supports the general proposition to deregulate individual licensing but suggests additional rules to permit carriers to require subscribers to join in contractual agreements which specify the installation and maintenance responsibilities of the subscribers. Rather than require installation and maintenance contracts by rules, we have taken the approach of adopting rules which state the subscriber's responsibilities. The Commission will not examine private contractual arrangements made between subscriber and carrier, as long as the contract is not inconsistent with the Communications Act and does not violate Commission rules or policy and is not otherwise contrary to the public interest. AT&T also suggests that the Commission specify a six-month period for transition to the deregulation approach. The Commission's staggered transition program, as discussed above, will provide the smooth transition recommended by AT&T. At the same time, the burden on the carrier will be minimal, since the subscriber conversions will be accomplished gradually on a month-to-month basis. AT&T also recommends that the Commission eliminate the annual frequency and modulation measurement requirements for mobile units in the DLPMRS. AT&T cites Docket No. 20665, in which such requirements were eliminated within the Private Radio Services. The AT&T proposal does not absolve subscribers from their responsibility for proper installation and maintenance of land mobile units which they furnish; rather, the proposal will simply provide the subscriber greater flexibility in discharging this responsibility. We will therefore incorporate the AT&T proposal in the revised rules sections.

15. *Comments by RCCs.* The comments by the parties who labeled themselves "the RCCs" are generally supportive of the deregulation proposal. The RCCs suggest that the Commission clearly spell out the carrier's and subscriber's responsibilities. The RCCs also suggest that rules be added to explicitly state that subscriber-furnished mobile units will be subject to the rules governing the operation of carrier-furnished units. The RCCs further suggest that the Commission clarify the

⁶In investigating a possible rules violation (e.g., a mobile unit which causes unacceptable electrical interference), the Commission may request the carrier to provide information such as the name and address of the subscriber as well as information concerning the equipment involved. Such a request would not, however, constitute a Notice of Violation or other sanction issued to the carrier.

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an operator "holding a certificate issued or recognized by the government" * * *

procedures it will follow in issuing citations involving a subscriber-furnished mobile unit. These are helpful suggestions which address many significant details which are in keeping with the Commission's deregulation proposal. We have incorporated these suggestions in the new rules section and in the text of our discussion above. The RCCs also suggest a rule whereby carriers may require subscribers to certify that they will operate in accordance with the Commission's rules. Subscribers are, of course, required, even without such certification, to comply with the Commission's rules. We have required subscribers to furnish information to the carrier to demonstrate such compliance (type acceptance number, number of mobile units, etc.). Beyond such technical information, the Commission will not specify what private contractual arrangements are made between subscriber and carrier, as long as such arrangements do not violate Commission rules and regulations and are not otherwise contrary to the public interest.

16. *Comments of GTE.* The comments of GTE support the deregulation proposal. GTE points out a problem that might occur if an individual were to purchase a mobile unit and later find that the local carrier does not have space on its system to accommodate the individual. The solution which GTE proposes is that consumers be alerted to the fact that, prior to purchase of equipment, they should make sure that their needs can be met by the carrier in their area. We consider the GTE suggestion to have merit. Our public notice announcing the deregulation of individual licensing will include language incorporating the suggestion of GTE.

17. Accordingly, in view of the foregoing, it is ordered, That the Commission's rules are amended as indicated in the attached Appendix pursuant to Secs. 1, 4(i), 4(j), 303(g) and 303(r) of the Communications Act of 1934, as amended.

18. It is further ordered, That the Commission's rules for licensing individual land mobile units are deleted.

19. It is further ordered, That authorizations previously issued to individual land mobile units will remain in effect according to the dates and other terms set forth on the authorizations. Individual land mobile licensees whose authorizations expire after May 15, 1980, will not apply to the Commission for renewal of authorization. Rather, those licensed subscribers who wish to continue receiving service from the same carrier

must so notify the appropriate carrier prior to the expiration of the individual license.

20. It is further ordered, That the effective date for this Report and Order shall be May 15, 1980.

(Secs. 4, 303, 48 Stat., as amended, 1068, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

William J. Tricarico,

Secretary.

Appendix

1. Section 22.9 is amended to read as follows (All other portions of Section 22.9 remain as presently worded):

PART 22—PUBLIC MOBILE RADIO SERVICE

* * * * *

§ 22.9 Standard application forms for domestic public land mobile radio, rural radio and offshore radio telecommunications services.

* * * * *

(c) License for mobile station.

Applications for mobile station licenses shall be filed in accordance with the following:

(1) *Land mobile stations.* Authority for a base station licensee to serve land mobile units to be licensed in the name of the carrier may be requested on the FCC Form 401 for the base station construction permit, except that additional mobile units for a licensed station may be applied for on FCC Form 403 as provided for in paragraph (d) of this section. The information should clearly specify the maximum number of mobile units to be placed in operation within the license period.

(2) *Airborne mobile stations.*

Applications for a license for airborne mobile stations submitted by persons who propose to become subscribers to a common carrier service for public correspondence shall be filed on FCC Form 409. This form will also be used for the modification and renewal of such licenses. Such applications shall also be accompanied by the supplemental showing set forth in §§ 22.15(i)(2) and §§ 22.15(i)(3).

* * * * *

(e) Authorization of mobile units of Canadian Registry to operate in the United States. FCC Form 410 shall be filed. (Copies of this form may also be obtained from the Regional Superintendent, Telecommunications Regulation, Department of Communications, Vancouver, British Columbia; or Winnipeg, Manitoba; or Toronto, Ontario; or Montreal, Quebec; or Moncton, New Brunswick.

(f) Authorization to operate U.S. mobile units in Canada. A mobile station with a valid license issued by the Commission (or a mobile station operating as a subscriber to a carrier licensed by the Commission) may obtain authority to operate in Canada upon filing an application ("Application for Registration for radio Station Licensee of U.S.A.") with the Regional Superintendent, Telecommunications Regulation, Department of Communications, Vancouver, British Columbia; or Winnipeg, Manitoba; or Toronto, Ontario; or Montreal, Quebec; or Moncton, New Brunswick.

2. Section 22.15 is amended by amending subsection 22.15(i)(3) to read as follows:

§ 22.15 Technical content of applications.

* * * * *

(i) In the Domestic Public Land Mobile Radio Service each application shall contain, as appropriate, the following information:

* * * * *

(3) An application for one or more airborne mobile units shall be accompanied by an affirmative showing that:

(i) The mobile units for which authorization is sought are for the applicant's own use;

(ii) Definite arrangements have been made for the requested number of mobile units to obtain communication service, upon the frequencies requested, through the base stations specifically identified in the application;

(iii) Specific arrangements have been made for installation, technical service and maintenance of the mobile units by licensed first- or second-class radio operators and

(iv) [Reserved]

* * * * *

3. In § 22.207, paragraphs (a), (b) and (c) are amended and (d) is deleted and reserved to read as follows:

§ 22.207 Transmitter measurements.

(a) The licensee of each station shall employ a suitable procedure to determine that the carrier frequency of each transmitter operating in these services is maintained within the tolerance prescribed in § 22.101 or in the instrument of station authorization. The determination shall be made, and the results thereof entered in the technical log of the station, in accordance with the following:

(1) When the transmitter is initially installed.

(2) When any change is made in the transmitting equipment which may affect the carrier frequency or the stability thereof.

(3) At intervals not to exceed one year, for fixed transmitters employing crystal-controlled oscillators, or oscillators regulated by temperature-controlled or temperature-compensated cavities.

(4) At intervals not to exceed one month, for fixed transmitters not employing crystal-controlled oscillators, or oscillators regulated by temperature-controlled or temperature-compensated cavities.

(b) The permittee or licensee of each station shall employ a suitable procedure to determine that the power of each transmitter which operates below 512 MHz from a specified fixed location conforms to the requirements of the station authorization and the rules of this part. Where the transmitter is so constructed that a direct measurement of plate current in the final radio stage is not practicable, the power may be determined from a measurement of the cathode current in the final radio stage. When the power is determined from a measurement of the cathode current, the required record entry shall indicate clearly the quantities that were measured, the measured values thereof, and the method of determining the power from the measured values. This determination shall be made, and the results thereof entered in the technical log of the station in accordance with the following:

(1) When the transmitter is initially installed.

(2) When any change is made in the transmitter which may cause the power to deviate by more than 20 percent above and 25 percent below the authorized power specified in the instrument of station authorization.

(3) At intervals not to exceed one year.

(c) The permittee or licensee of each station shall employ a suitable procedure to determine that the modulation characteristics of each transmitter and the signal radiated therefrom conform to the terms of the instrument of station authorization and to the applicable rules of this part. This determination shall be made, and the results thereof entered in the technical log of the station in accordance with the following:

(1) When the transmitter is initially installed.

(2) When any change is made in the transmitter which may affect the modulation characteristics.

(3) At intervals not to exceed one year for fixed stations.

(d) [Reserved]

4. Section 22.500 is amended to read as follows:

§ 22.500 Eligibility.

Authorizations for base stations, mobile stations on land or on board vessels, and auxiliary test stations to be operated in this service will be issued to proposed and existing communication common carriers. Authorizations for aeronautical mobile stations will be issued to individual users of the service. Applications will be granted only in cases where it is shown that (a) (in the case of base stations) the applicant is legally, financially, technically, and otherwise qualified to render the proposed service, (b) (in the case of base stations) there are frequencies available to enable the applicant to render a satisfactory service, and (c) the public interest, convenience, or necessity would be served by a grant thereof.

5. In § 22.514, paragraphs (a) and (b) are amended and (c) is added to read as follows:

§ 22.514 Responsibility for operational control and maintenance of mobile units.

(a) The licensee of a base station in this service shall be responsible for exercising effective operational control over all mobile units with which it communicates. The proper installation and maintenance of such mobile units shall be the responsibility of the respective licensees thereof, *except that* subscribers who elect to provide their own land mobile units shall be responsible for the proper installation and maintenance of such mobile units. These subscribers are required to do the following:

(1) To comply with all applicable rules and regulations of the Commission;

(2) To use type accepted mobile units only, and to furnish the type accepted number to the carrier;

(3) To provide and operate mobile units which meet compatibility specifications of the carrier's mobile system and to provide evidence to the carrier to demonstrate such compatibility;

(4) To indicate to the carrier the number of mobile units which the subscriber plans to operate and to operate no mobile units other than those disclosed to the carrier;

(5) To furnish to the carrier, at the time when the subscriber requests service, the subscriber's name and address, and to update this information promptly to keep it current at all times;

(6) To take prompt action to eliminate unacceptable interference to the mobile system or to other users;

(7) To make the mobile station equipment available for inspection by representatives of the Commission at any reasonable hour.

(b) If a subscriber fails to comply with any of the above requirements, the serving carrier may refuse or suspend service to the subscriber, in accordance with any applicable local requirements for timely notification, until the subscriber has corrected the deficiency for which service was refused or suspended.

When the Commission investigates allegations of improper operation of a mobile unit, the carrier shall furnish, upon reasonable request by the Commission, the subscriber's name and address as well as technical information concerning the mobile unit(s) associated with the subscriber. Where the allegations relate to a subscriber who furnishes his or her own land mobile unit, the carrier's responsibility for such mobile unit shall be discharged by furnishing the specified information; except that, in cases of aggravated or repeated violations, the Commission may require the carrier to suspend service indefinitely to the subscriber.

(c) A mobile unit normally associated with and licensed to a specified base station will be deemed, when communicating with a different base station pursuant to legally effective tariff provisions to be temporarily associated with and licensed to such different base station and the licensee of such different base station shall, for such temporary period, assume the same licensee responsibility for such mobile unit as if such unit were regularly licensed to it.

Separate Statement of Commissioner Tyrone Brown

In re: Amendment of Sections of Part 21 (now Part 22) of the Commission's Rules to Modify Individual Radio Licensing Procedures in the Domestic Public Radio Services (now Public Mobile Radio Services) (CC Docket No. 79-259).

By our action today in this docket, we eliminate our current procedures under which individual land mobile radio licenses are issued within the Common Carrier Bureau's Domestic Public Land Mobile Radio Service (DPLMRS). With the constructive suggestions of several commentors, we have modified the rules proposed in our original NPRM in this docket to clarify areas of legitimate concern.

I would stress that the procedures we adopt today will benefit land mobile subscribers and carriers, as well as the Commission. Individual subscribers need no longer be concerned with the time and expense associated with obtaining and renewing licenses (although they will, of course, still be responsible for installation and maintenance of their equipment).

Carriers, whose blanket authorizations will cover individual subscribers, will not be liable for misconduct of the subscribers although we expect the carriers to cooperate fully in our enforcement activities. By implementing our rules on a staggered basis, we should minimize the paperwork burden on carriers due to the changeover.

Finally, the benefits to the Commission are demonstrable. Our staff estimates a savings of over 4,400 hours and \$30,000 per year will be attributable to the deregulation initiatives adopted today. More important, we will be able to reallocate two-thirds of the attorney staff who work on DPLMRS licensing to more pressing matters within the Common Carrier Licensing Branch. In the long run perhaps the most significant saving will result from the freeing up of scarce computer time since our computer will no longer be used to send out renewal notices and licenses.

In sum, the deregulation of DPLMRS is an action that benefits the user, the consumer, the Commission and the taxpayer. Such a rarity should not pass unnoticed.

[FR Doc. 80-11450 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 79-149; RM-3343; RM-3465]

FM Broadcast Assignment to St. Simons Island and Waycross, Ga.; Proceeding Terminated

AGENCY: Federal Communications Commission.

ACTION: Report and order.

SUMMARY: Action taken herein assigns FM Channel 224A to St. Simons Island, Georgia, in response to a petition filed by Canon's Point Broadcasting Company, and assigns Channel 249A to Waycross, Georgia, as requested by Jack R. Mays. Channel 224A could provide for a first local aural broadcast service to St. Simons Island and Channel 249A at Waycross could provide for a third FM outlet to a growing community.

EFFECTIVE DATE: May 23, 1980.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Mildred B. Nesterak, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: April 1, 1980.

Released: April 15, 1980.

By the Chief, Policy and Rules Division:

In the Matter of Amendment of Section 73.202(b), Table of Assignments, FM Broadcast Stations. (St. Simons Island and Waycross, Georgia¹).

1. The Commission here considers the *Notice of Proposed Rule Making*, adopted June 7, 1979, 44 FR 34979, in the above-captioned proceeding, instituted in response to a petition filed by Canon's Point Broadcasting Company ("Canon's Point"). The petition proposed the assignment of FM Channel 249A to St. Simons Island, Georgia, as its first FM assignment. Canon's Point filed comments in which it reaffirmed its intention to apply for the channel, if assigned. An opposition to this proposal was filed by Radio Station WGIG, Inc. ("WGIG"), licensee of Stations WGIG(AM) and WSBI-FM, Brunswick, Georgia. A counterproposal² (RM-3465) was filed by Jack R. Mays ("Mays"), requesting that Channel 224A be assigned to St. Simons Island and that Channel 249A be assigned instead to Waycross, Georgia, as its third FM assignment. Canon's Point responded to WGIG's opposing comments and the counterproposal of Mays. Oppositions to the Waycross proposal were filed by South Georgia Radio, Inc. ("South Georgia"), licensee of Stations WAYX(AM) and WLTE(FM), Waycross, Georgia; Mattox-Guest Broadcasting Company ("Mattox-Guest"), permittee of Station WKUB(FM), Blackshear, Georgia, and Pierce-Ware Broadcasting Corporation ("Pierce-Ware"), licensee of Station WBSB(AM), Blackshear, Georgia. Mays responded to the comments of South Georgia.

2. Although the *Notice* proposed Channel 249A for St. Simons Island, the counterproposal indicates that Channel 224A can be assigned to that community, thereby releasing Channel 249A for assignment to Waycross, Georgia. Since both these channels can be assigned as here proposed by Mays, we will deal with them separately.

3. *St. Simons Island, Georgia* (RM-3343). St. Simons Island (pop. 5,346),³ located in Glynn County (pop. 50,528), is one of the coastal islands off the coast of Georgia, approximately 85 kilometers (53 miles) south of Savannah, Georgia. It has no local aural broadcast service.

4. In opposition, WGIG contends that Canon's Point has failed to show that the area for which the proposed assignment is sought is, in fact, a community. It argues that Canon's Point's reference to certain local

activities may well be attributed to the location of St. Simons Island off the coast of Georgia rather than its status as a community. WGIG asserts that the population estimate for the island given by Canon's Point is based on a customer count of the Georgia Power Company, but does not show whether this count reflects permanent residents of the island or seasonal population. Should the Commission nevertheless conclude that St. Simons Island is a community, it argues that a broadcast station is not needed because St. Simons Island receives primary service from the two AM and two FM stations in Brunswick and in light of this service Canon's Point cannot make any showing of need for the proposed assignment. WGIG claims it is unlikely that the area can support another radio station. It adds that the financial situation of the stations now operating in Brunswick is such that any further losses might prove fatal.

5. In response, Canon's Point submitted a letter from the St. Simons Island Chamber of Commerce which indicated the permanent population of St. Simons Island to be 14,000 as of August 1979. It further states that the Commission recognized community status in its *Notice* based on the U.S. Census data listing it as having 5,346 persons. As to WGIG's contention that St. Simons Island does not need a local service, it contends that the service received from the Brunswick stations does not diminish the need for local service to St. Simons Island. Canon's Point asserts that WGIG's allegation of economic impact is irrelevant for consideration at this point and should be considered when a specific application is filed.

6. The Commission believes it would be in the public interest to assign Channel 224A to St. Simons Island, Georgia. Although it is unincorporated, we believe it to be a community within the meaning of our rules. It has the attributes generally associated with a community such as a Chamber of Commerce, post office, schools, churches and civic organizations. Furthermore, the Census listing is adequate to persuade us that St. Simons Island qualifies as a separate and distinct community for our purposes. As to its need for a local service, St. Simons Island is, in our opinion, stable enough to warrant a local broadcast service which would not be satisfied to the same extent by the reception of services from nearby towns. It appears that WGIG is concerned with the competitive impact of another station in the area, but that is not an issue we need to consider here. Any such issue

¹ This community has been added to the caption.

² Public Notice of this filing was given on August 27, 1979, Rept. No. 1190.

³ Population figures are taken from the 1970 U.S. Census.

can be more adequately resolved within the context of the application processing, and further consideration shall be deferred until that stage.

7. *Waycross, Georgia (RM-3465)*. Waycross (pop. 18,996), seat of Ware County (pop. 33,525), is located in the southeastern portion of Georgia, approximately 88 kilometers (55 miles) west of the Atlantic coastline. Waycross is served locally by two fulltime AM stations (WACL and WAYX) and two Class C FM stations (WACL-FM, Channel 277, and WLTE, Channel 273).

8. Mays states that Waycross is sometimes called the Center City of South Georgia and Gateway to the Okefenokee Swamp, and is the focal point of highways and railroad lines traversing southern Georgia. It notes that industrial development has made notable strides in Waycross during recent years. The Georgia State Data Center of the Office of Planning and Budget estimates that the Ware County population will rise to 37,100 in 1985 and to 42,900 in the year 2000, according to Mays. Mays has submitted demographic data with respect to Waycross which is persuasive as to its need for a third FM assignment.

9. Mays notes that assignment of Channel 249A at Waycross would have some effect on three applications now pending before the Commission for Channel 249A assigned to Ocilla, Georgia.* The required mileage separation to the Ocilla assignment would limit the selection of a Waycross transmitter site. Of the three applications pending for the Ocilla channel, two proposed sites west of Ocilla have no impact on the Waycross proposal. However, the third application, filed by Gralean Broadcasting Company, proposes a site east of Ocilla which is 8.8 kilometers short-spaced to the Waycross city reference point. Mays contends that should this proposed site be authorized there would be no possible transmitter site in compliance with the mileage spacing requirements which could provide a 70 dBu service contour over Waycross. Since Channel 249A is the only remaining channel which could be assigned to Waycross, Mays urges us to condition any grant of an application for the Ocilla channel upon the use of a suitable transmitter site which would not preclude the assignment of Channel 249A to Waycross. A wide area west of Ocilla is said to offer non-short-spaced sites. Finally, Mays asserts that although

its assignment of a Class A channel to Waycross would produce intermixture of classes of channels, he is willing to operate a Class A channel under these circumstances.

10. Preclusion would occur on Channel 249A only. Three communities with populations of 1,000 or more, having no fulltime aural assignments, would be affected: Folkston (2,112); Kingsland (1,831); and Woodbine (1,002). Mays indicates that alternate Class A channels are available for assignment to these communities should the need arise.

11. In opposition, South Georgia contends that the assignment of a third FM channel to Waycross would exceed the population guidelines established by the Commission in making FM assignments.⁵ It argues that the lack of significant preclusion in itself is not sufficiently compelling to reach the Commission's standard of "special circumstances" needed to justify an exception to the population criteria. *Bend, Oregon, supra*. It claims that Waycross' population increased only 4.7% between 1970-1975, and the projected population for the entire county for the year 2000 is only 42,900. South Georgia argues that the two AM and two FM stations in Waycross, in addition to Station WBSG(AM) in Blackshear, Georgia (10 miles distant), provide service which is entirely adequate to meet the needs of the Waycross community.

12. In its opposition, Mattox-Guest asserts that its station (WKUB(FM)) in Blackshear, is expected to go on the air shortly, and place a 70 dBu contour over all or most of Waycross. It contends that the preclusive effect of the proposed assignment will be severe since seven communities would be affected. It agrees with South Georgia that Waycross is not entitled to a third FM assignment under the Commission's population criteria, and that the assignment to Waycross would not advance any of the priorities important to the makeup of the FM Table of Assignments.

13. Pierce-Ware supports the opposing comments of South Georgia and adds that the proposed assignment to Waycross would impose an economic hardship on the stations already in the area. It argues that the Waycross-Blackshear area does not need what would be a seventh radio station to this small market.

14. In reply, Mays contends that population criteria are not rigidly applied in FM assignment cases. He asserts that the significance of Waycross as a population and trade center is evident from maps and statistics which have been submitted for illustrative purposes. In this regard, we are told the growth rate of Ware County has been much greater than that of nearby communities. Mays points out that although there are two AM and two FM stations licensed to Waycross, just two corporations own all these facilities and consequently there is less diversity of expression than might otherwise exist with that number of stations assigned. He contends that the assignment of Channel 249A to Waycross would result in the healthy addition of a third local transmission voice in the community.

15. The main issue in this case is whether it would be equitable to assign a third FM channel to Waycross. The Commission's population criteria would limit a community the size of Waycross to two assignments. However, on occasion, this limit has been relaxed where special considerations have been found.⁶ In the *Bend, Ore., supra*, case cited by South Georgia, the basis for the Commission's refusal to add a third channel to Bend (pop. 13,710) was the failure of the proponent to demonstrate any special circumstances other than the lack of significant preclusion. In particular, reference was made to the fact that the proponent already had an AM station at Bend and a second AM-FM combination would be created if the proponent were to be granted the license for the requested channel. The impact of this combination was viewed as undesirable because of its likely competitive harm to an existing independent FM station. Here, the opposite impact is present. Waycross presently has two AM-FM combinations. Thus, by making another frequency available for an FM station in Waycross, an opportunity for a third source of information would be afforded to the market. This distinction with the *Bend* case is particularly important because the public is more likely to benefit from the additional station. The competitive impact on any of the existing stations here should not be as great as it would have been on the independent broadcaster in the *Bend* case, particularly since the existing Waycross stations are authorized for higher powered Class C facilities and the request here is for a lower powered Class A station. When this factor is added to the lack of significant preclusion and the importance of

*The applicants are Ocilla Broadcasting Company (BPH-780929AO); Irwin County Broadcasting Corp. (BPH-780719AB); and Gralean Broadcasting Company (BPH-781004AH).

⁵Citing *Bend, Ore.*, Dkt. 20481, 40 Fed. Reg. 53597, rev. den., Mimeo No. 40524 (1976) and *Bangor, Me.*, 55 F.C.C. 2d 282 (1975), *recons. den.*, Mimeo No. 65775 (1976).

⁶See *Hattiesburg, Miss.*, 37 F.C.C. 2d 52 (1972).

Waycross as a business and trade center in this area of Georgia, it appears to us that an exception to the population criteria is warranted. In recent cases, namely, *Tallahassee, Fla.*, Dkt. 21393, 43 Fed. Reg. 30799 (1978); *North Platte, Neb.*, Dkt. 79-114, 44 Fed. Reg. 67666 (1979); *El Dorado, Ark.*, Dkt. 78-143, 45 Fed. Reg. 5304 (1980); and *Poplar Bluff, Ark.*, Dkt. 78-188, Mimeo No. 27059, 45 Fed. Reg. — (1980), a definite trend has taken place to emphasize the efficiency of a proposed assignment by evaluating the preclusive impact and giving less priority to the numerical distribution of channels. This trend is not a radical departure from the Commission's position on what constitutes an equitable distribution of frequencies. Rather, it recognizes that in a situation where there are no precluded communities more deserving of the assignment, to refuse to respond to a demand for an additional station, may not serve the public interest. Nor would it be inequitable to exceed our guidelines where other precluded communities have alternate channels available for assignment. Therefore, we find that, pursuant to the Section 307(b) requirement of the Communications Act of 1934, as amended, the assignment of Channel 249A to Waycross, Georgia, represents a fair, equitable and efficient distribution of available facilities.

16. As for intermixture of a Class A channel with two Class C channels at Waycross, we generally approve this type of intermixture where there is no other Class C channel available, and someone is willing to compete under such circumstances. *Yakima, Wash.*, 42 F.C.C. 2d 548, 559 (1973). In this instance, there is no Class C channel that could be assigned to Waycross. Moreover, Mays has expressed a desire to apply for Channel 249A at Waycross in spite of the intermixture situation.

17. In view of the foregoing, it is ordered, That effective May 23, 1980, Section 73.202(b) of the Commission's Rules, the FM Table of Assignments, as regards St. Simons Island and Waycross, Georgia, is amended as follows:

City	Channel number
St. Simons Island, Ga.....	224A
Waycross, Ga.....	249A, 273, 277

18. Authority for the adoption of the amendments contained herein appears in Sections 4(i), 5(d)(1), 303 (g) and (r) and 307(b) of the Communications Act of 1934, as amended, and Section 0.281 of the Commission's Rules.

19. It is further ordered, That the Secretary of the Commission shall send

a copy of this *Report and Order* by certified mail, return receipt requested, to Gralean Broadcasting Company, P.O. Box 585, Ocilla, Georgia 31774, the affected applicant for Channel 249A at Ocilla, Georgia.

20. It is further ordered, That this proceeding is terminated.

21. For further information concerning this proceeding, contact Mildred B. Nesterak, Broadcast Bureau, (202) 632-7792.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

[FR Doc. 80-11448 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Do. No. 78-168; RM-2922; RM-3194]

FM Broadcast Assignment to Cape May Court House, N.J.; Proceeding Terminated

AGENCY: Federal Communications Commission.

ACTION: Report and order.

SUMMARY: Action taken herein assigns Channel 288A to Cape May Court House, New Jersey, as its first local aural service, in response to a petition filed by Shore Broadcasting Associates. Further action denies the counterproposal of Triplett Broadcasting Company, to assign Class B Channel 225 to Cape May Court House.

EFFECTIVE DATE: May 23, 1980.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Molly Pauker, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

Adopted: April 1, 1980.

Released: April 15, 1980.

By the Chief, Policy and Rules Division:

In the matter of Amendment of Section 73.202(b), Table of Assignments, FM Broadcast Stations. (Cape May Court House, New Jersey).

1. The Commission has under consideration the *Notice of Proposed Rule Making*, adopted June 8, 1978, 43 Fed. Reg. 25698, inviting comments on a proposal to assign Channel 288A to Cape May Court House, New Jersey, as its first local aural service. The *Notice* was issued in response to a petition filed by Shore Broadcasting Associates ("Shore"). Shore has affirmed its interest

in applying for the channel, if assigned. Opposition comments have been filed by Avalon Broadcasting Co. ("Avalon"), licensee of Station WWOC-FM, Avalon, New Jersey, and Jersey Cape Broadcasting Corporation ("Jersey Cape"), licensee of Stations WCMC (AM) and WCMC-FM, Wildwood, New Jersey.

2. Triplett Broadcasting Company ("Triplett"), licensee of various stations in Ohio, filed a counterproposal¹ seeking instead the assignment of Class B Channel 225 to Cape May Court House. The Triplett proposal would necessitate a substitution of Channel 288A for Channel 224A at Rehoboth Beach, Delaware,² and Channel 221A for Channel 228A at Salisbury, Maryland.³ The proposed substitute channel for Rehoboth Beach conflicts with Shore's proposal to assign Channel 288A to Cape May Court House because the distance separation is only 53 kilometers (33 miles) instead of the required 105 kilometer (65 miles) separation. GCC Communications ("GCC"), licensee of Station WIFI-FM, Philadelphia, Pennsylvania, and Radio WAYV, Inc. ("Radio WAYV"), licensee of Station WAYV-FM, Atlantic City, New Jersey, have filed reply comments opposing Triplett's counterproposal.

3. Cape May Court House (pop. 2,062),⁴ seat of Cape May County (pop.

¹This pleading was filed on August 21, 1978. Avalon moved to strike it on the grounds that it is properly a motion for reconsideration or appeal from our denial of Triplett's previous, identical counterproposal. See *Memorandum Opinion and Order and Notice of Proposed Rule Making*, 43 Fed. Reg. 25698 (1978). As such, it would be untimely filed, under Section 405(d)(1) of the Communications Act of 1934, as amended, and Section 1.429(d) of the Commission's Rules. Avalon urges us to dismiss Triplett's pleading, on grounds of lateness, to which Triplett filed an opposition. Indeed, we would be obliged to dismiss, were we to regard the pleading as a motion for rehearing, since we lack the authority to waive provision of the Communications Act itself. However, when the Triplett counterproposal was filed, we chose to regard it as a *bona fide* counterproposal. Public Notice was given, and three parties, including Avalon, availed themselves of the opportunity to file opposing comments. We believe that it is in the public interest, as well as the interest of these parties, for us to consider the Triplett counterproposal, and the objections to it, on the merits at this time, rather than to redesignate and dismiss it. Accordingly, Avalon's motion to strike is denied.

²Licensed to Station WLRB (FM).

³Two applications for this channel are pending. Triplett also suggests the future assignment of Channel 224A to Snow Hill, Maryland. We denied this proposal in the *Memorandum Opinion and Order*, on the grounds that it elicited no interest. Since we are still unaware of any interest in operating a Snow Hill station, we shall not treat Triplett's present suggestion as a new proposal, and our previous denial of the assignment to Snow Hill is reaffirmed.

⁴Population figures are taken from the 1970 U.S. Census.

59,554), is located approximately 46 kilometers (29 miles) southwest of Atlantic City, New Jersey. Cape May Court House currently has no local aural broadcast service. Cape May County is served by two AM stations (fulltime Station WCMC, Wildwood, New Jersey, and daytime-only Station WSLT, Ocean City-Somers Point, New Jersey) and four FM stations (WWOC, Channel 232A, Avalon, New Jersey; WRIO-FM, Channel 272A, Cape May, New Jersey; WSLT, Channel 292A, Ocean City-Somers Point, New Jersey; and WCMC-FM, Channel 264, Wildwood, New Jersey).

4. *Background.* On October 14, 1975, the Commission denied Triplett's request for the assignment of Channel 225 to Cape May Court House, primarily because Triplett failed to justify the need for an exception to the Commission's rule which requires that Class A channels be assigned to smaller communities.⁸ Instead, the Commission indicated a willingness to assign a Class A channel (Channel 288A) to Cape May Court House. However, no interest in such assignment was elicited at the time. The present proceeding was initiated by Shore, which has, by its petition, expressed an interest in the assignment of Channel 288A. Our adoption of this proposal in the *Notice* was met by Triplett's request again proposing assignment of Channel 225 to Cape May Court House. However, at that stage again we could find no basis for the Class B assignment request and proposed only the Class A assignment requested by Shore. Triplett has now refilled its counterproposal, requesting, for the third time, the assignment of Channel 225 to Cape May Court House.

5. *The Triplett Proposal.* Triplett raises no new facts or issues in support of the request. Triplett's principal contention is that we have not given sufficient consideration to what it characterizes as a Commission policy to assign, on demand, a channel which is unavailable for use elsewhere. In support, Triplett cites cases in which the Commission assigned channels in excess of the number which strict adherence to the population criteria would have permitted.⁹ In these cases

the fact that the channel could not have been assigned elsewhere without major changes in the FM Table of Assignments was held to be a justification for exceeding our population criteria.⁷ None of these cases involved first or second aural or FM service to a community. In the instant case, population criteria are irrelevant, because the assignment would provide a first local aural service. In essence then, Triplett is attempting to justify its request by demonstrating that the preclusive impact would be minimal. That factor has never, by itself, been shown to provide a basis for assigning a Class B channel to a community as small as Cape May Court House. Rather, the preclusive effect is a factor that serves to indicate the efficiency of the proposal. Our objections, however, as we have said previously, are not concerned with the efficiency of the proposed assignment, rather the issue concerns Section 73.206(b)(2) of the Commission's Rules, which requires that we assign Class B channels only to larger communities.⁸ A showing to justify an exception of this provision would involve a special showing of need such as a *Roanoke Rapids* showing,⁹ that a Class B station would provide first or second aural or FM service. See e.g., *Cathedral City, Calif.*, 53 F.C.C. 2d 547 (1975). *Cf. Hobart, Okla.*, Dkt. 20900, 42 Fed. Reg. 3037 (1977), and *Ronan, Mont.*, Dkt. 78-21, 43 Fed. Reg. 20988 (1978). No such justification has been demonstrated here.

6. Triplett argues that we overlooked the rapid growth of Cape May Court House as a whole, and the summer influx of tourists, in particular, a factor that it believes would have provided a basis for a high-powered station. On the other hand, GCC and Radio WAYV state that the county is already adequately served by six stations, four of them FM. While we acknowledge that the county's population is growing, existing service has not been shown to be inadequate to meet its needs. Indeed, a Class A station at Cape May Court House could, depending on transmitter site, serve the entire county. Furthermore, from Triplett's own figures, it appears that the majority of additional people Triplett claims a Class B station at Cape May Court House would serve are in Atlantic County. This could indicate, as opponents contend, that Triplett's real intent is to serve the Atlantic City market.

7. In sum, after careful consideration, we find that the substantive issues have not changed since our earlier denials of Triplett's proposal. Further, we cannot agree that our previous decisions on this matter are in error. Accordingly, Triplett's August 21, 1978, counterproposal is also denied.

8. *Action as to Shore.* Shore seeks the assignment of Channel 288A to Cape May Court House as its first local aural service. Shore has indicated interest in applying for the channel, if assigned. Avalon and Jersey Cape oppose, stating that Cape May Court House is too small a community to warrant an FM assignment and that Cape May Court House is sufficiently served by six stations, as well as print media. Avalon acknowledges that the community's size is not dispositive in the assignment of FM channels to resort communities, but argues that other factors, such as dearth of local services or other public interest considerations not present here, have generally influenced the Commission in such cases. However, in neither case cited by Avalon was a first local aural service sought.¹⁰ We believe that the overriding consideration in the instant case is that the assignment sought by Shore could provide the first local aural service to Cape May Court House. Further, a Class A channel is clearly appropriate to a community the size and nature of Cape May Court House.

9. Accordingly, pursuant to authority contained in Sections 4(i), 5(d)(1), 303(g) and (r) and 307(b) of the Communications Act of 1934, as amended, and Section 0.281 of the Commission's Rules, it is ordered, That effective May 23, 1980, the FM Table of Assignments, Section 73.202(b) of the Commission's Rules, is amended with respect to the community listed below:

City	Channel number
Cape May Court House, N.J.	288A

10. It is further ordered, That the counterproposal of Triplett Broadcasting Company, Inc., to assign Channel 225 to Cape May Court House, New Jersey, is denied.

11. It is further ordered, That this proceeding is terminated.

12. For further information concerning this proceeding, contact Molly Pauker, Broadcast Bureau, (202) 632-7792.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

¹⁰ Avalon cities: *Palm Springs, Calif.*, 42 Fed. Reg. 39982 (1977), and *Ocean City, Maryland*, 35 F.C.C. 2d 473 (1972).

⁸ See *Cape May Court House, New Jersey and Rehoboth Beach, Delaware*, 40 Fed. Reg. 49338 (1975). At that time, it would not have been necessary to substitute channel assignments at Rehoboth Beach, Delaware and Salisbury, Maryland, as would now be required, if a Class B channel were assigned to Cape May Court House.

⁹ Triplett cites: *Hattiesburg, Miss.*, 37 F.C.C. 2d 54 (1972); *Fresno, Calif.*, 38 F.C.C. 2d 525 (1972); *Pensacola, Fla.*, 44 F.C.C. 2d 1056 (1974); *Key West, Fla.*, 45 F.C.C. 2d 142 (1974); *Rapid City, S. Dak.*, 50 F.C.C. 2d 997 (1975); and *Tallahassee and Quincy, Fla.*, Dkt. 21393, 43 Fed. Reg. 30799 (1978).

⁷ The Triplett counterproposal would require two changes in the FM Table of Assignments as noted in paragraph 2, *supra*.

⁸ See, e.g., *Cabool, Missouri*, 52 F.C.C. 2d 240 (1975).

⁹ 9 F.C.C. 2d 672 (1967).

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau

[FR Doc. 80-11449 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1033

[Corrected Rev. S.O. No. 1448]

Denver and Rio Grande Western Railroad Co., Authorized To Operate Over Tracks of Chicago, Rock Island and Pacific Railroad Co., Debtor (William M. Gibbons, Trustee)

AGENCY: Interstate Commerce Commission.

ACTION: Revised Service Order No. 1448.

SUMMARY: This order authorizes The Denver and Rio Grande Western Railroad Company (DRGW) to operate over tracks of Chicago, Rock Island and Pacific Railroad Company (RI) at the following locations for the purpose of serving industries located adjacent to such tracks, and provides for continuation of service to shippers which would otherwise be deprived of essential railroad service.

1. From Sandown Junction, Milepost .1 to and including Belt, Milepost 3.9 (junction with DRGW Belt Line), all in the vicinity of Denver, Colorado.

2. From Colorado Springs, Milepost 609.1 to and including Milepost 602.8, including all rail facilities at Colorado Springs and Roswell, all in the vicinity of Colorado Springs, Colorado.

EFFECTIVE DATE: 12:01 a.m., March 24, 1980, and continuing in effect until 11:59 p.m., May 31, 1980.

FOR FURTHER INFORMATION CONTACT: J. Kenneth Carter (202) 275-7840.

Decided: April 3, 1980.

The embargo of the lines of Chicago, Rock Island and Pacific Railroad Company (RI) is depriving shippers located adjacent to those tracks of essential railroad service. The Denver and Rio Grande Western Railroad Company (DRGW) connects with the RI and has consented to operate over these tracks in order to serve the industries.

It is the opinion of the Commission that an emergency exists requiring the operation by DRGW over tracks formerly operated by RI in the interest of the public; that notice and public procedure are impracticable and contrary to the public interest; and that good cause exists for making this order

effective upon less than thirty days' notice.

It is ordered,

§ 1033.1448 Corrected Revised Service Order No. 1448.

(a) *The Denver and Rio Grande Western Railroad Company authorized to operate over tracks of Chicago, Rock Island and Pacific Railroad Company, Debtor (William M. Gibbons, Trustee).* The Denver and Rio Grande Western Railroad Company (DRGW) is authorized to operate over tracks of the Chicago, Rock Island and Pacific Railroad Company (RI) at the following locations for the purpose of serving industries located adjacent to such tracks.

(1) From Sandown Junction, Milepost .1 to and including Belt, Milepost 3.9 (junction with DRGW Belt Line), all in the vicinity of Denver, Colorado.

¹ (2) From Colorado Springs, Milepost 609.1 to and including Milepost 602.8, including all rail facilities at Colorado Springs and Roswell, all in the vicinity of Colorado Springs, Colorado.

(b) *Application.* The provisions of this order shall apply to intrastate, interstate and foreign traffic.

(c) A similar application has been received from Cadillac and Lake City Railway Company to operate portions of RI tracks herein indicated. The Railroad Service Board has reviewed these applications and considered the recommendations of the Department of Transportation, and has approved the application of the DRGW to conduct these temporary operations in the public interest as listed in paragraph (a). Nothing herein shall be considered as a prejudgment of any application seeking permanent authority to operate over these tracks.

(d) Compensation will be on terms established between the Trustee and the affected carrier(s); or upon failure of the parties to agree as hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by Section 11123 (b)(2) of the Interstate Commerce Act.

(e) *Rate applicable.* Inasmuch as this operation by the DRGW over tracks previously operated by the RI is deemed to be due to carrier's disability, the rates applicable to traffic moved over these lines shall be the rates applicable to traffic routed to, from, or via these lines which were formerly in effect on such traffic when routed via RI, until tariffs naming rates and routes specifically applicable via DRGW become effective.

The operator under this temporary authority will not be required to protect

transit rate obligations incurred by the RI or the directed carrier, Kansas City Terminal Railway Company, on transit balances currently held in storage.

(f) In transporting traffic over these lines, DRGW and all other common carriers involved shall proceed even though no contracts, agreements, or arrangements now exist between them with reference to the divisions of the rates of transportation applicable to that traffic. Divisions shall be, during the time this order remains in force, those voluntarily agreed upon by and between the carriers; or upon failure of the carriers to so agree, the divisions shall be those hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by the Interstate Commerce Act.

(g) *Employees.* On March 4, 1980, a number of rail carriers and labor unions reached an agreement regarding the proper level of employee protection entitled "Labor Protective Agreement Between Railroads Parties Hereto Involved in Midwest Rail Restructuring and Employees of Such Railroads Represented by the Rail Labor Organizations operating through the Railway Labor Executives' Association" (Negotiated Labor Protection Agreement). We have reviewed the negotiated labor protection agreement and find that it adequately safeguards the interests of affected employees.

Accordingly, if DRGW chooses to exercise the authority granted by this decision, it shall afford affected employees the protection contemplated by the negotiated labor protection agreement and any subsequent amendments to it.

(h) *Effective date.* This order shall become effective at 12:01 a.m., March 24, 1980.

(i) *Expiration date.* The provisions of this order shall expire at 11:59 p.m., May 31, 1980, unless otherwise modified, amended, or vacated by order of this Commission.

This action is taken under the authority of 49 U.S.C. 10304-10305 and 11123 (a)(3).¹

This order shall be served upon the Association of American Railroads, Car Service Division, as agent of the railroads subscribing to the car service and car hire agreement under the terms of that agreement and upon the American Short Line Railroad Association. Notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

¹ Corrected.

¹ Correction.

By the Commission, Railroad Service Board, members Joel E. Burns, Robert S. Turkington and John R. Michael.
Agatha L. Mergenovich,
Secretary.

[FR Doc. 80-11457 Filed 4-15-80; 8:45 am]
 BILLING CODE 7035-01-M

49 CFR Part 1033

[S.O. No. 1464]

Railroads Required to Hold Empty Chicago, Rock Island and Pacific Railroad Co., Debtor (William M. Gibbons, Trustee) Freight Equipment Bearing Reporting Marks RI, ROCK, ROCX and WOV

AGENCY: Interstate Commerce Commission.

ACTION: Service Order No. 1464.

SUMMARY: This order authorizes any carrier having empty Chicago, Rock Island and Pacific Railroad Company (RI) equipment on its lines bearing reporting marks RI, ROCK, ROCX and WOV to hold this equipment on its lines for disposition as instructed by Chicago, Rock Island and Pacific Railroad Company.

EFFECTIVE DATE: On the date of this order's service, and continuing in effect until 11:59 p.m., May 31, 1980.

FOR FURTHER INFORMATION CONTACT: J. Kenneth Carter (202) 275-7840.

Decided: April 3, 1980.

The cessation of service by the Chicago, Rock Island and Pacific Railroad Company (RI) and the termination of directed service operations, by the Kansas City Terminal Railroad under Service Order No. 1398, and the flow of empty RI equipment back to the RI has resulted in accumulation of cars and congestion at established interchange points. This situation is interfering with the efficient operations of interim and direct connection carriers at certain locations, and is affecting service to the general public.

A substantial portion of the RI car fleet is being remarketed to other carriers and entities. There is a need to facilitate the prompt return of RI equipment to the national car fleet. Further movement of RI empty cars to RI interchange points for storage or disposition will result in substantial interference with this objective.

It is the opinion of the Commission that an emergency exists requiring railroads to retain RI equipment on their lines to facilitate redistribution in the interest of the public; that notice and public procedure are impracticable and

contrary to the public interest; and that good cause exists for making this order effective upon less than thirty days' notice.

It is ordered.

§ 1033.1464 Service Order No. 1464.

(a) *Railroads required to hold empty Chicago, Rock Island and Pacific Railroad Company, debtor (William M. Gibbons, trustee) Freight Equipment Bearing Reporting Marks RI, ROCK, ROCX and WOV.* Any carrier having empty Chicago, Rock Island and Pacific Railroad Company (RI) equipment on its lines bearing reporting marks RI, ROCK, ROCX, and WOV is prohibited from placing such cars for loading.

(b) Any carrier having empty RI equipment on its lines bearing the reporting marks RI, ROCK, ROCX, and WOV shall hold such cars at any location on its lines. Such cars will be held without car hire charges.

(c) The carriers holding equipment described in paragraphs (a) and (b) shall furnish a complete listing of such cars by initial, number and location to Mr. Henry W. Metz, Chicago, Rock Island and Pacific Railroad Company, 332 South Michigan Avenue, Chicago, Illinois 60604 (Telephone 312-435-7327).

(d) Carriers holding such equipment will, upon receiving instructions from Mr. Metz, forward those cars in accordance with the disposition furnished.

(e) This order does not apply to any Rock Island equipment on which either the Rock Island or the Association of American Railroads (AAR) has previously given disposition instructions under CSD 97, Amendments Nos. 1, 2 and 3.

(f) If no instructions are received within 30 days, carriers holding RI equipment shall contact the AAR and this Commission.

(g) *Effective date.* This order shall become effective on the date of its service.

(h) *Expiration date.* The provisions of this order shall expire at 11:59 p.m., May 31, 1980, unless otherwise modified, amended, or vacated by order of this Commission.

This action is taken under the authority of 49 U.S.C. 10304-10305 and 11121-11126.

This order shall be served upon the Association of American Railroads, Car Service Division, as agent of the railroads subscribing to the car service and car hire agreement under the terms of that agreement and upon the American Short Line Railroad Association. Notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of

the Commission at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

By the Commission, Railroad Service Board, members Joel E. Burns, Robert S. Turkington and John R. Michael.
Agatha L. Mergenovich,
Secretary.

[FR Doc. 80-11456 Filed 4-15-80; 8:45 am]
 BILLING CODE 7035-01-M

49 CFR Part 1033

[2d Rev. S.O. No. 1451]

St. Louis-San Francisco Railway Co. Authorized To Operate Over Tracks of Chicago, Rock Island, and Pacific Railroad Co., Debtor (William M. Gibbons, Trustee)

AGENCY: Interstate Commerce Commission.

ACTION: Second Revised Service Order No. 1451.

SUMMARY: This order authorizes the St. Louis-San Francisco Railway Company (SLSF) to operate over tracks of Chicago, Rock Island and Pacific Railroad Company (RI) at the following locations for the purpose of serving industries located adjacent to such tracks, and provides for the continuation of service to shippers which would otherwise be deprived of essential railroad service.

1. Stations between Wichita, Kansas, and Enid, Oklahoma.
2. Stations between Dallas, Texas, and Fort Worth, Texas.
3. Chickasha, Oklahoma.
4. Hobart, Oklahoma.
5. Okeene, Oklahoma.
6. Lawton, Oklahoma.
7. Oklahoma City, Oklahoma.

EFFECTIVE DATE: 12:01 a.m., March 24, 1980, and continuing in effect until 11:59 p.m., May 31, 1980.

FOR FURTHER INFORMATION CONTACT: J. Kenneth Carter (202) 275-7840.

Decided: March 31, 1980.

The embargo of the lines of Chicago, Rock Island and Pacific Railroad Company (RI) is depriving shippers located adjacent to those tracks of essential railroad service. The St. Louis-San Francisco Railway Company (SLSF) connects with the RI and has consented to operate over these tracks in order to serve the industries.

It is the opinion of the Commission that an emergency exists requiring the joint and common use by SLSF of tracks owned by RI, in the interest of the public; that notice and public procedure are impracticable and contrary to the

public interest; and that good cause exists for making this order effective upon less than thirty days' notice.

It is ordered,

§ 1033.145 Second Revised Service Order No. 1451.

(a) *St. Louis-San Francisco Railway Company authorized to operate over tracks of Chicago, Rock Island and Pacific Railroad Company, Debtor (William M. Gibbons, trustee).* St. Louis-San Francisco Railway Company (SLSF) is authorized to operate over tracks of the Chicago, Rock Island and Pacific Railroad Company (RI) as set forth in Appendix A, which is filed in the Docket, for the purpose of serving industries located adjacent to such tracks at the following stations.

(1) Wichita, Kansas.

(2) Enid, Oklahoma.

(3) Stations between and including Dallas, Texas, and Fort Worth, Texas.

(4) Chickasha, Oklahoma.

(5) Hobart, Oklahoma.

(6) Okeene, Oklahoma.

(7) Lawton, Oklahoma.

(b) *Application.* The provisions of this order shall apply to intrastate, interstate and foreign traffic.

(c) Similar applications have been received from Missouri-Kansas-Texas Railroad Company and Fort Worth and Denver Railway Company to operate portions of RI tracks herein indicated. The Railroad Service Board has reviewed these applications and considered the recommendations of the Department of Transportation, and has approved the application of the SLSF to conduct these temporary operations in the public interest as listed in paragraph (a). Nothing herein shall be considered as a prejudgment of any application seeking permanent authority to operate over these tracks.

(d) Compensation will be on terms established between the Trustee and the affected carrier(s); or upon failure of the parties to agree as hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by Section 11123(b)(2) of the Interstate Commerce Act.

(e) *Rate applicable.* Inasmuch as this operation by the SLSF over tracks previously operated by the RI is deemed to be due to carrier's disability, the rates applicable to traffic moved over these lines shall be the rates applicable to traffic routed to, from, or via these lines which were formerly in effect on such traffic when routed via RI, until tariffs naming rates and routes specifically applicable via SLSF become effective.

The operator under this temporary authority will not be required to protect

transit rate obligations incurred by the RI or the directed carrier, Kansas City Terminal Railway Company, on transit balances currently held in storage.

(f) In transporting traffic over these lines, SLSF and all other common carriers involved shall proceed even though no contracts, agreements, or arrangements now exist between them with reference to the divisions of the rates of transportation applicable to that traffic. Divisions shall be, during the time this order remains in force, those voluntarily agreed upon by and between the carriers; or upon failure of the carriers to so agree, the divisions shall be those hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by the Interstate Commerce Act.

(g) *Employees.* On March 4, 1980, a number of rail carriers and labor unions reached an agreement regarding the proper level of employee protection entitled "Labor Protective Agreement Between Railroads Parties Hereto Involved in Midwest Rail Restructuring and Employees of Such Railroads Represented by the Rail Labor Organizations operating through the Railway Labor Executives' Association" (Negotiated Labor Protection Agreement). We have reviewed the negotiated labor protection agreement and find that it adequately safeguards the interests of affected employees.

Accordingly, if SLSF chooses to exercise the authority granted by this decision, it shall afford affected employees the protection contemplated by the negotiated labor protection agreement and any subsequent amendments to it.

(h) *Effective date.* This order shall become effective at 12:01 a.m., April 1, 1980.

(i) *Expiration date.* The provisions of this order shall expire at 11:59 p.m., May 31, 1980, unless otherwise modified, amended, or vacated by order of this Commission.

This action is taken under the authority of 49 U.S.C. 10304-10305 and 11123(a)(3).

This order shall be served upon the Association of American Railroads, Car Service Division, as agent of the railroads subscribing to the car service and car hire agreement under the terms of that agreement and upon the American Short Line Railroad Association. Notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C.,

and by filing a copy with the Director, Office of the Federal Register.

By the Commission, Railroad Service Board, members Joel E. Burns, Robert S. Turkington and John R. Michael.
Agatha L. Mergenovich,
Secretary.

[FR Doc. 80-11459 Filed 4-15-80; 8:45 am]
BILLING CODE 7035-01-M

49 CFR Part 1033

[S.O. No. 1465]

Various Railroads Authorized To Operate Over Tracks of Chicago, Rock Island and Pacific Railroad Co., Debtor (William M. Gibbons, Trustee)

AGENCY: Interstate Commerce Commission.

ACTION: Service Order No. 1465.

SUMMARY: This order authorizes various railroads to operate over tracks of Chicago, Rock Island and Pacific Railroad Company (RI) at the locations set out in Appendix A, for the purpose of removing those loaded and empty cars delayed by cessation of operations over the RI and for forwarding to ultimate destinations as authorized by I.C.C. Order No. 63, *Rerouting Traffic, Under Service Order No. 1344*.

EFFECTIVE DATE: 1:00 p.m., April 3, 1980, and continuing in effect until 11:59 p.m., May 31, 1980.

FOR FURTHER INFORMATION CONTACT: J. Kenneth Carter (202) 275-7840.

Decided: April 3, 1980.

The cessation of directed service and clean-up operations by the Kansas City Terminal Railway Company over the tracks of the Chicago, Rock Island and Pacific Railroad Company (RI) and the delay in the assumption of authorized interim operations over certain tracks of the RI have resulted in the delay to movement of loaded and empty cars at various locations. The delay of these loaded and empty cars is depriving shippers of service essential to the conduct of their business operations. Various railroads listed in Appendix A to this order connect with the RI and have consented to operate over these tracks in order to remove these loaded and empty cars for forwarding to billed destinations.

It is the opinion of the Commission that an emergency exists requiring the operation of those carriers listed in Appendix A over tracks formerly operated by RI in the interest of the public; that notice and public procedure are impracticable and contrary to the public interest; and that good cause

exists for making this order effective upon less than thirty days' notice.

It is ordered:

§ 1033.1465 Service Order No. 1465.

(a) *Various railroads authorized to operate over tracks of Chicago, Rock Island and Pacific Railroad Company, Debtor (William M. Gibbons, trustee).* The carriers listed in Appendix A are authorized to operate over the tracks of the Chicago, Rock Island and Pacific Railroad Company (RI) at the locations set out in Appendix A for the purpose of removing those loaded and empty cars delayed by cessation of operations over the RI and for forwarding to ultimate destinations as authorized by I.C.C. Order No. 63, *Rerouting Traffic, Under Service Order No. 1344.*

(b) *Application.* The provisions of this order shall apply to intrastate, interstate and foreign traffic.

(c) *Effective date.* This order shall become effective at 1:00 p.m., April 3, 1980.

(d) *Expiration date.* The provisions of this order shall expire at 11:59 p.m., May 31, 1980, unless otherwise modified, amended, or vacated by order of this Commission.

This action is taken under the authority of 49 U.S.C. 10304-10305 and 11121-11126.

This order shall be served upon the Association of American Railroads, Car Service Division, as agent of the railroad subscribing to the car service and car hire agreement under the terms of that agreement and upon the American Short Line Railroad Association. Notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

By the Commission, Railroad Service Board, members Joel E. Burns, Robert S. Turkington and John R. Michael.

Agatha L. Mergenovich,
Secretary.

Appendix A

Railroad and Location

Forth Worth and Denver Railway Co., Fort Worth, TX, Perkins, TX, Newby, TX, Donie, TX, and Orr, TX.

Southern Pacific Transportation Co., Fort Worth, TX.

Union Pacific Railroad Company, Council Bluffs, IA.

[FR Doc. 80-11458 Filed 4-15-80; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 26

Certain National Wildlife Refuge Areas in Illinois, Iowa, Minnesota and Wisconsin; Public Entry and Use

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Special regulations.

SUMMARY: The Director has determined that the opening to public entry and use of certain National Wildlife Refuges is compatible with the objectives for which the areas were established, will utilize a renewable natural resource, and will provide additional recreational opportunity to the public. These special regulations describe the conditions under which public entry and use will be permitted on portions of certain National Wildlife Refuges in Illinois, Iowa, Minnesota and Wisconsin.

DATES: Effective on April 16, 1980 for duration of calendar year 1980.

FOR FURTHER INFORMATION CONTACT: The Area Manager or appropriate Refuge Manager at the address or telephone number listed below:

George G. P. Bekeris, Area Manager, U.S. Fish and Wildlife Service, 530 Federal Building and U.S. Court House, 316 North Robert Street, St. Paul, MN 55101. Telephone: (612) 725-7641.

Wayne D. Adams, Project Manager, Crab Orchard National Wildlife Refuge, P.O. Box J, Carterville, IL 62918. Telephone: (618) 997-3344.

Robert L. Drieslein, Refuge Manager, Trempealeau National Wildlife Refuge, Route No. 1, Box 308, Trempealeau, WI 54661. Telephone: (309) 535-2290.

Jerry Schotzko, Refuge Manager, Upper Mississippi Wild Life and Fish Refuge, 122 W. 2nd Street, Winona, MN 55987. Telephone: (507) 452-4232.

SUPPLEMENTARY INFORMATION: Public entry and use on portions of the following refuges shall be in accordance with all applicable State and Federal regulations, subject to additional special regulations and conditions as indicated. Portions of refuges which are open to public entry and use are designated by signs and/or delineated on maps. Special conditions applying to individual refuges and maps are available at refuge headquarters or from the Office of the Area Manager (addresses listed above).

The Refuge Recreation Act of 1962 (16 U.S.C. 460k) authorizes the Secretary of the Interior to administer such areas for public recreation as appropriate incidental or secondary use only to the extent that it is practicable and not

inconsistent with the primary objectives for which the area was established. In addition, the Refuge Recreation Act requires (1) that any recreational use permitted will not interfere with the primary purpose for which the area was established; and (2) that funds are available for the development, operation and maintenance of the permitted forms of recreation.

The recreational use authorized by these regulations will not interfere with the primary purposes for which these National Wildlife Refuges were established. This determination is based upon consideration of, among other things, the Service's Final Environmental Statement on the Operation of the National Wildlife Refuge System published in November 1976. Funds are available for the administration of the recreational activities permitted by these regulations.

§ 26.34 Special regulations concerning public access, use and recreation for individual national wildlife refuges.

Illinois

Crab Orchard National Wildlife Refuge

Public access, use and recreation shall be permitted at Crab Orchard National Wildlife Refuge in accordance with the following special conditions:

(1) Swimming is prohibited in the closed portion of Crab Orchard Lake, marina areas, boat docks, boat ramps, spillways, dams and causeways. Swimming in Devils Kitchen Lake is permitted only at the Campground Beach. Skin diving, snorkeling and scuba diving are prohibited on all portions of Devils Kitchen Lake.

(2) All personal flotation devices to include inner tubes, except those wearable devices approved by the U.S. Coast Guard, are prohibited on refuge waters.

(3) The area which is fenced and posted as closed below Crab Orchard Lake spillway is closed to all public entry and use.

(4) The Carterville Beach, Lookout Point, Crab Orchard Beach, Playport Boat Dock, Sailboat Basin and designated picnic areas are subject to closure by the Project Manager and will be posted when closed.

(5) All refuge campgrounds are closed to visitors from 11:00 p.m. until 7:00 a.m., local time.

(6) Quiet shall be maintained in all refuge campgrounds between 10:00 p.m. and 6:00 a.m., local time.

(7) The use of boats with motors larger than ten (10) horsepower is prohibited on Devils Kitchen Lake and Little Grassy Lake.

(8) The maximum boat speed limit on Crab Orchard Lake is 40 miles per hour, unless otherwise posted.

(9) Visitors must be attired appropriately while on the refuge. Public nudity, including topless attire by females, is prohibited.

(10) Camping, defined as the use of tents, bedrolls, motorized vehicles, trailers and other shelters for overnight stays for the purpose of sleeping, is prohibited except at Devils Kitchen, Little Grassy, Crab Orchard Lake and Crab Orchard Boat and Yacht Club campgrounds.

Illinois, Iowa, Minnesota, Wisconsin

Upper Mississippi Wildlife and Fish Refuge

Public access, use and recreation, including but not limited to, sightseeing, nature observation and photography, hiking/cross-country skiing and similar activities are permitted on upper Mississippi River Wild Life and Fish Refuge subject to the following special conditions:

(1) Boat mooring is prohibited within 200 feet of boat landings and access points and at other congested or sensitive areas which have been designated and/or posted with "No Mooring" signs.

(2) Camping, defined as the use of tents, bedrolls, all types of floating craft, motorized vehicles, trailers and other shelters for overnight stays or for the purpose of sleeping, is permitted on Upper Mississippi River Wild Life and Refuge subject to the following restrictions:

a. Camping is prohibited at all landings and access points and other congested or sensitive areas which have been designated and/or posted with "No Camping" signs.

b. Camping in areas designated and/or posted with "Area Closed" signs is prohibited during the waterfowl hunting season. Camping while engaged in hunting is prohibited except on sites visible from the main commercial navigation channel of the Mississippi River.

c. Camp fires are permitted on sand beaches and other areas devoid of combustible material, using only dead and down wood or imported material such as charcoal. Burying live fires on sand beaches is prohibited.

d. The length of stay by an individual or group at any one site or within 100 yards of such a site shall not exceed fourteen (14) consecutive days.

e. Tents or other camping equipment, including floating craft and vehicles, shall not be left at an unoccupied campsite for more than 24 hours. Such

gear is considered abandoned and subject to impoundment.

(3) Willow may be used for trap stakes, commercial fishing gear and hunting blinds.

Wisconsin

Trempealeau National Wildlife Refuge

Non-consumptive, wildlife-orientated public use, including but not limited to hiking, canoeing, wildlife observation, environmental education, wildlife photography and cross-country skiing, is permitted on 3,800 acres of Trempealeau National Wildlife Refuge. Motor vehicle use and operation is permitted on designated roads only. Non-motorized and electrically-motored craft are allowed on designated waters of the refuge. Areas posted with "Closed Area" signs are closed to any and all activities. The refuge is open for use between the hours of sunrise and sunset only.

April 3, 1980.

George G. P. Bekeris,
Area Manager.

[FR Doc. 80-11474 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-55-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 285

Atlantic Bluefin Tuna; Purse Seine Season Opening Notice

AGENCY: National Oceanic and Atmospheric Administration/Commerce.

ACTION: Notice of purse seine season opening.

SUMMARY: This notice changes the opening of fishing for school-size Atlantic bluefin tuna by purse seine vessels from January 1 to July 15, 1980. The Assistant Administrator for Fisheries has determined under section 285.29(a)(1), the regulations governing fishing for bluefin tuna, that a delay in the opening of the purse seine fishery until July 15, 1980, will best serve the scientific research needs relative to the status of the bluefin tuna resource. Further, this delay will not prevent the purse seine quota from being completely harvested.

EFFECTIVE DATE: 0001 hours, edt, June 10, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Allen E. Peterson, Jr., Regional Director, Northeast Region, National Marine Fisheries Service, Federal

Building, 15 Elm Street, Gloucester, MA 01930, (617-281-3600).

SUPPLEMENTARY INFORMATION: On June 20, 1979, final regulations governing the Atlantic bluefin tuna fishery were published in the *Federal Register* at 44 FR 36043. Section 285.29(a)(1) establishes January 1 of each calendar year as the opening date for fishing for school-size Atlantic bluefin tuna by vessels using purse seine nets, although the actual fishing does not begin until the first to third week in June. The opening date of this fishery can be changed by the Assistant Administrator for Fisheries of the National Oceanic and Atmospheric Administration. The Assistant Administrator is empowered to change this opening date by notice in the *Federal Register* if he determines that the change (1) will enable scientific research on the status of the stock, and (2) will not, based upon historical catch data, prevent the purse seine quota for school tuna from being caught.

Section 285.30(c) of the final regulations reserves 225 short tons of Atlantic bluefin tuna for scientific research. The research contemplated includes, but is not limited to, tagging studies. The tagging program which is the subject of this action will utilize the major portion of this research quota.

After reviewing the current data for the Atlantic bluefin tuna resource, the Assistant Administrator has determined that significant deficiencies in the data exist, particularly for the school-size segment of the population. These deficiencies have seriously hampered the ability to estimate accurately overall fishing mortality and stock size. To correct these deficiencies the Assistant Administrator has reviewed a number of research options. The most viable and effective method at this time has been determined to be tagging large numbers of school-size tuna encircled in purse seine nets, in combination with an assessment fishery program in which technicians will be on board purse seine vessels to collect necessary biological catch information. This method allows large numbers of fish to be tagged in a short period of time and minimizes, to the extent possible, capture-induced mortality of tagged fish.

The critical time to conduct tagging of school-size tuna is in early June when these fish first appear in coastal waters. However, to attempt this research activity in competition with normal commercial purse seine fishing operations would be futile. Many tagged fish would be captured immediately upon their release, thereby causing the collection of inaccurate scientific data. Consequently, a temporary delay in the

normal opening of the purse seine fishery for school-size tuna is necessary. Since the school tuna are available in coastal waters throughout the summer and accessible to purse seine nets, this delay will not prevent this quota from being caught. The delay, however, will allow tagging operations to be conducted as quickly as possible with ample time for dispersion of the tagged fish with untagged ones. The dispersion of tagged fish is crucial to an accurate estimate of fishing mortality.

In accordance with § 285.29(a)(1), the Assistant Administrator has determined that a delay in the opening of the purse seine fishery until July 15, 1980, will best serve the scientific research needs relative to the status of this valuable resource. Further, this delay will not prevent the purse seine quota from being completely harvested since the abundance and concentration of these fish will not be significantly diminished and the fishery is usually of very short duration, i.e., usually about a week.

In the event that tagging operations are concluded and the tagged fish have sufficient time to disperse with untagged ones before July 15, the Assistant Administrator will publish a notice of an earlier opening date, if any, and the purse seine vessel operators in the fishery will be notified.

Also, in the event that the assessment fishing program proposed for the 1980 season (45 FR 16506) does not come into effect and the Assistant Administrator determines that preseason tagging would not, in the absence of an assessment fishing program, enable scientific research to be conducted on the status of the stocks, the Assistant Administrator will publish a notice of an earlier opening date and the purse seine vessel operators in the fishery will be notified.

(16 U.S.C. 1801 et seq.)

Signed this 11th day of April 1980, at Washington, D.C.

Winfred H. Meibohm,

Executive Director, National Marine Fisheries Service.

[FR Doc. 80-11589 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-22-M

50 CFR Part 671

Commercial Tanner Crab Fishery Off the Coast of Alaska Amendment to Fishery Management Plan and Final Regulations

AGENCY: National Oceanic and Atmospheric Administration (NOAA)/Department of Commerce.

ACTION: Final regulations.

SUMMARY: The Director, Alaska Region ("Regional Director"), National Marine Fisheries Service (NMFS) issues these final regulations (Field Orders) applicable to fishing by vessels of the United States in the Alaska Tanner Crab Fishery, in accordance with the Fishery Management Plan (FMP) for the Commercial Tanner Crab Fishery off the Coast of Alaska, and regulations implementing this FMP [50 CFR 671.27(b)]. These Field Orders close (1) the Deer Island, Pavlof Bay, and Beaver Bay-Balboa Bay areas in the South Peninsula District of Registration Area J, and (2) the Yakutat portion of Registration Area A to fishing for Tanner crab by vessels of the United States. These closures are effective beginning at 12:00 noon Alaska Standard Time (AST) on April 12, 1980, in the South Peninsula District rather than on May 15, 1980; and 6:00 P.M. Yukon Standard Time (YST) on April 20, 1980, in the Yakutat area rather than on May 1, 1980, as currently provided in 50 CFR 671.26(c) and 671.26(f)(3)(ii), respectively. The closures will remain in effect until November 1, 1980.

DATES: Effective dates: 12:00 noon (AST), April 12, 1980, in the South Peninsula District of Registration Area J and 6:00 P.M. (YST) April 20, 1980, in the Yakutat portion of Registration Area A. Public comments are invited until June 11, 1980, and June 19, 1980, respectively.

ADDRESS: Comments are invited and may be sent to:

Harry L. Rietze, Director Alaska Region,
National Marine Fisheries Service, Juneau,
Alaska 99802. Telephone (907) 586-7221.

FOR FURTHER INFORMATION CONTACT:

Harry L. Rietze, same address as above.

SUPPLEMENTARY INFORMATION: The FMP, which was extended by amendment through October 31, 1980 (45 FR 785), provided for in-season adjustments to season and area openings and closures. The implementing regulations in 50 CFR Part 671 specify in § 671.27(b) that these decisions shall be made by the Regional Director in accordance with the criteria set out in that section. On October 20, 1978, the Assistant Administrator for Fisheries, NOAA, with the approval of the Administrator, NOAA, delegated to the Regional Director authority to promulgate Field Orders making in-season adjustments.

50 CFR 671.28(f) creates four districts within Registration Area J. The districts were created, in part, to prevent overfishing of individual Tanner crab stocks by allowing closure of a particular district when the desired harvest level in that district is reached.

One of these districts is the South Peninsula district. Although the FMP states the optimum yield for the South Peninsula district to be 20-30 million pounds, a 2.9 million pound guideline harvest level was established by the Alaska Board of Fisheries in the Deer Island, Pavlof Bay, and Beaver Bay-Balboa Bay areas in this district for the 1979-80 fishing year. This level was based on relative stock abundance indices observed in the three areas during the 1979 crab index survey and on the historical commercial fishery performance. Since November 1, 1979, 31 vessels have harvested 2.3 million pounds of Tanner crab from these areas. At the present rate of harvest, a catch of 2.9 million pounds is anticipated by 12:00 noon April 12, 1980.

The FMP states the optimum yield in the Yakutat portion of Registration Area A to be 3.0 million pounds. Since the start of this fishery, on September 1, approximately 20 vessels have landed 2.1 million pounds of Tanner crab. The optimum yield will be achieved by 6:00 P.M. April 20 at the current rate of catch.

In order to prevent overfishing of the Tanner crab stocks in the three areas of the South Peninsula district of Registration Area J and the Yakutat portion of Registration Area A, the Regional Director has determined, in accordance with 50 CFR 671.27(b) and Department Administrative Order 218-7 (43 FR 2083), and following consultation with the Commissioner, Alaska Department of Fish and Game, that an emergency exists; the three areas in the South Peninsula district of Registration Area J should be closed at 12:00 noon (AST) April 12, 1980, rather than on May 15, 1980; and the Yakutat portion of Registration Area A should be closed at 6:00 P.M. (YST) on April 20, 1980, rather than on May 1, 1980.

The Regional Director further finds that, in order to protect the resources, public comments prior to issuance of these Field Orders are impracticable and contrary to the public interest. However, public comments on the necessity for, and extent of, these closures will be received by the Regional Director for a period of 60 days after each effective date of the Field Order. During these 60-day periods, the data and information upon which this decision is based will be available for inspection during business hours at the NMFS, Alaska Regional Office, Federal Building, Room 453, 709 West 9th Street, Juneau, Alaska.

Should comments be received during the 60-day periods, if appropriate, the Regional Director shall reconsider the necessity for each closure and, as soon as practicable after that reconsideration,

shall publish in the Federal Register either: (A) A notice of continued effectiveness of the closure; or (B) a notice to modify or rescind the closure.

An environmental impact statement was prepared for the Commercial Tanner Crab Fishery off The Coast of Alaska FMP and is on file with the Environmental Protection Agency. A regulatory analysis has been prepared in compliance with Executive Order 12044.

Signed at Washington, D.C., this 11th day of April, 1980.

Winfred H. Meibohm,

Executive Director, National Marine Fisheries Service.

In accordance with 50 CFR 671.27(b):

§ 671.26 [Amended]

(1) 50 CFR 671.26(c) is amended to read:

(c) Tanner crab may be taken in Registration Area A from September 1 through May 1 only, except that west of the longitude of Cape Spencer (at 136°40' W longitude), Tanner crab may be taken from September 1 through 6:00 P.M. (YST) April 20, 1980, only.

(2) 50 CFR 671.26(f)(3)(ii) is amended to read:

(f) * * *

(3) * * *

(ii) In the South Peninsula district from November 1 to 12:00 noon, May 15 only, except in the Deer Island, Pavlof Bay, and Beaver Bay-Balboa Bay areas of the South Peninsula district east of a line extending from Cape Tachilni (54°56'10" N latitude, 162°52'45" W longitude) to the northernmost point of Cherni Island (54°39' N latitude, 162°22'10" W longitude) and north of a line extending from the northernmost point of Cherni Island to Sombrero Point on Unga Island (55°12'24" N latitude, 160°51'06" W longitude) and north of a line extending from West Head on Unga Island (55°22'48" N latitude, 160°31'06" W longitude) to the westernmost point of Henderson Island (55°25'12" N latitude, 160°21'30" W longitude) and west of a line extending from the western tip of Henderson Island to Renshaw Point (55°36'36" N latitude, 160°21'18" W longitude) Tanner crab may taken from November 1, 1979, through 12:00 noon (AST) April 12, 1980, only.

[FR Doc. 80-11548 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register

Vol. 45, No. 75

Wednesday, April 16, 1980

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rule.

CIVIL AERONAUTICS BOARD

14 CFR Parts 221, 250, 255 and 298

[Economic Regulations, Docket 38021; EDR-396]

Prescribed Airline Counter and Ticket Notices

Dated: April 10, 1980.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of proposed rulemaking.

SUMMARY: The CAB proposes to revise and simplify its regulations requiring airlines to disclose certain information to consumers on passengers' tickets and ticket counter signs, and to consolidate these regulations in a new part of the Code of Federal Regulations. This proceeding began at the Board's initiative.

DATES: Comments by: June 16, 1980.

Reply Comments by: July 7, 1980.

Comments and relevant information received after these dates will be considered by the Board only to the extent practicable.

Requests to be put on the Service List by: April 28, 1980.

The Docket Section prepares the Service List and sends it to each person listed, who then serves comments on the others on the list.

ADDRESSES: Twenty copies of comments should be sent to Docket 38021 Section, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C., 20428. Individuals may submit their views as consumers without filing multiple copies. Comments may be examined in Room 711, Civil Aeronautics Board, Washington, D.C., as soon as they are received.

FOR FURTHER INFORMATION CONTACT: Mary Candace Fowler, Bureau of Consumer Protection, Civil Aeronautics Board, Washington, D.C. 20428; (202) 673-5158.

SUPPLEMENTARY INFORMATION: The Board proposes to create a new Part 255 that would contain its requirements on disclosure of information to air

travelers. This notice of proposed rulemaking covers proposed Subparts A and B of the new part. Subpart A contains general provisions, such as the purpose of the part and cross-references to other regulations concerning notice to passengers about airline practices. Subpart B, which is the primary subject of this rulemaking proceeding, contains proposals for revising the specific airline counter sign and ticket disclosure notices now prescribed by the Board. In the future, other regulations on passenger information may be added to this part.

Required Passenger Notices

Current Board regulations prescribe specific disclosures that airlines must make to passengers through ticket counter signs and printed notices on passenger tickets or ticket envelopes. These disclosure requirements cover overbooking and denied boarding compensation, baggage liability limits, limits on liability for death or personal injury under the Warsaw Convention and other international agreements, and the availability for inspection of airline tariffs. The Board has begun a comprehensive review of the information passengers receive about the terms and conditions of the airline-passenger contract, and the manner in which they receive it. One aspect of this review is a reexamination of the disclosure notices required by the Board.

We have undertaken this reevaluation with two major goals in mind. First, we want to avoid unnecessary regulatory requirements. Accordingly, the Board has reviewed the existing notice requirements to determine whether the information they provide is sufficiently useful to the passenger to justify imposition of a specific disclosure requirement. Each notice was reviewed in light of the following question: will the passenger have an opportunity to make decisions or choices based on the information provided, or do the notices merely contain technical disclaimers and liability limitation disclosures for the protection of the airlines?

Second, we are concerned that any specific disclosure requirements imposed by the Board be as clear and concise as possible. Many of the existing prescribed notices are not well designed to communicate the essential information quickly and easily to

passengers. Long and awkwardly phrased, they often provide more information than a passenger really needs, or provide it in the wrong order, so that important facts are buried in less significant words and phrases. The presence of several different required counter signs, moreover, may create a cluttered appearance at the ticket counter that defeats the purpose of the signs by confusing the passengers. As a result, passengers frequently may fail to understand or even read the ticket notices and counter signs that are intended to inform them.

The Board proposes to make the prescribed notices as short and simple as possible, while still containing the needed information, and to combine the counter sign requirements into a single consolidated counter sign designed to emphasize the most important information. We believe this will both reduce the burdens on carriers and increase the likelihood that passengers will actually read and absorb the information contained in the notices.

We propose to continue to prescribe the specific wording to be used. For some of these notices, such as the notice on overbooking, the information conveyed deals primarily with affirmative passenger rights rather than with disclaimers by which the airline may bind the passenger. In these areas, the airline may have no incentive to provide information in the absence of a regulatory requirement. In other cases such as the notice on baggage liability the airline does have an incentive to provide the notice—to bolster the enforceability of the liability limits it wishes to establish. Here, however, we have tentatively concluded that retention of the prescribed notice requirement is justified by the importance to the passenger of having the information. By prescribing the language and format of the notice, the Board can ensure that the crucial information is presented clearly and conspicuously, in readily understandable form.

For all of the notices dealt with in this proceeding, moreover, the existence of generally uniform carrier practices (reflecting minimum standards established by regulation) makes prescription of a uniform notice practical. Elements of the airline-passenger contract that may change frequently or vary from carrier to

carrier, though frequently important for passengers to know about, are not amenable to this type of prescribed notice. We specifically invite comments, however, on our selection of topics for prescribed notices. Are some of them unnecessary? Are there topics we haven't included that should be the subject of prescribed notices?

The Board proposes a single required counter sign that would replace the various counter notices now prescribed by Parts 221 and 250 of our rules. In addition, we propose the revision of the ticket notice requirements now included in those parts. Based on our review of the need for the several notices now prescribed, we propose to eliminate at least one of the existing requirements—the notice that tariffs are available for inspection—and possibly the counter notice of limits on liability for death or personal injury in international travel as well. At the same time, as discussed below, we propose to add two new requirements—notice of the passenger's right to a seat in the no-smoking section of a flight, and notice of airline check-in deadlines.

We will discuss first the proposed format and technical requirements for the counter sign and ticket notices, and then the proposed new language. Since the issues concerning each substantive notice topic are similar for both types of notice, the proposed new language for both counter sign and ticket notice on each topic will be discussed together. For convenience, Appendix A shows the current requirement and the proposed new requirement for each topic.

The Counter Sign

Proposed § 255.11 would prescribe a single counter sign to replace all counter notices now required by the Board's regulations, with the exception of the sign on fare summary availability required by § 221a.3(e) of our rules. The Board is currently reevaluating its fare summary rules in Docket 35139. We believe that the single sign will be easier for airlines and travel agents to handle, and also easier for passengers to read and understand.

To give passengers ready access to the information they most need, the proposed regulations also establish certain format requirements. Marginal headings would identify the different topics covered in the sign. Contrasting prints or colors would be used to flag certain particularly important information. The proposed rules would require the sign to be printed in letters at least one quarter of an inch high, as currently provided by the rule on the overbooking notice.

The proposed regulation would also require that the sign be posted conspicuously. The Board does not propose at this time to define "conspicuously", however. The practice of posting liability limitation notices sideways inside the baggage scales, for example, would not meet this standard. We would also expect that, as the distance between the sign and the probably location of the reader increased, the print size of the sign would also increase. We invite comment on whether the Board should prescribe specific posting standards.

The combined sign would have to be posted at all ticketing and baggage checking locations, as now required for the signs it replaces. We also propose to require posting of the sign at boarding locations, for the benefit of passengers who may need information at the gate about their right to a no-smoking seat or their rights in an oversale situation. We invite comments on the cost and benefits of adding this posting location.

The proposed regulations would in some cases require, and in others permit, carriers with practices different from the customary ones to include on their signs material in addition to the standard text. Similarly, some carriers will be permitted to eliminate certain parts of the text. This special material option will be discussed below.

The Ticket Notices

As with the counter signs, our major goal in reexamining the prescribed ticket notices has been to simplify and where possible shorten them. Since the interested passenger would presumably be able to examine the ticket notices at leisure, they should generally provide more information than the counter sign. The proposed notices have been drafted to reflect this principle. The Board would like comment on whether the proposed revisions are successful in communicating enough information while remaining clear and easy to understand.

Existing regulations permit the prescribed ticket notices to be printed on the ticket stock itself, on the ticket envelope, or on a stuffer. We do not propose to change this aspect of the rules. The other format requirements of the existing rules concern type size and color. Section 250.11(b) requires that the overbooking ticket notice be printed in at least 12-point type, while §§ 221.175 and 176 require at least 10-point type for the baggage and personal injury liability notices. In addition, the overbooking and personal injury liability notices must be printed in ink contrasting with the ticket stock. To simplify the rules, we propose to require that all notices be

printed in at least 10-point type, in contrasting ink. We invite comment, however, on whether the elimination of the 12-point type requirement for the overbooking notice would significantly reduce the effectiveness of that notice.

In addition to these general type face requirements, we are proposing that certain language in the ticket notices that we believe requires special emphasis be printed in contrasting type, a contrasting color, or a larger type size.

The Language of the Notices

Smoking: This is an area in which the Board proposes to add a disclosure requirement where none has existed before. Smoking problems continue to be a frequent source of consumer complaints received by the Board. At present, many air travelers are aware that no-smoking sections are available. Many passengers, however, may not know that they are entitled to sit in the no-smoking section even if the section originally set aside for that purpose is already filled. The simple, straightforward notice proposed would ensure that these passengers know their rights and exercise them.

Initially, the passenger will want information on the availability of no-smoking sections at the boarding gate or at any other location where a seat assignment is made. We believe that it would also be helpful, however, to add this notice to the passenger's ticket. When disputes arise, whether at the gate, on board, or after the fact, the ticket will be a readily available source of information on the passenger's rights.

Overbooking: Section 250.11 of the Board's rules prescribes a single notice on overbooking to be displayed at ticket counters and printed on airline tickets. The notice is formally worded and when used as a counter sign contains more information than the reader can easily absorb. We propose to replace this notice with two separate ones: a concise, easily readable counter notice that draws passengers' attention to the information that is most crucial in an oversale situation, and a longer ticket notice that includes additional information. Thus, the counter sign would inform the passenger that the airline must ask for volunteers before anyone can be bumped involuntarily and that most passengers will be paid if they are denied boarding. The ticket notice would add the information that airlines must bump passengers according to boarding priorities and that passengers with confirmed reservations are those that may be entitled to compensation.

Both notices tell passengers that they can ask airline agents for a free

summary of the complete rules on denied boarding. The summary to be provided is the one now prescribed by § 250.9 of our rules. Under that regulation, this notice must be handed out to passengers who are bumped and must also be made available on request at airport ticket counters and boarding gates. We believe that some interested passengers may want to review this information at leisure, before an oversale situation arises, and we therefore propose to require that the summary be available at airline-operated ticket counters not located at the airport as well. The proposed language suggests this. Travel agents who are not airline employees, however, are not now required to have copies of the summary available, and we do not propose to change this requirement.

Under our rules, foreign carriers may elect not to provide the denied boarding protections of Part 250 on their flights inbound to the U.S., but they must notify the public of this fact through a prescribed addition to both their counter signs and their ticket notices on overbooking. By Order 79-3-123, March 21, 1979, the Board waived this specific notice requirement for those foreign carriers who offer some protections, differing from those of Part 250. Instead, these carriers may provide a more accurate standard notice and, at their option, a description of the protections they do offer.

The Board also waived its rules to permit the use of standardized notices on counter signs and standard interline tickets used by travel agents and by conforming carriers, so that travel agents representing more than one nonconforming carrier would not have to post a potentially confusing clutter of different counter signs. To use this part of the waiver, each nonconforming carrier must file with the Board's Bureau of Consumer Protection a statement of its protections, and must ensure that travel agents make available to passengers a list compiled by the Bureau of these carriers and the protections they offer. To date, few carriers have made significant efforts to take advantage of this waiver.

We continue to believe that a notice concerning nonconforming carriers, combined with the availability of a more specific description of the denied boarding protections, if any, of nonconforming carriers, offers an effective, practical solution to this notice problem. In addition to simplifying sign posting and ticketing for travel agents, this approach would provide some warning to passengers purchasing interline tickets from conforming

carriers that Part 250 protections may not apply to their entire trip. We therefore propose to revise the overbooking counter and ticket notices to include language on nonconforming carriers. The ticket notice to be used by conforming carriers would say that some carriers provide less or no oversale protection on inbound international flights and that ticket agents will show passengers a list of the nonconforming carriers and their protections. The counter notice to be used by conforming carriers would simply state that rules may differ on some international flights.

A nonconforming carrier would have two options for counter signs posted at its own locations and for tickets issued by its own employees: (a) it could use the first sentence of the notice used by conforming carriers and follow it with a description of its own protections; or (b) it could modify that sentence by substituting its own name for the words "some carriers." In the former case, the wording of the carrier's description would be subject to approval by the Board's Bureau of Domestic Aviation. A carrier using standard ticket stock with the standard overbooking notice printed directly on it could add the specific disclosures on a separate piece of paper.

Some carriers, such as small regional operators or low-cost "no frills" carriers, may not either interline with or sell tickets for any nonconforming carriers. At their option, these carriers would be permitted to delete the portion of the overbooking notices that deal with nonconforming carriers.

Check-in Deadlines: Many passengers are unaware that carriers impose check-in deadlines on their flights and that failure to meet these deadlines can have serious consequences, such as cancellation of reservations and loss of denied boarding compensation rights. In addition, in a separate proceeding, the Board will be seeking comment on whether airlines should be permitted to apply check-in deadlines to passengers' rights to seats in the no-smoking sections of flights. The proposed counter signs would inform passengers that check-in deadlines may affect their rights, and the carrier's own signs would have to specify any deadlines imposed by the individual carrier. The proposed ticket notice would eliminate the specific information but explain in greater detail the possible consequences of failure to meet the check-in deadline. To make clear that it affects the material on overbooking and smoking, the counter notice on check-in deadlines would receive special emphasis on the sign.

Baggage Liability: Sections 221.175 and 221.176 of the Board's rules now prescribe three different counter notice requirements on domestic and international baggage liability limits. The general requirement is for a lengthy notice on this subject. However, the vast majority of carriers who fly to points in the U.S. are permitted to use a single notice covering both baggage liability and liability limits for personal injury or death in international travel. Finally, commuter air carriers that serve international routes or interline with certificated or foreign carriers must post a third type of notice, which refers to the existence of limits on liability for baggage and for injury or death in international travel, but does not specify the limits. For tickets, the Board's rules prescribe a single notice on baggage liability. This notice requirement does not apply on commuter air carriers.

We propose to replace the baggage liability counter notices for all carriers other than these commuters with a standardized notice on baggage liability, and to revise the text of the ticket notice. Since § 298.30 of our rules requires commuter air carriers to disclose their policy on baggage liability, we do not propose to retain any prescribed notice on that topic for commuters.

Our proposed revision of the baggage liability notices seeks to solve two problems we perceive with the existing requirements. First, the information we believe will be important to most travelers, the domestic baggage liability limit, is now obscurely placed after information on international limits and on death and injury liability. We propose to emphasize this commonly applicable information by putting it first.

Second, the existing notices have an abstract, legalistic quality that may discourage many people from reading them and may confuse those who do. The revised versions describe the transactions in terms meaningful to the passenger, referring to what airlines will pay rather than to limitations of liability.

To keep the counter notice short and simple, we propose to inform international passengers that the liability limits for their baggage may be different, but not to include the specific international limits. The longer ticket notice specifies both domestic and international limits and provides a little more detail on special rules governing valuable items. The proposed ticket notice would also revise the statement on fragile and perishable items in the current ticket notice to reflect the fact that the Board, in the Domestic Baggage Liability Rules Investigation, has limited carriers' ability to deny all liability for

fragile and perishable items that are accepted for carriage. (Order 77-9-80, September 20, 1977).

The \$750 domestic liability limit is in virtually universal use by carriers subject to these notice requirements. We do not, however, want to discourage carriers from adopting a higher limit through a technicality such as a sign requirement. Airlines with a limit higher than \$750 would be permitted to add "[Airline]'s limit is \$[amount]." Adding a sentence, rather than substituting one, we believe will prevent confusion for interline travelers, and may also provide some competitive advantage for any airlines willing to accept a higher level of responsibility for checked baggage. Any airline that chooses not to limit its baggage liability would continue to be exempt from this notice requirement, as under the present rules.

The Board is now developing a proposal to ask for comment on the adequacy of the minimum allowable baggage liability limit. The Board will attempt to coordinate the timing of these two proceedings so that carriers are not put to the expense of producing new signs twice within a short period of time.

Liability limits for death or injury: As with baggage liability limits, current Board regulations prescribe three different counter notices on liability limitations for death or personal injury and a single ticket notice. The Board proposes to adopt revised notice requirements. In the alternative, however, we are considering whether to eliminate the counter sign requirement on this subject.

For passengers on wholly domestic journeys, U.S. airlines do not limit their liability for death or injury. In international travel covered by it, however, airlines limit their liability for death or injury under the terms of the Warsaw Convention, a treaty to which the United States is a party. The Convention sets a liability limit, but provides that carriers and passengers may agree to higher limits by special contract. The Convention also requires airlines to notify their passengers, by ticket notice or attachment, of the applicability of Warsaw Convention liability limits to international travel, but it does not prescribe the exact language of this notice.

The Board first adopted regulations prescribing a specific ticket notice and, in addition, requiring carriers to post a counter sign in 1963 (ER-395, 28 FR 11775). The Board concluded that carriers' efforts to comply with the Warsaw Convention were inadequate to inform passengers, since they were printed in very small type and did not reveal the most important information—

the amount of the liability limits. The Board further determined that, since many passengers might not even read the information on the ticket, a counter sign would be necessary to ensure that passengers had sufficient information to decide whether to buy insurance against the risk of death or injury.

Since then, carriers serving the United States have agreed to the terms of a special contract, known as the Montreal Agreement, providing for a \$75,000 liability limit for travel to, from, or with a stop in the United States. The agreement, approved by the Board in Order E-23680, May 13, 1966, also prescribes the exact language of a ticket notice, describing in greater detail than the Board's prescribed notice the liability limits and the conditions under which they are applicable. The carrier agreement does not provide for a counter notice. In response to the agreement, however, the Board amended its regulations (ER-496, 32 FR 8127, 6/7/67) to permit carriers agreeing to the higher liability limits to use a short alternate counter notice covering both baggage and injury liability limits. The short notice does not identify the specific liability limits for death or personal injury.

We propose to adopt a revised version of the counter notices that is clearer and simpler than the existing requirements. The proposed counter sign would replace both versions of the standard counter sign. It is actually more specific than the short version of the existing notice, identifying exactly the applicable \$75,000 limit, since the Board believes that the notice provides too little information to be of any use without the specific dollar limit. Instead of the current ticket notice, we propose to direct all carriers to use the form of notice prescribed in the Montreal Agreement, which is in nearly universal use in any event. As now, any carriers that have agreed not to assert liability limitations for death or injury in international travel would not be subject to the notice requirements. In addition, any carrier with a limit higher than \$75,000 could state it.

In the alternative, however, we are considering elimination of the counter notice requirement on this subject, and we ask for comments on this proposal. Since each required notice will compete with the others for attention, and since passengers may not read a lengthy counter sign at all, it is important to keep required notices to a minimum.

We are not positive that the counter sign on death and injury liability limits is sufficiently useful to passengers to justify continued imposition of a Board-prescribed notice requirement. The

Board's regulatory involvement in the area has been based on the premise that many passengers do not read their tickets and that the extent of airline liability in the event of an accident is of sufficient concern to most passengers that they need a more prominent notice. We wonder, however, whether the passenger at a busy ticket counter will really focus on this issue or take any action in response to the counter notice. Quite possible, passengers with the foresight to be concerned about the applicability of the \$75,000 limit would also be likely to read the notices printed on their tickets. We note, moreover, that elimination of the Board's counter sign requirement would not prevent carriers from providing their own counter signs on this topic, if they choose to do so in order to better inform their passengers or to bolster the enforceability of the liability limits. We especially invite comment from members of the traveling public as to whether they have found this counter notice useful.

Like the existing short counter notice, we believe the commuter counter notice on this subject provides insufficient information to be of real use to passengers. We propose to amend § 298.70 of our rules to state that the notice requirements of Part 255 on liability limits for death or injury in international travel would be applicable to the commuter carriers subject to that section.

Tariff availability: Section 221.173 of the Board's rules requires the posting of a counter sign telling passengers of the availability of tariffs and of the passenger's right to see them. We propose elimination of this requirement. We do believe that there has been much demand by passengers to see the tariffs while this notice requirement has been in force. Moreover, we believe that the tariffs in their current form, with thousands of pages of complicated rules and exceptions, would seldom be very clear to a passenger who did ask to examine them. Harried ticket agents would have great difficulty providing passengers with adequate assistance in reading and understanding the tariffs.

We do not propose, however, to eliminate the underlying requirement that tariffs be available for inspection by passengers. The tariffs still provide the only source of information on innumerable aspects of the carrier-passenger contract, and the passenger is entitled to have ready access to the terms of that contract. But we doubt that the counter sign itself is effective or necessary as a means of informing passengers that this information is available. Instead, the passenger who

requests additional information on a particular aspect of airline service or who seeks confirmation of information provided by a ticket agent should be referred to the tariffs at that time. In addition, the Conditions of Contract on the ATC standard ticket contain a reference to applicable tariff conditions that would alert the truly interested passenger to ask for more information.

Accordingly, the Civil Aeronautics Board proposes to amend Chapter II of Title 14, CFR, as follows:

1. A new Part 255, *Notice to Passengers of Conditions of Carriage*, would be added to read:

PART 255—NOTICE TO PASSENGERS OF CONDITIONS OF CARRIAGE

Subpart A—General Provisions

Sec.

255.1 Purpose.

255.2 Cross-reference.

Subpart B—Prescribed Airline Counter and Ticket Notices

255.10 Applicability.

255.11 Standard airline counter sign.

255.12 Standard airline ticket notices.

255.13 Exceptions and special requirements: no smoking disclosures.

255.14 Exceptions and special requirements: overbooking disclosures.

255.15 Exceptions and special requirements: check-in deadline disclosures.

255.16 Exceptions and special requirements: baggage liability disclosures.

255.17 Exceptions and special requirements: death or injury liability disclosures.

255.18 Compliance by travel agents.

255.19 Substitutions.

Authority: Sections. 204, 401(e), 403 and 411 of the Federal Aviation Act of 1958, (49 U.S.C. 1324, 71-73 and 1381)

Subpart A—General Provisions

§ 255.1 Purpose.

The purpose of this part is to ensure that airline passengers have reasonable access to information about their rights and responsibilities and about the terms and conditions of airline service.

§ 255.2 Cross-reference.

Other rules describing notice to passengers of their rights and of air transportation practices are in Part 250 of this chapter. *Oversales*, Part 298, *Classification and Exemption of Air Taxi Operators*, and Part 380, *Public Charters*.

Subpart B—Prescribed Airline Counter and Ticket Notices

§ 255.10 Applicability.

This subpart applies to each direct air carrier that holds a certificate of public convenience and necessity, authorizing the transportation of persons, issued

under Section 401 of the Act, and to each foreign air carrier that holds a permit, authorizing the transportation of persons, issued under Section 402 of the Act.

§ 255.11 Standard airline counter sign.

(a) Except as provided in §§ 255.14-255.17, every carrier shall ensure that a sign containing the following text is posted at all times, at each desk, station and position in the United States which is in the charge of a person employed by the carrier, either exclusively or jointly with another person, or any agent employed by the carrier to sell tickets to passengers, accept baggage for checking, or check in, give seat assignments to, or board passengers for specific flights:

IMPORTANT INFORMATION FOR PASSENGERS

SMOKING—On U.S. airlines, you have the right to sit in the no-smoking section on your flight, and this section will be expanded if necessary to accommodate you.

OVERBOOKING—On scheduled flights, airlines must offer a specific payment to most passengers with confirmed reservations who are not let on the plane because their flight is oversold. *You may not be bumped before the airline has asked for volunteers to give up their seats for a bargained-for payment.* Ask any airline agent for a free summary of the complete rules.

Note.—Different rules apply on some international flights.

To protect your reservation and these rights, you must meet an airline's deadline for arriving at the boarding gate.

BAGGAGE—Airlines usually do not pay more than \$750 for loss, delay, or damage to your checked baggage. Limits may be different on international trips. You can increase the limit by buying "excess valuation" insurance from the airline when you check in. Special rules apply to jewelry and other valuable, fragile or perishable items.

ACCIDENTS—For International trips, airlines limit their responsibility for most cases of death or injury to passengers to \$75,000.

READ YOUR TICKET OR ASK FOR MORE INFORMATION

(b) The sign shall be displayed conspicuously in a location where it is clearly visible and readable by the traveling public, and shall be printed in bold face type at least one-fourth of an inch high. Those portions of the sign that have been printed in underlined or italic print in this regulation shall be underlined or printed in a different type face, a different color, or a larger type size than the text of the rest of the sign.

§ 255.12 Standard airline ticket notices.

(a) Except as provided in §§ 255.13-255.17, every carrier shall include with each ticket sold in the United States the

notice on liability limits for personal injury or death in international travel prescribed in the agreement among carriers, approved by the Board by Order E-23680, dated May 13, 1966 (31 FR 7302, May 19, 1966), and the following notices:

NO-SMOKING SECTIONS

On U.S. airlines, you have the right to sit in the no-smoking section of your flight, and this section will be expanded if necessary to accommodate you.

OVERBOOKING OF FLIGHTS

Many airlines overbook their flights, and you may be denied boarding on your flight because it is oversold. You may not be bumped before the airline has asked for volunteers to give up their seats for a bargained-for payment. If there are not enough volunteers, the airline will bump passengers according to its own boarding priority rules. *In most cases, if you are bumped from a flight on which you have a confirmed reservation, the airline must offer you a payment set by the U.S. government.* This must be offered at the time you are bumped. Ask at any airline ticket office or boarding gate for a free summary of the complete rules. **NOTE:** On flights from foreign points to the U.S., some airlines provide less or no protection for oversold passengers. Our agent can show you a list of these airlines and what they do offer.

CHECK-IN DEADLINES

If you do not meet an airline's deadline for arriving at the boarding gate before your flight, you may lose your reservation, your right to denied boarding compensation, your right to a seat in the no-smoking section, or other rights. Ask the airline whether a check-in deadline applies to your flight.

LIMITS ON RESPONSIBILITY FOR BAGGAGE PROBLEMS

For travel in the U.S., airlines usually do not pay more than \$750 for loss, delay or damage to your checked baggage. For passengers whose tickets include international flights, the limit is usually \$9.07 a pound (\$20 a kilo) for checked bags, and \$400 a person for carry-on baggage. You can increase these limits by buying "excess valuation" insurance from the airline when you check in. You may not be able to buy extra protection for jewelry and some other valuable items. Ask the airline about special rules for fragile and perishable items.

(b) These notices shall be printed in at least 10-point type in ink contrasting with the ticket stock. Those portions of the notices that have been printed in underlined or italic print in this regulation shall be printed in a different type face, a different color, or a larger type size than the text of the rest of the sign.

§ 255.13 Exceptions and special requirements: no-smoking disclosures.

Any foreign carrier may, at its option, choose not to include on its counter

signs or with its tickets the disclosures concerning the availability of no-smoking sections.

§ 255.14 Exceptions and special requirements: overbooking disclosures.

(a) Each foreign air carrier that has not filed with the Board tariffs conforming with §§ 250.3 and 250.4 of this subchapter shall include in the overbooking notice provided with all tickets issued by its own employees and in the overbooking notice on all counter signs posted at locations in the charge of its own employees either of the following notices: (1) the sentence "On flights from foreign points to the U.S., [carrier] offers less or no protection for oversold passengers;" or (2) a brief description in simple English of the differences between the carrier's protections and those prescribed by §§ 250.3 and 250.4, the language of which has been approved by the Board. Applications for approval of the language shall be submitted to the Director, Bureau of Domestic Aviation. If the standard overbooking ticket notice is printed directly on the carrier's ticket stock, the additional disclosure prescribed by this section may be included with the ticket on a separate piece of paper.

(b) Any carrier that neither interlines with nor issues tickets for any carrier subject to paragraph (a) of this section may, at its option, eliminate the last two sentences of the overbooking counter and ticket disclosures.

(c) The overbooking disclosures are not required to be included with tickets sold for charter transportation or in counter signs posted at locations where only charter transportation is sold or provided.

§ 255.15 Exceptions and special requirements: check-in deadline disclosures.

Any carrier that imposes any deadline earlier than the flight departure time by which passengers must present themselves at the boarding gate or other location in order to be assured of preserving their confirmed reservations or their rights to denied boarding compensation or to seats in the no-smoking section shall add to the disclosure concerning check-in deadlines on all counter signs posted at locations in the charge of the airline's own employees the following sentence: "[Carrier] requires passengers to be present at the boarding gate [or other location] at least [number] minutes before flight time."

§ 255.16 Exceptions and special requirements: baggage liability disclosures.

(a) Any carrier that does not claim any limit on its liability for baggage loss, delay or damage may, at its option, choose not to include on its counter signs or with its tickets the disclosures concerning baggage liability limits.

(b) Any carrier that limits its liability for baggage loss, delay or damage in domestic travel to an amount higher than \$750 may, at its option, add to or include with its counter signs or ticket notices a sentence identifying its higher limit.

§ 255.17 Exceptions and special requirements: death or injury liability disclosures.

(a) Any carrier that limits its liability for death or personal injury to passengers in international travel to an amount higher than \$75,000 may, at its option, add a sentence identifying its higher limit to its counter signs or ticket notices.

(b) Any carrier that has waived its right to claim any limit on its liability for death or personal injury to passengers in international travel may, at its option, choose not to include on its counter signs or with its ticket notices the disclosures concerning responsibility for death or personal injury.

§ 255.18 Compliance by travel agents.

It shall be the responsibility of each carrier to ensure that travel agents authorized to sell air transportation for that carrier comply with the provisions of this subpart.

§ 255.19 Substitutions.

Any carrier that wishes to use a disclosure notice of its own wording, but containing the substance of the language prescribed by the Board, in place of any of the disclosures prescribed by this part, may substitute a notice of its own wording upon approval by the Board. Applications for such approval shall be filed with the Director, Bureau of Domestic Aviation.

PART 221—CONSTRUCTION, PUBLICATION, FILING AND POSTING OF TARIFFS OF AIR CARRIERS AND FOREIGN AIR CARRIERS

§§ 221.173, 221.175, 221.176 [Reserved]

2. Subpart N of 14 CFR Part 221 would be amended by revoking and reserving §§ 221.173, 221.175 and 221.176.

PART 250—OVERSALE

3. Section 250.11 of 14 CFR Part 250 would be revised to read:

§ 250.11 Public disclosure of deliberate overbooking and boarding procedures.

Every carrier shall make public disclosure of its deliberate overbooking and boarding procedures in accordance with Part 255 of this chapter.

4. Section 250.12 of 14 CFR Part 250 would be revised to read:

§ 250.12 Public disclosure of noncompliance with rules for consumer protection on oversold flights.

Every carrier engaged in foreign air transportation that has not filed with the Board tariffs conforming with §§ 250.3 and 250.4 shall make public disclosure of this fact in accordance with Part 255 of this chapter.

PART 298—CLASSIFICATION AND EXEMPTION OF AIR TAXI OPERATORS

5. Section 298.70 of 14 CFR Part 298 would be revised to read:

§ 298.70 Waiver of liability limitations.

Every air taxi operator which:

- (a) Is a "commuter air carrier" as defined in Subpart A of this part;
- (b) Is a party to an interline agreement with a certificated air carrier or a foreign air carrier whereby the air taxi operator is authorized to ticket its passengers over the system of the air carrier or foreign air carrier and/or the latter is authorized to ticket its passengers over the system of the air taxi operator; or

(c) Is engaged in the carriage of passengers in air transportation between any point in the United States and any point outside thereof, shall file with the Board's Docket Section in the form provided by CAB Form 263 a signed counterpart to Agreement CAB 18900, an agreement relating to liability limitations of the Warsaw Convention and Hague Protocol approved by Board Order E-23680 dated May 13, 1966 and a signed counterpart of any amendment or amendments to such agreement which may be approved by the Board and to which the air taxi operator becomes a party. Such air taxi operator shall also file with the Board's Tariff Section in accordance with the provisions of Part 221 of this chapter and in the form provided by CAB Form 298-B, a tariff embodying the provisions of the counterpart and the requirements of Part 221 shall be applicable to its operations pursuant to the tariff except to the extent that such requirements are inconsistent with the requirements of this Part. In addition, the requirements of Part 255 of this chapter, insofar as they concern notice to passengers of limitations on liability or death or

personal injury in international travel, shall be applicable to these operations.

(Secs. 204, 401(e), and 403 and 411 of the Federal Aviation Act of 1958, as amended, 72 Stat. 743, 754, 748, and 769; 49 U.S.C. 1324, 1371, 1373, and 1381)

By the Civil Aeronautics Board:

Phyllis T. Kaylor,

Secretary.

APPENDIX A—CURRENT COUNTER SIGN AND TICKET NOTICE REQUIREMENTS AND PROPOSED REVISIONS

Counter Signs

Note.—The proposed counter notices would appear on a single sign, under the heading "IMPORTANT INFORMATION FOR PASSENGERS" and followed by the statement "READ YOUR TICKET OR ASK FOR MORE INFORMATION."

[Availability of tariffs, 14 CFR § 221.731]

Current Requirement

Public Inspection of Tariffs.—All the currently effective passenger (and/or cargo as applicable) tariffs to which this company is a party and all passenger (and/or cargo as applicable) tariff publications which have been issued but are not yet effective are on file in this office, so far as they apply to traffic from or to _____. (Here name the point.) These tariffs may be inspected by any person upon request and without the assignment of any reason for such inspection. The employees of this company on duty in this office will lend assistance in securing information from the tariffs.

In addition, a complete file of all tariffs of this company, including canceled tariffs, with indexes thereof, is maintained and kept available for public inspection at _____. (Here indicate the place or places where complete tariff files are maintained, including the street address, and where appropriate, the room number.)

Proposed Revision

Eliminate this requirement entirely.

[Overbooking and denied boarding, 14 CFR §§ 250.11 and 250.12]

Current Requirement

Notice—Overbooking of Flights.—Airline flights may be overbooked and there is a slight chance that a seat will not be available on a flight for which a person has a confirmed reservation. If the flight is overbooked, no one will be denied a seat until airline personnel first ask for volunteers willing to give up their reservation in exchange for a payment of the airline's choosing. If there are not enough volunteers the airline will deny boarding to other persons in accordance with its particular boarding priority. With few exceptions persons denied boarding involuntarily are entitled to compensation. The complete rules for the payment of compensation and each airline's boarding priorities are available at all airport ticket counters and boarding locations.

Proposed Revision

On scheduled flights, airlines must offer a specific payment to most passengers who are involuntarily denied boarding because their flight is oversold. *You may not be bumped before the airline has asked for volunteers to give up their seats for a bargained-for payment.* Ask any airline agent for a free summary of the complete rules. **NOTE:** Different rules apply on some international flights.

[Special notice, nonconforming carriers]

Current Requirement

We do not conform to U.S. Government rules for consumer protection on oversold flights.

Proposed Revision

On flights from foreign points to the U.S., [Carrier] provides less or no protection for oversold passengers.

[Alternate notice: Instead of the last sentence of the standard notice, a brief description of the difference between the carrier's protections and the Part 250 protections.]

[Baggage liability, 14 CFR § 221.176]

Current Requirement

Notice of Limited Liability for Baggage.—Liability for loss, delay, or damage to baggage is limited as follows unless a higher value is declared and an extra charge is paid: (1) For most international travel (including domestic portions of international journeys) to approximately \$9.07 per pound for checked baggage and \$400 per passenger for unchecked baggage; (2) for travel wholly between U.S. points, to \$750 per passenger on most carriers. Special rules may apply to valuables. Consult your carrier for details.

Proposed Revision

Airlines usually do not pay more than \$750 for loss, delay, or damage to your checked baggage. Limits may be different on international trips. You can increase the limit by buying "excess valuation" insurance from the airline when you check in. Special rules apply to jewelry and other valuable, fragile or perishable items.

[Liability for death or injury, 14 CFR § 221.175]

Current Requirement

Advice to International Passengers on Limitations of Liability.—Passengers embarking upon a journey involving an ultimate destination or a stop in a country other than the country of departure are advised that the provisions of a treaty known as the Warsaw convention may be applicable to their entire journey including the portion entirely within the countries of departure and destination. The Convention governs and in most cases limits the liability of carriers to passengers for death or personal injury to approximately \$10,000.

Additional protection can usually be obtained by purchasing insurance from a private company. Such insurance is not affected by any limitation of the carrier's liability under the Warsaw Convention. For

further information please consult your airline or insurance company representative.

Proposed Revision

For international trips, airlines limit their responsibility for most cases of death or injury to passengers to \$75,000.

[Alternate baggage and death liability notice, 14 CFR § 221.175]

Current Requirement

Advice to Passengers on Limitations of Liability.—Airline liability for death or personal injury may be limited by the Warsaw Convention and tariff provisions in the case of travel to or from a foreign country.

Liability for loss, delay or damage to baggage is limited as follows unless a higher value is declared and an extra charge is paid: (1) For most international travel (including domestic portions of international journeys) to approximately \$9.07 per pound for checked baggage and \$400 per passenger for unchecked baggage; (2) for travel wholly between U.S. points, to \$750 per passenger for most carriers. Special rules may apply to valuable articles.

See the notice with your ticket or consult your airline or travel agent for further information.

Proposed Revision

Same as above two notices.

[Liability for death and injury, certain commuter carriers, 14 CFR § 221.175]

Current Requirement

Advice to International Passengers on Limitation of Liability.—Passengers traveling to or from a foreign country are advised that airline liability for death or personal injury and loss or damage to baggage may be limited by the Warsaw Convention and tariff provisions. See the notice with your ticket or contact your airline ticket office or travel agent for further information.

Proposed Revision

Same as above death and injury liability notice.

[No-smoking sections]

Current Requirement

No current requirement.

Proposed Revision

On U.S. airlines, you have the right to sit in the no-smoking section on your flight, and this section will be expanded if necessary to accommodate you.

[Check-in deadlines]

Current Requirement

No current requirement.

Proposed Revision

To protect your reservation and your rights, you must meet an airline's deadline for arriving at the boarding gate.

Ticket Notices

[No-smoking sections]

Current Requirement

No current requirement.

Proposed Revision

No-Smoking Sections.—On U.S. airlines, you have the right to sit in the no-smoking section on your flight, and this section will be expanded if necessary to accommodate you.

[Check-in deadlines]*Current Requirement*

No current requirement.

Proposed Revision

Check-in Deadlines.—If you do not meet an airline's deadline for arriving at the boarding gate before your flight, you may lose your reservation, your right to denied boarding compensation, your right to a seat in the no-smoking section, or other rights. Ask the airline whether a check-in deadline applies to your flight.

[Overbooking and denied boarding, 14 CFR §§ 250.11 and 250.12]*Current Requirement*

Notice—Overbooking of Flights.—Airline flights may be overbooked, and there is a slight chance that a seat will not be available on a flight for which a person has a confirmed reservation. If the flight is overbooked, no one will be denied a seat until airline personnel first ask for volunteers willing to give up their reservation in exchange for a payment of the airline's choosing. If there are not enough volunteers the airline will deny boarding to other persons in accordance with its particular boarding priority. With few exceptions persons denied boarding involuntarily are entitled to compensation. The complete rules for the payment of compensation and each airline's boarding priorities are available at all airport ticket counters and boarding locations.

Proposed Revision

Overbooking of Flights.—Many airlines overbook their flights, and you may be denied boarding on your flight because it is oversold. You may not be bumped before the airline has asked for volunteers to give up their seats for a bargained-for payment. If there are not enough volunteers, the airline will bump passengers according to its own boarding priority rules. *In most cases, if you are bumped from a flight on which you have a confirmed reservation, the airline must offer you a payment set by the U.S. government.* This must be offered at the time you are bumped. Ask at any airline ticket office or boarding gate for a free summary of the complete rules. **NOTE:** On flights from foreign points to the U.S., some airlines provide less or no protection for oversold passengers. Our agent can show you a list of these airlines and what they do offer.

[Special notice for nonconforming carriers]*Current Requirement*

We do not conform to U.S. Government rules for consumer protection on oversold flights.

Proposed Revision

On flights from foreign points to the U.S., [carrier] provides less or no protection for oversold passengers.

[Alternative notice: Instead of the last sentence of the standard notice, a brief description of the differences between the carrier's protections and the Part 250 protections.]

[Baggage liability, 14 CFR § 221.176]*Current Requirement*

Notice of Baggage Liability Limitations.—Liability for loss, delay, or damage to baggage is limited as follows unless a higher value is declared in advance and additional charges are paid: (1) For most international travel (including domestic portions of international journeys) to approximately \$9.07 per pound for checked baggage and \$400 per passenger for unchecked baggage; (2) for travel wholly between U.S. points, to \$500 per passenger on most carriers (a few have lower limits). Excess valuation may not be declared on certain types of valuable articles. Carriers assume no liability for fragile or perishable articles. Further information may be obtained from the carrier.

Proposed Revision

Limits on Responsibility for Baggage Problems.—For travel in the U.S., airlines usually do not pay more than \$750 for loss, delay or damage to your checked baggage. For passengers whose tickets include international flights, the limit is usually \$9.07 a pound (\$20 a kilo) for checked bags, and \$400 a person for carry-on baggage. You can increase these limits by buying "excess valuation" insurance from the airline when you check in. You may not be able to buy extra protection for jewelry and some other valuable items. Ask the airline about special rules for fragile and perishable items.

[Liability limits for death or injury, 14 CFR § 221.175]*Current Requirement*

Advice to International Passengers on Limitations of Liability.—Passenger embarking upon a journey involving an ultimate destination or a stop in a country other than the country of departure are advised that the provisions of a treaty known as the Warsaw Convention may be applicable to their entire journey including the portion entirely within the countries of departure and destination. The Convention governs and in most cases limits the liability of carriers to passengers for death or personal injury to approximately \$10,000.

Additional protection can usually be obtained by purchasing insurance from a private company. Such insurance is not affected by any limitation of the carrier's liability under the Warsaw Convention. For further information please consult your airline or insurance company representative.

Proposed Revision

[The Montreal Agreement notice]—**Advice to International Passenger on Limitation of Liability.**—Passenger on a journey involving an ultimate destination or a stop in a country other than the country of origin are advised that the provisions of a treaty known as the Warsaw Convention may be applicable to the entire journey, including any portion entirely within the country of origin or destination. For such passengers on a journey

to, from, or with an agreed stopping place in the United States of America, the Convention and special contracts of carriage embodied in applicable tariffs provide that the liability of certain (name of carrier) and certain other carriers parties to such special contracts for death of or personal injury to passengers is limited in most cases to proven damages not to exceed US \$75,000 per passenger, and that this liability up to such limit shall not depend on negligence on the part of the carrier. For such passenger travelling by a carrier not a party to such special contracts or on a journey not to, from, or having an agreed stopping place in the United States of America, liability of the carrier for death or personal injury to passengers is limited in most cases to approximately US \$8,290 or US \$16,580.

The names of Carriers parties to such special contracts are available at all ticket offices of such carriers and may be examined on request.

Additional protection can usually be obtained by purchasing insurance from a private company. Such insurance is not affected by any limitation of the carrier's liability under the Warsaw Convention or such special contracts of carriage. For further information please consult your airline or insurance company representative.

[FR Doc. 80-11552 Filed 4-15-80; 8:45 am]

BILLING CODE 6320-01-M

[SPDR-76; Docket 35042]

14 CFR Part 374a

Regulations Pursuant to Section 401 of the Federal Election Campaign Act of 1971 With Respect to Extension of Credit by Air Carriers to Political Candidates

Dated: April 10, 1980.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Proposed Rulemaking.

SUMMARY: The CAB is proposing to allow airlines to bill political candidates for Federal office on a monthly basis during the last two months of the campaign, rather than semi-monthly. The change is in response to a comment by United Air Lines.

DATES: Comments by: May 10, 1980. Comments and other relevant information received after these dates will be considered by the Board only to the extent practicable.

ADDRESSES: Twenty copies of comments should be sent to Docket 35042, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428. Individuals may submit their views as consumers without filing multiple copies. Comments may be examined in Room 711, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5442.

FOR FURTHER INFORMATION CONTACT:

Joseph A. Brooks, Office of the General Counsel, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5442.

SUPPLEMENTARY INFORMATION: For the reasons stated in SPR-169, issued simultaneously, and published elsewhere in this issue the Board is proposing the following change in 14 CFR Part 374a.

Because the political campaign season is now already well underway, and the airlines and the candidates would need sufficient time to adjust to this change before September, when the present rule requires semi-monthly statements, we are asking that comments be sent to us no later than 30 days after publication of the notice in the *Federal Register*.

The Civil Aeronautics Board proposes to revise paragraph (a)(1) of § 374.4a to read:

§ 374.4 Conditions governing extension of unsecured credit.

(a) * * *

(1) At least once a month the air carrier shall submit to each such candidate or person a statement covering all unsecured credit extended to such candidate or person, as the case may be (whether in connection with the campaign of such candidate or otherwise).

[Secs. 204, 407 of the Federal Aviation Act of 1958, as amended, 72 Stat. 743, 766; 49 U.S.C. 1324, 1377. Sec. 401 of the Federal Election Campaign Act of 1971, 86 Stat. 19, 2 U.S.C. 451]

By the Civil Aeronautics Board.
Phyllis T. Kaylor,
Secretary.

[FR Doc. 80-11551 Filed 4-15-80; 8:45 am]

BILLING CODE 6320-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 282

[Docket No. RM 80-48]

Definition of Agricultural Use in § 282.202(a) of the Commission's Regulations on Incremental Pricing; Proposed Rulemaking

April 10, 1980.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission (Commission) hereby issues a proposed rulemaking to expand the scope of agricultural uses of

natural gas defined in § 282.202(a) of the Commission's regulations on incremental pricing. The Commission proposes herein to amend § 282.202(a) to include the processing or manufacture of: the food preservative BHA; food-grade microcrystalline and synthetic paraffin waxes; hardboard, tempered and untempered (SIC Code 24996); cellulosic man-made fibers (SIC Code 2823); and cotton linters (SIC Code 2899).

DATES: Requests to participate by May 27, 1980. Hearing date: June 3, 1980. Comments due: May 23, 1980.

ADDRESSES: Requests to participate and written comments to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. Hearing location: Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Barbara K. Christin, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, (202) 357-8079.

I. Background

On September 28, 1979 (44 FR 57726, October 5, 1979), the Federal Energy Regulatory Commission (Commission) issued final regulations in Docket No. RM79-14 (Order No. 49) and Docket No. RM79-21 (Orders Nos. 50 and 51) to implement the first phase of the incremental pricing program under the Natural Gas Policy Act of 1978 (NGPA).

Section 206(b) of the NGPA requires that the Commission provide an interim exemption from the incremental pricing program for an industrial facility "to the extent of any agricultural use of natural gas" by that facility.¹

The definition of "agricultural use" proposed by the Commission in the Notice of Proposed Rulemaking which was the basis for Order No. 49 (June 5, 1979 (44 FR 33099, June 8, 1979)), was limited to those uses of natural gas certified by the Secretary of Agriculture in 7 CFR 2900.3 as "essential agricultural uses" pursuant to section 401(c) of the NGPA.²

¹ An interim exemption for agricultural uses is to remain effective until such time as the statutorily required "permanent exemption" for agricultural uses becomes effective. See Notice of Proposed Rulemakings issued March 6, 1980 (45 FR 15563, March 11, 1980), in Docket No. RM80-28, *Permanent Rule Defining Agricultural Uses Exempt from Incremental Pricing Under the Natural Gas Policy Act of 1978*; and Docket No. RM80-29, *Rule Exempting Agricultural Uses from Incremental Pricing Surcharges*.

² For a discussion of "essential agricultural use" as defined in section 401(c) and "agricultural use" as defined in section 206(b), see Order No. 49, Docket No. RM 79-14, 44 FR at 57732-57733.

The American Textile Manufacturer's Institute (ATMI) filed comments on the June 5th proposal in which they argued that the use of natural gas as boiler fuel in textile manufacturing operations should be considered an agricultural use, since the manufacture of textiles (insofar as natural fibers is involved) is "natural fiber processing."³

In response to ATMI's comments, the Commission, in Order No. 49, promulgated a definition of agricultural use which included—in addition to those Standard Industrial Classification (SIC) Codes certified by the Secretary of Agriculture in 7 CFR 2900.3—the SIC Codes which represent the processing and finishing of natural fiber by the textile industry into a usable form.

In the Commission's order on rehearing in Docket No. RM79-14, Order No. 49-A (December 27, 1979 (45 FR 767, January 3, 1980)), the definition of agricultural use in § 282.202(a) was revised by the addition of SIC Codes representing the plywood and paper industries. The revisions were made in response to petitions filed requesting rehearing of Order No. 49.

Subsequent to the issuance of Order No. 49-A, additional petitions have been submitted to the Commission on behalf of industries which it is argued meet the definition of "agricultural use" in section 206(b) of the NGPA. Two of the requests were in the form of petitions for rehearing of Order No. 49-A.⁴ The remaining requests were in the form of requests for interpretations and adjustments.⁵

The Commission, in its denial of rehearing of Order No. 49-A, issued February 21, 1980, stated that the opening of a new docket would be the most efficient and appropriate method for handling the petitions received to date with respect to which SIC Codes should be included in § 282.202(a) and with respect to which fibers should be

³ Section 206(b)(3) of the NGPA defines agricultural use as follows:

(3) *Agricultural use defined*—For purposes of this subsection, the term "agricultural use", when used with respect to natural gas, means the use of natural gas to the extent such use is—

(A) for agricultural production, natural fiber production, natural fiber processing, food processing, food quality maintenance, irrigation pumping, or crop drying; or

(B) as a process fuel or feedstock in the production of fertilizer, agricultural chemicals, animal feed, or food.

⁴ Petitions for Rehearing were filed by Man-Made Fiber Producers Association and American Hardboard Association.

⁵ Requests for interpretations have been filed by Petrolite Corporation, Bareco Division; Universal Oil Products Company, Process Division; and National Steel Corporation, Great Lakes Steel Division. A request for an adjustment/interpretation has been filed on behalf of Knowlton Brothers, Southern Cellulose Division.

considered "natural fibers." This Notice is the notice referred to in the Order Denying Rehearing. By opening a separate docket to address the question of the scope of § 282.202(a), the Commission will be able to receive all comments on this question before final disposition of the matter and to determine in a consistent and equitable manner what additional categories, if any, should be included in the definition of agricultural use. (Under the Commission's proposed action in Dockets Nos. RM80-28 and RM80-29, these categories would be exempt from the incremental pricing regulations through at least April of 1981.)

II. Discussion

Following is a brief description of the categories for which the Commission has thus far received petitions requesting their inclusion within the definition of agricultural use in § 282.202(a).

A. *SIC Code 24996 Hardboard, tempered and untempered.* The American Hardboard Association argues that, because the Commission has determined that wood is a natural fiber, and because hardboard is "a panel manufactured primarily from inter-felted lignocellulosic fiber (usually wood)," the manufacture of hardboard is "natural fiber processing."

B. *SIC Code 2823 Cellulosic Man-Made Fibers.* Man-Made Fiber Producers Association (Man-Made Fibers) describes cellulosic man-made fibers such as rayon, acetate, and triacetate as fibers that are produced from dissolving pulp (cellulose), which is a fibrous substance derived from wood. Thus, it is argued, the production of such fibers into a form suitable for further manufacturing is "natural fiber processing."

C. *Processing of rayon, acetate, and triacetate fibers.* Man-Made Fibers also requests that the Commission determine that the downstream processing by textile mills of man-made fibers derived from wood (rayon, acetate, and triacetate) is "natural fiber processing."

D. *Food-grade microcrystalline and synthetic paraffin waxes.* The Bareco Division of Petrolite Corporation requests an interpretation by the Commission to the effect that Bareco's boiler fuel use of natural gas to manufacture food-grade waxes used, for example, as a necessary coating for packaging materials used to package meat, poultry, and frozen foods, and as a protective coating for cheeses is an agricultural use. The manufacture of food related packaging materials and the coating and glazing of these products with food-grade

microcrystalline and synthetic paraffin waxes are considered agricultural uses by the Department of Agriculture (USDA) for reasons of food quality maintenance. Thus, Petrolite argues, it is inconsistent and inequitable if the manufacture of the waxes, which are an indispensable link in the food quality maintenance chain, is not also considered an agricultural use.

E. *Food preservative BHA.* The Process Division of Universal Oil Products Company (UOP) requests the Commission to issue an interpretation stating that the manufacture of butylated hydroxyanisole (BHA), a food preservative, qualifies as an agricultural use of natural gas. UOP argues that the manufacture of BHA is an agricultural use because food preservatives are a necessary link in the food quality maintenance chain.

F. *Production of steel used in the manufacture of metal food cans.* The Great Lakes Steel Division of National Steel Corporation has requested an interpretation that, because the manufacture of metal food cans from tinplate is considered an agricultural use of natural gas by USDA, the consumption of natural gas in the production of the steel which is processed into tinplate for use in manufacturing the cans also should qualify as an agricultural use.

G. *Processing of cotton linters (SIC Code 2899 Chemicals and Chemical Preparations, Not Elsewhere Classified).* A petition for an adjustment or interpretation filed on behalf of the Southern Cellulose Division of Knowlton Brothers contains a request that the Commission determine that the boiler fuel use of natural gas to process cotton linters, which are the raw fibers adhering to cottonseed after the cotton ginning operation has removed the staple cotton, is a use of natural gas for "natural fiber processing." It is alleged in the petition that all other phases of the processing of cotton, except the processing of cotton linters, are considered agricultural uses.

III. Commission Proposal

The Commission believes that the manufacture of hardboard (SIC 24996 Hardboard, tempered and untempered), the production of cellulosic man-made fibers (SIC Code 2823), and the processing of cotton linters (SIC Code 2899 Chemicals and Chemical Preparations, Not Elsewhere Classified) should be included in § 282.202(a) because it appears the above categories involve natural fiber processing and thus meet the definition of agricultural use set forth in section 206(b) of the NGPA.

The Commission is also inclined to determine that the manufacture of food-grade microcrystalline and synthetic paraffin waxes and the manufacture of the food preservative BHA are agricultural uses because their manufacture appears to be necessary for food quality maintenance.

The Commission believes, however, that the downstream processing by textile mills of cellulosic man-made fibers such as rayon, acetate, and triacetate is not natural fiber processing but instead is the processing of synthetic, man-made fibers and thus should not qualify for an agricultural use exemption.

Furthermore, the Commission is of the preliminary opinion that the production of steel which is processed into tinplate for use in the manufacture of food cans is not an agricultural use as defined in section 206(b)(3) of the NGPA. Food packaging industries are included in the Secretary of Agriculture's list of essential agricultural uses because of their close and vital connection to food processing.⁶ The Commission is inclined to agree with the Secretary of Agriculture's determination not to include the production of steel within the definition of essential agricultural uses because it is not a primary input into the food chain system.⁷ However, the Commission does seek comments on this issue, since it has been the subject of extensive informal discussion in the course of the development of the incremental pricing regulations.

Accordingly, the Commission hereby proposes to amend § 282.202(a) to include the above-described categories with the exception of the processing of rayon, acetate, and triacetate fibers and the production of steel. Comments are also requested as to whether there are additional categories of use which should be included in § 282.202(a).

IV. Additional Matter

The amendment proposed herein, if adopted as a final rule, would only grant an exemption to the subject uses of natural gas until such time as the permanent exemption rule pursuant to the requirement of section 206(b)(2) of the NGPA becomes effective. At that time all exemptions encompassed by § 282.202(a) will become subject to the provisions of the permanent rule.

V. Comment Procedures

A. *Written Comments.* Interested persons are invited to submit written

⁶Department of Agriculture's Interim Final Rule, Part 2900—Essential Agricultural Uses and Volumetric Requirements—Natural Gas Policy Act, 44 FR 11518, 11522 (March 1, 1979).

⁷See 44 FR at 11520, 11522.

comments, data, views, or arguments with respect to this notice. Comments should be submitted to the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 and should reference Docket No. RM80-48. An original and 14 copies should be filed. All comments received on or before May 23, 1980, will be considered by the Commission prior to promulgation of final regulations. All written submissions will be placed in the public file which has been established in this docket and which is available for public inspection through the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426, during regular business hours.

B. Public Hearing. A public hearing concerning this proposal will be held in Washington, D.C. on June 3, 1980, beginning at 10:00 a.m. at the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The exact location will be posted at the Commission on the morning of the hearing.

Requests to participate in the hearing should be directed to the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, no later than May 27, 1980. Requests should reference Docket No. RM80-48 and should indicate the amount of time required for the oral presentation, and the telephone number at which the person making the presentation can be reached. Persons participating in the public hearing should, if possible, bring 50 copies of their testimony to the hearing. A list of participants in the hearing will be available in the Commission's Division of Public Information, Office of Congressional and Public Affairs, three days before the hearing and will be available at the site of the hearing on the morning it is convened.

Members of the hearing panel will be designated by the Chairman of the Commission. The hearing will not be of a judicial or evidentiary type. There will be no cross-examination of persons presenting statements. However, the panel may question such persons and any interested person may submit questions to the presiding officer to be asked of persons making statements. The presiding officer will determine whether the question is relevant and whether the time limitations permit it to be presented. Any further procedural rules will be announced by the presiding officer at the hearing. Transcripts of the hearing will be available through the Commission's Division of Public

Information, Office of Congressional and Public Affairs.

(Natural Gas Policy Act of 1978, Pub. L. No. 95-621, 92 Stat. 3350, 15 U.S.C. 301, *et seq.*)

By direction of the Commission.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11539 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Secretary

24 CFR Part 570

[Docket No. R-80-792]

Changes in Urban Development Action Grant Rules; Transmittal of Proposed Rule to Congress

AGENCY: Department of Housing and Urban Development.

ACTION: Notice of transmittal of proposed rule to Congress under Section 7(o) of the Department of HUD Act.

SUMMARY: Recently enacted legislation authorizes Congress to review certain HUD rules for fifteen (15) calendar days of continuous session of Congress prior to each such rule's publication in the Federal Register. This Notice lists and summarizes for public information a proposed rule which the Secretary is submitting to Congress for such review. This rule is listed as Item CPD-36-78 in the Department's semiannual agenda of significant rules, published pursuant to Executive Order 12044 (45 FR 7978).

FOR FURTHER INFORMATION CONTACT: Burton Bloomberg, Director, Office of Regulations, Office of General Counsel, 451 7th Street, SW., Washington, D.C. 20410; (202) 755-6207.

SUPPLEMENTARY INFORMATION: Concurrently with issuance of this Notice, the Secretary is forwarding to the Chairmen and Ranking Minority Members of both the Senate Banking, Housing and Urban Affairs Committee and the House Banking, Finance and Urban Affairs Committee the following proposed rulemaking document:

24 CFR Part 570, Subpart G—Community Development Block Grants—Changes in Urban Development Action Grant Rules

This proposed rule would revise the requirements governing urban development action grants. Most of the proposed revisions are clarifications of policy and procedure. However, the proposal includes several substantive changes. One change adds a special provision to cover residential tenants

required to relocate due to an Action Grant project. A second change implements 1978 and 1979 amendments to the Housing and Community Development Act of 1974, establishing new application requirements and selection criteria concerning the impact of the proposed project on the residents of any affected residential neighborhood, particularly those containing low- and moderate-income persons and members of minority groups, and on the affected neighborhood. In addition, there are changes in the standards used to determine distressed communities.

(Sec. 7(o), Department of HUD Act, (42 U.S.C. 3535(o)); sec. 324, Housing and Community Development Amendments of 1978)

Issued at Washington, D.C., April 10, 1980.

Moon Landrieu,

Secretary, Department of Housing and Urban Development.

[FR Doc. 80-11439 Filed 4-15-80; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Fiscal Service

Bureau of the Public Debt

31 CFR Ch. II

Improving Government Regulations; Semiannual Agenda of Regulations

AGENCY: Bureau of the Public Debt, Department of the Treasury.

ACTION: Semiannual agenda.

SUMMARY: Pursuant to Executive Order 12044, "Improving Government Regulations," and the Department of the Treasury directive implementing that Executive Order, the Bureau of the Public Debt will continue its review of the General Regulations Governing U.S. Securities, Department of the Treasury Circular No. 300, Fourth Rev., 31 CFR, Part 306. (Legal authority: 31 U.S.C. 738a, 739, 752, 752a, 753, 754, 754a, and 754b).

This review was undertaken to implement proposals to offer at some future date marketable Treasury bonds and notes in book-entry form and to make other changes to improve the regulations.

In addition, the regulations governing United States Savings Bonds of Series A-G, J and K; and of Series EE and HH, i.e., Department of the Treasury Circular No. 530, 11th Rev., as amended, 31 CFR, Part 315 (Legal authority: 31 U.S.C. 757c) and Department of the Treasury Circular, Public Debt Series No. 3-80, 31 CFR, Part 353 (Legal authority: 31 U.S.C. 757c), respectively, will be reviewed contingent upon legislative action with

respect to reporting and withholding requirements on affected securities.

In the semiannual agenda of regulations published in the **Federal Register** on April 26, 1979, Vol. 44, No. 82, at page 24585, reference was made under the category of "Nonsignificant Regulations Under Development" that an amendment of the regulations governing U.S. Treasury Certificates of Indebtedness, Notes and Bonds—State and Local Government Series, Department of the Treasury Circular, Public Debt Series 3-72, Second Rev., 31 CFR, Part 344 (Legal authority: 31 U.S.C. 752, 753, 754), was under consideration to require advance notice of subscriptions for the securities. In addition to this change, other amendments of a procedural nature are contemplated. Given their character, a regulatory analysis will not be prepared.

FOR FURTHER INFORMATION CONTACT: Calvin Ninomiya, Chief Counsel, Bureau of the Public Debt, Room 309, Washington Building, Washington, D.C. 20226, Telephone: 202-376-0244.

Dated: April 11, 1980.

By Direction of the Secretary of the Treasury,

H. J. Hintgen,

Commissioner of the Public Debt.

[FR Doc. 80-11560 Filed 4-15-80; 8:45 am]

BILLING CODE 4810-40-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 61

[FRL 1462-7; Docket No. OAQPS 79-14]

Proposed Policy and Procedures for Identifying, Assessing, and Regulating Airborne Substances Posing a Risk of Cancer; Advance Notice of Proposed Generic Standards; Public Comment Period

AGENCY: Environmental Protection Agency.

ACTION: Notice of Extension of Response, Rebuttal and Supplementary Comment Period.

SUMMARY: This notice extends the period for public comment from April 14, 1980 until August 12, 1980, on EPA's Notice of Proposed Policy and Procedure for Identifying, Assessing and Regulating Airborne Substances posing a Risk of Cancer, and on its advanced Notice of Proposed Generic Standards. This notice also outlines further opportunities for external review and comment on scientific issues identified in the written and oral comments received.

DATES: The public comment period on the proposed policy and ANPR will close August 12, 1980

ADDRESSES: All written comments on the proposed policy and ANPR should be addressed to: Central Docket Section, Room 2903B, Waterside mall, 401 M Street, SW, Washington, D.C. 20460. ATTN: OAQPS 79-14 (proposed policy) or a 79-13 (ANPR).

Information on which the proposed policy and ANPR are based as well as the written comments received and transcripts of the public hearings are available for public inspection and copying at the Central Docket Section. In addition, the transcripts of the public hearings are available in EPA Regional Office Libraries.

FOR FURTHER INFORMATION CONTACT: Mr. Joseph Padgett, Telephone 919-541-5204 (FTS 629-5204).

SUPPLEMENTARY INFORMATION: On October 10, 1979, the Environmental Protection Agency proposed in the **Federal Register** (44 FR 58642) a policy and procedures for identifying, assessing, and regulating carcinogens emitted into the ambient air from stationary sources. In the same **Federal Register** (44 FR 58662), EPA published an advance notice of proposed rulemaking (ANPR), soliciting comments on draft generic work practice and operational standards for volatile organic compounds which could be applied quickly to reduce emissions of airborne carcinogens from certain source categories.

Interested individuals were invited to submit written comments on the proposed policy and ANPR by February 21, 1980. This was extended to April 14, 1980 to provide opportunity for review of comments submitted at public hearings which were held March 10-13, 1980 in Washington, D.C.; Boston, Massachusetts; and Houston, Texas.

Based on the written comments and oral testimony received on the proposed policy, EPA has determined that further review and public discussion of certain scientific issues relevant to the public health basis for the control of airborne carcinogens is warranted. The forum for this discussion will include a public meeting of EPA's Science Advisory Board (SAB).

Material submitted for consideration by the Agency in the finalization of the policy and ANPR should be postmarked no later than August 12, 1980. Prior to this date, the Agency intends to identify and characterize selected scientific issues upon which there exists significant disagreement among commenters. EPA will then initiate discussion on these issues before EPA's

Scientific Advisory Board. Because the Agency intends to initiate the identification and characterization process immediately, issues raised in submissions received prior to the publication of this notice will form the basis for the selection of issues to be brought before the SAB. These issues and associated questions for discussion at the public SAB meeting will be published in a **Federal Register** notice 30 days prior to the date of the SAB meeting.

Dated: April 9, 1980.

David G. Hawkins,

Assistant Administrator for Air, Noise, and Radiation.

[FR Doc. 80-11535 Filed 4-15-80; 8:45 am]

BILLING CODE 6560-01-M

40 CFR Part 761

[OPTS 62006A (PCB/N-1; FRL 1462-4)]

Polychlorinated Biphenyls (PCB's); Request for Information on PCB Transformers

AGENCY: Environmental Protection Agency (EPA).

ACTION: Request for information; extension of comment period.

SUMMARY: In the **Federal Register** of March 5, 1980 (45 FR 14232), EPA requested information on the PCB transformer characteristics apparently referred to in the electrical utility industry as "weeping" or "sweating". The comment period closed on April 4, 1980. EPA is extending the comment period.

DATE: Written comments on the notice are requested and should be received no later than May 5, 1980.

ADDRESS: All comments should be sent to: Joni T. Repasch, Technical Information Specialist (TS-793), Office of Pesticides and Toxic Substances, U.S. Environmental Protection Agency, Room 447, 401 M Street SW., Washington, D.C. 20460, Attn.: Docket Number OPTS/62006A

FOR FURTHER INFORMATION CONTACT:

Thomas Barber, Environmental Scientist (TS-794), Office of Pesticides and Toxic Substances, U.S. Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460, Telephone: (202) 755-1188; or John B. Ritch, Director (TS-799), Industry Assistance Office, U.S. Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460, Telephone toll free: (800) 424-9065 (in Washington, D.C. call 554-1404).

SUPPLEMENTARY INFORMATION: On March 5, 1980 (45 FR 14232), EPA requested information about the apparent "weeping" or "sweating"

phenomenon as it may appear in PCB transformers and PCB-contaminated transformers.¹ EPA asked seven questions regarding this phenomenon and stated that the agency will evaluate the responses and data submitted to determine if any amendments to the PCB regulation (44 FR 31514, May 31, 1979) should be proposed.

Since the notice was published, EPA has received several telephone requests for an extension of the April 4, 1980 deadline for comments. Those requesting an extension stated that more time would be necessary in order to respond properly to EPA's questions. EPA is therefore extending the original schedule by thirty days to allow those interested in responding enough time to complete their investigations.

(Sec. 6 of the Toxic Substances Control Act (90 Stat. 2020; 15 U.S.C. 2605).)

Dated: April 9, 1980.

Steven D. Jellinek,
Assistant Administrator for Pesticides and
Toxic Substances.

[FR Doc. 80-11562 Filed 4-15-80; 8:45 am]

BILLING CODE 6560-01-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Health Care Financing Administration

42 CFR Part 405

Medicare Program; Recodification of Medicare Regulations; Correction

AGENCY: Health Care Financing
Administration, (HCFA), HEW.

ACTION: Notice of Decision to Recodify
Regulations; Correction notice.

SUMMARY: On March 31, 1980 (45 FR 20985) HCFA proposed to reorganize and rewrite existing regulations for the Medicare Program (title XVIII of the Social Security Act). The regulations currently located in 42 CFR Part 405 would be reorganized, simplified, and renumbered to make them easier to use, as part of the Department's Operation Common Sense Project.

This recodification has been classified as technical. A regulatory analysis is not planned.

This document corrects an omission to the Notice of Decision to Recodify Regulations. That notice inadvertently omitted the tentative outline for reorganization of Medicare regulations, which we intended to include as an appendix. To avoid confusion to the

reader, we are republishing the notice beginning with the Supplementary Information portion and including the appendix.

FOR FURTHER INFORMATION CONTACT:

Luisa V. Iglesias, Health Care Financing Administration, HEW, Room 5033, Mary E. Switzer Building, 330 C Street SW., Washington, D.C. 20201 (202) 245-0624.

SUPPLEMENTARY INFORMATION: The appendix to this notice presents a tentative, general outline of the parts and subparts of 42 CFR Chapter IV to which the Medicare regulations will gradually be transferred as a part of Operation Common Sense. The outline shows generally where the Medicare regulations will eventually be located in Subchapters B and E. Repetition of a current subpart designation indicates that the content of the subpart is so varied that it will be reassigned to several new parts or subparts. The outline is intended to serve as a guide during the recodification process.

We will normally issue the recodified regulations first as proposed rulemaking, with an opportunity for public comment, and then as final regulations. We will be very careful in pointing out whether any substantive changes are made and where.

There may be few instances in which we can justify waiving proposed rulemaking and issue the recodified regulations as final, because we are sure no substantive changes were made and there is general agreement on retaining current policy. If the regulations are published only as final, we will still provide a comment period.

The following subparts in the current Part 405 are scheduled for recodification by September 30, 1980:

- Subpart A—Hospital Insurance Benefits.
- Subpart B—Supplementary Medical Insurance Benefits; Enrollment, Coverage, Exclusions, and Payments.
- Subpart C—Exclusions, Recovery of Overpayments, Liability of a Certifying Officer and Suspension of Payment.
- Subpart F—Agreements, Elections, Contracts, Nominations, and Notices.
- Subpart J—Conditions of Participation: Hospitals.
- Subpart O—Providers of Services, Emergency Service Hospitals, Independent Laboratories, Suppliers of Portable X-Ray Services, End Stage Renal Disease Treatment Facilities, and Persons: Determinations and Appeal Procedures.
- Subpart R—Provider Reimbursement Determinations and Appeals.

We are also working on the recodification of Subpart K—Conditions

of Participation: Skilled Nursing Facilities and hope to have a notice of proposed rulemaking published in Spring 1980. Final rules will be published after September 1980.

(Secs. 1102 and 1871 of the Social Security Act (42 U.S.C. 1302 and 1395hh))

(Catalog of Federal Domestic Assistance Programs No. 13.773 Medicare—Hospital Insurance; No. 13.774, Medicare—Supplementary Medical Insurance)

Dated: April 7, 1980.

Leonard Schaeffer,
Administrator, Health Care Financing
Administration.

Appendix—Tentative Outline for Reorganization of Medicare Regulations Title 42—Public Health

Chapter IV—Health Care Financing
Administration

Subchapter A—[Reserved]

Subchapter B—MEDICARE PROGRAM

Current Part 405	Proposed new parts and subparts
	Part 406—Scope and Definitions.
	Part 407—[Reserved].
	Part 408—Eligibility and Entitlement.
Subpart A	Subpart A—Hospital Insurance.
Subpart B	Subpart B—Supplementary Medical Insurance.
	Part 409—Benefits, Limitations, and Exclusions.
Subpart A	Subpart A—Hospital Insurance.
Subpart B	Subpart B—Supplementary Medical Insurance.
Subpart C	Subpart C—Common Exclusions and Exceptions to those Exclusions.
Subpart I	Part 410—Payment of Premiums.
	Part 411—Conditions for Payment.
Subparts A, F, and P ..	Subpart A—Hospital Insurance.
Subparts B, F, and P ..	Subpart B—Supplementary Medical Insurance.
	Part 412—Determining Amount of Payment.
Subparts A, and D	Subpart A—Principles of Reasonable Cost Reimbursement.
Subpart E	Subpart B—Reasonable Charge Criteria.
Subparts D, and E	Subpart C—Principles of Provider-Based and Teaching Physician Reimbursement.
	Part 413—Reimbursement Process.
Subparts A, D, and F ..	Subpart A—Reasonable Cost Payment Process.
Subpart B	Subpart B—Reasonable Charge Payment Process.
Subpart C	Part 414—Overpayments, Recovery, and Withholding.
	Subpart A—General Provisions.
	Subpart B—Liability and Waiver of Liability.
	Subpart C—Recovery Through Adjustment.
	Subpart D—Collection and Compromise of Overpayment Claims.
	Subpart E—Withholding of Payments to Providers.
	Part 415—Beneficiary Appeals.
Subpart G	Subpart A—Hospital Insurance: Coverage and Benefit Amount Appeals.
Subpart H	Subpart B—Supplementary Medical Insurance: Coverage and Benefit Amount Appeals.
Subpart R	Part 416—Provider Reimbursement Determinations and Appeals.
	Subpart A—Scope and Definitions.
	Subpart B—Determinations.
	Subpart C—Hearings: General provisions.
	Subpart D—Intermediary Hearings: Specific Provisions.

¹ The terms "PCB Transformer" and "PCB-Contaminated Transformer" are defined in Section 761.2 (y) and (z) of the PCB regulation (44 FR 31514, 31544, May 31, 1979).

Subchapter B—MEDICARE PROGRAM—Continued

Current Part 405	Proposed new parts and subparts
	Subpart E—Board Hearings: Specific Provisions.
	Subpart F—Final Agency Review and Judicial Review.
	Subpart G—Appeals from Determinations Under Section 1122 of the Act.
Subpart T.....	Part 417—Health Maintenance Organizations.
	Subpart A—General Qualifying Conditions.
	Subpart B—Enrollment.
	Subpart C—HMO Appeals.
	Subpart D—HMO Reimbursement Principles.
	Part 418—Health Care Prepayment Plans.
Subpart X.....	Part 419—Rural Health Clinics.
	Part 420—Program Integrity.
	Subpart A—General Provisions.
Subpart C.....	Subpart B—Exclusion of Practitioners, Providers, and Other Suppliers of Services and Suspension of Practitioners.
	Subpart C—Disclosure of Information.
	Subpart D—Withholding of Payments in Cases of Suspected Fraud or Indictment.
Subpart P.....	Subpart E—Check Replacement Procedures.
Subpart F.....	Part 421—Intermediaries and Carriers.
	Subpart A—Scope, Definitions, and General Provisions.
	Subpart B—Intermediaries.
	Subpart C—Carriers.
	Parts 422-429—[Reserved].
	Subchapter C—Medical Assistance Programs.
	Parts 430-459.
	Subchapter D—Professional Standards Review.
	Parts 460-480.
	Subchapter E—Standards and Certification.
	Part 481—Certification of Certain Health Facilities.
Subpart J.....	Part 482—Conditions of Participation: Hospitals.
Subpart K.....	Part 483—Conditions of Participation: SNFs and ICs.
Subpart L.....	Part 484—Conditions of Participation: Home Health Agencies.
Subpart Q.....	Part 485—Conditions of Participation: Clinics, Rehabilitation Agencies, Outpatient Physical Therapy, and Speech Pathology Providers.
Subpart U.....	Part 486—Conditions for Participation and Coverage of Services: ESRD Facilities.
	Part 487—Conditions for Coverage of Specific Services.
Subpart M.....	Subpart A—Services of Independent Laboratories.
Subpart N.....	Subpart B—Portable X-Ray Services.
	Part 488—[Reserved].
Subpart F.....	Part 489—Provider Agreements under Medicare.
Subpart S.....	Part 490—Certification Procedures for Providers and Suppliers.
	Parts 491-492—[Reserved].
Subpart O.....	Part 493—Reconsiderations and Hearings for Providers and Suppliers.
	Parts 494-499—[Reserved].

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

[Docket No. FEMA 5802]

National Flood Insurance Program; Proposed Zones and Elevations for the City of Henderson, Ky.

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Proposed rule.

SUMMARY: Technical information or comments are solicited on the proposed zones and elevations described below.

The proposed zones and elevations will be the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

DATES: The period for comment will be ninety (90) days following the second publication of this proposed rule in the newspaper of local circulation in the above-named community.

ADDRESSES: Map and other information showing the detailed outlines of the floodprone areas and the proposed zones and elevations are available for review at the Mayor's Office, City Hall, Henderson, Kentucky.

SEND COMMENTS TO: Honorable William L. Newman, Mayor, City of Henderson, P.O. Box 716, Henderson, Kentucky 42420.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, Acting

Assistant Administrator, Program Implementation and Engineering Office, National Flood Insurance Program, 451 Seventh Street, SW., Washington, DC 20410 (202) 755-6570 or toll free line (800) 424-8872 or (800) 424-8873.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the proposed zones and elevations (100-year flood) for the City of Henderson, Kentucky, in accordance with Section 110 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added Section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448), 42 U.S.C. 4001-4128, and 44 CFR 67.4(a) (presently appearing at its former Section, 24 CFR 1917.4(a)).

The zones and elevations, together with the flood plain management measures required by § 60.3 (presently appearing at its former Section, 24 CFR 1910.3) of the program regulations, are the minimum that are required. They should not be construed to mean the community must change any existing ordinances that are more stringent in their flood plain management requirements. The community may at any time enact stricter requirements on its own, or pursuant to policies established by other Federal, State or regional entities. The proposed zones and elevations will also be used to calculate the appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed 100-year flood elevations and zones for selected locations are:

Source of flooding	Location	Zone	Elevation (feet)
Highway 812 Tributary.....	Area west of Adams Lane, south of Route 54.	A6	387
Canoe Creek.....	Area south of Route 60 on extreme western boundary.	A7	379

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963)

Issued: March 6, 1980.

Gloria M. Jimenez,
Federal Insurance Administrator.

[FR Doc. 80-11460 Filed 4-15-80; 8:45 am]

BILLING CODE 4110-35-M

[FR Doc. 80-11540 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67**[Docket No. FEMA-5801]****National Flood Insurance Program;
Proposed Zone Designations for the
City of Lewes, Sussex County, Del.****AGENCY:** Federal Insurance
Administration, FEMA.**ACTION:** Proposed rule.**SUMMARY:** Technical information or
comments are solicited on the proposed
zone designations described below.

The proposed zone designations are
the basis for the flood plain
management measures that the
community is required to either adopt or
show evidence of being already in effect
in order to qualify or remain qualified
for participation in the National Flood
Insurance Program (NFIP).

DATES: The period for comment will be
ninety-days following the second
publication of this proposed rule in the
newspaper of local circulation in the
above-named community.**ADDRESSES:** Maps and other information
showing the detailed outlines of the
flood-prone areas and the proposed
zone designations are available for
review at City Hall, East Third Street,
Lewes, Delaware. Send comments to:
Mr. Ronald Donovan, City Manager,
City of Lewes, P.O. Box 227, Lewes,
Delaware 19958.**FOR FURTHER INFORMATION CONTACT:**
Mr. Robert G. Chappell, Acting
Assistant Administrator, Program
Implementation and Engineering Office,
National Flood Insurance Program, 451
Seventh Street, SW., Washington, DC
20410, (202) 755-6570 or toll free line
(800) 424-8872.**SUPPLEMENTARY INFORMATION:** The
Federal Insurance Administrator gives
notice of the proposed zone designations
for the City of Lewes, Delaware, in
accordance with Section 110 of the
Flood Disaster Protection Act of 1973
(Pub. L. 93-234), 87 Stat. 980, which
added Section 1363 to the National
Flood Insurance Act of 1968 (Title XIII of
the Housing and Urban Development
Act of 1968 (Pub. L. 90-448)), 42 U.S.C.
4001-4128, and 44 CFR 67.4(a) (presently
appearing at its former Section 24 CFR
Part 1917.4(a)).

Zone designations and base (100-year)
flood elevations, together with the flood
plain management measures required by
Section 60.3 of the program regulations,
are the minimum that are required. They
should not be construed to mean the
community must change any existing
ordinances that are more stringent in
their flood plain management
requirements. The community may at
any time enact stricter requirements on
its own, or pursuant to policies
established by other Federal, State, or
regional entities. The proposed zone
designations will also be used to
calculate the appropriate flood
insurance premium rates for new
buildings and their contents and for the
second layer of insurance on existing
buildings and their contents.

The proposed zone designations are:
Zone A5 in a portion of the Lewes and
Rehoboth Canal, and zones V5 and A5
in the vicinity of the U.S. Coast Guard
Station.

(National Flood Insurance Act of 1968 (Title
XIII of Housing and Urban Development Act
of 1968), effective January 28, 1969 (33 FR
17804, November 28, 1968), as amended; 42
U.S.C. 4001-4128; Executive Order 12127, 44
FR 19367; and delegation of authority to
Federal Insurance Administrator, 44 FR
20963).

Issued: March 11, 1980.

Gloria M. Jimenez,
Federal Insurance Administrator.

[FR Doc. 80-11541 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M**44 CFR Part 67****[Docket No. FI-5665]****National Flood Insurance Program;
Revision of Proposed Flood Elevation
Determinations for the Town of
Reading, Middlesex County, Mass.****AGENCY:** Federal Insurance
Administration, FEMA.**ACTION:** Proposed rule.**SUMMARY:** Technical information or
comments are solicited on the proposed
base (100-year) flood elevations listed
below for selected locations in the Town
of Reading, Middlesex County,
Massachusetts.

Due to recent engineering analysis,
this proposed rule revises the proposed
determinations of base (100-year) flood
elevations published in 44 FR 43011 on
July 23, 1979, and hence supersedes
those previously published rules.

DATES: The period for comment will be
ninety (90) days following the second
publication of this notice in a newspaper
of local circulation in the above named
community.**ADDRESSES:** Maps and other information
showing the detailed outlines of the
flood-prone areas and the proposed
flood base (100 year) elevations are
available for review at the Town Clerk's
Office, Town Hall, 60 Cowell Street,
Reading, Massachusetts 01867.
Send comments to: Mr. James Sullivan,
Jr., Chairman of the Board of Selectmen,
Town of Reading, Town Hall, 60 Cowell
Street, Reading, Massachusetts 01867.**FOR FURTHER INFORMATION CONTACT:**
Mr. Robert G. Chappell, National Flood
Insurance Program (202) 426-1460 or Toll
Free Line (800) 424-8872 (In Alaska and
Hawaii call Toll Free Line (800) 424-
9080), Room 5150, 451 Seventh Street,
SW, Washington, DC 20410.**SUPPLEMENTARY INFORMATION:** Proposed
base (100-year) flood elevations are
listed below for selected locations in the
Town of Reading, Middlesex County,
Massachusetts, in accordance with
section 110 of the Flood Disaster
Protection Act of 1973 (Pub. L. 93-234),
87 Stat. 980, which added section 1363 to
the National Flood Insurance Act of
1968 (Title XIII of the Housing and
Urban Development Act of 1968 (Pub. L.
90-448), 42 U.S.C. 4001-4128, and 44 CFR
67.4 (a)).

These base (100-year) flood elevations
are the basis for the flood plain
management measures that the
community is required to either adopt or
show evidence of being already in effect
in order to qualify or remain qualified
for participation in the National Flood
Insurance Program (NFIP).

These modified elevations will also be
used to calculate the appropriate flood
insurance premium rates for new
buildings and their contents and for the
second layer of insurance on existing
buildings and their contents.

The proposed base (100-year) flood
elevations for selected locations are:

Proposed Base (100-year) Flood Elevations

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Massachusetts	(C), Reading, Middlesex County	Ipswich River	Downstream corporate limit	*71
			Just downstream Mill Street	*72
			Upstream corporate limit	*76
		Bear Meadow Brook	About 500 feet downstream of Haverhill Street	*71
			About one mile upstream of Haverhill Street	*76
		Aberjona River	Downstream corporate limit	*67
			Just downstream of West Street culvert	*82
			Divergence with North Spur Aberjona River	*85
		North Spur Aberjona River	Downstream corporate limit	*75
			Just upstream of West Street	*81
			Just upstream of Willow Street	*85
		Walkers Brook	Downstream corporate limit	*79
			Just downstream of Harvest Road	*84
			Just downstream of Ash Street	*87

Maps available at Town Hall, Town Clerk's Office, 60 Cowell Street, Reading, Massachusetts.

Send comments to Mr. James Sullivan, Jr., Chairman of the Board of Selectmen, Town of Reading, Town Hall, 60 Cowell Street, Reading, Massachusetts 01867.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator. 44 FR 20963).

Issued: March 26, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80-11542 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA-5803]

**National Flood Insurance Program;
Proposed Special Flood Hazard Area
Determinations for the City of
Jackson, Cape Girardeau County, Mo.**

AGENCY: Federal Insurance
Administration, FEMA.

ACTION: Proposed rule.

SUMMARY: Technical information or comments are solicited on the proposed Special Flood Hazard Area as described below.

The proposed Special Flood Hazard Area is the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

DATES: The period for comment will be ninety (90) days following the second publication of this proposed rule in the newspaper of local circulation in the above-named community.

ADDRESSES: Maps and other information showing the detailed outlines of the flood-prone areas and the proposed Special Flood Hazard Area are available for review at the Office of City Engineer, City Hall, 225 South High Street, Jackson, Missouri.

Send comments to: The Honorable Carlton G. Meyer, Mayor, City Hall, 225 South High Street, Jackson, Missouri 63755.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, Acting Assistant Administrator, Program Implementation and Engineering Office, National Flood Insurance Program, 451 Seventh Street SW., Washington, DC 20410 (202) 755-6570 or toll free line (800) 424-8872 (in Alaska and Hawaii call toll free (800) 424-9080).

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the proposed Special Flood Hazard Area for the City of Jackson, Missouri, in accordance with Section 110 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added Section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968, Public Law 90-448), 42 U.S.C. 4001-4128, and 44 CFR Part 67 (presently appearing at its former Section 24 CFR Part 1917).

This Special Flood Hazard Area, together with the flood plain management measures required by § 60.3 (presently appearing at its former § 1910.3) of the program regulations, are the minimum that are required. It should not be construed to mean the community must change any existing ordinances that are more stringent in their flood plain management requirements. The community may at any time enact stricter requirements on its own, or pursuant to policies established by other Federal, State, or regional entities. The proposed Special Flood Hazard Area will also be used to calculate the

appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed Special Flood Hazard Area for the annexed areas are generally located as follows:

Source of flooding	Location
Hubble Creek	Area approximately 1,500 feet downstream of Route 72.
	Area north of Francis Drive.
Rocky Branch	Area from County Road to approximately 2,200 feet downstream from Route 72.
Goose Creek	Area between confluence with Hubble Creek and approximately 1,800 feet downstream from Route 25.
	Area upstream from Howard Street extended for approximately one mile.
Randol Creek	Near Kinderland Country Club.
Tributary to Williams Creek	Old Cape Road at eastern corporate boundary.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963).

Issued: February 26, 1980.

Gloria M. Jimenez,

Federal Insurance Administrator.

[FR Doc. 80-11543 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA-5788]

**National Flood Insurance Program;
Revision of Proposed Flood Elevation
Determinations for the Unincorporated
Areas of Douglas County, Nebr.****AGENCY:** Federal Insurance
Administration, FEMA.**ACTION:** Proposed rule.**SUMMARY:** Technical information or
comments are solicited on the proposed
base (100-year) flood elevations listed
below for selected locations in the
Unincorporated Areas of Douglas
County, Nebraska.Due to recent engineering analysis,
this proposed rule revises the proposed
determinations of base (100-year) flood
elevations published in the *Omaha
World Herald* on March 4, 1980 and
March 11, 1980, and in 45 FR 15226
published on March 10, 1980, and hence
supersedes those previously published
rules.**DATES:** The period for comment will beninety (90) days following the second
publication of this notice in a newspaper
of local circulation in the above named
community.**ADDRESSES:** Maps and other information
showing the detailed outlines of the
flood-prone areas and the proposed
flood base (100-year) elevations are
available for review at the County
Permits & Inspection Office, 3015 Menke
Circle, Omaha, Nebraska. Send
comments to: Mr. Michael L. Albert,
Chairman of the County Board of
Commissioners, Unincorporated Areas
of Douglas County, 1819 Farnum, Civic
Center, Room LC2, Omaha, Nebraska
68183.**FOR FURTHER INFORMATION CONTACT:**
Mr. Robert G. Chappell, National Flood
Insurance Program (202) 426-1460 or Toll
Free Line (800) 424-8872 (In Alaska and
Hawaii call Toll Free Line (800) 424-
9080), Room 5150, 451 Seventh Street,
SW., Washington, D.C. 20410.**SUPPLEMENTARY INFORMATION:** Proposed
base (100-year) flood elevations are
listed below for selected locations in theUnincorporated Areas of Douglas
County, Nebraska, in accordance with
section 110 of the Flood Disaster
Protection Act of 1973 (Pub. L. 93-234),
87 Stat. 980, which added section 1363 to
the National Flood Insurance Act of
1968 (Title XIII of the Housing and
Urban Development Act of 1968 (Pub. L.
90-448), 42 U.S.C. 4001-4128, and 44 CFR
67.4(a)).These base (100-year) flood elevations
are the basis for the flood plain
management measures that the
community is required to either adopt or
show evidence of being already in effect
in order to qualify or remain qualified
for participation in the National Flood
Insurance Program (NFIP).These modified elevations will also be
used to calculate the appropriate flood
insurance premium rates for new
buildings and their contents and for the
second layer of insurance on existing
buildings and their contents.The proposed base (100-year) flood
elevations for selected locations are:**Proposed Base (100-year) Flood Elevations**

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Nebraska	(Uninc.) Douglas County	Platte River	Southern county boundary	*1,102
			About 3000 feet downstream of State Highway 92	*1,120
			About 500 feet downstream of Union Pacific Railroad	*1,144
			About 400 feet upstream of Union Pacific Railroad	*1,146
			About 400 feet upstream of State Highway 64	*1,157
			About one mile downstream of northern county boundary	*1,181
			Northern county boundary	*1,189
		Elkhorn River	Southern county boundary	*1,104
			Just downstream of Q Street	*1,108
			Just upstream of U.S. Highway 275	*1,116
			Just downstream of State Highway 64	*1,125
			Just upstream of State Highway 64	*1,129
			Just upstream of State Highway 36	*1,146
			About 1600 feet upstream of northern county boundary	*1,149
		West Papillion Creek	About 5000 feet downstream of Union Pacific Railroad	*1,117
			Just upstream of Union Pacific Railroad	*1,126
			About 4100 feet upstream of Union Pacific Railroad	*1,135

Maps available at County Permits & Inspection Office, 3015 Menke Circle, Omaha, Nebraska.

Send comments to Mr. Michael L. Albert, Chairman of the County Board of Commissioners, Unincorporated Areas of Douglas County, 1819 Farnum, Civic Center, Room LC2, Omaha, Nebraska 68183.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963).

Issued: March 28, 1980.

Gloria M. Jimenez,
Federal Insurance Administrator.

[FR Doc. 80-11544 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA-5804]

**National Flood Insurance Program;
Proposed Zone and Base Flood
Elevation Determinations for
Guadalupe County, Tex.****AGENCY:** Federal Insurance
Administration, FEMA.**ACTION:** Proposed rule.**SUMMARY:** Technical information or
comments are solicited on the proposed
zones and base flood elevations as
described below.The proposed zones and base flood
elevations are the basis for the flood
plain management measures that the
community is required to either adopt or
show evidence of being already in effectin order to qualify or remain qualified
for participation in the National Flood
Insurance Program (NFIP).**DATES:** The period for comment will be
ninety (90) days following the second
publication of this proposed rule in the
newspaper of local circulation in the
above-named community.**ADDRESSES:** Maps and other information

showing the detailed outlines of the flood-prone areas and the proposed zones and base flood elevations are available for review at the Office of the County Judge, Guadalupe County Courthouse, Seguin, Texas.

Send comments to: The Honorable Joe B. Fleming, County Judge, Guadalupe County Courthouse, Seguin, Texas 78155.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, Acting Assistant Administrator, Program Implementation & Engineering Office, National Flood Insurance Program, 451 Seventh Street, S.W., Washington, DC 20410, (202) 755-6570 or toll free line (800) 424-8872 (in Alaska and Hawaii call toll free (800) 424-9080).

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the proposed zones and base flood elevations for Guadalupe County, Texas, in accordance with Section 110 of the Flood Disaster Protection Act of 1973 (Public Law 93-234), 87 Stat. 980, which added Section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968, Public Law 90-448), 42 U.S.C. 4001-4128, and 44 CFR Part 67 (presently appearing at its former Section 24 CFR Part 1917).

These zones and base flood elevations, together with the flood plain management measures required by § 60.3 (presently appearing at its former § 1910.3) of the program regulations, are the minimum that are required. It should not be construed to mean the community must change any existing ordinances that are more stringent in their flood plain management requirements. The community may at any time enact stricter requirements on its own, or pursuant to policies established by other Federal, State, or regional entities. The proposed zones and base flood elevations will also be used to calculate the appropriate flood insurance

premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed extended base (100-year) flood elevations are generally located as follows on Panel 175 of 275:

Source of flooding	Location	*Elevation
Guadalupe River.....	Area west and north of Rio Grande Drive and Guadalupe River Drive.	491, 492, and 493

*Elevation in feet, national geodetic vertical datum.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator, 44 FR 20963).

Issued: March 11, 1980.

Gloria M. Jimenez,
Federal Insurance Administrator.

[FR Doc. 80-11545 Filed 4-15-80; 8:45 am.]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA 5800]

National Flood Insurance Program; Proposed Flood Elevation Determinations

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Proposed rule.

SUMMARY: Technical information or comments are solicited on the proposed base (100-year) flood elevations listed below and proposed changes to base flood elevations for selected locations in the nation. These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

DATES: The period for comment will be ninety (90) days following the second publication of this proposed rule in a newspaper of local circulation in each community.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, National Flood Insurance Program, (202) 426-1460 or Toll Free Line (800) 424-8872 (In Alaska and Hawaii call Toll Free Line (800) 424-9080), Room 5270, 451 Seventh Street, SW., Washington, D.C. 20410.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the proposed determinations of base (100-year) flood elevations for selected locations in the nation, in accordance with section 110 and Section 206 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448)), 42 U.S.C. 4001-4128, and 44 CFR 67.4(a) (presently appearing at its former Title 24, Chapter 10, Part 1917.4(a)).

These elevations, together with the flood plain management measures required by § 60.3 (formerly § 1910.3) of the program regulations, are the minimum that are required. They should not be construed to mean the community must change any existing ordinances that are more stringent in their flood plain management requirements. The community may at any time enact stricter requirements on its own, or pursuant to policies established by other Federal, State, or regional entities. These proposed elevations will also be used to calculate the appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed base (100-year) flood elevations for selected locations are:

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Delaware.....	Frederica, Town, Kent County.....	Delaware Bay (Tidal Flooding)	West bank of the Murderkill River from Market Street to the confluence of Spring.	*9
			South bank of Spring Creek from its confluence with the Murderkill River to Tributary No. 1 to Spring Creek.	*9
			Tributary No. 1 to Spring Creek from its headwaters to its confluence with Spring Creek.	*9

Maps available at the Town Hall, Market Street, Frederica, Delaware.

Send comments to Honorable Ezekiel Dill, Mayor of Frederica, Strawberry Alley, Frederica, Delaware 19946.

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Illinois	Joliet, City, Will County	Des Plaines River	Downstream Corporate Limits	*541
			Downstream Cass Street	*542
			Downstream Ruby Street	*543
		Hickory Creek	Upstream Corporate Limits	*544
			Upstream McKinley Street	*522
			Upstream Chicago Street	*529
		Illinois and Michigan Canal	Downstream Interstate Route 80	*533
			Upstream New Richards Street	*537
			Upstream Fourth Avenue	*539
		Rock Run North	Upstream Second Avenue	*543
			Upstream Washington Street	*548
			Downstream Court Street (Extended)	*563
		Rock Run South	Upstream Corporate Limits	*565
			Downstream Corporate Limits	*530
			Upstream Corporate Limits	*531
		Rock Run Slough	Upstream Mound Road	*547
			Upstream Interstate Route 80	*549
			Upstream Rock Run Road	*570
		Rock Run Tributary No. 2	Jefferson Street	*575
			Upstream Black Road	*576
			Upstream Theodore Street	*581
		Rock Run Tributary No. 3	Upstream Corporate Limits	*582
			Downstream Corporate Limits	*513
			Upstream Channahon Road	*516
		Spring Creek	Upstream Corporate Limits	*521
			Downstream Corporate Limits	*562
			Downstream Troy Road	*574
		Sunnyland Drain	Downstream Corporate Limits	*601
			Upstream Dam	*607
			Downstream Essington Road	*612
		Sunnyland Drain Tributary	Jefferson Street	*575
			Downstream Private Road	*596
			Upstream Essington Road	*601
		Thorne Creek	Upstream Rebecca Road	*612
			Downstream Fairlane Drive	*620
			Upstream Barney Drive	*627
		Sunnyland Drain	Downstream Elgin, Joliet and Eastern Railroad	*632
			Confluence with Hickory Creek	*543
			Upstream Benton Avenue	*546
		Sunnyland Drain	Upstream Jackson Street	*547
			Upstream Clay Street	*548
			Upstream Ohio Street	*550
		Sunnyland Drain	Upstream Irving Street	*551
			Upstream Landman Street	*552
			Upstream Hugh Street	*555
		Sunnyland Drain	Downstream Access Road	*562
			Upstream Corporate Limits	*565
			Downstream Corporate Limits	*594
		Sunnyland Drain	Upstream Essington Road	*599
			Downstream U.S. Route 30	*604
			Confluence with Sunnyland Drain	*602
		Sunnyland Drain	Downstream U.S. Route 30	*604
			Downstream Corporate Limits	*578
			Upstream Interstate Route 80	*585
		Sunnyland Drain	Upstream West Park Front	*588
			Downstream Midland Avenue	*602
			Upstream Midland Avenue	*605
		Sunnyland Drain	Upstream Private Bridge (approximately 1,300 feet upstream of Midland Avenue)	*618
			Upstream Woodbridge Road	*634

Maps available at the Planning Department, Joliet, Illinois.

Send comments to Honorable John Bourg, Jr., Mayor of Joliet, City Hall, 150 West Jefferson Street, Joliet, Illinois 60435.

Illinois	(V), Melrose Park, Cook County	Des Plaines River	South corporate limits	*621
			Just downstream of Soo Line Railroad	*621
			At mouth of Des Plaines River	*621
		Silver Creek	Approximately 300 feet upstream of 9th Avenue	*623
			Approximately 300 feet downstream of 15th Avenue	*627
			Just upstream of North Avenue	*630
		Addison Creek	Just downstream Armitage Avenue	*635
			At Bellwood corporate limits	*633
			Approximately 600 feet downstream of Lake Street	*634
		Sunnyland Drain	Upstream corporate limits	*638

Maps available at Village Hall, 706 North 18th Avenue, Melrose Park, Illinois.

Send comments to Mr. C. August Taddeo, Village President, Village of Melrose Park, Village Hall, 706 North 18th Avenue, Melrose Park, Illinois 60160 to the attention of Mr. Ralph Tolomel, Village Engineer.

Illinois	(V), Oak Lawn, Cook County	Stony Creek (West)	Just upstream Ridgeland Avenue	*594
			About 5900 feet upstream Central Avenue	*595
			Downstream corporate limits	*596
		Oak Lawn Ditch	Just downstream of Edison Avenue	*598
			At downstream corporate limits	*597
			About 1800 feet upstream of corporate limits	*600

Maps available at Assistant Village Manager's Office, City Hall, 5252 West James Street, Oak Lawn, Illinois.

Send comments to the Honorable Ernest Colb, Mayor, Village of Oak Lawn, City Hall, 5252 West James Street, Oak Lawn, Illinois 60453.

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Illinois	(C), Zion, Lake County	Lake Michigan	All shoreline in Zion	*584
		Kellogg Ravine	A point approximately 1800 feet downstream of the abandoned railroad bridge (approximately 500 feet due north of the intersection of Gilead Avenue and 17th Street).	*650
			At a point approximately 450 feet downstream of State Highway 173...	*670
			A point just downstream of Kenosha Road	*689
			Approximately 750 feet upstream of Kenosha Road	*692
Maps available at the City Clerk's Office, City Hall, 2828 Sheridan Road, Zion, Illinois.				
Send comments to the Honorable John B. Spencer, Mayor, City of Zion, City Hall 2828 Sheridan Road, Zion, Illinois 60099 to the attention of Wanda Oleson, City Clerk.				
Indiana	(T), Battle Ground, Tippecanoe County	Burnett Creek	At downstream corporate limits	*555
			Just downstream Prophets Rock Road	*562
			Just downstream State Route 225	*571
			At upstream corporate limits	*576
Maps available at Town Hall, Battle Ground, Indiana.				
Send comments to Mr. David Fisher, Town Board President, Town of Battle Ground, Town Hall, Battle Ground, Indiana 47920.				
Indiana	(Uninc.), Floyd County	Little Indian Creek	About 0.45 mile upstream of confluence with Indiana Creek	*678
			Just upstream Pectol Road	*695
			Just downstream of confluence of Yellow Fork Buck Creek	*703
			About 690 feet upstream Relender Road	*714
			About 500 feet downstream Luther Road	*735
			Just upstream U.S. Route 150	*751
			Just upstream from St. Marys Road (near Spickert Knob Road)	*791
			About 800 feet upstream Atkins Road	*848
		Jersey Park Creek	About 700 feet downstream U.S. Route 150	*690
			About 0.3 mile upstream from Greenville-Borden Road	*724
		Indian Creek	At confluence of Little Indian Creek	*678
			Approximately 0.27 mile upstream Featheringill Road	*686
			Approximately 0.6 mile upstream U.S. Route 150	*696
		Yellow Fork Buck Creek	About 625 feet downstream Old Vincennes Road	*704
			About 500 feet upstream Old Vincennes Road	*707
			About 0.55 mile upstream Old Vincennes Road	*720
		Georgetown Creek	About 1320 feet downstream Main Street	*680
			Just upstream Georgetown-Lanesville Road	*695
			Just upstream Walts Road	*709
			About 1500 feet upstream Baylor-Wissman Road	*736
		Lewis Branch	Approximately 840 feet upstream confluence with Jacobs Creek	*456
			Approximately 0.59 mile upstream confluence with Jacobs Creek	*467
		Bald Knob Creek	Approximately 0.18 mile upstream confluence with Jacobs Creek	*448
			Just upstream U.S. Route 31W	*462
			Just upstream Kamer-Miller Road	*471
			Approximately 0.6 mile upstream Kamer-Miller Road	*491
		Jacobs Creek	About 0.27 mile downstream U.S. Route 31W	*448
			About 700 feet upstream U.S. Route 31W	*455
			About 0.75 mile upstream U.S. Route 31W	*473
		Silver Creek	About 0.3 mile downstream of Blackiston Mill Dam	*448
			About 0.3 mile downstream of Interstate 265	*448
			About 0.5 mile upstream of Interstate 265	*454
		Ohio River	Downstream county boundary	*446
			Downstream corporate limit of New Albany	*447
Maps available at County Planning Office, County-City Building, New Albany, Indiana.				
Send comments to Mr. Vincent Freiburger, President of the County Commission, Floyd County, County-City Building, New Albany, Indiana 47150 to the attention of Pat Houghlind.				
Indiana	(C), West Lafayette, Tippecanoe County	Wabash River	Approximately 2000 feet downstream State Street bridge	*529
			Approximately 0.8 mile upstream Harrison Street bridge	*532
Maps available at City Hall, West Lafayette, Indiana.				
Send comments to The Honorable Joseph Dunhart, Mayor, City of West Lafayette, City Hall, West Lafayette, Indiana 47906 to the attention of Mr. George Turner or A. Snyder.				
Iowa	(C), Forest City, Winnebago County	Winnebago River	Downstream extraterritorial limits	*1,199
			Just upstream County Road at south corporate limits	*1,204
			Just upstream J Street	*1,208
			Just upstream Chicago and North Western railroad	*1,209
			Upstream corporate limits	*1,211
			Upstream extraterritorial limits	*1,213
		Bear Creek	Just upstream County Line Road	*1,205
			Just upstream of County Road	*1,208
			About 0.28 mile upstream of County Road	*1,209
Maps available at City Hall, Forest City, Iowa.				
Send comments to Honorable Eugene Morris, Mayor, City of Forest City, City Hall, Forest City, Iowa 50436.				
Iowa	(C), Spencer, Clay County	Little Sioux River	At eastern corporate limits	*1310
			Just upstream of Grand Avenue	*1315
			At corporate limits approximately 7200 feet upstream from Ocheyedan River.	*1316
			Approximately 1000 feet upstream from West 4th Street	*1318
			Just upstream from West 18th Street	*1320
			Approximately 1200 feet south of the intersection of Highway Boulevard and 30th Street.	*1321
			Approximately 0.5 mile northwest of the intersection of Highway Boulevard and 30th Street.	*1322
		Ocheyedan	At mouth at Little Sioux River	*1315
			At corporate limits (approximately 3800 feet upstream from mouth)	*1316
		Shallow flooding (from Little Sioux River through CMSPP RR Culvert).	Between Highway Boulevard and east corporate limits in 30th Street area.	*1321

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Shallow flooding (from Little Sioux River through culvert along RR).	Approximately 700 feet west of Country Club Drive, between CMSPP RR and West 18th Street.	*1319
<p>Maps available at the City Hall, Spencer, Iowa.</p> <p>Send comments to the Honorable Earl Page, Mayor, City of Spencer, City Hall, Spencer, Iowa 51301.</p>				
Maine	(C), Westbrook, Cumberland County.	Presumpscot River	At Northern corporate limits	*35
			Approximately 1200 feet downstream of Cumberland Street	*37
			Just upstream of Cumberland Street	*46
			Approximately 200 feet upstream Bridge Street	*51
			Approximately 1300 feet upstream of Bridge Street	*74
			At western corporate limit	*77
		Minnow Brook	Approximately 2600 feet upstream of mouth	*35
			Approximately 1200 feet downstream of Brook Road	*83
			Approximately 170 feet downstream of Brook Road	*96
			Approximately 80 feet upstream of Brook Road	*116
			Approximately 2000 feet upstream of Brook Road	*163
			Approximately 3300 feet upstream of Brook Road	*194
			Approximately 4200 feet upstream of Brook Road	*216
			Approximately 5000 feet upstream of Brook Road	*235
			Approximately 6100 feet upstream of Brook Road	*268
			Approximately 7050 feet upstream of Brook Road	*280
		Mill Brook	Mouth at Presumpscot River	*35
			Just downstream of Austin Street	*35
		Stroudwater River	At eastern corporate limit	*31
			Approximately 800 feet downstream of Spring Street	*32
			Just downstream of Spring Street	*39
			Just upstream of Spring Street	*47
			Approximately 1400 feet upstream of Spring Street	*48
			Approximately 2500 feet downstream of Saco Street	*57
			Approximately 1700 feet downstream of Saco Street	*60
			Just downstream of Saco Street	*62
			Just upstream of Saco Street	*66
			At western corporate limit	*68
		Clark Brook	Approximately 900 feet upstream of confluence with Stroudwater River	*48
			Approximately 1000 feet upstream of confluence with Stroudwater River	*54
			Approximately 2600 feet upstream of confluence with Stroudwater River	*55
			Approximately 4000 feet upstream of confluence with Stroudwater River	*61
			Approximately 5500 feet upstream of confluence with Stroudwater River	*70
			Approximately 6200 feet upstream of confluence with Stroudwater River	*82
			Approximately 7100 feet upstream of confluence with Stroudwater River	*94
		Tributary to Clark Brook	At confluence with Clark Brook	*55
			Approximately 900 feet upstream of confluence with Clark Brook	*58
			Approximately 2800 feet upstream of confluence with Clark Brook	*70
			Approximately 3500 feet upstream of confluence with Clark Brook	*77
<p>Maps available at the City Engineer's Office, City Hall, 790 Main Street, Westbrook, Maine.</p> <p>Send comments to the Honorable William B. O'Gara, Mayor, City of Westbrook, City Hall, 790 Main Street, Westbrook, Maine 04092 to the attention of Mr. Ed Riedman, City Engineer.</p>				
Massachusetts	Mattapoisett, Town, Plymouth County.	Buzzards Bay	Shaws Cove	*13
			Nasketucket Bay to Aucoot Cove	*14
<p>Certain areas of the community are subject to flood with velocity (wave action). See map for areas designated Zone V10.</p> <p>Maps available at the Office of the Town Clerk, 16 Main Street, Mattapoisett, Massachusetts.</p> <p>Send comments to Mr. John DeCosta, Chairman of the Board of Selectmen, Town Hall, 16 Main Street, Mattapoisett, Massachusetts 02739.</p>				
Massachusetts	Somerset, Town, Bristol County	Mount Hope Bay	Entire Shoreline	*15
		Lee River	Entire Shoreline	*15
		Taunton River	Entire Shoreline	*15
<p>Certain areas of the community are subject to flood with velocity (wave action). See map for areas designated Zone V11.</p> <p>Maps available at the Office of the Town Clerk, Wood Street, Somerset, Massachusetts.</p> <p>Send comments to Mr. Arthur Marchand, Jr., Chairman of the Board of Selectmen, Wood Street, Somerset, Massachusetts 02726</p>				
Michigan	(C), Grand Ledge, Eaton County	Grand River	Just upstream Grand Ledge Dam	*797
			About 7000 feet upstream of South Bridge Street	*801
<p>Maps available at City Hall, 200 East Jefferson Street, Grant Ledge, Michigan</p> <p>Send comments to Mr. Gene Briggs, City Administrator, City of Grand Ledge, City Hall, 200 East Jefferson Street, Grant Ledge, Michigan 48837.</p>				
Michigan	(Twp.), Plainfield, Kent County	Grand River	Southwest corporate limits	*619
			Just upstream of State Highway 44	*623
			Southeast corporate limits	*626
<p>Maps available at Township Hall, Building and Planning Department, 6156 Belmont Avenue, Belmont, Michigan.</p> <p>Send comments to Mr. Donald Lamoreaux, Supervisor, Township of Plainfield, Township Hall, 6156 Belmont Avenue, Belmont, Michigan 49306.</p>				

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Michigan	Chtr. (Twp), Windsor, Eaton County.	Grand River	Northern corporate limit Just upstream of eastbound Interstate 96 At confluence of Old Main Drain	*840 *842 *845
		Old Main Drain	Downstream corporate limit Just downstream of Canal Road Just upstream of Canal Road Just upstream of Seney Road 1400 feet upstream of Seney Road	*845 *852 *856 *858 *859
		Gilbert Drain	Mouth at Grand River Just upstream of Jarvis Highway Just upstream of Farm Lane located 2260 feet upstream of Jarvis Highway 200 feet upstream of Waverly Road	*847 *852 *859 *864
Maps available at at Windsor Township Library, Diamonddale, Michigan. Send comments to Ms. Dorothy Hull, Clerk, Charter Township of Windsor, Route 1, Diamonddale, Michigan 48821.				
Minnesota	(Uninc.), Cottonwood, County	W. Fork Des Moines River	Southern County Boundary About 0.1 mile upstream City of Windom Corporate Limit Approximately 3.12 miles downstream of County road 15 Just downstream County Road 15 Just upstream County road 15 Approximately 1.6 miles upstream County Road	*1,347 *1,349 *1,354 *1,358 *1,361 *1,362
Maps available at the Office of Zoning Administrator, Cottonwood County Courthouse, Windom, Minnesota. Send comments to L. A. Cohrs, Chairman of the County Board, Cottonwood County, Cottonwood County Courthouse, Windom, Minnesota 56101 to the attention of Mr. Farley Hunig, Zoning Administrator.				
Minnesota	(Uninc.), Jackson County	West Fork Des Moines River	Approximately 0.65 mile downstream of County Road 4 Just downstream of County Road 4 Approximately 0.13 mile upstream of County Road 4 Approximately 0.5 mile downstream of Kanabe Bridge Approximately 1.64 miles upstream of Kanabe Bridge Just downstream of City of Jackson south corporate limits Just upstream of City of Jackson north corporate limits Just upstream of U.S. Highway 90 Approximately 1.6 mile upstream of U.S. Highway 90 Approximately 3 miles upstream of U.S. Highway 90 Approximately 4 miles downstream of County Boundary County Boundary	*1,289 *1,291 *1,292 *1,295 *1,300 *1,306 *1,314 *1,316 *1,320 *1,323 *1,345 *1,347
Maps available at Jackson County Courthouse, P.O. Box 64, Jackson, Minnesota. Send comments to Mr. Walter Olson, Chairperson of the County Board of Commissioners, Jackson County, County Courthouse, P.O. Box 64, Jackson, Minnesota 56143 to the attention of Gordon Olson, Zoning Administration.				
Minnesota	(C) New Hope, Hennepin County	North Branch Bassett Creek Bass Creek	Entire reach within city Entire reach within city	*889 *883
Maps available at Office of City Clerk, 440 Xylon Avenue, New Hope, Minnesota. Send comments to the Honorable Ed Erickson, Mayor, City of New Hope, City Hall, 440 Xylon Avenue, New Hope, Minnesota 55428 to the attention of Harlyn Larson, City Manager.				
Mississippi	Pelahatchie (Town), Rankin County.	Pelahatchie Creek Pelahatchie Tributary No. 1 Pierce Creek	100 feet upstream from center of Illinois Central Gulf Railroad 100 feet upstream from center of State Highway 43 100 feet upstream from center of College Street At confluence with Pelahatchie Creek 100 feet downstream from center of Lockwood Street	*351 *352 *359 *353 *356
Maps available at City Hall, Highway 80, Pelahatchie, Mississippi. Send comments to the Honorable Joe C. Davis, Mayor, Town of Pelahatchie, Town Hall, P.O. Box 229, Pelahatchie, Mississippi 39145.				
Missouri	(C) Ballwin, St. Louis County	Fishpot Creek Grand Glaize Creek	Downstream corporate limits About 250 feet upstream of Ries Road About 250 feet upstream of Ramsey Lane About 75 feet downstream of Manchester Road About 270 feet upstream Manchester Road Just downstream Smith Drive Downstream corporate limits Approximately 1,150 feet downstream Holloway Road	*535 *556 *578 *588 *594 *604 *534 *548
Maps available at City Hall, 300 City Hall Drive, Ballwin, Missouri. Send comments to The Honorable Richard Andrews, Mayor, City of Ballwin, City Hall 300 City Hall Drive, Ballwin, Missouri 63011 to the attention of Mr. DiFiore, City Administrator.				
Missouri	(C) Black Jack, St. Louis County	Coldwater Creek	Approximately 2100 feet downstream of Old Jamestown Road Approximately 200 feet downstream of Old Halls Perry Road	*478 *490
Maps available at the Director of Public Works Office, City Hall, 4655 Parker Road, Black Jack, Missouri. Send comments to Honorable Harold Evangelista, Mayor, City of Black Jack, 4655 Parker Road, Black Jack, Missouri 63033 to the attention of Mr. Nick Papas, Director of Public Works.				
Nebraska	(V) Dodge, Dodge County	Middle Pebble Creek	Approximately 200 feet downstream of County Road 6 Just downstream of County Road 6 Approximately 500 feet upstream of County Road 6 Approximately 1700 feet upstream of County Road 6 Approximately 4080 feet upstream of County Road 6	*1,379 *1,380 *1,383 *1,384 *1,390

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Approximately 420 feet downstream of downstream corporate limits of Village of Dodge.	*1,393
			Approximately 120 feet downstream of Highway Spur 27A	*1,399
			Just upstream of Highway Spur 27A	*1,401
			Approximately 2960 feet upstream of Highway Spur 27A	*1,405
			Approximately 5160 feet upstream of Highway Spur 27A	*1,415
<p>Maps available with Ms. Louanne Kampschneider, Village Clerk, Village Clerk's Office, Dodge, Nebraska. Send comments to Mr. David L. Henrickson, Chairman of the Board, Village of Dodge, Dodge, Nebraska 68633.</p>				
New Jersey	Lopatcong, Township, Warren County.	Delaware River	Downstream Corporate Limits	*198
			Upstream Corporate Limits	*201
		Lopatcong Creek	Downstream Corporate Limits	*217
			Corporate Limits at Lock Street	*227
			Corporate Limits at 10,520 feet above mouth and 1,720 feet above Lock Street.	*234
			Upstream side of upstream crossing of Lock Street, 11,560 feet above mouth.	*241
			Upstream side of U.S. Route 22	*250
			Upstream side of County Route 519	*268
			19,840 feet upstream of mouth	*277
			Upstream of Conrail Culvert	*285
			23,320 feet above mouth and 2,920 feet above Conrail Culvert	*294
			4,590 feet above Conrail Culvert	*305
			Upstream side of private road, 5,220 feet above Conrail Culvert	*315
			2,030 feet downstream of Belview Road	*326
			580 feet downstream of Belview Road	*336
			Corporate Limits, 660 feet upstream of Belview Road	*344
<p>Maps available at Clerk's Office, Lopatcong, New Jersey. Send comments to Honorable Raymond Miller, Mayor of Lopatcong, 232 Cromwell Street, Phillipsburg, New Jersey 08865.</p>				
New Jersey	West Milford, Township, Passaic County.	Longhouse Creek	State Boundary	*1,088
			Downstream of Lake Shore Drive	*1,091
			Upstream of Upper Greenwood Lake Spillway	*1,101
			Upstream of Mt. Laurel Lake Drop Spillway	*1,102
			Upstream of Driveway 860 feet upstream of Clinton Road	*1,105
		Green Brook	Confluence with Cooley Brook	*626
			Upstream of Union Valley Road	*636
			Waterfall	*659
			Approximately 375 feet upstream of Waterfall	*680
		Belcher Creek Branch 1	Confluence with Belcher Creek	*624
			Upstream of Glencross Road	*626
			Upstream of Windsor Road	*643
			Upstream of Spillway approximately 192 feet upstream of Windsor Road.	*648
			Downstream of side of Union Valley Road	*648
			Approximately 48 feet upstream of Union Valley Road	*654
		Morsetown Brook	Confluence with Belcher Creek	*624
			Downstream of Spillway approximately 1,900 feet upstream of confluence.	*632
			Upstream of Lincoln Avenue	*643
			Downstream of Marshall Hill Road	*655
			Approximately 3,055 feet upstream of Marshall Hill Road	*734
			Approximately 5,855 feet upstream of Marshall Hill Road	*804
			Upstream of Mountain Circle North	*871
			Downstream of Mountain Circle South	*891
			Downstream of Spillway approximately 492 feet upstream of Mountain Circle South.	*907
			Upstream of Spillway	*912
			Downstream of Carpi Lake Spillway	*916
			Upstream of Carpi Lake Spillway	*923
		Post Brook Branch 3	Upstream of Driveway approximately 890 feet upstream of Zelff Pond Spillway.	*897
			Upstream of Spillway approximately 135 feet upstream of Weaver Road.	*910
			Approximately 810 feet upstream of Breached Dam	*915
			Approximately 1,810 feet upstream of Breached Dam	*973
		Post Brook Branch 4	Confluence with Post Brook Branch 3	*875
			Upstream of Weaver Road	*882
			Approximately 465 feet upstream of Weaver Road	*898
		West Brook	Upstream of Lower Mt. Glen Lake Spillway	*902
			Downstream of Rosemont Avenue	*902
			Upstream of Rosemont Avenue	*916
			Upstream of Upper Mt. Glen Lake Spillway	*931
			Upstream of Otterhole Road Spillway	*935
			Downstream of Schofield Road	*959
			Downstream of Indian Trail Lake Spillway	*977
			Approximately 590 feet upstream of Indian Trail Lake Spillway	*981
		West Brook Branch 7	Confluence with West Brook	*932
			Upstream of Broadway	*941
			Upstream of Driveway approximately 228 feet upstream of Broadway	*956
			Downstream of Lindy's Drive	*988
			Upstream of Lindy Lake Spillway	*994
			Approximately 1,800 feet upstream of Lindy Lake Spillway	*994

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Cooley Brook.....	Confluence with Belcher Creek.....	*624
			60 feet upstream of Warwick Turnpike.....	*633
			Approximately 1,945 feet upstream of Warwick turnpike.....	*645
		Belcher Creek Branch 2.....	Confluence with Belcher Creek.....	*645
			Downstream of Union Valley Road.....	*646
			Upstream of Reflection Lake Spillway.....	*650
			Downstream of Driveway.....	*667
			850 feet upstream of Driveway.....	*721
			Downstream of Unimproved Road.....	*757
			Approximately 1,170 feet upstream of Unimproved Road.....	*791
		Post Brook.....	Downstream Corporate Limits.....	*862
			Downstream of Spillway approximately 1,100 feet upstream of Corporate Limits.....	*864
			Upstream of Spillway.....	*870
			Downstream of Weaver Road.....	*878
			Upstream of Mathew's Lake Spillway.....	*883
			Downstream of Grodon Lake Spillway.....	*883
			Upstream of Grodon Lake Spillway.....	*893
			Upstream of Crescent Road.....	*895
			Downstream of Algonquin Waters Spillway.....	*960
			Approximately 3,140 feet upstream of Algonquin Waters Spillway.....	*981
		Post Brook Branch 3.....	Confluence with Post Brook.....	*874
			Downstream of Zelfiff Pond Spillway.....	*881
			Upstream of Zelfiff Pond Spillway.....	*886
		Longhouse Creek.....	Downstream of Cherry Ridge Road.....	*1,114
			Upstream of Lake Lookover Spillway.....	*1,123
			Upstream of Bearfort Waters Spillway approximately 678 feet upstream of Unimproved Road.....	*1,135
		Belcher Creek.....	Confluence with Greenwood Lake.....	*622
			Upstream of Greenwood Lake Turnpike.....	*624
			Downstream of Union Valley Road 1st crossing.....	*626
			Upstream of Pinecliff Lake Spillway.....	*635
			Downstream of Stowaway Road.....	*635
			Upstream of Spillway approximately 90 feet upstream of Stowaway Road.....	*644
			60 feet downstream of Driveway approximately 440 feet downstream of Union Valley Road.....	*655
			Downstream of Union Valley Road 2nd crossing.....	*663
			40 feet downstream of New Dockerty Hollow Road.....	*673
			Upstream of Driveway approximately 390 feet upstream of New Dockerty Hollow Road.....	*686
			Upstream of Spillway approximately 1,150 feet upstream of New Dockerty Hollow Road.....	*701
			30 feet upstream of Unimproved Road.....	*711
			Upstream of Morris Avenue.....	*721
			Upstream of Bergen Drive.....	*740
			Upstream of Spillway approximately 640 feet upstream of Bergen Drive.....	*752
			Upstream of Spillway approximately 1,380 feet upstream of Bergen Drive.....	*781
		Pequannock River.....	Approximately 40 feet upstream of Union Valley Road 3rd Crossing.....	*787
			Downstream Corporate Limits.....	*429
			Upstream of Conrail.....	*442
			N. J. Route 23 (Downstream crossing).....	*455
			N.J. Route 23 (Eastbound).....	*520
			N.J. Route 23 (U-Turn).....	*562
			Approximately 560 feet upstream of N. J. Route 23 (U-Turn).....	*569
		Maps available at the Township Planning Department. Send comments to Honorable William Wobbekind, Mayor of West Milford, 1480 Union Valley Road, West Milford, New Jersey 07461.		
Oregon.....	Rogue River (City), Jackson County.....	Rogue River.....	40 feet upstream from center of Depot Street.....	*999
		Evans Creek.....	Intersection of creek and center of West Main Street.....	*996
		Ward Creek.....	Intersection of creek and Main Street.....	*1,000
Maps available at City Hall, 133 Broadway Street, Rogue River, Oregon. Send comments to the Honorable James R. Iles, Mayor, City of Rogue River, City Hall, P.O. Box Q, Rogue River, Oregon 97537.				
Pennsylvania.....	Dallas, Borough, Luzerne County..	Toby Creek.....	Upstream State Route 309.....	*1,050
			Approximately 1,750 feet upstream of State Route 309.....	*1,069
			Upstream Richfield Street (extended).....	*1,096
			Confluence of Tributary B to Toby Creek.....	*1,126
			Confluence of Tributary A to Toby Creek.....	*1,135
			Downstream Center Hill Road.....	*1,137
		Tributary A to Toby Creek.....	Confluence with Toby Creek.....	*1,135
			Downstream Center Hill Road.....	*1,139
Maps available at the Dallas Borough Building, 25 Main Street. Send comments to Honorable James B. Davies, III, Mayor of Dallas, P.O. Box 182, Dallas, Pennsylvania 18612.				

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Pennsylvania	Great Bend, Township, Susquehanna County.	Susquehanna River	10,400 feet downstream of U. S. Route 11	*872
			U. S. Route 11 (Upstream side)	*875
			Approximately 13,000 feet upstream of Interstate 81 (Limit of Detailed Study).	*879
		Salt Lick Creek	Confluence with Susquehanna River	*875
			Approximately 4,200 feet upstream of Township Route 842	*885
			Private Road 5,100 feet upstream of Township Route 842 (Downstream side).	*893
			Approximately 320 feet upstream of Private Road 5,100 feet upstream of Township Route 842.	*900
			Approximately 2,560 feet downstream of Township Route 747 (extended).	*910
			Approximately 1,280 feet downstream of Township Route 747 (extended).	*920
			Private Road (Downstream side) 480 feet upstream of Township Route 747 (extended).	*930
			Approximately 2,080 feet upstream of Private Road 480 feet upstream of Township Route 747 (extended).	*942
		Trowbridge Creek	Confluence with Susquehanna River	*873
			Interstate 81 (Downstream side)	*880
			Interstate 81 (Upstream side)	*884
			Approximately 800 feet upstream of Interstate 81	*891
			Approximately 1,200 feet upstream of Interstate 81	*898
			Approximately 1,850 feet upstream of Interstate 81	*908
			Approximately 2,920 feet upstream of Interstate 81	*922
			Approximately 3,360 feet upstream of Interstate 81	*930
			Approximately 4,000 feet upstream of Interstate 81	*942
			Approximately 4,850 feet upstream of Interstate 81	*952
			Approximately 160 feet downstream of Private Road (extended)	*962
			Approximately 800 feet upstream of Private Road (extended)	*972
			Upstream Corporate Limits	*982
		DuBois Creek	Confluence with Susquehanna River	*874
			Approximately 1,040 feet upstream of State Route 70	*884
			Approximately 1,460 feet upstream of State Route 70	*893
			Approximately 200 feet downstream of Township Route 846 (extended).	*902
			Approximately 200 feet upstream of Township Route 846 (extended)...	*910
			Upstream side of Private Road (extended)	*920
			400 feet downstream of DuBois Street	*932
			Upstream side of DuBois Street	*938
			Approximately 480 feet upstream of DuBois Street	*946
			Approximately 850 feet upstream of DuBois Street	*952
			Approximately 1,430 feet upstream of DuBois Street	*961
			Approximately 2,160 feet upstream of DuBois Street	*972
			Approximately 2,800 feet upstream of DuBois Street	*983
			Footbridge (Downstream side)	*994
			Approximately 480 feet upstream of Footbridge	*1,003
			Access Road Upstream	*1,013
			Approximately 420 feet upstream of Access Road	*1,020
			Approximately 840 feet upstream of Access Road	*1,028
			Approximately 1,360 feet upstream of Access Road (at upstream Limit of Detailed Study).	*1,038

Maps available at the Great Bend Township Building, Route 171.

Send comments to Mr. Joseph Sienko, Chairman of the Board of Supervisors of Great Bend, R. D. 2, Hallstead, Pennsylvania 18822.

Pennsylvania	Harmony, Township, Susquehanna County.	Susquehanna River	Downstream Lanesboro/Harmony Corporate Limits	*907
			State Boundary (Upstream)	*914
		Starrucca Creek	Downstream Lanesboro Corporate Limits	*941
			Approximately 2,900' upstream of Lanesboro Corporate Limits	*960
			Downstream Conrail crossing near Jefferson Junction (Upstream)	*984
			Approximately 2,400' upstream of Conrail crossing near Jefferson Junction.	*1,005
			Downstream crossing of Starrucca Road near Brandt (Upstream)	*1,026
			Next upstream crossing of Starrucca Road	*1,037
			Upstream Conrail crossing (Upstream)	*1,064
			Upstream Township Route 855	*1,082
			Approximately 1,000' upstream of Township Route 855	*1,088

Maps available at the Harmony Township Building, Stevens Point, Pennsylvania.

Send comments to Mr. Allen Fenefcey, Chairman of the Board of Supervisors of Harmony, R. D. 3, Susquehanna, Pennsylvania 18847.

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Pennsylvania	Kingston, Township, Luzerne County.	Toby Creek	Downstream Corporate Limits	*652
			Upstream State Route 309 (approximately 1,500' upstream of Corporate Limits)	*681
			Upstream State Route 309 (approximately 3,300' upstream of Corporate Limits)	*713
			Approximately 4,300' upstream of Downstream Corporate Limits	*735
			Upstream Private Road (approximately 1,680' downstream of Huntsville Road)	*773
			At confluence of Huntsville Creek	*804
			Upstream Carverton Road	*831
			Upstream Harris Hill Road	*887
			Upstream State Route 309 (approximately 2,300' downstream of Shaver Avenue)	*907
			Upstream State Route 309 (approximately 1,400' downstream of Shaver Avenue)	*921
			Upstream Shaver Avenue	*944
			Upstream State Route 309 (approximately 900' downstream of West Center Street)	*984
			Upstream West Center Street	*1,000
			Upstream Corporate Limits	*1,011
		Snake Creek	Confluence with Toby Creek	*837
			Upstream Private Road	*847
			Upstream Carverton Road (adjacent to Oak Street)	*867
			Upstream Breached Dam	*879
		Tributary C to Abrahams Creek	Downstream Limit of Detailed Study approximately 600' upstream of confluence with Abrahams Creek	*895
			Upstream Application Route 2188 approximately 1,500' from confluence with Abrahams Creek	*939
			Upstream Limit of Detailed Study approximately 3,100' from confluence with Abrahams Creek	*966

Maps available at the Kingston Township Municipal Building, 11 Carbertown, Truckersville, Pennsylvania.

Send comments to Mr. Daniel Wisneski, Chairman of the Board of Supervisors of Kingston, 260 Chestnut Street, Shaverton, Pennsylvania 18708.

Pennsylvania	Lower Pottsgrove, Township, Montgomery County.	Schuylkill River	Downstream Corporate Limits	*130
			Sanatoga Road (Downstream and Upstream side)	*132
			Conrail Bridge (Downstream side)	*134
			Approximately 4,300 feet upstream of Conrail Bridge	*136
			Approximately 3,900 feet downstream of Route 422	*138
			Upstream Corporate Limits	*140
		Sanatoga Creek	Conrail Bridge (Upstream side)	*132
			Approximately 1,050 feet upstream of Green Lane Road	*141
			Downstream Dam approximately 1,900 feet downstream of U.S. Route 422	*144
			Upstream Dam approximately 1,900 feet downstream of U.S. Route 422	*157
			East High Street (Upstream side)	*163
			Sanatoga Road (Downstream side)	*170
			Sanatoga Road (Upstream side)	*178
			Snell Road (Downstream side)	*187
		Sprogel Run	Snell Road (Upstream side)	*191
			Approximately 1,500 feet upstream of Snell Road	*201
			Approximately 700 feet downstream of Pruss Hill Road	*209
			Pruss Hill Road (Downstream side)	*217
			Pruss Hill Road (Upstream side)	*220
			Upstream side of (Pruss Hill) Dam	*230
			Conrail Bridge (Upstream side)	*134
			East High Street (Upstream side)	*144
			Sunny Brook Road (Downstream side)	*147
			Sunny Brook Road (Upstream side)	*151
			Approximately 1,200 feet downstream of Keim Road	*158
			Keim Road (Downstream side)	*164
			Keim Road (Upstream side)	*169
			North Adams Drive (Downstream side)	*178
			North Adams Drive (Upstream side)	*185
			Buchert Road (Upstream side)	*187
			State Route 663 (Downstream side) at Upstream Corporate Limits	*197

Maps available at the Lower Pottsgrove Municipal Building, at the intersection of Old Route 422 and Sunnybrook Road.

Send comments to Mr. Harry Penrose, President of the Lower Pottsgrove Board of Supervisors, 1830 East High Street, Pottstown, Pennsylvania 19464.

Pennsylvania	North Cornwall, Township, Lebanon County.	Quittapahilla Creek	Township of North Cornwall/Township of Annville Corporate Limits	*418
			Mill Street (Upstream)	*423
			Dairy Road (Upstream)	*430
			West Chestnut Street (Upstream)	*434
			22nd Street (Upstream)	*439
			16th Street (Downstream)	*444
		Snitz Creek	Dairy Road (Upstream)	*432
			Walnut Street (Upstream)	*436
			Downstream of Footbridge on downstream side of Building 500 feet downstream of Oak Street	*439
			Upstream of building located 500 feet downstream of Oak Street	*445
			Colebrook Road (Upstream)	*452

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
<p>Private Drive located 2,200 feet upstream of Farm Road (Upstream)....</p> <p>Rocherty Road (Upstream).....</p> <p>600 feet upstream of Snitz Road.....</p> <p>Maps available at the North Cornwall Township Building, 320 South 18th Street.</p> <p>Send comments to Mr. Russell Bomberger, Chairman of the Board of Supervisors of North Cornwall, R. D. 5, Lebanon, Pennsylvania 17042.</p>				<p>*461</p> <p>*470</p> <p>*472</p>
Pennsylvania	Oakland, Borough; Susquehanna County.	Susquehanna River	Oakland Power Plant Dam (Upstream)..... Upstream Corporate Limits.....	<p>*904</p> <p>*906</p>
<p>Maps available at the Oakland Borough Building, 14 High Street.</p> <p>Send comments to Honorable Carroll Drake, Mayor of Oakland, 5 Westfall Avenue, Susquehanna, Pennsylvania 18847.</p>				
Texas	Unincorporated areas of Hidalgo County.	Ponding in Shallow depressions	Approximately 1000 feet north of intersection of 1425 and Southern Pacific Railroad..... At the intersection of Mile 3 East Road and Mile 16½ North Road..... Just south of intersection of FM 491 and Unnamed Road west of Main Supply Canal..... At the intersection of FM 491 and Mile 17½ North Road..... Approximately 500 feet north of the intersection of Mile 18 North Road and west levee of North floodway..... Just west of intersection of Southern Pacific Railroad and North Floodway..... On Mile 10 North Road 0.6 miles west of Mile 1 East Road..... At Tenth Street crossing of Arroya Anacuitas..... At the intersection of Mile 3½ West Road and Mile 6 North Road..... At the intersection of FM 88 and Mile 5 North Road..... Approximately 3000 feet east of intersection of FM 493 and Mile 15½ North..... At the intersection of Mile 17 North Road and Sharp Road..... At the intersection of North 3rd Road and Mile 17 North Road..... At the intersection of Donna Main Canal and North Main Floodway's North Levee..... Approximately 1500 feet south of intersection of Fm 3072 and U.S. 281..... At the intersection of Kimble Avenue and Power Street in Lull, Texas.. Approximately 2700 feet south of the intersection of Moore Road and South Road..... On Jackson Road (FM 2061) just south of Mission floodway..... At the intersection of Jackson Road and Mile 17½ North Road..... Just south of Mission floodway and 2 blocks west of McColl Road..... Approximately 500 feet south of the intersection of Sprague Road and McColl Road..... At the intersection of Canton Road and Sugar Road..... At the intersection of Minnesota Road and FM 1426..... At the intersection of Eldora Road and North Road..... At the City of LaJoya eastern corporate limits extended..... At Hidalgo-Starr County Line.....	<p>*51</p> <p>*51</p> <p>*55</p> <p>*56</p> <p>*56</p> <p>*57</p> <p>*58</p> <p>*58</p> <p>*69</p> <p>*72</p> <p>*73</p> <p>*77</p> <p>*77</p> <p>*85</p> <p>*85</p> <p>*88</p> <p>*90</p> <p>*92</p> <p>*94</p> <p>*95</p> <p>*98</p> <p>*99</p> <p>*100</p> <p>*103</p> <p>*131</p> <p>*139</p>
<p>Maps available at Flood Director's Office, Hidalgo County, Courthouse Annex, Edinburg, Texas 78539.</p> <p>Send comments to Judge Ramero M. Guerro or Mr. Carl Wood, Flood Director, Hidalgo County, Courthouse Annex, Edinburg, Texas 78539.</p>				
West Virginia	Welch, City, McDowell County	Tug Fork River	Downstream Corporate Limits..... Confluence of Browns Creek..... Downstream of Private Drive to McDowell Street..... Downstream of U.S. Routes 52 and 16..... Upstream Corporate Limits..... Browns Creek..... At confluence with Tug Fork River..... Confluence of Tributary A..... Upstream of Central Avenue Extended..... Downstream of Grandview Street..... Approximately 1,400 feet downstream of Oakhurst Drive..... Upstream of Oakhurst Drive..... At confluence of Puncheoncamp Branch..... Downstream of Private Road to Stewart Street..... Approximately 800 feet upstream of Private Road to Stewart Street..... Upstream Corporate Limits..... Elkhorn Creek..... Upstream of McDowell Street..... Upstream of Brooks Street..... At Maple Avenue..... Upstream Corporate Limits..... Puncheoncamp Branch..... Upstream of Stewart Street..... Upstream of Private Road to Edmore Hollow Road..... Upstream of Corporate Limits.....	<p>*1,290</p> <p>*1,299</p> <p>*1,306</p> <p>*1,317</p> <p>*1,323</p> <p>*1,299</p> <p>*1,310</p> <p>*1,332</p> <p>*1,354</p> <p>*1,380</p> <p>*1,407</p> <p>*1,433</p> <p>*1,458</p> <p>*1,480</p> <p>*1,510</p> <p>*1,306</p> <p>*1,311</p> <p>*1,312</p> <p>*1,321</p> <p>*1,433</p> <p>*1,455</p> <p>*1,461</p>
<p>Maps available at the Welch City Hall, located in the Old Bank Building.</p> <p>Send comments to Honorable Robert Lewis, Mayor of Welch, Box 456, City Hall, Welch, West Virginia 24801.</p>				
Wisconsin	(V) DeSoto, Vernon and Crawford Counties.	Mississippi River	About 2,250 feet downstream of the Vernon/Crawford County boundary..... About 5,350 feet upstream of the Vernon/Crawford County boundary..	<p>*635</p> <p>*635</p>
<p>Maps available at Village of DeSoto, DeSoto, Wisconsin.</p> <p>Send comments to Honorable Mike P. Gillespie, Mayor, Village of DeSoto, DeSoto, Wisconsin 54624 to the attention of Mr. Carl Crane.</p>				

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Wisconsin	(V) Fredonia, Ozaukee County	Milwaukee River	About 0.8 miles downstream of State Highway 84	*779
		Unnamed Tributary No. 1	Just downstream of State Highway 84	*783
			Mouth at Milwaukee river	*780
			Just downstream of Fredonia Avenue	*794
			600 feet upstream of Fredonia Avenue	*797
Maps available at Village Clerk's Office, Village Hall, 416 Fredonia Avenue, Fredonia, Wisconsin.				
Send comments to Mr. Roland Moths, President, Village of Fredonia, Village Hall, 416 Fredonia Avenue, Fredonia, Wisconsin 53021 to the attention of Ms. Marilyn Berry, Clerk.				
Wisconsin	(V) Waterford, Racine County	Fox River	The southern corporate limits	*769
			Confluence of East Channel Fox river	*771
			Upstream of West Waterford Dam	*776
		East Channel Fox River	Northern corporate limits	*778
			Upstream Third Street	*772
			Upstream of East Waterford Dam	*776
Maps available at Office of Village Clerk, Village Hall, Waterford, Wisconsin.				
Send comments to Mr. Herbert Gauger, President, Village of Waterford, Village Hall, Waterford, Wisconsin 53185.				

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended (42 U.S.C. 4001-4128); Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator 44 FR 20963)

Issued: March 24, 1980.

Gloria M. Jimenez,
Federal Insurance Administrator.

[FR Doc. 80-11546 Filed 4-15-80; 8:45 am]

BILLING CODE 6718-03-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 2 & 90

[PR Docket No. 80-9; RM-2357; RM-3094; RM-2314]

Authorizing the Use of Low Power Radio Transmitters by Police Radio Service Licensees in the 30-50 MHz, 150-174 MHz, and 450-470 MHz Bands; Order Extending Time for Filing Comments and Reply Comments

AGENCY: Federal Communications Commission.

ACTION: Order extending time for filing comments and reply comments.

SUMMARY: The FCC has extended the comment period from March 31, 1980, to April 25, 1980, and the reply comment period from April 30, 1980, to May 16, 1980, in its proceeding PR Docket No. 80-9 (March 7, 1980, 45 FR 14902). This proceeding deals with a proposal to amend Parts 2 and 90 of the FCC's rules to authorize the use of low power radio transmitters by Police Radio Service licensees in the 30-50 MHz, 150-174 MHz, and 450-470 MHz bands.

DATES: Comments must be filed on or before April 25, 1980 and Reply Comments must be received on or before May 16, 1980.

ADDRESSES: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Eugene C. Bowler, Private Radio Bureau,

Rules Division, (202) 632-6497.

Adopted: April 4, 1980.

Released: April 10, 1980.

1. On January 16, 1980, the Commission adopted a Notice of Proposed Rule Making in the above-captioned matter; on January 17, 1980, a Public Notice to this effect was released by the Commission.

2. A week later the full text of the Notice of Proposed Rule Making was released to the public. The dates of filing comments and reply comments were fixed at March 31, 1980, and April 30, 1980 respectively.

3. Because of reproduction problems with the Appendix of the Notice, the text of the item had not appeared in the Federal Register as of the first week of March, 1980. The time, therefore, which we fixed for comments has been substantially diminished.

4. There have been numerous oral indications that various segments of the public and private sectors wish an opportunity to comment on the matters before the Commission. We also believe that it is in the public interest to gain the widest diversity of opinion on the issue. Further, we do not believe that an extension of time will unduly delay the proceeding.

5. Accordingly, It is ordered, pursuant to Sections 0.331 and 1.415 of the Commission's rules, that the time for filing comments and reply comments in this proceeding is extended from March 31, 1980, to April 25, 1980, and from April

30, 1980, to May 16, 1980, respectively.

Federal Communications Commission.

Carlos V. Roberts,
Chief, Private Radio Bureau.

[FR Doc. 80-11528 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Chapter VI

Trawl Fisheries of Washington, Oregon, and California; Preliminary Fishery Management Plan; Public Hearing

AGENCY: National Oceanic and Atmospheric Administration/Commerce.

ACTION: Notice of public hearing.

SUMMARY: The National Marine Fisheries Service will hold a public hearing for the purpose of public input on the proposed 1980 amendment to the Preliminary Fishery Management Plan (PMP) for the trawl fisheries of Washington, Oregon, and California.

DATES: Written comments on the amendment from members of the public may be received no later than May 9, 1980.

Individuals or organizations wishing to comment on the amendment may do

so at a public hearing to be held on May 1, 1980, from 10-12:00 a.m. at the Northwest and Alaska Fisheries Center (NMFS).

ADDRESS: The public hearing will be held in the auditorium of: The Northwest and Alaska Fisheries Center (NMFS), 2725 Montlake Boulevard East, Seattle, Washington 98112. Send comments to: Mr. Thomas E. Kruse, Acting Regional Director, Northwest Regional Office, National Marine Fisheries Service, NOAA, 1700 Westlake Avenue North, Seattle, Washington 98109, telephone: (206) 442-7575.

As soon as possible after publication in the Federal Register, copies of the 1980 amendment will be mailed to all individuals and organizations who are currently on the Northwest Region's PMP mailing list. A limited number of copies will be available at the public hearing and at the Northwest Regional Office at the above address.

FOR FURTHER INFORMATION CONTACT: Dr. Thomas E. Kruse, Acting Regional Director, Northwest Regional Office, National Marine Fisheries Service, NOAA, 1700 Westlake Avenue North, Seattle, Washington 98109. Telephone: (206) 442-7575.

SUPPLEMENTARY INFORMATION: The proposed third amendment, which includes an assessment of the 1979 season as well as proposed management measures for 1980, is being published in the Federal Register on this date.

Dated: April 11, 1980.
Winfred H. Meibohm,
Executive Director, National Marine
Fisheries Service.

[FR Doc. 80-11558 Filed 4-15-80; 8:45 am]
BILLING CODE 3510-22-M

50 CFR Part 611

Northeast Pacific Plan Approval and Proposed Regulations

AGENCY: National Oceanic and Atmospheric Administration (NOAA)/Commerce.

ACTION: Approval of preliminary fishery management plan amendment, proposed regulations and request for comments.

SUMMARY: The Assistant Administrator for Fisheries, NOAA, has approved an amendment to the preliminary fishery management plan (PMP) for the foreign trawl fishery in the fishery conservation zone (FCZ) off the coasts of Washington, Oregon, and California. Regulations that implement the PMP amendment are proposed. Comments on the amendment and proposed regulations are invited.

DATES: Comments on the amendment and proposed regulations are invited until May 9, 1980. A public hearing will be held on May 1, 1980 at 10 to 12 a.m.

ADDRESSES: Comments should be addressed to: Assistant Administrator for Fisheries, National Marine Fisheries Service, Washington, D.C. 20235. The public hearing will be held in the Auditorium of the Northwest Regional Office, address given below.

FOR FURTHER INFORMATION CONTACT: Dr. Thomas E. Kruse, Acting Director, Northwest Region, National Marine Fisheries Service, 1700 Westlake Avenue North, Seattle, Washington 98109. Telephone: (206) 442-7575.

SUPPLEMENTARY INFORMATION: The Assistant Administrator for Fisheries (Assistant Administrator) approved the amendment to the PMP on March 19, 1980. The amended PMP, as approved, provides the basis for the regulations published here, and is available for public inspection at the Northwest Regional Office of the National Marine Fisheries Service (NMFS) (address above). These proposed regulations would be inserted as Subpart E of the 1980 foreign fishing regulations, and would govern all foreign fishing during 1980 in the FCZ seaward of Washington, Oregon, and California. While they are similar to those regulations which were in effect during 1979, there are some significant differences. Those differences are summarized here:

(1) It should be noted that in these regulations the name "Pacific whiting" would be substituted for the name "Pacific hake";

(2) Based upon recent stock assessments, the optimum yield (OY) and total allowable catch (TAC) of Pacific whiting would decrease from 198,900 metric tons (m.t.) to 175,000 m.t.;

(3) Based upon an evaluation of expected domestic harvesting and processing capabilities and intentions, the estimated domestic annual harvest (DAH) would be reduced from 50,000 m.t. to 40,000 m.t. (12,000 m.t. U.S. caught/U.S. processed and 28,000 m.t. U.S. caught/foreign processed), and the total allowable level of foreign fishing (TALFF) for Pacific whiting would be 135,000 m.t., of which 35,000 m.t. would be held in reserve and may be apportioned to TALFF after July 1;

(4) The determination whether or not to release any part of the reserves to TALFF would be made after July 1 rather than August 1, and the criteria for that determination would be modified to include a larvae survey as well as an in-season survey or processors' intentions and domestic catch and effort. The proposed regulations would make

pertinent data available to the public and allow for public comment from June 15-30 on the proposal of whether or not to release reserves.

(5) The incidental catch allowance for sablefish would be increased from 0.1 to 0.173 percent of the Pacific whiting catch. This increase has been determined to be necessary in order to allow foreign fishermen to harvest the Pacific whiting TALFF. Based upon recent evaluation of sablefish stocks, this incidental catch allowance would amount to a maximum of 1.7 percent of the sablefish OY, and is not thought to have any adverse impact on either the resource or the domestic sablefish harvest.

(6) A procedure to re-evaluate DAH during the season and add to TALFF on August 1 any portion of the DAH that will not be harvested by domestic fishermen would be included. The proposed regulations would make pertinent data available to the public and allow for public comment on any such proposal from July 15-31. This provision would allow for full utilization of the Pacific whiting resource should the domestic whiting harvest during 1980 not be as large as expected;

(7) The OY's for the incidental species have been adjusted, based upon recent evaluations. The catch of incidental species would be reported to the nearest 0.01 m.t. per haul, rather than to the nearest 0.1 m.t. This proposed requirement is intended to provide a more accurate measure of the incidental catch. Also, a new daily log book system would be implemented.

There will be a public hearing on the amendments and these proposed regulations on May 1, 1980. The exact time and location are published in this Federal Register in another document.

The Assistant Administrator for Fisheries has determined that these regulations are not significant under Executive Order 12044, and that no significant environmental impacts will result from the proposed action. A copy of the environmental assessment along with the statement of nonsignificance are available for review the National Marine Fisheries Service, Washington, D.C.; or at the Northwest Regional Office (address above).

Authority: 16 U.S.C. 1801 *et seq.*

Signed at Washington, D.C. this 11th day of April, 1980.

Winfred H. Meibohm,
Executive Director, National Marine
Fisheries Service.

A. The Preliminary Fishery Management Plan for the Trawl Fishery of the Washington, Oregon, and California Region (January 1977) as

amended for the 1978 and 1979 fisheries is proposed to be amended as follows for the 1980 fishery:

Two appendices are added.

Appendix B.—Initial Determination of Nonsignificance for the Proposed 1980 Amendment for the Foreign Trawl Fishery off Washington, Oregon, and California.

Appendix C.—Environmental Assessment of an Amendment (Amendment 3) to the Preliminary Fishery Management Plan for the Trawl

Fisheries off Washington, Oregon, and California. These documents are available for public inspection at the Northwest Regional Office (address above).

B. Part 611 Foreign Fishing Regulations are proposed to be amended as follows:

§ 611-20 [Amended]

1. It is proposed to amend Appendix 1 to 50 CFR § 611.20 as follows:

Species	Species code	Area	Optimum yield (OY) in m.t.	Domestic harvest (DAH) m.t.	Joint venture (JVP) ¹	Reserve	TALFF
5. North Pacific Ocean Fisheries: Washington, Oregon, and California Trawl Fisheries:							
Whiting, Pacific ¹¹	704		175,000	40,000	28,000	35,000	100,000
Flounders	129		38,400			35	¹² 100
Mackerel, jack	208		55,000			1,050	¹² 3,000
Rockfishes, excluding Pacific Ocean perch	849		43,300			258	¹² 738
Pacific Ocean perch	780		1,000			22	¹² 62
Sablefish	703		13,400			61	¹² 173
Other species	499		26,100			175	¹² 500

¹¹ The name of Pacific hake has been changed to Pacific whiting.

¹² Allowable incidental catch of these species is determined as a percentage of the Pacific whiting TALFF (see § 611.70(b)(1)(ii)(A)).

2. It is proposed to amend 50 CFR Part 611 by adding the following Subpart E:

Subpart E—Northeast Pacific Ocean

§ 611.70 Washington, Oregon, and California Trawl Fishery.

(a) *Purpose.* This subpart regulates all foreign fishing conducted under a Governing International Fishery Agreement in the fishery conservation zone seaward of Washington, Oregon, and California.

(b) *Authorized fishery.*—(1) *TALFFs, reserves, and reassessment of DAH.*

(i) *TALFFs.* The total allowable levels of foreign fishing (TALFFs), the amounts of fish set aside as reserves, and the initial estimated domestic annual harvest (DAH) are set forth in Appendix 1 of 50 CFR § 611.20.

(ii) *Reserves.* (A) *Apportionment of reserves.* As soon as practicable after July 1, the Northwest Regional Director of the National Marine Fisheries Service (Regional Director) shall apportion all or part of the reserves to TALFF. The Regional Director may withhold all or part of the Pacific whiting reserve based on the criteria in paragraph (b) (1) (ii) (B)

of this section. Apportionment of the reserves for other species shall be based on the following maximum incidental catch rates expressed as a percentage of the Pacific whiting TALFF:

Species	Percentage
Flounders	0.1
Jack Mackerel	3.0
Rockfishes, excluding Pacific Ocean Perch	0.738
Pacific Ocean Perch	0.062
Sablefish	0.173
Other Species	0.5

(B) *Criteria.* The Regional Director may withhold all or part of the Pacific whiting reserve if, as of June 15:

(1) All or part of the Pacific whiting reserve will be harvested by vessels of the United States during the rest of the fishing year, as determined by the following factors:

(i) Report of U.S. catch and effort compared to previously projected U.S. harvesting capacity;

(ii) Projected U.S. catch and effort for the rest of the fishing year; or

(iii) Projected processing for the rest of the fishing year; or

(2) The January-March 1980 Pacific whiting larvae assessment establishes

that the total allowable catch of whiting is less than 175,000 m.t.

(C) *Public comment.* (1) On or about June 15 the Regional Director shall publish in the Federal Register the amount of reserves, if any, that he proposes to apportion to the TALFFs.

(2) Comments may be submitted to the Regional Director concerning all matters relevant to the determinations to be made by the Regional Director under paragraph (b)(1)(ii)(B) of this section. (Address: National Marine Fisheries Service, 1700 Westlake Avenue North, Seattle, Washington 98109).

(3) Comments must be submitted no later than June 30.

(4) The Regional Director shall consider any timely comment filed in accordance with this section in making the determinations specified in paragraph (b)(1)(ii)(B) of this section.

(5) The Regional Director shall compile, in aggregate form, the most recent available reports on:

(i) Current and projected domestic catch and effort;

(ii) Projected processing capabilities and intentions; and

(iii) Results of the Pacific whiting larvae assessment. This data shall be available, as it is compiled, for public inspection during business hours at the National Marine Fisheries Service, Northwest Regional Office, 1700 Westlake Avenue North, Seattle, Washington 98109 during the period June 15-30.

(D) *Procedure.* As soon as practicable after July 1, the Regional Director shall publish in the Federal Register:

(1) The amounts of reserves to be apportioned to the TALFFs;

(2) The reasons for the determinations regarding apportionment to TALFF of the Pacific whiting reserve; and

(3) Responses to comments received.

(iii) *Reassessment of DAH.*

(A) *Apportionment of excess DAH.* As soon as practicable after August 1, the Regional Director shall add to TALFF that portion of the 40,000 m.t. projected DAH of Pacific whiting that he determines will not be harvested by U.S. fishermen during the rest of the fishing year, based on the factors in paragraph (b)(1)(iii)(B) of this section. Additions to incidental catch allowances for other species shall be based upon the incidental catch rates set forth in paragraph (b)(1)(ii)(A) of this section.

(B) *Criteria.* The Regional Director shall consider the following factors in making the determination in paragraph (b)(1)(iii)(A) of this section:

(1) The domestic catch and effort for Pacific whiting as of July 15;

(2) Projected U.S. catch and effort for the rest of the fishing year; and
(3) Projected processing for the rest of the fishing year.

(C) *Public comment.* (1) On or about July 15, the Regional Director shall publish in the *Federal Register* the amount of Pacific whiting DAH that he proposes to add to TALFF.

(2) Comments may be submitted to the Regional Director concerning all matters relevant to the determinations to be made by the Regional Director under paragraph (b)(1)(iii)(B) of this section (Address: National Marine Fisheries Service, 1700 Westlake Avenue North, Seattle, Washington 98109).

(3) Comments must be submitted no later than July 31.

(4) The Regional Director shall consider any timely comment filed in accordance with this section in making the determinations specified in paragraph (b)(1)(iii)(B) of this section.

(5) The Regional Director shall compile, in aggregate form, the most recent available reports on:

(i) Current and projected domestic catch and effort; and

(ii) Projected processing capabilities and intentions. This data shall be available, as it is compiled, for public inspection during business hours at the National Marine Fisheries Service, Northwest Regional Office, 1700 Westlake Avenue North, Seattle, Washington, during the period July 15-31.

(D) *Procedure.* As soon as practicable after August 1, the Regional Director shall publish in the *Federal Register*:

(1) The amount of Pacific whiting DAH to be added to the TALFF;

(2) The reasons for the determinations regarding apportionment to TALFF of Pacific Whiting DAH; and

(3) Responses to comments received.

(2) *Fishing permitted.* The catching and retention of any species for which a nation has an allocation is permitted, provided that:

(i) The vessels of that nation have not caught:

(A) The allocation of that nation for Pacific whiting; or

(B) The maximum allowable incidental catch of that nation for any species or species group (e.g., "other species"). When vessels of a foreign nation have caught a maximum allowable incidental catch, all further fishing (as defined in § 611.2(r)(1)) by vessels of that nation must cease, except as otherwise authorized by permit, even if the Pacific whiting allocation has not been reached. Therefore, it is essential that a foreign nation plan its fishing strategy to ensure that the reaching of

an incidental catch limit does not close its Pacific whiting fishery;

(ii) A directed fishery is not conducted for species or species groups other than Pacific whiting; or

(iii) The fishery has not been closed for other reasons under § 611.15.

(c) *Open season.* Foreign fishing authorized under this subpart may begin at 0700 G.M.T. on June 1 and will terminate not later than 0800 G.M.T. on November 1, except as specified otherwise in a permit.

(d) *Open areas.* Except as prohibited in paragraph (c) of this section, foreign fishing under this Subpart is permitted beyond the twelve nautical miles from the baseline used to measure the U.S. territorial sea between 39°00' N. latitude and 47°30' N. latitude, and as otherwise specifically authorized by permit.

(e) *Closed areas.* Fishing by foreign vessels except as otherwise specifically authorized by permit is prohibited in the following areas:

(1) "Columbia River Recreational Fishery Sanctuary"—that area between 46°00' N. latitude and 47°00' N. latitude and east of a line connecting the following coordinates in the order listed: 46°00' N. lat., 124°55' W. long.; 46°20' N. lat., 124°40' W. long.; and 47°00' N. lat., 125°20' W. long.

(2) "Klamath River Pot Sanctuary"—that area between 41°20' N. latitude and 41°37' N. latitude and east of a line connecting the following coordinates in the order listed: 41°20' N. lat., 124°32' W. long.; and 41°37' N. lat., 124°34' W. long.

(f) *Gear restrictions.*

(1) No foreign vessel may use any gear other than a pelagic trawl with a minimum mesh size of 100 mm, stretched measure. No liners are permitted in the cod end of the trawl.

(2) Except as specifically authorized in writing by the Regional Director, no foreign fishing vessel may:

(i) Attach any device to pelagic fishing gear or use any other means that would, in effect, make it possible to fish on the bottom; or

(ii) Use any device or method which would have the effect of reducing mesh size.

(g) *Statistical reporting.*—(1) *Daily fishing log.* The basis for all reports shall be a daily fishing log. This logbook shall be supplied by NMFS prior to entry into the fishery. Daily catch data shall be recorded in duplicate. On-deck estimates of catch shall be made for each haul, and logged prior to the next fishing operation. Each haul estimate may be adjusted, if necessary, with processed catch information within 24 hours, provided that such adjustments accurately reflect the relative sizes of the individual hauls landed that day and

the total catch for the day. The following information must be included in the log:

(i) Date.

(ii) Times of commencement and completion of each set.

(iii) Vessel's positions in degrees and minutes of latitude and longitude at the time of commencement and completion of each set.

(iv) Bottom depth, averaged over length of tow.

(v) Depth of gear during tow.

(vi) Catch to the nearest tenth of a metric ton (0.1 m.t.) of Pacific whiting in each haul.

(vii) Catch to the nearest hundredth of a metric ton (0.01 m.t.) of the following species in each haul:

(A) Jack mackerel.

(B) Pacific Ocean perch.

(C) Rockfishes (excluding Pacific Ocean perch).

(D) Sablefish.

(E) Flounders.

(F) Other species.

(viii) Catch, in numbers of fish, of the following prohibited species:

(A) Pacific halibut.

(B) Salmon.

(2) In addition to requirements of § 611.9, the owner or primary operator of each foreign fishing vessel shall be responsible for maintaining catch and effort statistics and shall submit reports as follows to the Regional Director, Northwest Region (address: National Marine Fisheries Service, 1700 Westlake Avenue North, Seattle, Washington 98109).

(i) *Daily report.* From the time the NMFS estimates that 90 percent of a nation's allocation of any species (directed or incidental) has been reached, and so notifies the designated representative of that nation, the information required under § 611.9(e) (Weekly Catch Report) shall be submitted on a daily basis and must reach the Regional Director no later than three days after the reported fishing day.

(ii) *Annual report.* Each nation whose fishing vessels operate in the fishery shall report annual catch and effort statistics by May 30 of the following year in tabular form as follows:

(A) *Effort in hours trawled*, by vessel-class, by gear-type, by month, by ½° latitude by 1° longitude statistical areas.

(B) *Catch by vessel-class*, by gear-type, by month, by ½° latitude by 1° longitude statistical areas:

(1) To the nearest tenth of a metric ton (0.1 m.t.) for the following species or species groups: Pacific whiting, jack mackerel, Pacific Ocean perch, rockfishes (excluding Pacific Ocean perch), sablefish and flounders; and

(2) In numbers of fish for Pacific halibut and salmon.

(iii) *Daily logbook.* The logbook shall be available for inspection by the NMFS or U.S. Coast Guard personnel who at any time may remove the original copy. All original entries in the daily logbook (excluding those removed by the NMFS or U.S. Coast Guard personnel) shall be submitted to the Regional Director within one week after termination of a fishery. Duplicate copies shall be retained on the foreign vessel.

(iv) *Report of fish on board when entering fishery.* Before operating in this fishery, each foreign vessel with fish on board shall report to the Regional Director the species and amounts of fish on board which were harvested in any other fishery. Any fish on board not so reported will be presumed to have been harvested in this fishery. Such reports shall be submitted in accordance with the procedures specified in § 611.4(b).

§ 611.9 [Amended]

3. It is proposed to amend 50 CFR 611.9, Appendix I, Pacific Ocean Fishes by changing the common name of Pacific hake to Pacific whiting.

[FR Doc. 80-11557 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-22-M

Notices

Federal Register

Vol. 45, No. 75

Wednesday, April 16, 1980

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADVISORY COUNCIL ON HISTORICAL PRESERVATION

Meeting

Notice is hereby given in accordance with § 800.6(d)(3) of the Council's regulations, "Protection of Historic and Cultural Properties" (36 CFR Part 800), that the Advisory Council on Historic Preservation will meet on May 15-16, 1980, in the Cash Room, U.S. Treasury Building, 15th and Pennsylvania Avenue, NW, Washington, D.C. The meeting will begin at 10:30 a.m. on Thursday, May 15, and at 9:30 a.m. on Friday, May 16.

The Council was established by the National Historic Preservation Act of 1966 (Pub. L. 89-665, as amended, Pub. L. 94-422) to advise the President and Congress on matters relating to historic preservation and to comment upon Federal, federally assisted, and federally licensed undertakings having an effect upon properties listed in or eligible for inclusion in the National Register of Historic Places. The Council's members are the Secretaries of the Interior; Housing and Urban Development; Commerce; Treasury; Agriculture; Transportation; State; Defense; Health, Education and Welfare; and the Smithsonian Institution; the Attorney General; the General Services Administrator; the Chairman of the Council on Environmental Quality; the Chairman of the Federal Council on the Arts and Humanities; the Architect of the Capitol; the Chairman of the National Trust for Historic Preservation; the President of the National Conference of State Historic Preservation Officers; and twelve non-Federal members appointed by the President.

The agenda for the meeting includes the following:

- I. Statement by the Chairman.
- II. Report of the Executive Director:
 - A. Implementation of Affirmative Action Plan; and
 - B. Ramifications of Budget Curtailment.

III. Report of the Office of Cultural Resources Preservation;

- A. Discussion of the Urban Development Action Grant Program;
- B. Report on Archeological Implementation Program; and
- C. Report of Surface Mining Activities Affecting National Historic and Natural Landmarks.

IV. Report of the General Counsel:

- A. Reassessment of Five-Member Panel Under Council Regulations; and
 - B. Litigation.
- V. Report of the Office of Policy and Program Development:
- A. Slide Presentation: "Preservation and Energy Conservation."

Due to controlled access to the Treasury Building, those wishing to attend must have a Government Identification Card, or notify the Council prior to the meeting by calling 202-254-3967.

Additional information concerning either the meeting agenda or the submission of oral and written statements if the Council is available from the Executive Director, Advisory Council on Historic Preservation, Suite 430, 1522 K Street, NW, Washington, D.C. 20005, 202-254-3967.

Dated: April 11, 1980.

Robert R. Garvey, Jr.,
Executive Director.

[FR Doc. 80-11437 Filed 4-15-80; 8:45 am]
BILLING CODE 4310-10-M

Public Information Meeting

Notice is hereby given pursuant to § 800.6(b)(3) of the Council's regulations, "Protection of Historic and Cultural Properties" (36 CFR Part 800), that on April 29, 1980, at 7:00 p.m., a public information meeting will be held at the Pasco City Hall, Pasco, Washington.

The meeting is being called by the Executive Director of the Council in accordance with § 800.6(b)(3) of the Council's regulations. The purpose of the meeting is to provide an opportunity for representatives of national, State, and local units of government, representatives of public and private organizations, and interested citizens to receive information and express their views concerning the proposed demolition of the Pasco-Kennewick Bridge, and undertaking assisted by the Federal Highway Administration that will adversely affect the Bridge which is a property eligible for the National Register of Historic Places.

Consideration will be given to the undertaking, its effects on National Register or eligible properties, and alternate courses of action that could avoid, mitigate, or minimize any adverse effects on such properties.

The following is a summary of the agenda of the meeting.

- I. An explanation of the procedures and purpose of the meeting by a representative of the Executive Director of the Council.
- II. A description of the undertaking and an evaluation of its effects on the property by the Federal Highway Administration.
- III. A statement by the Washington State Historic Preservation Officer.
- IV. Statements from local officials, private organizations, and the public on the effects of the undertaking on the property.

A limit of not less than 5 minutes will be imposed on speakers. Written statements in furtherance or oral remarks will be accepted by the Council at the time of the meeting. Additional information regarding the meeting is available from the Executive Director, Advisory Council on Historic Preservation, Suite 616, 44 Union Boulevard, Lakewood, Colorado 80228; telephone 303-234-4946.

Dated: April 10, 1980.

Robert R. Garvey, Jr.,
Executive Director.

[FR Doc. 80-11438 Filed 4-15-80; 8:45 am]
BILLING CODE 4310-10-M

DEPARTMENT OF AGRICULTURE

Forest Service

Pere Marquette Scenic River Area; Classification, Development Plan, and Boundaries

Pursuant to the authority delegated to the Chief, Forest Service, by the Secretary of Agriculture in 7 CFR 2.60, the classification, boundaries, and development plan for the Pere Marquette Scenic River area are established as hereinafter set forth. By reference, this publication incorporates the Pere Marquette Wild and Scenic River Study Report and Final Environmental Impact Statement (EIS) dated April 1976 and June 29, 1977, respectively. The EIS was submitted to the Council on Environmental Quality on June 29, 1977. Copies of the EIS and the Study Report were furnished to the President of the Senate and the Speaker of the House of Representatives on July

12, 1978, in accordance with subsection 3(b) of the Wild and Scenic Rivers Act (82 Stat. 908). Both documents have been subjected to public involvement.

In the ensuing land management planning process being conducted for the Huron-Manistee National Forest, State of Michigan, public involvement will be used to identify and resolve management issues and refine the management direction for the Pere Marquette Scenic River area. This endeavor will also determine if there is a need for additional regulations to protect the area and comply with legislation. Upon completion of the planning process, further notice of management direction will be placed in the Federal Register.

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Introduction

1. *General Location*—The Pere Marquette River system flows for more than 100 miles through Lake and Mason Counties, Michigan. The river flows in a westerly direction beginning near Baldwin and emptying into Lake Michigan at Ludington.

2. *Establishment History*—Sixty-six miles of the Pere Marquette River were designated as a component of the National Wild and Scenic River system on November 10, 1978, under Pub. L. 95-625. This action followed the filing of a final environmental impact statement titled, "Pere Marquette National Scenic River, Manistee National Forest." The statement was filed June 29, 1977.

The USDA Forest Service and the State of Michigan jointly studied the Pere Marquette in response to its designation as a study river (Pub. L. 90-542). The Pere Marquette River is herewith classified as a Scenic River under the authority of the Wild and Scenic Rivers Act of October 2, 1968, as amended by Pub. L. 95-625.

3. *Characteristics of the Unit*—The Pere Marquette is a free flowing, naturally productive, high quality stream that maintains large populations of brown trout and spawning grounds for steelhead and salmon.

The watershed includes a variety of wildlife habitat that provides excellent opportunities for hunting and observing wildlife. More than 70 percent is forested and, except for steep streambanks, erosion is not a problem.

There is presently no mineral extraction within the river management zone. No impoundments are located on the Pere Marquette.

Landownership within the 13,054-acre river management zone as of August 1979, was as follows: 8,676 acres, private; 2,882 acres, Federal; 1,236 acres, State; and 260 acres, municipal. Nearly every tract of private land along the Upper mainstream has been developed on some degree. In most cases these tracts are large and developments are screened from the river. Some large tracts on the lower reaches of the river are scheduled for subdivision development.

There is evidence of significant archaeological resources, and one existing National Register property. Other historical sites and structures along the river may have National, Regional, State, or local significance.

The river management zone is particularly scenic because of the variety of its topography, vegetation, and the river's clear water and sinuous alignment. These features give the river a "northwoods recreation character," which is accessible to more than 50 million people who live within one day's drive. The area is heavily used for many recreation activities, including canoeing, camping, fishing, and hunting.

Resource Management Objectives

The following management objectives, taken from the Study Report and the Environmental Impact Statement, are subject to modification to reflect new issues, concerns, or changes in the situation. If necessary, changes will be made in accordance with the Wild and Scenic Rivers Act and other applicable legislation.

Objectives:

1. *Recreation*. A recreational opportunity classed as "Rural" will be provided visitors to the river. A "Rural" Classification provides for predominantly natural environments with moderate evidences of the sights and sounds of mankind.

2. *Trees and Forest Cover*. Protect and enhance the river's unique values through establishment or maintenance of native vegetation that provides a natural environmental setting.

3. *Fish and Wildlife*. Maintain and improve high quality fish and wildlife habitat with emphasis given to the return and protection of threatened and endangered species.

4. *Visual*. Maintain or enhance the natural character of the shoreline by meeting specific visual quality standards.

5. *Air Quality*. Meet State of Michigan air quality standards.

6. *Water*. Maintain free flow and meet State of Michigan standards for Total Body Contact and Cold Water Fisheries.

7. *Minerals*. Limit extraction of minerals so as not to interfere with other river objectives.

8. *Cultural*. Preserve, as required by law, all known significant cultural and historic sites for present and future generations.

9. *Soils*. Assure protection of soils by maintaining healthy vegetative cover along streambanks and eliminating man-caused erosion in fragile areas.

Management Direction

The study report and environmental impact statement were subject to public involvement during their development. This involvement identified issues and problems that existed along the river and problems that might occur following classification of the river as a National Scenic River.

In order to address these issues and problems, management direction will need to be specified for public land. Also, private land will be reviewed as part of the management process for its compatibility with the Scenic classification of the river. Where private land uses may be incompatible or where there is a possibility of incompatible development, zoning may be sought from local governments, scenic easements may be acquired, or the land may be purchased.

A Scenic easement as defined by the Wild and Scenic Rivers Act, as amended, is the right to control the use of land (including the air space above such land) within the authorized boundaries of a component of the Wild, and Scenic River System, for the purpose of protecting the natural qualities of a designated wild, scenic or recreational river area. The acquisition of such scenic easement rights may include items which directly or indirectly contribute to the scenic, natural, and environmental values of the property. Land subject to scenic easement restrictions may not be subjected to practices or management measures harmful to the tract's natural qualities or scenic values. The monetary consideration to be paid for scenic easements acquired will be based upon appraisals prepared by professional real estate appraisers.

The following management guidelines are taken from the Pere Marquette River Study Report and Environmental Impact Statement. They are written specifically to apply to public land within the Scenic River Boundary and can be applicable to private land only where a scenic

easement has been purchased. In the event that there are unresolvable conflicts of use on private land within these guidelines, acquisition of a scenic easement of fee simple title to the land will be sought. The guidelines shown below are subject to modification to reflect possible future changes in management objectives, issues, concerns, situations, or a need for more detailed policy to provide management direction.

Land Uses and Protection

1. *Landownership*—Scenic easements or full ownership will be sought to prevent or correct incompatible uses, preserve areas of special significance, or to permit development of public facilities. A total limit of 6,600 acres could be owned in fee by the Federal Government in addition to the existing public land if willing sellers are found. No limit on acquisition of scenic easements is set for land remaining above the 6,600 acres that could be acquired by the Federal Government.

2. *Zoning*—Zoning will be sought to prevent incompatible uses and preserve areas of special significance in lieu of scenic easements or full ownership. Where zoning is unavailable as a method of reserving the corridor, scenic easements or full ownership will be sought.

3. *Fire*—Special emphasis will be given to prevention and suppression of wildfire in the river zone by control of recreation use and restricting campfires to developed recreation sites.

4. *Insects and Disease*—Vegetative manipulation will be limited to removing dead or diseased trees, safety hazards or restorations of vegetative cover following catastrophic incidents when previous vegetation is severely damaged or destroyed. The lands within the River Management Zone are not classified as a commercial forest component.

Administrative Activities and Improvements

1. *Transportation System*—Future roads crossing the river will generally be restricted to existing corridors to reduce visual and resource impacts adjacent to the river. No new roads will be built within the river management zone except for needed resources management and the U.S. Highway 31 crossing. Additional roads may be permitted for residential development located outside the seen area.

Use of motorized vessels will be prohibited upstream from Indian Bridge. Generally, motorized access to the river will be limited to the 10 existing auto access boat sites. However, improved access and parking facilities are needed.

No new vehicular access sites will be provided and some existing sites will be modified to permit foot access only. Commercial access sites will be prohibited.

New bridges will not be permitted except for the proposed U.S. 31 relocation.

2. *Signing*—Signs will be utilized where needed for direction, safety, interpretation of special interest areas, and regulation of use. Advertising signs are incompatible within the area seen from the river.

3. *Utilities*—New gas, utility and powerlines of less than 35 K.V. will be placed underground. Utility routes would be limited to existing corridors when additions are needed.

4. *Motorized Use*—Motorized vehicles are incompatible with the river zone except:

- a. On private land;
- b. On developed public roads and on road portions of developed facilities;
- c. On designated trails;
- d. For public resource management and protection activities or for emergency use such as search and rescue, fire, law enforcement, etc.

5. *Visitor Control*—In order to maintain the "Rural" recreational opportunity and setting in the river zone, regulations in addition to those which follow will be adopted as needed to control visitors to National Forest lands.

Controls will be instituted on National Forest lands to regulate the numbers, timing and/or location of boating use to prevent damage to the resources and preserve the quality of a visitor's recreation opportunity.

A limited number of boat launching sites with road access will be selected from existing launching sites on National Forest land to disperse use over the entire river. Capacity of the sites will be consistent with protection of river resources and a high quality recreation opportunity.

A river carrying capacity will be developed and maintained by controlling use and limiting facilities. Capacity will reflect the visitor density for the appropriate system riparian zones as set forth in the guidelines for implementation of the National Forest Recreation Opportunity Spectrum.

The number of people at developed recreation sites on National Forest land would be limited to a specified capacity and rules and regulations for general visitor behavior will be established.

On National Forest land, camping will be permitted only at designated camping areas.

6. *Administration*—Overall responsibility for management of the river zone will be under the Forest

Supervisor, Huron-Manistee National Forest, in close cooperation with other agencies. State laws will be enforced by local law enforcement agencies.

The State of Michigan will retain its responsibility for the enforcement of state laws and regulations in the river zone. These include fishing and hunting regulations, and jurisdiction over enforcement of water quality standards, water use and submerged lands regulations.

Water quality monitoring will be continued by the Forest Service in cooperation with the State of Michigan. State of Michigan standards for Total Body Contact Recreation and Cold Water Fisheries will be maintained.

Administration of the river will emphasize water oriented recreation and resolving user conflicts.

Local governments will be encouraged to enact and administer zoning regulations which will protect scenic and other resource values, eliminate the need for scenic easement or fee simple acquisition, and aid in cooperative governmental and private management of the river zone. In lieu of local government and private cooperative effort, acquisition of land will be sought within the river zone.

7. *Visitor Information and Interpretative Programs*—Special emphasis will be given to scientific study and interpretation of geological, archaeological, historical, and ecological areas of special significance.

Maps and brochures containing information and use regulations will be provided.

Interpretative programs will be instituted for areas of special significance.

8. *Structures and Improvements*—Natural materials such as logs, stones, stumps, etc., will be used where possible in streambank stabilization, fisheries habitat, public access sites and other construction. Other materials will be used only when the need to protect resources is evident and natural materials are not suitable for the purpose.

a. *Recreation*—Water access rest stops will be provided near the midpoint of major canoe routes. They will include toilet facilities. Development will be of a primitive nature and well screened from the river. Primary public access will be from the river.

Approximately 6 rest stops are needed with a total capacity of 900 people at one time.

Parking lots and related facilities will be located so they are well screened from the river.

Auto access camping facilities will be located outside the area seen from the

river. An exception to this will be the Scottville City Park.

Camping areas in general will be provided to serve both auto-borne and canoe camping use at the same facility. Where possible, these areas will be located in the vicinity of existing highway crossings and vessel launching areas to minimize total impact on the river environment. Development will be outside the seen area or well screened from view by vegetation. Camping areas which are accessible exclusively by river trail may be provided to a limited extent. Approximately 35 auto camp units will be developed with a total capacity of 175 people at one time.

Some modification of existing launch sites is necessary to lessen their impact on the shoreline landscape. Parking facilities will be provided that are screened from view from the river, adequate toilet and trash collection provided, and actual launch sites modified to prevent erosion and facilitate use. Below Indian Bridge, sites will be designed for launching motor vessels from trailers; above Indian Bridge for non-motor vessels use only.

Foot trail access is necessary in some areas of the river to distribute fishing use and provide better utilization of the fishery resource. These sites will include an access road, parking area screened from the river, and foot trail access from the parking area to the river bank. Approximately 30 miles of foot trail will be provided where needed and be consistent with fisheries management and other programs.

b. Others—Every attempt would be made to encourage owners on a voluntary basis, to screen existing structures through use of natural vegetation and colors which blend with their surroundings during the summer months. Existing agricultural land would be an exception to this policy.

New structures or commercial developments within the seen area are incompatible with maintaining a natural river environment. Zoning or scenic easement controls on private land will be sought. These would provide for additions to existing structures where they preserve the natural appearance of the river zone and enhance resource quality. Limitations regarding design, materials, colors, etc., would be more restrictive within the seen area than outside the seen area. The removal of miscellaneous existing structures such as foot bridges, docks, some stairways, and retaining walls that detract from the natural river setting would be encouraged. Removal of natural vegetation within 100 feet of the river and the use of pesticides or other chemicals within the seen area, except

in conjunction with agricultural practices, would be restricted under scenic easement provisions.

Mineral extraction requiring new facilities within the river management zone would be considered incompatible uses but directional drilling for oil or gas extraction from outside the zone would not.

9. Human Welfare and Safety—

Controlled recreation use, visitor education and appropriate administrative restrictions would minimize the adverse affects of human noise, litter, and vandalism.

Through cooperation with other agencies and use of applicable Federal Regulations, the Forest Service will seek to protect river users from criminal or other violation of rights.

Ongoing Planning

The National Forest Management Act requirements will be followed in development of the Pere Marquette Scenic River Management Plan.

The river management plan (to be completed by May 1980) will become an appendix to the Forest Land Management Plan, which is scheduled for completion by October 1982.

The following is a partial list of concerns which will be subject to resolution as part of continuing management planning. This list will be revised as additional concerns are identified or resolved.

1. Canoeists vs. anglers
2. User public vs. private landowners
3. Location of recreation developments
4. Size and design of recreation developments
5. Minerals exploration and/or extraction
6. Degree and type of vegetative management
7. Actions taken to emphasize the return and protection of threatened or endangered wildlife species
8. Anadromous fisheries management
9. Type and extent of streambank stabilization
10. Water quality standards
11. Utilities rights-of-way management
12. Bridge repair or replacement
13. degree, type and location of private land use
 - a. Commercial
 - b. Structures
 - c. Vegetative management
14. High density recreation use
15. Motorized use of river corridor

Other controversial topics include: Zoning, scenic easements, land purchases, use permit systems, seasonal restrictions, land purchases, use permit systems, seasonal restrictions, time-of-

day limits, construction of permanent or temporary weirs for anadromous fisheries control, etc.

Cooperation and coordination of work with other agencies, levels of government and private landowners will be sought.

Dissemination of Information

Information including available recreation opportunities, user regulations, and management direction will be disseminated to the public via the news media, pamphlets at the Forest Service headquarters, the State Department of Natural Resources, canoe liveries, on-site, and by interest groups.

Legal Description of Boundary

The continuous description of the periphery of the PERE MARQUETTE SCENIC MANAGEMENT ZONE from the NE corner to the NW corner; to the SW corner; to the SE corner; to the point of beginning.

Beginning at the section corner common to Sections 14, 15, 22 and 23 T17N, R13W, Michigan Meridian Lake County, Michigan; North to the S $\frac{1}{4}$ corner common to Sections 14 and 15;

West to the CS $\frac{1}{4}$ corner of Section 15;

West along the $\frac{1}{4}$ line to the west right-of-way of the C&O Railroad;

Northwesterly along the west right-of-way of the C&O Railroad to the E and W $\frac{1}{4}$ line of Section 15;

West along the E and W $\frac{1}{4}$ line to the $\frac{1}{4}$ corner common to Sections 15 and 16;

West to the $\frac{1}{4}$ corner common to Sections 16 and 17;

North to the section corner common to Sections 8, 9, 16 and 17;

West to the $\frac{1}{4}$ corner common to Sections 8 and 17;

West to the section corner common to Sections 7, 8, 17, and 18;

South to the NN $\frac{1}{4}$ corner common to Sections 17 and 18;

West to the CNNE $\frac{1}{4}$ corner of Section 18;

North to the E $\frac{1}{4}$ corner common to Sections 7 and 18;

West to the $\frac{1}{4}$ corner common to Sections 7 and 18;

North to the CSS $\frac{1}{4}$ corner of Section 7;

West to the SS $\frac{1}{4}$ corner common to Section 7, T17N, R13W, and Section 12, T17N, R14W;

North to the $\frac{1}{4}$ corner common to Section 7, T17N, R13W, and Section 12, T17N, R14W;

West to the CE $\frac{1}{4}$ corner of Section 12, T17N, R14W;

North to the CSNE $\frac{1}{4}$ corner of Section 12;

West to the SWNE $\frac{1}{4}$ corner of Section 12;

North to the CWNE $\frac{1}{4}$ corner of Section 12;

West to the CN $\frac{1}{4}$ corner of Section 12;

North to the CNN $\frac{1}{4}$ corner of Section 12;

West to the NENW $\frac{1}{4}$ corner of Section 12;

North to the EW $\frac{1}{4}$ corner common to

Sections 1 and 12;

North to the CESW $\frac{1}{4}$ corner of Section 1;

West to the SW $\frac{1}{4}$ corner of Section 1;

North to the CW $\frac{1}{4}$ corner of Section 1;

West to the $\frac{1}{4}$ corner common to Sections 1 and 2;

North to the N $\frac{1}{4}$ corner common to Sections 1 and 2;

- West to the CN $\frac{1}{16}$ corner of Section 2;
West to the NW $\frac{1}{16}$ corner of Section 2;
North to the W $\frac{1}{16}$ corner on the North line of Section 2, T17N, R14W;
West to the section corner common to Sections 2 and 3, T17N, R14W, and Sections 34 and 35, T18N, R14W (common corner);
North to the $\frac{1}{4}$ corner common to Sections 34 and 35;
West to the CE $\frac{1}{16}$ corner of Section 34;
North to the NE $\frac{1}{16}$ corner of Section 34;
West to the CWNE $\frac{1}{4}$ corner of Section 34;
North to the WE $\frac{1}{4}$ corner common to Sections 27 and 34;
West to the $\frac{1}{4}$ corner common to Sections 27 and 34;
North on the N and S $\frac{1}{4}$ line of Section 27 to the south right-of-way of the C&O Railroad;
Northwesterly along the south right-of-way of the C&O Railroad to the section line common to Sections 27 and 28;
South to the NS $\frac{1}{4}$ corner common to Sections 27 and 28;
West to the CNSE $\frac{1}{4}$ corner of Section 28;
North to the CE $\frac{1}{16}$ corner of Section 28;
North on the $\frac{1}{16}$ line to the south right-of-way of the C&O Railroad;
Northwesterly to the S-N $\frac{1}{4}$ line of Section 28;
West to the CSN $\frac{1}{4}$ corner of Section 28;
North to the CN $\frac{1}{16}$ corner of Section 28;
West to the NW $\frac{1}{16}$ corner of Section 28;
North on the $\frac{1}{16}$ line to the south right-of-way of the C&O Railroad;
Northwesterly along the south right-of-way of the C&O Railroad to the section line common to Sections 28 and 29;
Northwesterly along the south right-of-way of the C&O Railroad to the section line common to sections 20 and 29;
West to the $\frac{1}{4}$ corner common to Sections 20 and 29;
West to the section corner common to Sections 19, 20, 29 and 30;
West to the WE $\frac{1}{4}$ corner common to Sections 19 and 30;
North to the SWSE $\frac{1}{4}$ corner of Section 19;
West to the CSS $\frac{1}{4}$ corner of Section 19;
West to the SS $\frac{1}{4}$ corner common to Section 19, T18N, R14W, and Section 24 T18N, R15W;
North to the S $\frac{1}{16}$ corner common to Section 19, T18N, R14W, and Section 24, T18N, R15W;
West to the SE $\frac{1}{16}$ corner of Section 24, T18N, R15W;
North to the CNSE $\frac{1}{4}$ corner of Section 24;
West to the CNS $\frac{1}{4}$ corner of Section 24;
North to the C $\frac{1}{4}$ corner of Section 24;
West to the $\frac{1}{4}$ corner common to Sections 23 and 24;
West to the CEE $\frac{1}{4}$ corner of Section 23;
North along the $\frac{1}{4}$ line to the south right-of-way of the C&O Railroad;
West along the south right-of-way of the C&O Railroad to the S-N $\frac{1}{4}$ line of Section 23;
West along the S-N $\frac{1}{4}$ line to the CSN $\frac{1}{4}$ corner of Section 23;
West to the CSNW $\frac{1}{4}$ corner of Section 23;
North along the $\frac{1}{16}$ line to the south right-of-way of the C&O Railroad;
West along the south right-of-way of the C&O Railroad to the section line common to Sections 22 and 23;
South to the SN $\frac{1}{4}$ corner common to Sections 22 and 23;
- West to the CSN $\frac{1}{4}$ corner of Section 22;
South to the C $\frac{1}{4}$ corner of Section 22;
West to the CW $\frac{1}{16}$ corner of Section 22;
South to the CNSW $\frac{1}{4}$ corner of Section 22;
West to the NS $\frac{1}{4}$ corner common to Sections 21 and 22;
North to the $\frac{1}{4}$ corner common to Sections 21 and 22;
West to the C $\frac{1}{4}$ corner of Section 21;
South to the CNS $\frac{1}{4}$ corner of Section 21;
West to the CNSW $\frac{1}{4}$ corner of Section 21;
South to the SW $\frac{1}{16}$ corner of Section 21;
West to the S $\frac{1}{16}$ corner common to Sections 20 and 21;
North to the NS $\frac{1}{4}$ corner common to Sections 20 and 21;
West to the CNS $\frac{1}{4}$ corner of Section 20;
West to the CNSW $\frac{1}{4}$ corner of Section 20;
South to the SW $\frac{1}{16}$ corner of Section 20;
West to the S $\frac{1}{16}$ corner common to Sections 19 and 20;
North to the $\frac{1}{4}$ corner common to Sections 19 and 20;
West to the $\frac{1}{4}$ corner common to Section 19, T18N, R15W, and Section 24, T18N, R16W;
North to the N $\frac{1}{16}$ corner common to Section 19, T18N, R15W, and Section 24, T18N, R16W;
West to the NE $\frac{1}{16}$ corner of Section 24;
South to the CSNE $\frac{1}{4}$ corner of Section 24;
West to the CSN $\frac{1}{4}$ corner of Section 24;
South to the C $\frac{1}{4}$ corner of Section 24;
West to the $\frac{1}{4}$ corner common to sections 23 and 24;
West to the CEE $\frac{1}{4}$ corner of Section 23;
North to the SENE $\frac{1}{4}$ corner of Section 23;
West to the CSN $\frac{1}{4}$ corner of Section 23;
West to the SN $\frac{1}{4}$ corner common to Sections 22 and 23;
West to the CSN $\frac{1}{4}$ corner of Section 22;
West to the CSNW $\frac{1}{4}$ corner of Section 22;
South to the CW $\frac{1}{16}$ corner of Section 22;
West to the $\frac{1}{4}$ corner common to Sections 21 and 22;
West to the CE $\frac{1}{16}$ corner of Section 21;
North to the NE $\frac{1}{16}$ corner of Section 21;
West to the CN $\frac{1}{16}$ corner of Section 21;
North to the $\frac{1}{4}$ corner common to Sections 16 and 21;
West to the section corner common to Sections 16, 17, 20 and 21;
West to the $\frac{1}{4}$ corner common to Sections 17 and 20;
West to the section corner common to Sections 17, 18, 19, & 20;
West to the $\frac{1}{4}$ corner common to Sections 18 and 19;
West to the EW $\frac{1}{4}$ corner common to Sections 18 and 19;
North to the CSSES $\frac{1}{2}$ corner of Section 18;
West to the SSS $\frac{1}{2}$ corner common to Section 18, T18N, R16W, and Section 13, T18N, R17W;
South to the section corner common to Sections 18 and 19, T18N, R16W and Sections 13 and 24, T18N, R17W;
West to the E $\frac{1}{16}$ corner common to Sections 13 and 24;
South to the NE $\frac{1}{16}$ corner of Section 24;
West to the N $\frac{1}{16}$ corner of Section 24;
West to the CN $\frac{1}{16}$ corner common to Sections 23 and 24;
South to the $\frac{1}{4}$ corner common to Sections 23 and 24;
West to the C $\frac{1}{4}$ corner of Section 23;
- South to the $\frac{1}{4}$ corner common to Sections 23 and 26;
West to the section corner common to Sections 22, 23, 26, & 17;
South to the $\frac{1}{4}$ corner common to Sections 26 and 27;
South to the NE corner of the south 264 feet of Section 27;
West along the north line of the south 264 feet of Section 27 to the N and S $\frac{1}{4}$ line of Section 27;
West along the north line of the south 264 feet of Section 27 to the section line common to Sections 27 and 28;
North to the $\frac{1}{4}$ corner common to Sections 27 and 28;
West to the $\frac{1}{4}$ corner common to Sections 28 and 29;
South to the S $\frac{1}{16}$ corner common to Sections 28 and 29;
West to the CS $\frac{1}{16}$ corner of Section 29;
North to the C $\frac{1}{4}$ corner of Section 29;
West to the CWW $\frac{1}{4}$ corner of Section 29;
North to the CWNW $\frac{1}{4}$ corner of Section 29;
West to the N $\frac{1}{16}$ corner common to Sections 29 and 30;
West to the CN $\frac{1}{16}$ corner of Section 30;
West to the SE corner of the west 670.00 feet of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 30;
North to the NE corner of the west 670.00 feet of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 30;
West to the section corner common to Sections 19 and 30, T18N, R17W, and Sections 24 and 25, T18N, R18W;
North to the S $\frac{1}{16}$ corner common to Section 19, T18N, R17W, and Section 24, T18N, R18W;
West to the CS $\frac{1}{16}$ corner of Section 24;
West to the S $\frac{1}{16}$ corner common to Sections 23 and 24;
South 1° 04' East along dependent resurvey Section line to section corner common to Sections 25, 26, 35, and 36;
East to the $\frac{1}{4}$ corner common to Sections 25 and 36;
East to the section corner common to Sections 25 and 36, T18N, R18W, and Sections 30 and 31, T18N, R17W;
East to the $\frac{1}{4}$ corner common to Sections 30 and 31;
East to the section corner common to Sections 29, 30, 31 & 32;
East to the W $\frac{1}{16}$ corner common to Sections 29 and 32;
South to the CW $\frac{1}{16}$ corner of Section 32;
East to the $\frac{1}{4}$ corner common to Sections 32 and 33;
East to the C $\frac{1}{4}$ corner of Section 33;
South to the CS $\frac{1}{16}$ corner of Section 33;
East to the NE corner of the west 50 acres of the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 33;
South to the SE corner of the west 50 acres of the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 33;
East to the section corner common to Sections 33 and 34 on the south line of T18N, R17W;
East to the S $\frac{1}{4}$ corner of Section 34;
East to the section corner common to Sections 34 and 35 on the south line of T18N, R17W;
North to the S $\frac{1}{16}$ corner common to Sections 34 and 35;
East to the CESW $\frac{1}{4}$ corner of Section 35;
North to the CEW $\frac{1}{4}$ corner of Section 35;
East to the C $\frac{1}{4}$ corner of Section 35;
North to the CN $\frac{1}{16}$ corner of Section 35;

East to the NE $\frac{1}{16}$ corner of Section 35;
 North to the E $\frac{1}{16}$ corner common to Sections 26 and 35;
 East to the EE $\frac{1}{4}$ corner common to Sections 26 and 35;
 North to the CESE $\frac{1}{4}$ corner of Section 26;
 East to the S $\frac{1}{16}$ corner common to Sections 25 and 26;
 North to the $\frac{1}{4}$ corner common to Sections 25 and 26;
 East to the CW $\frac{1}{16}$ corner of Section 25;
 North on the $\frac{1}{16}$ line to the NW corner of the south 20 acres of Government Lot No. 2 of Section 25;
 East along the north line of the south 20 acres of Government Lot No. 2 to the N and S $\frac{1}{4}$ line of Section 25;
 North to the CN $\frac{1}{16}$ corner of Section 25;
 East to the N $\frac{1}{16}$ corner common to Section 25 of T18N, R17W, and Section 30, T18N, R16W;
 North to the section corner common to Section 24 and 25, T18N, R17W, and Sections 19 and 30, T18N, R16W;
 North to the $\frac{1}{4}$ corner common to Sections 24, T18N, R17W and Section 19, T18N, R16W;
 East to the $\frac{1}{4}$ corner common to Sections 19 and 20;
 South to the NW corner of the south 660.00 feet of Government Lot No. 4 of Section 20;
 East to the NE corner of the south 660.00 feet of Government Lot No. of Section 20;
 South to the SW $\frac{1}{16}$ corner of Section 20;
 East to the CS $\frac{1}{16}$ corner of Section 20;
 South to the $\frac{1}{4}$ corner common to Sections 20 and 29;
 East to the section corner common to Sections 20, 21, 28 and 29;
 East to the $\frac{1}{4}$ corner common to Sections 21 and 28;
 East to the section corner common to Sections 21, 22, 27, & 28;
 East to the $\frac{1}{4}$ corner common to Sections 22 and 27;
 East to the section corner common to Sections 22, 23, 26 & 27;
 East to the $\frac{1}{4}$ corner common to Sections 23 and 26;
 East to the section corner common to Sections 23, 24, 25, & 26;
 East to the $\frac{1}{4}$ corner common to Sections 24 and 25;
 East to the section corner common to Sections 24 and 25, T18N, R16W and Sections 19 and 30, T18N, R15W;
 East to the $\frac{1}{4}$ corner common to Sections 19 and 30;
 East to the section corner common to Sections 19, 20, 29 & 30;
 South to the N $\frac{1}{16}$ corner common to Sections 29 and 30;
 East to the CN $\frac{1}{16}$ corner of Section 29;
 North to the $\frac{1}{4}$ corner common to Sections 20 and 29;
 East to the section corner common to Sections 20, 21, 28 & 29;
 East to the $\frac{1}{4}$ corner common to Sections 21 and 28;
 East to the E $\frac{1}{16}$ corner common to Sections 21 and 28;
 South to the CNNE $\frac{1}{4}$ corner of Section 28;
 East to the NN $\frac{1}{4}$ corner common to Sections 27 and 28;
 South to the N $\frac{1}{16}$ corner common to Sections 27 and 28;
 East to the NW $\frac{1}{16}$ corner of Section 27;

North to the W $\frac{1}{16}$ corner common to Sections 22 and 27;
 East to the $\frac{1}{4}$ corner common to Sections 22 and 27;
 South to the CNN $\frac{1}{4}$ corner of Section 27;
 East to the NN $\frac{1}{4}$ corner common to Sections 26 and 27;
 East to the NWNW $\frac{1}{4}$ corner of Section 28;
 North to the WW $\frac{1}{4}$ corner common to Sections 23 and 26;
 East to the W $\frac{1}{16}$ corner common to Sections 23 and 26;
 North to the CSSW $\frac{1}{4}$ corner of Section 23;
 East to the CSS $\frac{1}{4}$ corner of to Section 23;
 East to the SS $\frac{1}{4}$ corner common to Sections 23 and 24;
 South to the section corner common to Sections 23, 24, 25 & 26;
 East to the $\frac{1}{4}$ corner common to Sections 24 and 25;
 East to the WE $\frac{1}{4}$ corner common to Sections 24 and 25;
 South to the NWNE $\frac{1}{4}$ corner of Section 25;
 East to the CNNE $\frac{1}{4}$ corner of Section 25;
 South to the NE $\frac{1}{16}$ corner of to Section 25;
 East to the N $\frac{1}{16}$ corner common to Section 25 T18N, R15W, and Section 30, T18N, R14W;
 East to the NW $\frac{1}{16}$ corner of Section 30;
 South to the CSNW $\frac{1}{4}$ corner of Section 30;
 East to the CSN $\frac{1}{4}$ corner of Section 30;
 North to the CN $\frac{1}{16}$ corner of Section 30;
 East to the CENE $\frac{1}{4}$ corner of Section 30;
 South to the CEE $\frac{1}{4}$ corner of Section 30;
 East to the $\frac{1}{4}$ corner common to Sections 29 and 30;
 East to the $\frac{1}{4}$ corner common to Sections 28 and 29;
 South to the S $\frac{1}{16}$ corner common to Sections 28 and 29;
 East to the CS $\frac{1}{16}$ corner of Section 28;
 South to the CSS $\frac{1}{4}$ corner of Section 28;
 East to the CSSE $\frac{1}{4}$ corner of Section 28;
 South to the E $\frac{1}{16}$ corner common to Sections 28 and 33;
 East to the section corner common to Sections 27, 28, 33, & 34;
 East to the WW $\frac{1}{4}$ corner common to Sections 27 and 34;
 South to the SWNW $\frac{1}{4}$ corner of Section 34;
 East to the SENW $\frac{1}{4}$ corner of Section 34;
 South to the CEW $\frac{1}{4}$ corner of Section 34;
 South to the CESW $\frac{1}{4}$ corner of Section 34;
 East to the CS $\frac{1}{16}$ corner of Section 34;
 South to the $\frac{1}{4}$ corner common to Section 34, T18N, R14W, and Section 3, T17N, R14W;
 South to the CNN $\frac{1}{4}$ corner of Section 3;
 East to the NWNE $\frac{1}{4}$ corner of Section 3;
 South to the CWNE $\frac{1}{4}$ corner of Section 3;
 East to the NE $\frac{1}{16}$ corner of Section 3;
 South to the CE $\frac{1}{16}$ corner of Section 3;
 East to the $\frac{1}{4}$ corner common to Sections 2 and 3;
 South to the section corner common to Sections 2, 3, 10 & 11;
 East to the W $\frac{1}{16}$ corner common to Sections 2 and 11;
 North to the CSSW $\frac{1}{4}$ corner of Section 2;
 East to the CSS $\frac{1}{4}$ corner of Section 2;
 East to the SESE $\frac{1}{4}$ corner of Section 2;
 South to the EE $\frac{1}{4}$ corner common to Sections 2 and 11;
 East to the section corner common to Sections 1, 2, 11 and 12;
 South to the N $\frac{1}{16}$ corner common to Sections 11 and 12;

East to the CWNW $\frac{1}{4}$ corner of Section 12;
 South to the SWNW $\frac{1}{4}$ corner of Section 12;
 East to the CSNW $\frac{1}{4}$ corner of Section 12;
 South to the CW $\frac{1}{16}$ corner of Section 12;
 East to the CEW $\frac{1}{4}$ corner of Section 12;
 South to the CESW $\frac{1}{4}$ corner of Section 12;
 East to the CS $\frac{1}{16}$ corner of Section 12;
 South to the $\frac{1}{4}$ corner common to Sections 12 and 13;
 South to the CN $\frac{1}{16}$ corner of Section 13;
 East to the N $\frac{1}{16}$ corner common to Section 13, T17N, R14W, and Section 18, T17N, R13W;
 East to the CENW $\frac{1}{4}$ corner of Section 18;
 South to the SENW $\frac{1}{4}$ corner of Section 18;
 East to the CSN $\frac{1}{4}$ corner of Section 18;
 South to the C $\frac{1}{4}$ corner of Section 18;
 East to the CWE $\frac{1}{4}$ corner of Section 18;
 South to the NWSE $\frac{1}{4}$ corner of Section 18;
 East to the NS $\frac{1}{4}$ corner common to Sections 17 and 18;
 East to the NWSW $\frac{1}{4}$ corner of Section 17;
 North to the CWW $\frac{1}{4}$ corner of Section 17;
 East to the CWE $\frac{1}{4}$ corner of Section 17;
 South to the CWSE $\frac{1}{4}$ corner of Section 17;
 East to the CESE $\frac{1}{4}$ corner of Section 17;
 South to the SESE $\frac{1}{4}$ corner of Section 17;
 East to the SS $\frac{1}{4}$ corner common to Sections 16 and 17;
 East to the SWSW $\frac{1}{4}$ corner of Section 16;
 South to the WW $\frac{1}{4}$ corner common to Sections 16 and 21;
 East to the $\frac{1}{4}$ corner common to Sections 16 and 21;
 East to the section corner common to Sections 15, 16, 21 & 22;
 East to the $\frac{1}{4}$ corner common to Sections 15 and 22;
 East to the E $\frac{1}{16}$ corner common to Sections 15 and 22;
 South to the CSNE $\frac{1}{4}$ corner of Section 22;
 East to the SN $\frac{1}{4}$ corner common to Sections 22 and 23;
 North to the N $\frac{1}{16}$ corner common to Sections 22 and 23;
 East to the CWNW $\frac{1}{4}$ corner of Section 23;
 North to the WW $\frac{1}{4}$ corner of Sections 14 and 23, T17N, R13W;
 West to the point of beginning (Section corner common to Sections 14, 15, 22 and 23, T17N, R13W).

[FR Doc. 80-11441 Filed 4-15-80; 8:45 am]

BILLING CODE 3410-11-M

CIVIL AERONAUTICS BOARD

[Order 80-4-51; Docket 34772 et al.]

Air Carrier Rules Governing the Application of Tariffs et al.; Order Granting Petition for Reconsideration

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 10th day of April, 1980.

In the matter of Air Carrier Rules Governing the Application of Tariffs, [Docket 34772], Agreement Among Members of the Air Traffic Conference of America, Various Air Carriers and Other Carriers, [Agreement CAB 21511], Agreement Among Members of the International Air Transport Association Relating to Traffic Forms and

Procedures, [Agreement CAB 21954 Docket 20993]

By Order 79-12-98, December 17, 1979, the Board ordered cancellation of Rule 1(G) in the domestic passenger rules tariff, CAB No. 352, as well as similar rules in overseas tariffs, effective 120 days after the date of service of the order. The Board found that these tariff rules, which provide that carrier agents and employees have no authority to waive or modify tariff provisions, were unreasonable and inconsistent with actual carrier practices. Similar language appears in Paragraph 11 of the conditions of contract prescribed for ATC standard industry tickets by Agreement CAB 21511, and the Board also withdrew its approval of that Agreement insofar as it prescribed inclusion of Paragraph 11 on tickets for interstate and overseas transportation, effective 120 days from the date of service of the order. The Board did not order carriers to remove the language from their tickets, but sought to remove the stamp of Board approval that might insulate the contract clause from review by a court.

United Air Lines has petitioned for reconsideration of Order 79-12-98 insofar as it withdraws Board approval of Agreement CAB 21511, and American Airlines has filed an answer in support of United's petition. The carriers assert that 120 days is an insufficient period of time to arrange for the printing and distribution of new ticket stock both to the carrier's own ticket counters and to over 17,000 travel agents. United estimated that five months would be required just to complete distribution of new tickets throughout its own system.

In addition, the carriers state that they would have to waste supplies of ticket stock worth considerable amounts of money in order to comply with Order 79-12-98. United reports having on hand some 8,000,000 tickets worth \$406,000. American states that its ticket inventory is over 7,000,000 and is worth approximately \$350,000. Both carriers assert that continued use of existing ticket stock will not adversely affect passengers, whose rights will be governed by new tariff rules filed by the carriers to comply with Order 79-12-98 (or by the absence of any such tariff provision, an option permitted by the Board but not mentioned by United or American). United requests, therefore, that the effective date of the Board's withdrawal of approval of Agreement CAB 21511 be postponed until January 1, 1981.

Order 79-12-98 did not specifically prohibit the continued use of ticket stock containing Paragraph 11. We realize, however, that the carriers may be at

some risk in using tickets containing language set by an intercarrier agreement that no longer has Board approval. We believe that carriers who would prefer to revise their ticket stock language in response to the Board's order should have sufficient time to implement those decisions with a minimum of additional expense. The Board is also currently considering other actions that would require the reprinting of carrier ticket stock, such as revisions of the ticket notices prescribed by the Board. We believe these actions should be coordinated to the maximum extent possible to avoid repeated and unnecessary reprinting of tickets. We have decided, therefore, to grant United's petition, and to extend the effective date of our withdrawal of approval of Agreement CAB 21511 to January 1, 1981. We expect, however, that carriers will revise their own ticket stock in any way they deem necessary for it to conform to their tariffs or to their actual practices as soon as the exhaustion of existing ticket stock supplies permits.

Accordingly:

1. The effective date of ordering paragraph 2 of Order 79-12-98 is extended to January 1, 1981; and
2. The petition for reconsideration of United Air Lines is granted.

This order shall be served on all U.S. certificated air carriers and shall be published in the *Federal Register*.

By the Civil Aeronautics Board,
Phyllis T. Kaylor,
Secretary.

[FR Doc. 11525 Filed 4-15-80; 8:45 am]

BILLING CODE 6320-01-M

[Order 80-4-66]

Toronto Airways, Ltd., d.b.a. Torontair; Application

AGENCY: Civil Aeronautics Board.

ACTION: Notice of order to show cause: ORDER 80-4-66.

SUMMARY: The Board proposes to approve the following application:

Applicant: Toronto Airways, Ltd., d.b.a. Torontair.

Application Date: October 19, 1979. Docket: 36932.

Authority Sought: Foreign air carrier permit to transport persons and property on a scheduled basis between the terminal point Kingston, Ontario, Canada and the terminal point Syracuse, New York.

OBJECTIONS: All interested persons having objections to the Board's tentative findings and conclusions that this authority should be granted, as described in the order cited above, shall,

no later than April 29, 1980, file a statement of such objections with the Civil Aeronautics Board (20 copies) and mail copies to the applicant, the Department of Transportation, the Department of State, and the Ambassador of Canada in Washington, D.C. A statement of objections must cite the docket number and must include a summary of testimony, statistical data, or other such supporting evidence.

If no objections are filed, the Secretary of the Board will enter an order which will, subject to disapproval by the President, make final the Board's tentative findings and conclusions and issue the proposed permit.

ADDRESSES FOR OBJECTIONS:

Docket 36932, Docket Section, Civil Aeronautics Board, Washington, D.C. 20428.

Applicant: Toronto Airways, Ltd., c/o Lee M. Hydeman, Thomas W. McLaughlin, Hydeman, Mason & Goodell, 1220 19th Street N.W. Washington, D.C. 20036.

To get a copy of the complete order, request it from the C.A.B. Distribution Section, Room 516, 1825 Connecticut Avenue N.W. Washington, D.C. 20428. Persons outside the Washington metropolitan area may send a postcard request.

FOR FURTHER INFORMATION CONTACT:

The Regulatory Affairs Division of the Bureau of International Aviation, Civil Aeronautics Board, (202) 673-5104.

By the Civil Aeronautics Board: April 10, 1980

Phyllis T. Kaylor,
Secretary.

[FR Doc. 80-11525 Filed 4-15-80; 8:45 am]

BILLING CODE 6320-01-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Availability of Postdoctoral Research Grants

AGENCY: National Oceanic and Atmospheric Administration, Commerce.

ACTION: Notice.

SUMMARY: NOAA's Office of University Affairs is making available to institutions of higher education a series of postdoctoral research grants in the areas of atmospheric sciences, oceanic sciences, fisheries sciences, and related fields. NOAA anticipates making grant awards by August 1980.

DATE FOR SUBMITTAL OF APPLICATION: In order to insure consideration for funding for the 1980-81 academic year, completed applications must be received by NOAA on or before June 10, 1980.

Application kits containing further information and informal guidelines may be obtained from NOAA's Office of University Affairs.

FOR FURTHER INFORMATION AND GUIDANCE CONTACT:

Dr. Earl Droessler,
NOAA Office of University Affairs,
Room 5808, Main Commerce Building,
Washington, D.C. 20230. Telephone (202) 377-5020.

SUPPLEMENTARY INFORMATION:

Institutions of higher education may apply for grants under this program. To enable NOAA to apply award factors, each proposed research project should be described in sufficient detail to permit identification of the ongoing or proposed research, evaluation of the scientific merit of the proposal, identification of and evaluation of the competence of the principal investigator, and assessment of the likelihood of achieving results of value to the NOAA mission. A NOAA review board will consider all applications.

NOAA anticipates funding on an annual basis up to six one-year or two-year non-renewable postdoctoral research grants to sponsor the research of investigators who have received their Ph. D.'s since January 1, 1978, and before June 10, 1980.

For each grant it is estimated that funds up to \$35,000 per year will be available to provide for a postdoctoral \$20,000 stipend, applicable fringe benefits, supplies, publications, travel, and indirect costs. As a special provision of the awards, each fellow will be asked to establish a visiting relationship with a suitable NOAA laboratory or other facility and to be in residence there up to one month each year to communicate on the postdoctoral research program and its results and to learn firsthand about NOAA's scientific program needs.

Dated: April 8, 1980.

Francis J. Balint,

Acting Director, Office of Management and Computer Systems.

[FR Doc. 80-11461 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-12-M

Henry Vilas Park Zoo; Issuance of Permit

On March 5, 1980, notice was published in the *Federal Register* (45 FR 14241), that an application had been filed with the National Marine Fisheries Service by Henry Vilas Park Zoo, 702 S. Randall Avenue, Madison, Wisconsin, for a permit to take four (4) harbor seals (*Phoca vitulina*) for the purpose of public display.

Notice is hereby given that on April 8, 1980, and as authorized by the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), the National Marine Fisheries Service issued a Public Display Permit for the above taking to Henry Vilas Park Zoo, subject to certain conditions set forth therein.

The Permit is available for review in the following offices:

Assistant Administrator for Fisheries,
National Marine Fisheries Service, 3300
Whitehaven Street, N.W., Washington,
D.C.;

Regional Director, National Marine
Fisheries Service, Southwest Region, 300
South Ferry Street, Terminal Island,
California 90731; and

Regional Director, National Marine
Fisheries Service, Northeast Region, 14
Elm Street, Federal Building, Gloucester,
Massachusetts 01930.

Dated: April 8, 1980.

Winfred H. Meibohm,

Executive Director, National Marine
Fisheries Service.

[FR Doc. 80-11519 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-22-M

Lucinda M. Slater; Issuance of Permit

On March 5, 1980, notice was published in the *Federal Register* (45 FR 14241), that an application had been filed with the National Marine Fisheries Service by Ms. Lucinda M. Slater, 38 Cielo Vista Drive, Monterey, California 93940, for a permit to take 30 harbor seals (*Phoca vitulina richardii*) per year over a two year period for scientific research.

Notice is hereby given that on April 9, 1980, and as authorized by the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), the National Marine Fisheries Service issued a Scientific Research Permit to Ms. Lucinda M. Slater for the above taking subject to certain conditions set forth therein.

The Permit is available for review in the following offices:

Assistant Administrator for Fisheries,
National Marine Fisheries Service, 3300
Whitehaven Street, N.W., Washington,
D.C.; and

Regional Director, National Marine
Fisheries Service, Southwest Region, 300
South Ferry Street, Terminal Island,
California 90731.

Dated: April 9, 1980.

Winfred H. Meibohm,

Executive Director, National Marine
Fisheries Service.

[FR Doc. 80-11520 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-22-M

DEPARTMENT OF COMMERCE

International Trade Administration

DEPARTMENT OF THE INTERIOR

Office of the Secretary

Watches and Watch Movements; Allocation of Duty-Free Quotas for Calendar Year 1980 Among Producers Located in the Virgin Islands

AGENCY: Import Administration,
International Trade Administration.

ACTION: Allocation of duty-free quotas
for calendar year 1980 among producers
located in the Virgin Islands.

SUMMARY: Pursuant to Pub. L. 89-805 the Departments of the Interior and Commerce (the Departments) share responsibility for the allocation of watch quotas among watch assembly firms in the insular possessions. Section 303.5(a)(2) of the Department's Codified Watch Quota Rules (15 CFR Part 303) provides for the annual allocation of watch quotas. The criteria for the calculation of the 1980 watch quotas among producers in the Virgin Islands are set forth in the Final Annual Rules (the "Rules") published in the *Federal Register* dated February 11, 1980 (45 FR 9053 (1980)). During the period March 3 to March 13, 1980 the Departments verified the data submitted on application form ITA-334P by producers in the Virgin Islands in accordance with § 303.4(b) of the Codified Watch Quota Rules and inspected the current operations of all producers. The verification established that in calendar year 1979 the Virgin Islands watch assembly firms shipped 3,943,352 watches and watch movements into the customs territory of the United States under General Head note 3(a) of the Tariff Schedules of the United States. The dollar amount of corporate income taxes paid by all producers during calendar year 1979, less penalty payments and refunds and subsidies, amounted to \$1,242,234. The dollar amount of wages, up to a maximum of \$16,000 per person, paid by all producers during calendar year 1979 to residents and attributable to the producers' headnote 3(a) watch and watch movement assembly operations totalled \$4,465,468. The calendar year 1980 Virgin Islands annual allocations set forth below are based on the data verified by the Departments in the Virgin Islands and are made in accordance with the allocation formula contained in the Rules for the allocation of watch quotas for calendar year 1980. The allocations include reallocations of quota pursuant to the Codified Watch

Quota Rules, as more fully explained in the Supplementary Information, below.

The duty-free watch quota allocations for calendar year 1980, are as follows:

Name of firm	Annual allocation
1. Atlantic Time Products Corp.....	450,000
2. Belair Watch Corp. & Belair Quartz.....	500,000
3. Cornavin V.I. Inc.....	100,000
4. Consolidated Watch Ind. Ltd.....	150,000
5. Hampden Watch Co. Inc.....	250,000
6. Master Time Co. Ltd.....	350,000
7. Progress Watch Co. Inc.....	800,000
8. Roza Watch Corp.....	400,000
9. Standard Time Co.....	325,000
10. Sussex Watch Corp.....	200,000
11. TMX V.I. Inc.....	750,000
12. Unitime Ind. Inc.....	300,000
13. Waltham Watch Co. of the V.I. Inc.....	550,000
14. Watches Inc.....	400,000

FOR ADDITIONAL INFORMATION CONTACT: Mr. Frank W. Creel, who can be reached by telephone on 202/724-3526.

SUPPLEMENTARY INFORMATION: In the Federal Register of March 31, 1980 (45 FR 21061 (1980)), the International Trade Commission announced that the apparent U.S. consumption of watch movements for the calendar year 1979 was 63,526,000 units and that the number of watches and watch movements which may be entered free of duty during calendar year 1980 from the Virgin Islands is 6,176,000 units. Of these units, 300,000 units are set aside for new entrants (Section 5(b) of the Rules, 45 FR 9053 (1980)), leaving 5,876,000 units to be allocated at this time.

The above allocation of quota among Virgin Islands producers reflects: (1) Adjustments made in the data supplied on the producers' annual application forms (ITA Form 334P) as a result of the Departments' verification (which adjustments were reviewed by officials of the respective companies during the Departments' Virgin Islands verification data); and (2) Reallocation of quota which has been voluntarily relinquished by a number of producers pursuant to § 303.5(a)(2) of the Codified Watch Quota Rules.

The above allocation of quota totals 5,525,000 units. An additional firm which ceased operations prior to this allocation used 6,486 units of 1980 quota on its initial license. The remaining 344,514 units of unallocated quota, which have been voluntarily relinquished, will be treated in accordance with § 303.9(b) of the Codified Watch quota rules.

The number of watches and watch movements authorized for shipment on or after January 1, 1980, under initial quotas previously allocated by the Departments are to be applied against the allocations above, which are for the full calendar year 1980.

Dated: April 11, 1980.

Frank W. Creel,

Acting Director, Statutory Import Programs Staff, Import Administration, International Trade Administration, Department of Commerce.

Wallace O. Green,

Acting Assistant Secretary for Territorial and International Affairs, Department of the Interior.

[FR Doc. 80-11453 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-25-M

COMMISSION OF FINE ARTS

Various Projects Affecting Appearance of Washington, D.C.; Meeting

The Commission of Fine Arts will next meet in open session on Tuesday, May 13, 1980, at 10:00 a.m., in the Commission's offices at 708 Jackson Place NW., Washington, D.C. 20006 to discuss various projects affecting the appearance of Washington, D.C.

Inquiries regarding the agenda and requests to submit written or oral statements should be addressed to Mr. Charles H. Atherton, Secretary, Commission of Fine Arts, at the above address.

Dated in Washington, D.C., April 8, 1980.

Charles H. Atherton,
Secretary.

[FR Doc. 80-11462 Filed 4-15-80; 8:45 am]

BILLING CODE 6330-01-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Increasing the Level of Restraint for Certain Man-Made Fiber Textile Products From the Polish People's Republic

ACTION: Increasing the consultation level to 1 million pounds for other made-up and miscellaneous cotton textile products in Category 369, produced or manufactured in Poland and exported to the United States during the twelve-month period which began on January 1, 1980, and deducting from that increased amount preliminary 1979 overshipments of 316,876 pounds.

(A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the Federal Register on February 28, 1980 (45 FR 13172).)

SUMMARY: Under the terms of the Bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of January 9 and 21, 1978, as amended, between the Governments of the United States and

the Polish People's Republic, agreement has been reached to increase the consultation level established for Category 369 from 217,391 pounds to 1 million pounds during the agreement year which began January 1, 1980 and extends through December 31, 1980. Deduction of overshipments from 1979 amounting to 316,876 pounds results in an adjusted twelve-month level for the category of 683,124 pounds.

EFFECTIVE DATE: April, 11, 1980.

FOR FURTHER INFORMATION CONTACT: Shirley Hargrove, Trade and Industry Assistant, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-5423).

SUPPLEMENTARY INFORMATION: On December 27, 1979, there was published in the Federal Register (44 FR 76571) a letter dated December 20, 1979 from the Chairman of the Committee for the Implementation of Textile Agreements to the Commissioner of Customs which established levels of restraint for certain cotton, wool and man-made fiber textile products, including Category 369, produced or manufactured in Poland, which may be entered into the United States for consumption, or withdrawn from warehouse for consumption, during the twelve-month period which began on January 1, 1980 and extends through December 31, 1980. In the letter published below the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs, pursuant to the provisions of the bilateral agreement, to increase the previously established level of restraint for Category 369 to 1 million pounds during the agreement year which began on January 1, 1980 and extends through December 31, 1980. Deduction of overshipments from 1979 amounting to 316,876 pounds results in an adjusted twelve-month level for the category of 683,124 pounds.

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

Commissioner of Customs,
Department of the Treasury, Washington, D.C.

Dear Mr. Commissioner: This directive amends, but does not cancel, the directive issued to you on December 20, 1979 by the Chairman, Committee for the Implementation of Textile Agreements, concerning imports into the United States of certain cotton, wool and man-made fiber textile products, produced or manufactured in Poland.

Under the terms of the Arrangement Regarding International Trade in Textiles done at Geneva on December 20, 1973, as extended on December 15, 1977; pursuant to

the Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of January 9 and 21, 1978 as amended, between the Governments of the United States and the Polish People's Republic; and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on April 11, 1980 for the twelve-month period beginning on January 1, 1980 and extending through December 31, 1980, entry into the United States for consumption and withdrawal from warehouse for consumption of cotton textile products in Category 369, produced or manufactured in Poland in excess of an amended level of restraint of 683,124 pounds.¹

The action taken with respect to the Government of the Polish People's Republic and with respect to imports of cotton textile products from Poland has been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore, the directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the *Federal Register*.

Sincerely,

Paul T. O'Day

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 80-11522 Filed 4-15-80; 8:45 am]

BILLING CODE 3510-25-M

DEPARTMENT OF DEFENSE

Defense Science Board Task Force on Acquisition Policy; Notice of Advisory Committee Meeting

An aircraft subgroup under the Defense Science Board Task Force on Acquisition Policy will meet in closed session on May 13-14, 1980 in Los Angeles, CA.

The mission of the Defense Science Board is to advise the Secretary of Defense and the Under Secretary of Defense for Research and Engineering on scientific and technical matters as they affect the perceived needs of the Department of Defense.

The aircraft subgroup will review the management of evolving aircraft technology in the May 13-14, meeting. The Task Force on Acquisition Policy is addressing specific issues in evolving DoD policy concerning aircraft acquisition.

In accordance with 5 U.S.C. App. 1 section 10(d)(1976), it has been determined that this Defense Science Board Task Force meeting concerns matters listed in 5 U.S.C.

552b(c)(1)(1976), and that accordingly this meeting will be closed to the public.

M. S. Healy,

OSD Federal Register Liaison Officer,
Washington Headquarters Services,
Department of Defense.

April 11, 1980.

[FR Doc. 80-11442 Filed 4-15-80; 8:45 am]

BILLING CODE 3810-70-M

DELAWARE RIVER BASIN COMMISSION

Comprehensive Plans; Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, April 23, 1980, commencing at 12:30 p.m. The hearing will be a part of the Commission's regular April business meeting which is open to the public. Both the hearing and the meeting will be held at the Commission's offices, 25 State Police Drive, West Trenton, N.J. The subject of the hearing will be applications for approval of the following projects as amendments to the Comprehensive Plan pursuant to Article 11 of the Compact and/or as project approvals pursuant to Section 3.8 of the Compact.

1. *Great Valley Water Company (D 78-95 CP)*. A well water supply project to augment public water supplies in portions of Westtown, West Goshen and East Goshen Townships, Chester County, Pennsylvania. Designated as Well No. 19, the new facility is expected to yield about 260,000 gallons per day.
2. *Schuylkill County Municipal Authority (D 79-33 CP)*. A water supply project involving use of the existing Mud Run dam and reservoir to augment public water supplies in Pottsville, Port Carbon, Saint Clair and adjacent communities in New Castle Township, Schuylkill County, Pennsylvania. The Authority will utilize up to 500,000 gallons per day from the Mud Run reservoir.
3. *Magnesium Elektron, Inc. (D 76-91 Supplement No. 1)*. A project to enlarge wastewater storage ponds at the company's manufacturing facility in Kingwood Township, Hunterdon County, New Jersey. Total storage capacity for clarified wastewater will be increased to 17 million gallons. Discharge will continue to Wickecheoke Creek.
4. *Hunt-Wesson Food, Inc. (D 78-32)*. An industrial waste treatment project at the company's tomato processing plant in the City of Bridgeton, Cumberland County, New Jersey. During the canning season, approximately 1.1 million gallons per day of wastewater will be screened to remove solids and then pumped to a nearby spray irrigation field in Fairfield Township.
5. *Salvatore F. Vasta (D 79-49)*. A farm well on the Vasta Farms, Inc. in Mannington Township, Salem County, New Jersey. The new well will be used for irrigation

purposes and will provide an average yield of 480,000 gallons per day.

6. *Instrument Specialties Company, Inc. (D 80-10)*. An industrial wastewater treatment project at the Company's manufacturing plant in the Borough of Delaware Water Gap, Monroe County, Pennsylvania. The Company is relocating to the former Ronson Manufacturing plant. Manufacturing processes will generate wastewater from electroplating, metal cleaning, pickling and other operations. After treatment, a wastewater flow of approximately 80,000 gallons per day will discharge to Cherry Creek, a tributary of the Delaware River.
7. *Soon Hing Farms (D 80-17)*. An existing farm irrigation project at the subject farm in Millstone Township, Monmouth County, New Jersey. A maximum withdrawal of 8 million gallons per month is made from a tributary of Doctors Creek and used to irrigate about 40 acres of vegetable crops.
8. *Punk Brothers (D 80-18)*. Existing farm irrigation projects at the subject farms in Upper Freehold Township, Monmouth County, New Jersey. A combined maximum withdrawal of 25 million gallons per month is made from two points on a tributary of Doctors Creek. The water is used to irrigate about 125 acres of vegetable crops.
9. *Donald Eldridge (D 80-19)*. Two existing farm irrigation projects at the Home farm and the Britton Farm in Upper Freehold and Millstone Townships, Monmouth County, New Jersey, respectively. Maximum withdrawals of 13 million gallons per month are made from Doctors Creek, and 16 million gallons per month from a tributary of Doctors Creek. The water is used to irrigate about 145 acres of vegetable crops.

Documents relating to the above-listed projects may be examined at the Commission's offices. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the date of the hearing.

W. Brinton Whitall,

Secretary.

April 9, 1980.

[FR Doc. 80-11463 Filed 4-15-80; 8:45 am]

BILLING CODE 6360-01-M

DEPARTMENT OF ENERGY

Voluntary Agreement and Plan of Action To Implement the International Energy Program; Meeting

In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6201 *et seq.*) notice is hereby provided of the following meetings:

1. A meeting of Subcommittee A of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on April 23, 1980, at the offices of the IEA, 2 rue Andre Pascal, Paris, France, beginning at 10:00 a.m. The purpose of this meeting is to permit

¹ The level of restraint has not been adjusted to reflect any imports after December 31, 1979.

attendance of representatives of Subcommittee A at a meeting of an IEA Standing Group on Emergency Questions (SEQ) *ad hoc* group on the Emergency Data System, which is being held at Paris on that date. The agenda for the meeting is under the control of the SEQ *ad hoc* group. It is expected that the following subjects will be discussed.

1. Review of national data systems (progress report by Mr. Carrie and Mr. Joy of British Petroleum on behalf of the IEA).
2. Questionnaires A and B; Quarterly Oil Statistics Questionnaire; Monthly Oil Statistics Questionnaire. This agenda item will include a report on the discussion of the IEA Emergency Data System at the IAB meeting of Thursday, April 17th.
3. Treatment of oil consumption by the Armed Forces (progress report by Dr. Brankamp).
4. Operation of the Emergency Data System. As agreed at the last meeting of the *ad hoc* group, this agenda item will include results of researches by individual country experts on the group on the following main problem areas:
 - A. Inconsistencies between Quarterly Oil Statistics (QOS) and Questionnaire B.
 - B. Statistical differences in Quarterly Oil Statistics submissions.
 - C. Trade discrepancies in Quarterly Oil Statistics.
 - D. Trade discrepancies in Questionnaire B data.
 - E. Reporting biases in Questionnaire B data.
 - F. The impact on data quality of implementing the Danish proposal on the timing of Questionnaire A and Questionnaire B submissions.
5. IEA and European Economic Community (EEC) data compatibility.
6. Progress report to the SEQ.
7. Future work program.

II. A revised meeting of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on April 24, 1980, at the Centre de Conférences Internationales, 19 Avenue Kleber, Paris, France, beginning at 10:00 a.m. The purpose of this meeting is to permit attendance by representatives of the IAB at a meeting of the IEA Standing Group on Emergency Questions (SEQ) which is being held at Paris on that date.

The agenda for the meeting is under the control of the SEQ. It is expected that the following draft agenda will be followed:

1. Adoption of draft agenda.
2. Summary Record of the 32nd meeting.
3. Import target monitoring:
 - (a) First Quarter 1980 results.
 - (b) Countries' policies to achieve targets.
4. Emergency Reserves:
 - (a) Adequacy of present Emergency Reserves levels (including Emergency Reserves for Naphtha and Bunkers); proposals for Governing Board decision.
 - (b) January 1, 1980 IEA countries' Emergency Reserves.

5. Simplified Sharing System:
 - (a) Draft of Governing Board paper.
 - (b) Italian contribution.
6. Assessment of Supply and Demand situation:
 - (a) March and April Questionnaire A and B Analysis.
 - (b) Quarterly Oil Forecast (First Quarter-Fourth Quarter 1980).
7. AST-3:
 - (a) Progress Report of the Design Group (2nd Meeting).
 - (b) Trade Imbalances in AST-3 Data Base.
 - (c) Countries' report on national preparation for AST-3.
 - (d) SEQ Emergency Group for AST-3.
8. Data System:
 - (a) Training of new Reporting Companies.
 - (b) Implementation of revised questionnaires.
 - (c) Continuation of Emergency Data System.
 - (d) Progress Report by the SEQ *ad hoc* group on the Emergency Data System.
 - (e) Base Period Final Consumption (BPFC) (First Quarter 1979-Fourth Quarter 1979).
9. Future meeting dates.
10. Other business.

III. A meeting of the Industry Working Party to the International Energy Agency will be held on April 30 and May 1, 1980, at the offices of Texaco Inc., 2000 Westchester Avenue, White Plains, New York, beginning at 9:30 a.m. on April 30. The agenda for the meeting is as follows:

1. Status of Standing Group on the Oil Market request for Industry Working Party comments on various general stock policy questions.

As provided in Section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act, these meetings will not be open to the public.

Issued in Washington, D.C., April 11, 1980.

Craig S. Bamberger,
Acting Assistant General Counsel,
International Trade and Emergency
Preparedness.

[FR Doc. 80-11515 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[No. 175]

Notice of Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

April 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Arkansas Oil and Gas Commission

1. Control number (FERC/State)
 2. API well number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OCS area name
 7. County, State or block No.
 8. Estimated annual volume
 9. Date received at FERC
 10. Purchaser(s)
1. 80-21264
 2. 03-131-10138-0000
 3. 103 000 000
 4. Arkla Exploration Co
 5. McNabb #1-8
 6. Bonanza
 7. Sebastian AR
 8. 200.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Company
1. 80-21265
 2. 03-131-10135-0000
 3. 103 000 000
 4. Arkla Exploration Co
 5. Holleman #1-5
 6. Bonanza
 7. Sebastian AR
 8. 98.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Co
1. 80-21266
 2. 03-131-10137-0000
 3. 103 000 000
 4. Arkla Exploration Co
 5. Nichols #2-34-C
 6. Witcherville
 7. Sebastian AR
 8. 75.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Co
1. 80-21267
 2. 03-131-10137-0000
 3. 103 000 000
 4. Arkla Exploration Co
 5. Nichols #2-34-T
 6. Witcherville
 7. Sebastian AR
 8. 75.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Co
1. 80-21268
 2. 03-131-10136-0000
 3. 103 000 000
 4. Arkla Exploration Co
 5. Nelch #1
 6. Bonanza
 7. Sebastian AR
 8. 500.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Co
1. 80-21269
 2. 03-131-10141-0000
 3. 103 000 000
 4. Stephens Production Co
 5. Scott Ball #1-35
 6. Bonanza
 7. Sebastian AR
 8. 70.0 million cubic feet
 9. March 19, 1980
 10. Arkansas Louisiana Gas Co
1. 80-21270
 2. 03-131-10122-0000
 3. 103 000 000

4. Texas Oil & Gas Corp
5. Withers #1
6. Ewing
7. Sebastian AR
8. 75.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21271
2. 03-131-10133-0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Gill #2-C
6. Ewing
7. Sebastian AR
8. 75.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21272
2. 03-131-10133-0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Gill #2-T
6. Ewing
7. Sebastian AR
8. 300.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21273
2. 03-047-10125-0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Williams K-#1-T
6. Cecil
7. Franklin AR
8. 300.0 million cubic feet
9. March 19, 1980
10.

1. 80-21274
2. 03-071-10174-0000-1
3. 103 000 000
4. Texas Oil & Gas Corp
5. Protto #1-C
6. Clarksville
7. Johnson AR
8. 200.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21275
2. 03-071-10174-0000-2
3. 103 000 000
4. Texas Oil & Gas Corp
5. Protto #1-T
6. Clarksville
7. Johnson AR
8. 400.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21276
2. 03-083-10044-0000
3. 103 000 000
4. Texas Oil & Gas Corp
5. Acee #1
6. Aetna
7. Logan AR
8. 50.0 million cubic feet
9. March 19, 1980
10.

1. 80-21277
2. 03-083-10031-0000
3. 103 000 000
4. Tenneco Oil Co
5. Clauss Henry 2-3
6. Spadra
7. Logan AR
8. 550.0 million cubic feet

9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21278
2. 03-083-10032-0000
3. 103 000 000
4. Tenneco Oil Co
5. Clauss Henry 3-3
6. Spadra
7. Logan AR
8. 520.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21279
2. 03-047-10123-0000-1
3. 103 000 000
4. Tenneco Oil Co
5. Kirkpatrick 1-28 (Dunn A)
6. Aetna
7. Franklin AR
8. .0 million cubic feet
9. March 19, 1980
10.

1. 80-21280
2. 03-047-10123-0000-2
3. 103 000 000
4. Tenneco Oil Co
5. Kirkpatrick 1-28 (Basil-Atoka)
6. Aetna
7. Franklin AR
8. .0 million cubic feet
9. March 19, 1980
10.

1. 80-21281
2. 03-047-10137-0000-1
3. 103 000 000
4. Jim L Hanna dba Hanna Oil & Gas Co
5. Bob Sheid #1-C
6. Ozark
7. Franklin AR
8. 400.0 million cubic feet
9. March 19, 1980
10.

1. 80-21282
2. 03-047-10137-0000-2
3. 103 000 000
4. Jim L Hanna dba Hanna Oil & Gas Co
5. Bob Sheid #1-T
6. Ozark
7. Franklin AR
8. 180.0 million cubic feet
9. March 19, 1980
10.

1. 80-21283
2. 03-083-10049-0000-3
3. 103 000 000
4. Jim L Hanna dba Hanna Oil & Gas Co
5. Paul X #1
6. Booneville
7. Logan AR
8. 365.0 million cubic feet
9. March 19, 1980
10.

1. 80-21284
2. 03-083-00000-0000
3. 103 000 000
4. B J Brown
5. Bartlett #1 25189
6. Mansfield
7. Logan AR
8. 90.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21285
2. 03-083-00000-0000

3. 103 000 000
4. Malka Production Co
5. Hefley No 1-31
6. Caulksville
7. Logan AR
8. 72.0 million cubic feet
9. March 19, 1980
10.

1. 80-21286
2. 03-071-10159-0000
3. 103 000 000
4. Gulf Oil Corp
5. John Brown No 2-1
6. Knoxville-Areci
7. Johnson AR
8. 129.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21287
2. 03-047-10119-0000
3. 103 000 000
4. John C Oxley
5. John G Hudson No 1
6. Aetna
7. Franklin AR
8. 329.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21288
2. 03-047-10086-0000
3. 103 000 000
4. John C Oxley
5. Price No 1
6. Aetna
7. Franklin AR
8. 365.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

1. 80-21289
2. 03-047-10136-0000
3. 103 000 000
4. Seeco Inc
5. Lessley 3-30
6. Jethro
7. Franklin, AR
8. 140.0 million cubic feet
9. March 19, 1980
10. Arkansas Western Gas Co

1. 80-21290
2. 03-047-10136-0000
3. 103 000 000
4. Seeco Inc
5. Lessley 3-30
6. Jethro
7. Franklin, AR
8. 140.0 million cubic feet
9. March 19, 1980
10. Arkansas Western Gas Co

1. 80-21291
2. 03-047-10136-0000
3. 103 000 000
4. Seeco Inc
5. Lessley 3-30 LT
6. Jethro
7. Franklin, AR
8. 140.0 million cubic feet
9. March 19, 1980
10. Arkansas Western Gas Co

1. 80-21292
2. 03-073-00000-0000
3. 102 000 000
4. David Crow
5. Carter-Moore No 1
6. Spirit Lake
7. Lafayette, AR

8. 182.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21293
2. 03-149-00000-0000
3. 102 000 000
4. Texland Petroleum Inc
5. John Mitchell No 1
6. Waveland Field
7. Yell County, AR
8. 180.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21294
2. 03-115-10045-0000
3. 102 000 000
4. Reserve Oil Inc.
5. Grant 35-1
6. Dover
7. Pope, AR
8. 730.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21295
2. 03-115-10042-0000
3. 102 000 000
4. Reserve Oil Inc
5. Sam Jones 36-1C
6. Dover
7. Pope, AR
8. 657.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21296
2. 03-115-10042-0000
3. 102 000 000
4. Reserve Oil Inc
5. Sam Jones 36-1T
6. Dover
7. Pope, AR
8. 300.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21297
2. 03-115-10050-0000
3. 102 000 000
4. Reserve Oil Inc
5. Steuber 20-1
6. Ross
7. Pope, AR
8. 37.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21298
2. 03-115-10052-0000-1
3. 102 000 000
4. Samson Resources Co
5. Dorn Unit No 1-Upper
6. Knoxville
7. Pope, AR
8. 600.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21299
2. 03-115-10052-0000-2
3. 102 000 000
4. Samson Resources Co
5. Dorn Unit No 1-Lower
6. Knoxville
7. Pope, AR
8. 130.0 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co
1. 80-21300

2. 03-047-10122-0000
3. 103 000 000
4. Westland Exploration Co
5. H E Flanagan No 1
6. Peter Pender
7. Franklin, AR
8. 547.5 million cubic feet
9. March 19, 1980
10. Arkansas Louisiana Gas Co

New Mexico Department of Energy and Minerals, Oil Conservation Division

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-21323
2. 30-045-08552-0000
3. 108 000 000
4. Amoco Production Co
5. Health Gas Com F #1
6. Blanco-Pictured Cliffs
7. San Juan, NM
8. 21.0 million cubic feet
9. March 19, 1980
10. El Paso Natural Gas Co

1. 80-21324
2. 30-025-26325-0000
3. 103 000 000
4. Exxon Corp
5. Exxon Aggies State #13
6. Eumont Gas
7. Lea, NM
8. 129.0 million cubic feet
9. March 19, 1980
10. El Paso Natural Gas Co

Texas Railroad Commission Oil and Gas Division

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well Name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)

1. 80-21221/08474
2. 42-179-30625-0000
3. 103 000 000
4. Tenneco Oil Co
5. Worley No. 91
6. Panhandle Gray County
7. Gray, TX
8. 2.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co

1. 80-21222/08479
2. 42-179-30582-0000
3. 103 000 000
4. Tenneco Oil Co
5. Worley No 88
6. Panhandle Gray County
7. Gray, TX
8. 22.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co

1. 80-20957/00136
2. 42-481-31265-0000
3. 102 000 000
4. H-M Oil Co
5. Alfred Otradovsky #1
6. Heyne (6600)
7. Wharton, TX
8. 324.0 million cubic feet
9. March 17, 1980
10. Tennessee Gas Pipeline
1. 80-20958/00138
2. 42-481-00000-0000
3. 102 000 000
4. H-M Oil Co
5. T P Heyne 3
6. Heyne (3400)
7. Wharton, TX
8. 168.0 million cubic feet
9. March 17, 1980
10. Tennessee Gas Pipeline Co
1. 80-20959/00303
2. 42-365-00000-0000
3. 108 000 000
4. Alfred C. Glassell Jr
5. Dunaway/Ola Bird #1
6. Carthage
7. Panola, TX
8. 3.6 million cubic feet
9. March 17, 1980
10. Arkansas-Louisiana Gas Co
1. 80-20960/00383
2. 42-235-30767-0000
3. 103 000 000
4. Energy Reserves Group Inc
5. Ela C. Sugg 71 #1
6. Spraberry Trend Area
7. Irion, TX
8. 8.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-20961/00480
2. 42-203-02091-0000
3. 108 000 000
4. The Maurice L. Brown
5. Wilson-Maximilian Gas Unit #1
6. Bethany-Travis Peak
7. Harrison County, TX
8. 15.0 million cubic feet
9. March 17, 1980
10. United Gas Pipe Line Co

1. 80-20962/00509
2. 42-105-31182-0000
3. 103 000 000
4. Tamarack Petroleum Co Inc
5. Hoover 18 #4
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 92.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-20963/00564
2. 42-203-00000-0000
3. 102 000 000
4. Hinton Production Co
5. Howard Heirs No 1 75032
6. Waskom North (Page) Field
7. Harrison, TX
8. 250.0 million cubic feet
9. March 17, 1980
10. Mississippi River Transmission Corp
1. 80-20964/01235
2. 42-247-30822-0000
3. 103 000 000
4. Exxon Corp
5. Nicefero Pena No. 9-D 9121

6. Kelsey Deep (Zone 22-A SW III)
7. Jim Hogg, TX
8. 50.0 million cubic feet
9. March 17, 1980
10. Trunkline Gas Co
1. 80-20965/01285
2. 42-135-32064-0000
3. 103 000 000
4. Sun Oil Co (Delaware)
5. Paul Moss Unit No 158
6. Cowden South
7. Ector, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. Odessa Natural Corp
1. 80-20966/01298
2. 42-105-31600-0000
3. 103 000 000
4. Tamarack Petroleum Co Inc
5. Hoover 13 #4L
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 58.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-20967/01299
2. 42-105-31185-0000
3. 103 000 000
4. Tamarack Petroleum Co Inc
5. Hoover 13 #3
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 41.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-20968/01333
2. 42-371-00000-0000
3. 108 000 000
4. Mobil Oil Corp
5. State-Vollmar No 4
6. Abell (Lower San Andres)
7. Pecos, TX
8. 16.3 million cubic feet
9. March 17, 1980
10. PGP Gas Products Inc
1. 80-20969/01470
2. 42-501-31197-0000
3. 103 000 000
4. Shell Oil Company et al
5. Denver Unit 8422
6. Wasson
7. Yoakum, TX
8. 20.8 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-20970/01533
2. 42-235-31163-0000
3. 103 000 000
4. Kerr-McGee Corp
5. Agnes Scott #14-1
6. Ela Sugg (Wolfcamp)
7. Irion, TX
8. 266.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-20971/01537
2. 42-103-31854-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1535
6. Dune
7. Crane, TX
8. 53.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20972/01539
2. 42-103-31857-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1538
6. Dune
7. Crane, TX
8. 38.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20973/01540
2. 42-103-31935-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1539
6. Dune
7. Crane, TX
8. 5.5 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20974/01541
2. 42-103-31948-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1540
6. Dune
7. Crane, TX
8. 23.7 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20975/01542
2. 42-103-31856-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1537
6. Dune
7. Crane, TX
8. 32.8 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20976/01543
2. 42-103-31856-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1536
6. Dune
7. Crane, TX
8. 7.5 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Company
1. 80-20977/01551
2. 42-103-31947-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 #1545
6. Dune
7. Crane, TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20978/01552
2. 42-103-31937-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 No 1543
6. Dune
7. Crane, TX
8. 21.9 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20979/01554
2. 42-103-31931-0000
3. 103 000 000
4. Mobil Oil Corp
5. Texas Univ Sec 15 & 16 No. 1542
6. Dune
7. Crane, TX
8. 5.5 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20980/01712
2. 42-003-00000-0000
3. 103 000 000
4. J Cleo Thompson
5. West Means Unit 19-5
6. Means
7. Andrews, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-20981/01798
2. 42-079-30901-0000
3. 103 000 000
4. Sun Oil Company (Delaware)
5. Wright Unit #631
6. Levelland
7. Cochran, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. Cities Service Co
1. 80-20982/01799
2. 42-079-30902-0000
3. 103 000 000
4. Sun Oil Company (Delaware)
5. Wright Unit #632
6. Levelland
7. Cochran, TX
8. 2.0 million cubic feet
9. March 17, 1980
10. Cities Service Co
1. 80-20983/01807
2. 42-219-31982-0000
3. 103 000 000
4. Sun Oil Company (Delaware)
5. Robert-Coble B-1 No 6
6. Levelland
7. Hockley, TX
8. 6.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Company
1. 80-20984/01915
2. 42-239-31235-0000
3. 102 000 000
4. Vanderbilt Resources Corp
5. Morton No 1
6. Wayside (Frio 3700)
7. Jackson, TX
8. 175.0 million cubic feet
9. March 17, 1980
10. Tennessee Gas Pipeline Co
1. 80-20985/01931
2. 42-173-30915-0000
3. 103 000 000
4. Mewbourne Oil Co
5. Chaney A#1 ID #25134
6. Spraberry (Trend)
7. Glasscock, TX
8. 12.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-20986/01934
2. 42-371-32528-0000
3. 102 000 000
4. Mewbourne Oil Co
5. Noelke #1 ID #79013
6. Tenaz (Strawn)
7. Pecos County, TX
8. .0 million cubic feet
9. March 17, 1980
- 10.

1. 80-20987/01944
 2. 42-173-30889-0000
 3. 103 000 000
 4. Mewbourne Oil Co
 5. Riley #2 RRC ID #24433
 6. Spraberry (Trend Area)
 7. Glasscock, TX
 8. 15.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
-
1. 80-20988/01953
 2. 42-047-00000-0000
 3. 108 000 000
 4. Discorbis Oil Co
 5. Gloria Garcia Lopez #1-A ID #09282
 6. Alta Mesa (1100)
 7. Brooks, TX
 8. 6.0 million cubic feet
 9. March 17, 1980
 10. Valley Gas Transmission Inc
-
1. 80-20989/01954
 2. 42-025-30999-0000
 3. 102 000 000
 4. R C Harris
 5. West Tuleta Unit-Robinson No 4
 6. Tuleta West
 7. Bee, TX
 8. 35.0 million cubic feet
 9. March 17, 1980
 10. Transcontinental Gas Pipe Line Corp
-
1. 80-20990/01961
 2. 42-165-31433-0000
 3. 103 000 000
 4. Exxon Corp
 5. Robertson (Clfrk) Unit #4402
 6. Robertson N (Clearfork 7100)
 7. Gaines, TX
 8. 50.0 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-20991/02060
 2. 42-079-30958-0000
 3. 103 000 000
 4. Monsanto Co
 5. Reed #2 62260
 6. Levelland
 7. Cochran, TX
 8. 18.2 million cubic feet
 9. March 17, 1980
 10. Cities Service Gas Co
-
1. 80-20992/02061
 2. 42-079-00000-0000
 3. 103 000 000
 4. Monsanto Co
 5. Reed #3 62260
 6. Levelland
 7. Cochran, TX
 8. 11.0 million cubic feet
 9. March 17, 1980
 10. Cities Service Gas Co
-
1. 80-20993/02195
 2. 42-461-31195-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No 293
 6. McElroy Sec 190 Blk F CCSD&RGNG
 7. Upton, TX
 8. 16.7 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-20994/02198
 2. 42-461-31197-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No 296
-
6. McElroy
 7. Upton, TX
 8. 1.2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-20995/02200
 2. 42-461-31199-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No 298
 6. McElroy sec 190 Blk F CCSD&RGNG
 7. Upton, TX
 8. 1.3 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-20996/02203
 2. 42-461-31211-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No 301
 6. McElroy sec 190 Blk F CCSD&RGNG
 7. Upton, TX
 8. 3.9 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-20997/02204
 2. 42-475-31790-0000
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Barstow #11 (new)
 6. Barstow (Cherry Canyon)
 7. Ward, TX
 8. 330.0 million cubic feet
 9. March 17, 1980
 10. Transwestern Pipeline Co
-
1. 80-20998/02205
 2. 42-475-31759-0000
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Barstow #9 (new)
 6. Barstow (Cherry Canyon)
 7. Ward TX
 8. 440.0 million cubic feet
 9. March 17, 1980
 10. Transwestern Pipeline Co
-
1. 80-20999/02229
 2. 42-105-00000-0000
 3. 103 000 000
 4. Delta Drilling Co
 5. Montgomery 7
 6. Ozona (Canyon)
 7. Crockett, TX
 8. 189.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
-
1. 80-21000/02259
 2. 42-375-30352-0000
 3. 103 000 000
 4. Gas Producing Enterprises Inc
 5. Bivins 8-14 RO
 6. West Panhandle Red Cave
 7. Potter, TX
 8. 13.0 million cubic feet
 9. March 17, 1980
 10. Colorado Interstate Gas Co
-
1. 80-21001/02284
 2. 42-375-30628-0000
 3. 103 000 000
 4. Gas Producing Enterprises Inc
 5. Bivins 17-13 RO
 6. West Panhandle Red Cave
 7. Potter, TX
 8. 2.0 million cubic feet
 9. March 17, 1980
 10. Colorado Interstate Gas Co
-
1. 80-21002/02303
 2. 42-461-31308-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. B J O'Neal et al No 46
 6. McElroy
 7. Upton, TX
 8. 2.4 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21003/02325
 2. 42-103-31451-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No A-59
 6. McElroy
 7. Crane, TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21004/02329
 2. 42-103-31497-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No A-66
 6. McElroy
 7. Crane, TX
 8. .5 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21005/02341
 2. 42-103-31737-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. Crier-McElroy No A-67
 6. McElroy
 7. Crane, TX
 8. .8 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21006/02345
 2. 42-461-30643-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. J T McElroy Cons No 941
 6. McElroy
 7. Upton, TX
 8. 7.6 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21007/02349
 2. 42-461-30647-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. J T McElroy Cons No 952
 6. McElroy
 7. Upton, TX
 8. 1.9 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21008/02353
 2. 42-461-30662-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. J T McElroy Cons No 959
 6. McElroy
 7. Upton, TX
 8. .8 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
-
1. 80-21009/02357
 2. 42-461-30669-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. J T McElroy Cons No 963

6. McElroy
7. Upton, TX
8. .9 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21010/02393
2. 42-461-31213-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1012
6. McElroy
7. Upton, TX
8. 13.1 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21011/02397
2. 42-461-31226-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 1017
6. McElroy
7. Upton, TX
8. .6 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21012/02503
2. 42-087-26187-0000
3. 108 000 000
4. El Paso Natural Gas Co
5. McMurtry A I
6. Panhandle East
7. Collingsworth, TX
8. 19.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21013/02707
2. 42-393-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Edge B No. 4
6. Quinduno (Albany Dolomite Lower)
7. Roberts, TX
8. 6.5 million cubic feet
9. March 17, 1980
10. Southwestern Electric Power Co
1. 80-21014/02725
2. 42-179-30587-0000
3. 103 000 000
4. Phillips Petroleum Co
5. Palmer J H No 9
6. Panhandle Gray
7. Gray, TX
8. 12.0 million cubic feet
9. March 17, 1980
- 10.
1. 80-21015/02743
2. 42-239-31162-0000
3. 102 000 000
4. Enterprise Resources Inc
5. Rowell Gas Unit #1 74591
6. Edna S (5500)
7. Jackson, TX
8. .0 million cubic feet
9. March 17, 1980
10. South Jersey Exploration Co, Piedmont Exploration Co Inc, Dover Exploration Co, Tar Heel Energy Corp
1. 80-21016/02834
2. 42-195-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Hammond No 1
6. Texas Hugoton
7. Hansford, TX
8. 17.2 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipeline Co
1. 80-21017/02877
2. 42-495-30904-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9331
6. Keystone (Holt)
7. Winkler, TX
8. 60.0 million cubic feet
9. March 17, 1980
10. Sid Richardson Carbon & Gasoline Co
1. 80-21018/02879
2. 42-495-30990-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9332
6. Keystone (Holt)
7. Winkler, TX
8. 75.0 million cubic feet
9. March 17, 1980
10. Sid Richardson Carbon & Gasoline Co
1. 80-21019/02880
2. 42-495-30989-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9333
6. Keystone (Holt)
7. Winkler, TX
8. 37.0 million cubic feet
9. March 17, 1980
10. Cabot Corp
1. 80-21020/02885
2. 42-495-30536-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9328
6. Keystone (Holt)
7. Winkler, TX
8. 90.0 million cubic feet
9. March 17, 1980
10. Sid Richardson Carbon & Gasoline Co
1. 80-21021/02897
2. 42-427-30080-0000
3. 108 000 000
4. Energy Reserves Group Inc
5. T Rodriguez 6-D
6. Gregg Wood South
7. Starr, TX
8. 1.0 million cubic feet
9. March 17, 1980
10. South Texas Natural Gas Gathering C
1. 80-21022/02899
2. 42-427-05129-0000
3. 108 000 000
4. Energy Reserves Group Inc
5. G P Wardner #2 VU
6. S Gregg Wood
7. Starr, TX
8. 1.0 million cubic feet
9. March 17, 1980
10. South Texas Natural Gas Gathering Co
1. 80-21023/02986
2. 42-495-30894-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9330
6. Keystone (Holt)
7. Winkler, TX
8. 100.0 million cubic feet
9. March 17, 1980
10. Cabot Corp Sid Richardson Carbon & Gasoline Co
1. 80-21024/02990
2. 42-495-30895-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9329
6. Keystone (Holt)
7. Winkler, TX
8. 98.0 million cubic feet
9. March 17, 1980
10. Cabot Corp Sid Richardson Carbon & Gasoline Co
1. 80-21025/02997
2. 42-103-31474-0000
3. 103 000 000
4. Gulf Oil Corp
5. J T McElroy Cons No 955
6. McElroy
7. Crane, TX
8. 4.6 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21026/03000
2. 42-495-30535-0000
3. 103 000 000
4. Gulf Oil Corp
5. Keystone Holt Unit No 9327
6. Keystone (Holt)
7. Winkler, TX
8. 253.0 million cubic feet
9. March 17, 1980
10. Sid Richardson Carbon & Gasoline Co
1. 80-21027/03100
2. 42-087-26202-0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Newkirk 1
6. Panhandle East
7. Collingsworth, TX
8. .0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21028/03136
2. 42-421-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Bivens AA No 1
6. Texas Hugoton
7. Sherman, TX
8. 8.6 million cubic feet
9. March 17, 1980
10. Michigan-Wisconsin Pipeline Co
1. 80-21029/03324
2. 42-179-23701-0000
3. 108 000 000
4. El Paso Natural Gas Co
5. Darsey 1
6. Panhandle West
7. Gray TX
8. 14.2 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21030/03400
2. 42-179-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Finley-Dolomite No 10
6. Panhandle Gray
7. Gray, TX
8. 12.0 million cubic feet
9. March 17, 1980
10. Coltex Corp
1. 80-21031/03460
2. 42-375-30162-0000
3. 108 000 000
4. Cig Exploration Inc

5. Masterson 75R
6. Panhandle West Red Cave
7. Potter, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. Colorado Interstate Gas Co
1. 80-21032/03480
2. 42-375-00000-0000
3. 108 000 000
4. Cig Exploration Inc
5. Bivins A-73
6. West Panhandle
7. Potter, TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Colorado Interstate Gas Co
1. 80-21033/03481
2. 42-375-00000-0000
3. 108 000 000
4. Cig Exploration Inc
5. Bivins A-84
6. Panhandle West
7. Potter, TX
8. 13.0 million cubic feet
9. March 17, 1980
10. Colorado Interstate Gas Co
1. 80-21034/03482
2. 42-375-00000-0000
3. 108 000 000
4. Cig Exploration Inc
5. Bivins A-118
6. Panhandle West
7. Potter, TX
8. 16.0 million cubic feet
9. March 17, 1980
10. Colorado Interstate Gas Co
1. 80-21035/03490
2. 42-375-00000-0000
3. 108 000 000
4. Cig Exploration Inc
5. Bivins 6R
6. Panhandle West Red Cave
7. Potter, TX
8. 19.0 million cubic feet
9. March 17, 1980
10. Colorado Interstate Gas Co
1. 80-21036/03523
2. 42-003-31677-0000
3. 103 000 000
4. Amoco Production Co
5. Three Bar Unit No 73
6. Three Bar/Devonian
7. Andrews, TX
8. 22.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21037/03545
2. 42-367-00000-0000
3. 108 000 000
4. Ladd Petroleum Corp
5. Woody B #1
6. Toto
7. Parker, TX
8. 16.3 million cubic feet
9. March 17, 1980
10. Lone Star Gas Co
1. 80-21038/03546
2. 42-367-00000-0000
3. 108 000 000
4. Ladd Petroleum Corp
5. McDaniel #1
6. Toto
7. Parker, TX
8. 14.3 million cubic feet
9. March 17, 1980
10. Lone Star Gas Co
1. 80-21039/03553
2. 42-103-31787-0000
3. 103 000 000
4. Warren Petroleum Co/Div Gulf Oilcor
5. H E Adams #8
6. Dune
7. Crane, TX
8. 6.9 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21040/03613
2. 42-233-30636-0000
3. 103 000 000
4. Cabot Corp
5. Yake William C #4
6. Panhandle Hutchinson Co
7. Hutchinson, TX
8. 33.0 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line Co
1. 80-21041/03614
2. 42-233-30579-0000
3. 103 000 000
4. Cabot Corp
5. Yake William C #3 01201
6. Panhandle Hutchinson Co Field
7. Hutchinson, TX
8. 45.0 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line Co
1. 80-21042/03615
2. 42-233-30634-0000
3. 103 000 000
4. Cabot Corp
5. Yake William C #5
6. Panhandle Hutchinson Co
7. Hutchinson, TX
8. 25.0 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line Co
1. 80-21043/03616
2. 42-065-30650-0000
3. 103 000 000
4. Cabot Corp
5. Ware R C et al #58
6. Panhandle Carson
7. Carson, TX
8. 32.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21044/03618
2. 42-065-30653-0000
3. 103 000 000
4. Cabot Corp
5. Ware R C et al #59
6. Panhandle Carson Co
7. Carson, TX
8. 6.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21045/03619
2. 42-065-30599-0000
3. 103 000 000
4. Cabot Corp
5. Ware R C et al #57
6. Panhandle Carson Co
7. Carson, TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21046/03701
2. 42-135-03121-0000
3. 108 000 000
4. Phillips Petroleum Co
5. CS Andector Unit P-6 (21193)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 6.5 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21047/03702
2. 42-135-03475-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Goldsmith Andector Unit J-4 (21193)
6. Goldsmith (Clearfork)
7. Ector, TX
8. 9.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21048/03730
2. 42-219-32474-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 160
6. Slaughter
7. Hockley, TX
8. 38.3 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21049/03746
2. 42-371-00000-0000
3. 103 000 000
4. C & K Petroleum Inc
5. Maddox State No 1
6. Hershey (Dev-Fuslm-Mont)
7. Pecos, TX
8. .0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21050/03751
2. 42-215-00000-0000
3. 107 000 000
4. Forest Oil Corp
5. A A McAllen No 18 RRC ID #76377
6. McAllen Ranch Field
7. Hidalgo, TX
8. 300.0 million cubic feet
9. March 17, 1980
10. Lo-Vaca Gathering CO Channel Industries Gas Co
1. 80-21051/03789
2. 42-219-32449-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit 151
6. Slaughter
7. Hockley, TX
8. 16.8 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21052/03797
2. 42-219-32485-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 165
6. Slaughter
7. Hockley, TX
8. 34.7 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21053/03798
2. 42-079-30892-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 146
6. Slaughter
7. Cochran, TX

8. 8.8 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21054/03800
2. 42-219-32447-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 148
6. Slaughter
7. Hockley, TX
8. 5.5 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21055/03801
2. 42-219-32446-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 147
6. Slaughter
7. Hockley, TX
8. 6.9 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21056/03830
2. 42-219-32493-0000
3. 103 000 000
4. Amoco Production
5. West RKM Unit No 197
6. Slaughter
7. Hockley, TX
8. 15.4 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21057/03845
2. 42-219-32471-0000
3. 103 000 000
4. Amoco Production
5. Northwest Mallet Unit No 156
6. Slaughter
7. Hockley, TX
8. 13.9 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21058/03846
2. 42-219-32548-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 159-A
6. Slaughter
7. Hockley, TX
8. 42.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21059/03862
2. 42-179-00000-0000
3. 108 000 000
4. Richome Oil & Gas Co
5. Cobb #1 ID No SW 25885
6. East Panhandle Field
7. Gray, TX
8. 5.4 million cubic feet
9. March 17, 1980
10. Coltexo Corp
1. 80-21060/03865
2. 42-079-30898-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 155
6. Slaughter
7. Cochran, TX
8. 13.5 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21061/03866
2. 42-219-32480-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 157
6. Slaughter
7. Hockley, TX
8. 8.4 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21062/03867
2. 42-079-30899-0000
3. 103 000 000
4. Amoco Production Co
5. Northwest Mallet Unit No 158
6. Slaughter
7. Cochran, TX
8. 15.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21063/03880
2. 42-435-32036-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Meckel 10C
6. Sonora
7. Sutton, TX
8. 72.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21064/03881
2. 42-435-32027-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Steen #19
6. Sonora
7. Sutton, TX
8. 163.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21065/03884
2. 42-435-32039-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Davis B #3
6. Sonora
7. Sutton, TX
8. 74.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21066/03922
2. 42-185-0000-0000
3. 102 000 000
4. Cashco Energy Corp
5. F I Johnson No 2-C
6. Hill (Sub-Clarksville)
7. Grimes, TX
8. 110.0 million cubic feet
9. March 17, 1980
10. Armour Pipe Line Co
1. 80-21067/03952
2. 42-461-04161-0000
3. 108 000 000
4. Phillips Petroleum Co
5. N Pembroke S UN 4702 (03913)
6. Spraberry (Trend Area)
7. Upton, TX
8. 1.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21068/03953
2. 42-135-05835-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Adobe Unit 45-1 (18713)
6. Goldsmith (5600)
7. Ector, TX
8. 1.4 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21069/03954
2. 42-103-10887-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Tubb-D No 3 (20098)
6. Sand Hills (Judkins)
7. Crane, TX
8. 5.5 million cubic feet
9. March 17, 1980
10. Warren Petroleum Co
1. 80-21070/03982
2. 42-357-00000-0000
3. 103 000 000
4. Argonaut Energy Corp
5. Pearson Heirs 71375
6. Hansford (Morrow Lower)
7. Ochiltree, TX
8. 113.8 million cubic feet
9. March 17, 1980
10. Diamond Shamrock Corp
1. 80-21071/03987
2. 42-003-10202-0000
3. 108 000 000
4. Phillips Petroleum Co
5. University Andrews No 106 (31505)
6. Goldsmith North (San Andres-Cons)
7. Andrews, TX
8. 9.7 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21072/04000
2. 42-003-04795-0000
3. 108-000-000
4. Phillips Petroleum Co
5. Univ Andrews No 92 (09742)
6. Embar (Permian)
7. Andrews TX
8. 6.5 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21073/04001
2. 42-461-00142-0000
3. 108-000-000
4. Phillips Petroleum Co
5. N Pembroke S UN 8505 (03913)
6. Spraberry (Trend Area)
7. Upton TX
8. .5 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21074/04014
2. 42-135-04695-0000
3. 108-000-000
4. Phillips Petroleum Co
5. University-U No 3 (09550)
6. Embar
7. Andrews TX
8. 6.4 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21075/04446
2. 42-135-06994-0000
3. 108-000-000
4. Phillips Petroleum Co
5. Zetta No 1 (20125)
6. TXL (San Andres)
7. Ector TX
8. .8 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21076/04465

2. 42-201-30603-0000
3. 103-000-000
4. Amoco Production Co
5. Louis Dopslauf C No 5
6. Satsuma (7500 Moore Upper)
7. Harris TX
8. 35.0 million cubic feet
9. March 17, 1980
10. United Texas Transmission Co
1. 80-21077/04504
2. 42-137-30692-0000
3. 103-000-000
4. Amoco Production Co
5. Stanley B Mayfield No 13
6. Sawyer/Canyon
7. Edwards TX
8. 146.0 million cubic feet
9. March 17, 1980
10. Lone Star Gas Co
1. 80-21078/04528
2. 42-135-20812-0000
3. 108-000-000
4. Phillips Petroleum Co
5. Slaton No 8 (19328)
6. Goldsmith West (San Andres)
7. Ector TX
8. 1 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21079/04590
2. 42-131-32511-0000
3. 103-000-000
4. Conoco Inc
5. Robert Driscoll No 130-U 77829
6. Conoco Driscoll (Cole 1 Lo)
7. Duval TX
8. 107.0 million cubic feet
9. March 17, 1980
10. Transco Gas Pipe Line Corp City of Benavides (TX)
1. 80-21080/04593
2. 42-323-31232-0000
3. 103-000-000
4. Conoco Inc
5. N J Chittim No 6548 02082
6. Sacatosa (San Miguel #1 Sand)
7. Maverick TX
8. 6.8 million cubic feet
9. March 17, 1980
10. Lovaca Gathering Co
1. 80-21081/04598
2. 42-467-30384-0000
3. 102-000-000
4. Conoco Inc
5. Barney Elliott Oil Unit #2-U 02059
6. East Fruitvale (Rodessa)
7. Van Zandt TX
8. 132.0 million cubic feet
9. March 17, 1980
10. Delhi Gas Pipeline Corp
1. 80-21082/04603
2. 42-003-04790-0000
3. 108-000-000
4. Phillips Petroleum Co
5. Univ Andrews No 84 (09742)
6. Embar (5600)
7. Andres TX
8. 7.1 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21083/04607
2. 42-467-30384-0000
3. 102-000-000
4. Conoco Inc
5. C E Elliott Gas Unit #2-L 74547
6. East Fruitvale (Rodessa 3)
7. Van Zandt TX
8. 105.0 million cubic feet
9. March 17, 1980
10. Delhi Gas Pipeline Corp
1. 80-21084/04610
2. 42-467-30395-0000
3. 102-000-000
4. Conoco Inc
5. Fruitvale Gas Unit #3 74816
6. East Fruitvale (Rodessa 3)
7. Van Zandt TX
8. 156.0 million cubic feet
9. March 17, 1980
10. Delhi Gas Pipeline Corp
1. 80-210854/04612
2. 42-467-30399-0000
3. 102-000-000
4. Conoco Inc
5. J E Mitchell No 1 02074
6. East Fruitvale (Rodessa)
7. Van Zandt TX
8. 90.0 million cubic feet
9. March 17, 1980
10. Delhi Gas Pipeline Corp
1. 80-21086/04617
2. 42-175-30992-0000
3. 103-000-000
4. Conoco Inc
5. J E Pettus No 1 05513
6. Cabeza Creek (Yegua)
7. Goliad TX
8. 15.0 million cubic feet
9. March 17, 1980
10. Texas Eastern Transmission Corp
1. 80-21087/04618
2. 42-467-30407-0000
3. 102-000-000
4. Conoco Inc
5. Alma Moore Oil Unit #1 (02070)
6. East Fruitvale (Rodessa)
7. Van Zandt TX
8. 150.0 million cubic feet
9. March 17, 1980
10. Delhi Gas Pipeline Corp
1. 80-21088/04732
2. 42-219-32607-0000
3. 103-000-000
4. Texas Pacific Oil Co Inc
5. Southeast Levelland Unit #227
6. Levelland
7. Hockley TX
8. 7.4 million cubic feet
9. March 17, 1980
10. Amoco Production Co
1. 80-21089/04752
2. 42-317-32015-0000
3. 103-000-000
4. Parker & Parsley Inc
5. Yarbrough A Lse No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Adobe Oil & Gas Corp
1. 80-21090/04765
2. 42-235-31246-0000
3. 102-000-000
4. Gulf Oil Corp
5. State Yd No 1
6. Irion 163 (Clearfork)
7. Irion TX
8. 10.3 million cubic feet
9. March 17, 1980
10. J L Davis
1. 80-21091/04767
2. 42-317-31988-0000
3. 103-000-000
4. Parker & Parsley Inc
5. Yarbrough Lease No 1
6. Spraberry (Trend Area)
7. Martin TX
8. 12.0 million cubic feet
9. March 17, 1980
10. Adobe Oil & Gas Corp
1. 80-21092/04801
2. 42-317-31937-0000
3. 103-000-000
4. Parker & Parsley Inc
5. Stroud No 1
6. Spraberry (Trend area)
7. Martin TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21093/04802
2. 42-317-31950-0000
3. 103-000-000
4. Parker & Parsley Inc
5. Holcombe No 1
6. Spraberry (Trend area)
7. Martin TX
8. 11.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21094/04806
2. 42-317-31933-0000
3. 103-000-000
4. Parker & Parsley Inc
5. Allar No 1
6. Spraberry (Trend area)
7. Martin TX
8. 11.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21095/04876
2. 42-233-00000-0000
3. 108-000-000
4. Superior Well Servicing Co
5. Whittenburg B 5 Lease #57458
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. March 17, 1980
10. Getty Oil Co
1. 80-21096/04878
2. 42-233-00000-0000
3. 108-000-000
4. Superior Well Servicing Co
5. Whittenburg B 6 Lease 01943
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. March 17, 1980
10. Getty Oil Co
1. 80-21097/04879
2. 42-233-00000-0000
3. 108-000-000
4. Superior Well Servicing Co
5. Whittenburg C 8 Lease #57269
6. Panhandle
7. Hutchinson TX
8. .0 million cubic feet
9. March 17, 1980
10. Getty Oil Co
1. 80-21098/04931
2. 42-233-00000-0000
3. 108-000-000
4. Superior Well Servicing Co
5. Whittenburg C 7 Lease #57269

6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21099/04932
 2. 42-233-00000-0000
 3. 108-000-000
 4. Superior Well Servicing Co
 5. Whittenburg B 4 Lease #57458
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21100/04934
 2. 42-233-00000-0000
 3. 108-000-000
 4. Superior Well Servicing Co
 5. Whittenburg C 6 Lease #57269
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21101/04935
 2. 42-233-00000-0000
 3. 108-000-000
 4. Superior Well Servicing Co
 5. Whittenburg A 2 Lease #57536
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21102/04937
 2. 42-233-00000-0000
 3. 108 000 000
 4. Superior Well Servicing Co
 5. Whittenburg B 3 Lease #57458
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21103/04938
 2. 42-233-00000-0000
 3. 108 000 000
 4. Superior Well Servicing Co
 5. Whittenburg #4 Lease #57375
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21104/04939
 2. 42-233-00000-0000
 3. 108 000 000
 4. Superior Well Servicing Co
 5. Whittenburg #3 Lease #57375
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21105/04941
 2. 42-233-00000-0000
 3. 108 000 000
 4. Superior Well Servicing Co
 5. Whittenburg #2 Lease #57375
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co

1. 80-21106/04946
 2. 42-233-00000-0000
 3. 108 000 000
 4. Superior Well Servicing Co
 5. Whittenburg A 3 Lease #57536
 6. Panhandle
 7. Hutchinson TX
 8. .0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21107/04949
 2. 42-475-31699-0000
 3. 103 000 000
 4. Amoco Production Co
 5. J F Postelle No 9
 6. Rhoda Walker (Canyon 5900)
 7. Ward TX
 8. 91.0 million cubic feet
 9. March 17, 1980
 10. Delhi Gas Pipeline Corp
 1. 80-21108/05065
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 2929
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21109/0512
 2. 42-219-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. C T Cunningham No 2
 6. Levelland
 7. Hockley TX
 8. 2.0 million cubic feet
 9. March 17, 1980
 10. Amoco Pipeline Co
 1. 80-21110/05127
 2. 42-079-30917-0000
 3. 103 000 000
 4. Getty Oil Co
 5. Southwest Levelland Unit #105
 6. Levelland (San Andres)
 7. Cochran TX
 8. 2.0 million cubic feet
 9. March 17, 1980
 10. Cities Service Co
 1. 80-21111/05154
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 2912
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21112/05156
 2. 42-103-31493-0000
 3. 103 000 000
 4. Getty Oil Co
 5. University M No 16
 6. McElroy
 7. Crane TX
 8. 2.0 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21113/05158
 2. 42-495-30492-0000
 3. 103 000 000
 4. Getty Oil Co
 5. S M Halley No 254

6. Weiner (Colby Sand)
 7. Winkler TX
 8. 50.0 million cubic feet
 9. March 17, 1980
 10. Cabot Corp
 1. 80-21114/05160
 2. 42-495-30491-0000
 3. 103 000 000
 4. Getty Oil Co
 5. S M Halley No 255
 6. Weiner (Colby Sand)
 7. Winkler TX
 8. 40.0 million cubic feet
 9. March 17, 1980
 10. Cabot Corp
 1. 80-21115/05162
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 3062
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21116/05163
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 2928
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21117/05164
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 2914
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21118/05165
 2. 42-103-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. North McElroy Unit No 2841
 6. McElroy
 7. Crane TX
 8. .2 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21119/05340
 2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Hodges No 1
 6. Panhandle
 7. Hutchinson TX
 8. 4.3 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21120/05491
 2. 42-295-00000-0000
 3. 108 000 000
 4. Diamond Shamrock Corp
 5. Jo Barton Et Al No 1-511
 6. Cowan
 7. Lipscomb TX
 8. 8.0 million cubic feet
 9. March 17, 1980
 10. Southwestern Public Service Co

1. 80-21121/05555
 2. 42-219-00000-0000
 3. 103 000 000
 4. El Ran Inc
 5. Davis 9 RRC #61678
 6. Levelland
 7. Hockley TX
 8. 6.1 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21122/05574
 2. 42-219-00000-0000
 3. 103 000 000
 4. El Ran Inc
 5. Davis 5 RRC #61678
 6. Levelland
 7. Hockley TX
 8. 6.1 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21123/05639
 2. 42-179-00000-0000
 3. 108 000 000
 4. W L Bruce Oil & Gas Co
 5. Merten #6 RRC #00332
 6. Panhandle Field
 7. Gray TX
 8. 1.4 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21124/05767
 2. 42-365-30728-0000
 3. 102 000 000
 4. Phillips Petroleum Co
 5. Ashton No 2
 6. Carthage
 7. Panola TX
 8. 63.0 million cubic feet
 9. March 17, 1980
 10. United Gas Pipeline Co
 1. 80-21125/05808
 2. 42-101-00000-0000
 3. 102 000 000
 4. Bass Enterprises Production Co
 5. T B Havins #1
 6. Stescott Field
 7. Cottle TX
 8. 0 million cubic feet
 9. March 17, 1980
 10. Palo Duro Pipeline Co
 1. 80-21126/06004
 2. 42-427-00000-0000
 3. 108 000 000
 4. Conoco Inc
 5. M M Garcia-D 17-L 50759
 6. Rincon (Gas)
 7. Starr TX
 8. 2.4 million cubic feet
 9. March 17, 1980
 10. Tennessee Gas Pipeline Co
 1. 80-21127/06113
 2. 42-247-30401-0000
 3. 103 000 000
 4. Sun Oil Company
 5. Ruth S Canales No 1-L
 6. Jules Walker
 7. Jim Hogg TX
 8. 125.0 million cubic feet
 9. March 17, 1980
 10. Texas Eastern Transmission Corp
 1. 80-21128/06131
 2. 42-065-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. Schafer Ranch No 11

6. Panhandle
 7. Carson TX
 8. 3.0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21129/06133
 2. 42-065-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. Schafer Ranch No 9
 6. Panhandle West
 7. Carson and Gray TX
 8. 5.0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21130/06140
 2. 42-065-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. Schafer Ranch No 3
 6. Panhandle
 7. Carson TX
 8. 3.0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21131/06142
 2. 42-065-00000-0000
 3. 108 000 000
 4. Getty Oil Co
 5. Schafer Ranch No 20
 6. Panhandle
 7. Carson TX
 8. 3.0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21132/06199
 2. 42-365-00000-0000
 3. 103 000 000
 4. Erso Inc
 5. Carthage Unit #28
 6. Carthage
 7. Panola TX
 8. 365.0 million cubic feet
 9. March 17, 1980
 10. Tennessee Gas Pipeline Co
 1. 80-21133/06215
 2. 42-501-31494-0000
 3. 103 000 000
 4. Cornell Oil Co
 5. Cornell Unit 6373
 6. Wasson/San Andres
 7. Yoakum Tx
 8. 513.0 million cubic feet
 9. March 17, 1980
 10. Shell Oil Co; Coltexo Corp
 1. 80-21134/06216
 2. 42-501-31484-0000
 3. 103 000 000
 4. Cornell Oil Co
 5. Cornell Unit 6374
 6. Wasson/San Andres
 7. Yoakum Tx
 8. 80.0 million cubic feet
 9. March 17, 1980
 10. Shell Oil Co; Coltexo Corp
 1. 80-21135/06217
 2. 42-501-31492-0000
 3. 103 000 000
 4. Cornell Oil Co
 5. Cornell Unit 3179
 6. Wasson/San Andres
 7. Yoakum Tx
 8. 55.0 million cubic feet
 9. March 17, 1980
 10. Shell Oil Co; Coltexo Corp

1. 80-21136/06218
 2. 42-501-31495-0000
 3. 103 000 000
 4. Cornell Oil Co
 5. Cornell Unit 3181
 6. Wasson/San Andres
 7. Yoakum Tx
 8. 11.0 million cubic feet
 9. March 17, 1980
 10. Shell Oil Co; Coltexo Corp
 1. 80-21137/06221
 2. 42-501-31561-0000
 3. 103 000 000
 4. Cornell Oil Co
 5. Cornell Unit 3034-A
 6. Wasson/San Andres
 7. Yoakum Tx
 8. 35.0 million cubic feet
 9. March 17, 1980
 10. Shell Oil Co; Coltexo Corp
 1. 80-21138/06224
 2. 42-135-33089-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. Goldsmith-Cummins SA #219
 6. Goldsmith
 7. Ector Tx
 8. 21.0 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21139/06225
 2. 42-235-31269-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. Scott J R 58 No 1
 6. Spraberry (trend area)
 7. Irion Tx
 8. 3.0 million cubic feet
 9. March 17, 1980
 10. J L Davis
 1. 80-21140/06226
 2. 42-235-31264-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. J R Scott 70 #3
 6. Spraberry (trend area)
 7. Irion Tx
 8. 7.0 million cubic feet
 9. March 17, 1980
 10. J L Davis
 1. 80-21141/06228
 2. 42-233-30614-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. Ellis Cockrell No 20
 6. Panhandle Hutchinson
 7. Hutchinson Tx
 8. 11.0 million cubic feet
 9. March 17, 1980
 10. Getty Oil Co
 1. 80-21142/06235
 2. 42-435-31453-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. Cauthorn Mildred 20 No 1
 6. Jo Nell (Canyon D)
 7. Sutton Tx
 8. 27.5 million cubic feet
 9. March 17, 1980
 10. United Texas Transmission Co
 1. 80-21143/06243
 2. 42-131-32412-0000
 3. 103 000 000
 4. Arco Oil and Gas Co
 5. J R Foster #58

6. Hagist Ranch (Queen City Sand)
7. Duval Tx
8. 18.0 million cubic feet
9. March 17, 1980
10. Natural Gas Pipeline Co of America
1. 80-21144/06247
2. 42-235-31203-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J R Scott 70 #1
6. Spraberry (trend area)
7. Irion County Tx
8. 180.0 million cubic feet
9. March 17, 1980
10. J L Davis
1. 80-21145/06251
2. 42-105-31761-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Helbing Ruby 16 No 2
6. Ozona (Canyon Sand)
7. Crockett Tx
8. 117.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21146/06253
2. 42-105-31762-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Helbing Ruby 16-A #2
6. Ozona (Canyon Sand)
7. Crockett Tx
8. 59.3 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21147/06257
2. 42-131-32822-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J R Foster #55
6. Hagist Ranch (Wilcox K Middle)
7. Duval Tx
8. 360.0 million cubic feet
9. March 17, 1980
10. Natural Gas Pipeline Co of America
1. 80-21148/06260
2. 42-235-30769-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Scott J R A 36 (07038) No 2
6. Spraberry (trend area)
7. Irion Tx
8. 12.0 million cubic feet
9. March 17, 1980
10. J L Davis
1. 80-21149/06272
2. 42-131-32577-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J R Foster #54
6. Hagist Ranch (Wilcox 9300)
7. Duval Tx
8. 300.0 million cubic feet
9. March 17, 1980
10. Natural Gas Pipeline Co of America
1. 80-21150/06275
2. 42-047-30714-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. Felix de Barrera #4
6. De Late Charco (V-2)
7. Brooks Tx
8. 400.0 million cubic feet
9. March 17, 1980
10. Texas Eastern Transmission Corp
1. 80-21151/06278
2. 42-235-31268-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J R Scott 58 #2
6. Spraberry (trend area)
7. Irion County Tx
8. 20.0 million cubic feet
9. March 17, 1980
10. J L Davis
1. 80-21152/06306
2. 42-235-31263-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J R Scott 70 #4
6. Spraberry (trend area)
7. Irion County Tx
8. 7.0 million cubic feet
9. March 17, 1980
10. J L Davis
1. 80-21153/06315
2. 42-131-32895-0000
3. 103 000 000
4. Arco Oil and Gas Co
5. J F Foster #58
6. Hagist Ranch (Wilcox K Middle)
7. Duval Tx
8. 264.0 million cubic feet
9. March 17, 1980
10. Natural Gas Pipeline Co of America
1. 80-21154/06359
2. 42-351-00000-0000
3. 103 000 000
4. Duer Wagner & Co
5. Lindsey Gas Unit #2
6. Quicksand Creek (Wilcox)
7. Newton Tx
8. 7,188.0 million cubic feet
9. March 17, 1980
10. Truckline Gas Co
1. 80-21155/06396
2. 42-401-31488-0000
3. 103 000 000
4. Cornell Oil Co
5. Cornell Unit 3033
6. Wasson/San Andres
7. Yoakum Tx
8. 30.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co; Coltexo Corp
1. 80-21156/06397
2. 42-501-31493-0000
3. 103 000 000
4. Cornell Oil Co
5. Cornell Unit 3177
6. Wasson/San Andres
7. Yoakum Tx
8. 19.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co; Coltexo Corp
1. 80-21157/06480
2. 42-443-30195-0000
3. 103 000 000
4. Petroleum Corp of Delaware
5. Conoco Brown-Bassett 226 No 1
6. Brown-Bassett (Ellenburger)
7. Terrell Tx
8. 140.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21158/06493
2. 42-431-00000-0000
3. 106 000 000
4. Petroleum Exploration & Devel Funds
5. Copeland A #1
6. Jameson
7. Sterling Tx
8. .0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21159/06525
2. 42-469-30663-0000
3. 102 000 000
4. Sun Oil Company
5. Shelton Nancy F No 8
6. Palo Alto (6980)
7. Victoria Tx
8. 300.0 million cubic feet
9. March 17, 1980
10. United Taxes Transmission Co
1. 80-21160/06632
2. 42-505-30924-0000
3. 103 000 000
4. Gulf Oil Corp
5. A Martinez Unit No 1 RRC 75416
6. Laredo (Lobo)
7. Zapata, TX
8. 400.0 million cubic feet
9. March 17, 1980
10. Lovaca Gathering Co
1. 80-21161/06640
2. 42-505-30956-0000
3. 103 000 000
4. Gulf Oil Corp
5. Martinez E T No 3—RRC 76145
6. Laredo (Lobo)
7. Zapata County, TX
8. 730.0 million cubic feet
9. March 17, 1980
10. Lovaca Gathering Co
1. 80-21162/06657
2. 42-505-30971-0000
3. 103 000 000
4. Gulf Oil Corp
5. Mer Martinez Etal Ut A 1 RRC 78491
6. Laredo (Lobo)
7. Zapata, TX
8. 200.0 million cubic feet
9. March 17, 1980
10. Lovaca Gathering Co
1. 80-21163/06690
2. 42-103-31936-0000
3. 103 000 000
4. Mobile Oil Corp
5. Texas Univ Sec 15 & 16 No 1544
6. Dune
7. Crane, TX
8. 18.9 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21164/06693
2. 42-483-30528-0000
3. 102 000 000
4. Earl T Smith & Associates Inc
5. Lohberger No 3
6. Buffalo Wallow (A Chert Zone)
7. Wheeler, TX
8. 2600.0 million cubic feet
9. March 17, 1980
10. Pioneer Natural Gas Co
1. 80-21165/06700
2. 42-249-30889-0000
3. 103 000 000
4. Jet Oil Co
5. Harlan Mumme #1
6. Henshaw (5700 Sand)
7. Jim Wells, TX
8. 30.0 million cubic feet
9. March 17, 1980
10. Nue Wells Pipe Line Co

1. 80-21166/06874
2. 42-065-30594-0000
3. 103 000 000
4. B & W Oil & Gas
5. Burnett Lease #4-96
6. Panhandle-Carson County
7. Carson, TX
8. 82.5 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line
1. 80-21167/06881
2. 42-383-00000-00000
3. 108 000 000
4. Seco Production Co
5. Ringo #2 #05953
6. Calvin (Dean)
7. Reagan, TX
8. 7.6 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21168/06896
2. 42-413-00000-0000
3. 108 000 000
4. Pennzoil Co
5. Thomerson #1 19366
6. Toe Nail (Harkey)
7. Schleicher, TX
8. 18.0 million cubic feet
9. March 17, 1980
10. Arco Oil & Gas Co
1. 80-21169/06956
2. 42-135-32883-0000
3. 103 000 000
4. Shell Oil Co
5. TXL-Q-No 3
6. Goldsmith W (San Andres)
7. Ector, TX
8. 25.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21170/06957
2. 42-135-32873-0000
3. 103 000 000
4. Shell Oil Co
5. TXL-N-No 4
6. Goldsmith W (San Andres)
7. Ector, TX
8. 13.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21171/06958
2. 42-135-32882-0000
3. 103 000 000
4. Shell Oil Co
5. TXL-N-No 3
6. Goldsmith W (San Andres)
7. Ector, TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21172/06959
2. 42-135-32886-0000
3. 103 000 000
4. Shell Oil Co
5. Thomas-H-Tract No 9
6. TXL (San Andres)
7. Ector, TX
8. 20.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21173/06960
2. 42-135-32884-0000
3. 103 000 000
4. Shell Oil Co
5. Thomas-H-Tract 1 No 8
6. TXL (San Andres)
7. Ector, TX
8. 10.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21174/06961
2. 42-135-32856-0000
3. 103 000 000
4. Shell Oil Co
5. Jordan University #647
6. Jordan
7. Ector, TX
8. 4.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21175/06965
2. 42-135-32791-0000
3. 103 000 000
4. Shell Oil Co
5. East Harper Unit No 6
6. Harper
7. Ector, TX
8. 12.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21176/06984
2. 42-427-31259-0000
3. 103 000 000
4. Shell Oil Co
5. Thomas-Rife Gas Unit No 9
6. Rincon North (Vicksburg 7600)
7. Starr, TX
8. 180.0 million cubic feet
9. March 17, 1980
10. Natural Gas Pipe Line Co of America
1. 80-21177/06996
2. 42-057-30334-0000
3. 102 000 000
4. The Superior Oil Co
5. Maude B Traylor 8-U
6. Maude B Traylor N (#29)
7. Calhoun, TX
8. 75.0 million cubic feet
9. March 17, 1980
10. Lo Vaca Gathering Co
1. 80-21178/07085
2. 42-103-31733-0000
3. 103 000 000
4. Aminoil USA Inc
5. University A-24
6. McElroy
7. Crane County, TX
8. 4.2 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21179/07146
2. 42-329-00000-0000
3. 103 000 000
4. MWJ Producing Co
5. Obrien A No 1
6. Spraberry Trend Area
7. Midland, TX
8. 170.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21180/07194
2. 42-383-00000-0000
3. 108 000 000
4. Petroleum Explor & Devel Funds Inc
5. Davis 75 #1
6. Calvin Dean
7. Reagan, TX
8. .0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21181/07233
2. 42-201-00000-0000
3. 103 000 000
4. H V Risien
5. Doerre B #1
6. Hooks (Shallow)
7. Harris, TX
8. 8.0 million cubic feet
9. March 17, 1980
10. Trunkline Gas Co
1. 80-21182/07235
2. 42-201-00000-0000
3. 103 000 000
4. H V Risien
5. Doerre A #1
6. Hooks (Shallow)
7. Harris, TX
8. 4.0 million cubic feet
9. March 17, 1980
10. Trunkline Gas Co
1. 80-21183/07245
2. 42-105-31636-0000
3. 103 000 000
4. MGF Oil Corp
5. Helbing 17 No 2
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 69.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21184/07246
2. 42-105-00000-0000
3. 103 000 000
4. MGF Oil Corp
5. Helbing 23 No 2
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 82.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21185/07247
2. 42-105-31639-0000
3. 103 000 000
4. MGF Oil Corp
5. Cal-Mon No 4
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 40.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21186/07248
2. 42-105-31974-0000
3. 103 000 000
4. MGF Oil Corp
5. Bean No 1
6. Ozona (Canyon Sand)
7. Crockett, TX
8. 82.0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21187/07279
2. 42-179-30583-0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 168
6. Panhandle Gray
7. Gray, TX
8. 74.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21188/07280
2. 42-179-30351-0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 166

6. Panhandle Gray County
7. Gray, TX
8. 1.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21189/07282
2. 42-179-30621-0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 169
6. Panhandle Gray County
7. Gray, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21190/07298
2. 42-179-30621-0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 170
6. Panhandle Gray County
7. Gray, TX
8. 32.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21191/07429
2. 42-197-30294-0000
3. 103 000 000
4. Enserch Exploration Inc
5. Wells-Nichols No 1
6. Apex (Mississippian)
7. Hardeman, TX
8. 81.0 million cubic feet
9. March 17, 1980
10. Shell Oil Co
1. 80-21192/07461
2. 42-085-30593-0000
3. 103 000 000
4. Blair Oil Co
5. Burnett Lease #2-84
6. Panhandle-Carson County
7. Carson, TX
8. 91.3 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line Co
1. 80-21193/07462
2. 42-065-30592-0000
3. 103 000 000
4. Blair Oil Co
5. Burnett Lease #3-95
6. Panhandle-Carson County
7. Carson, TX
8. 142.4 million cubic feet
9. March 17, 1980
10. Panhandle Eastern Pipe Line Co
1. 80-21194/07516
2. 42-355-20291-0000
3. 108 000 000
4. Gulf Oil Corp
5. State Tract #48 K-8 Unit #3L RRC #40
6. Encinal Channel (FB-A K-8)
7. Nueces, TX
8. 14.0 million cubic feet
9. March 17, 1980
10. Florida Gas Transmission Co
1. 80-21195/07519
2. 42-103-00000-0000
3. 108 000 000
4. Warren Petroleum Co/Div Gulf Oil Co
5. W N Waddell et al No 931
6. Sand Hills (Judkins)
7. Crane, TX
8. 3.0 million cubic feet
9. March 17, 1980
10. H & T Gathering Co
1. 80-21196/07523
2. 42-103-00000-0000
3. 108 000 000
4. Warren Petroleum Co/Div Gulf Oil Co
5. W N Waddell No 88
6. Waddell (Grayburg)
7. Crane, TX
8. 12.0 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21197/07543
2. 42-355-20294-0000
3. 108 000 000
4. Gulf Oil Corp
5. Texas State 33100/TR 48/#4U RRC #4327
6. Encinal Channel (FB-A K-3) 4 U
7. Nueces, TX
8. 46.0 million cubic feet
9. March 17, 1980
10. Florida Gas Transmission Co
1. 80-21198/07570
2. 42-105-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 12-B #2
6. Farmer Field (San Andres)
7. Crockett, TX
8. 4.9 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21199/07573
2. 42-105-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 12 #2
6. Farmer Field (San Andres)
7. Crockett, TX
8. 10.2 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21200/07574
2. 42-105-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University #3
6. Farmer Field (San Andres)
7. Crockett, TX
8. 6.2 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21201/07579
2. 42-105-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 12 #5
6. Farmer Field (San Andres)
7. Crockett, TX
8. 7.4 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21202/07635
2. 42-413-00000-0000
3. 108 000 000
4. Ike Lovelady Inc
5. Oharrow No 1 ID No 64237
6. Oharrow (Strawn Sand)
7. Schleicher, TX
8. 16.0 million cubic feet
9. March 17, 1980
10. Cra Inc
1. 80-21203/07637
2. 42-195-00000-0000
3. 108 000 000
4. Adobe Oil & Gas Corp
5. Mathews No 1
6. Hansford (Morrow Lower)
7. Hansford, TX
8. .0 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21204/07741
2. 42-105-00000-0000
3. 108 000 000
4. Delta Drilling Co
5. Bean B #1
6. Ozona Southwest (Canyon)
7. Crockett, TX
8. 7.6 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21205/07749
2. 42-105-00000-0000
3. 108 000 000
4. Delta Drilling Co
5. Friend A #1
6. Ozona East (Ellenburger)
7. Crockett, TX
8. 13.4 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21206/07977
2. 42-201-30609-0000
3. 103 000 000
4. Amoco Production Co
5. Louis Dopslauf C No 6-U
6. Satsuma (7500 Upper Moore)
7. Harris, TX
8. 5.0 million cubic feet
9. March 17, 1980
10. United Texas Transmission Co
1. 80-21207/07991
2. 42-135-03146-0000
3. 108 000 000
4. Amoco Production Co
5. R B Cowden D No 1
6. Goldsmith North (San Andres Cons)
7. Ector, TX
8. 11.9 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21208/07993
2. 42-317-31942-0000
3. 103 000 000
4. Amoco Production Co
5. Elma L Slaughter G No 4
6. Sulfur Draw (Dean 8790)
7. Martin, TX
8. 53.3 million cubic feet
9. March 17, 1980
10. Getty Oil Co
1. 80-21209/08012
2. 42-219-32563-0000
3. 103 000 000
4. Amoco Production Co
5. East RKM Unit No 57
6. Slaughter
7. Hockley, TX
8. 11.7 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21210/08013
2. 42-219-32579-0000
3. 103 000 000
4. Amoco Production Co
5. East RKM Unit No 47
6. Slaughter
7. Hockley, TX
8. 3.8 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co

1. 80-21211/08016
2. 42-003-31704-0000
3. 103 000 000
4. Amoco Production Co
5. University Br No 12
6. McFarland (Wolfcamp)
7. Andrews, TX
8. 27.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21212/08017
2. 42-317-31930-0000
3. 103 000 000
4. Amoco Production Co
5. Marion Flynt B No 4
6. Breedlove South (Spraberry)
7. Martin, TX
8. 11.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21213/08020
2. 42-489-30584-0000
3. 103 000 000
4. Amoco Production Co
5. La Sal Vieja Gas Unit #2
6. La Sal Vieja (Frio 11360)
7. Willacy, TX
8. 127.0 million cubic feet
9. March 17, 1980
10. Tennessee Gas Pipeline Co
1. 80-21214/08021
2. 42-175-31002-0000
3. 103 000 000
4. Amoco Production Co
5. L W O'Connor Estate A No 70
6. Live Oak Lake (4270)
7. Goliad, TX
8. 569.0 million cubic feet
9. March 17, 1980
10. Amoco Gas Co
1. 80-21215/08025
2. 42-245-31237-0000
3. 103 000 000
4. Amoco Production Co
5. Treadway Land Co No 22
6. Beaumont West
7. Jefferson, TX
8. 2.7 million cubic feet
9. March 17, 1980
10. Amoco Gas Co
1. 80-21216/08042
2. 42-003-05905-0000
3. 108 000 000
4. Amoco Production Co
5. Lotus Oil Co C No 8
6. Fullerton (San Andres)
7. Andrews, TX
8. 5.6 million cubic feet
9. March 17, 1980
10. El Paso Natural Gas Co
1. 80-21217-08049
2. 42-203-30494-0000
3. 103 000 000
4. Amoco Production Co
5. Davis Gas Unit A #3
6. Woodlawn (Cotton Valley)
7. Harrison, TX
8. 381.1 million cubic feet
9. March 17, 1980
10. East Texas Industrial Gas Co
1. 80-21218/08250
2. 42-165-00000-0000
3. 108 000 000
4. Arch J Lair
5. Nichols #1
6. Hobbs East/Queen Gas
7. Gaines, TX
8. 16.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21219/08360
2. 42-175-00000-0000
3. 108 000 000
4. Houston Oil & Minerals Corp
5. Susie Arnold #1-C
6. Poehler (Yegua-A)
7. Goliad, TX
8. 9.4 million cubic feet
9. March 17, 1980
10. United Gas Pipeline Co
1. 80-21220/08458
2. 42-179-30577-0000
3. 103 000 000
4. Tenneco Oil Co
5. Combs No 164
6. Panhandle Gray County
7. Gray TX
8. 5.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21223/08594
2. 42-105-00000-0000
3. 108 000 000
4. Tom Brown Inc
5. #1-11 Sinclair Clayton
6. Ozona NE (canyon)
7. Crockett TX
8. 16.3 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21224/08596
2. 42-105-00000-0000
3. 108 000 000
4. Tom Brown Inc
5. #1-12 Shell Clayton
6. Ozona NE (canyon)
7. Crockett TX
8. 11.5 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21225/08721
2. 42-003-31616-0000
3. 103 000 000
4. Exxon Corp
5. Means (San Andres) Unit #1474
6. Means
7. Andrews TX
8. 4.0 million cubic feet
9. March 17, 1980
10. Phillips Petroleum Co
1. 80-21226/08813
2. 42-295-00000-0000
3. 108 000 000
4. Samson Resources Co
5. Mounsey No 1
6. Bechthold (Tonkawa)
7. Lipscomb TX
8. 16.1 million cubic feet
9. March 17, 1980
10. Northern Natural Gas Co
1. 80-21227/08816
2. 42-483-30484-0000
3. 103 000 000
4. Texas American Oil Corp
5. Stokes No 1
6. Panhandle East
7. Wheeler TX
8. 131.0 million cubic feet
9. March 17, 1980
10. Perry Gas Transmission Inc
1. 80-21228/08827
2. 42-483-30485-0000
3. 103 000 000
4. Texas American Oil Corp
5. Hiltbruner No 1
6. Panhandle East
7. Wheeler TX
8. 77.0 million cubic feet
9. March 17, 1980
10. Perry Gas Transmission Inc
1. 80-21229/08828
2. 42-483-30599-0000
3. 103 000 000
4. Texas American Oil Corp
5. Earl Holly No 2
6. Panhandle East
7. Wheeler TX
8. .0 million cubic feet
9. March 17, 1980
10. Perry Gas Transmission Inc
1. 80-21230/08829
2. 42-483-30590-0000
3. 103 000 000
4. Texas American Oil Corp
5. R J Lane No 1
6. Panhandle East
7. Wheeler TX
8. 7.0 million cubic feet
9. March 17, 1980
10. Perry Gas Transmission Inc
1. 80-21231/09087
2. 42-105-31104-0000
3. 103 000 000
4. Union Oil Co of California
5. University AA #6
6. Farmer (San Andres)
7. Crockett TX
8. 6.0 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21232/09088
2. 42-105-31105-0000
3. 103 000 000
4. Union Oil Co of California
5. University AA #7
6. Farmer (San Andres)
7. Crockett TX
8. 9.0 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21233/09089
2. 42-105-31782-0000
3. 103 000 000
4. Union Oil Co of California
5. University AA #8
6. Farmer (San Andres)
7. Crockett TX
8. 7.0 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21234/09090
2. 42-105-32025-0000
3. 103 000 000
4. Union Oil Co of California
5. University BB #5
6. Farmer (San Andres)
7. Crockett TX
8. 9.0 million cubic feet
9. March 17, 1980
10. Big Lake Gas Corp
1. 80-21235/09091
2. 42-105-31797-0000
3. 103 000 000
4. Union Oil Co of California
5. University BB #6

6. Farmer (San Andres)
 7. Crockett TX
 8. 8.0 million cubic feet
 9. March 17, 1980
 10. Big Lake Gas Corp
 1. 80-21236/09092
 2. 42-105-32036-0000
 3. 103 000 000
 4. Union Oil Co of California
 5. University BB #7
 6. Farmer (San Andres)
 7. Crockett TX
 8. 25.0 million cubic feet
 9. March 17, 1980
 10. Big Lake Gas Corp
 1. 80-21237/09093
 2. 42-105-31108-0000
 3. 103 000 000
 4. Union Oil Co of California
 5. University DD #3
 6. Farmer (San Andres)
 7. Crockett TX
 8. 10.0 million cubic feet
 9. March 17, 1980
 10. Big Lake Gas Corp
 1. 80-21238/09094
 2. 42-105-31107-0000
 3. 103 000 000
 4. Union Oil Co of California
 5. University DD #4
 6. Farmer (San Andres)
 7. Crockett TX
 8. 4.0 million cubic feet
 9. March 17, 1980
 10. Big Lake Gas Corp
 1. 80-21239/09097
 2. 42-105-32097-0000
 3. 102 000 000
 4. Harrison Interests Ltd
 5. University Land 30-30 #3 79489
 6. Howards Creek (Clearfork)
 7. Crockett TX
 8. 40.0 million cubic feet
 9. March 17, 1980
 10.
 1. 80-21240/09114
 2. 42-029-30620-0000
 3. 108 000 000
 4. Meredith Mallory Jr
 5. Thomas W Barker #3 74449
 6. Fairfield
 7. Bexar TX
 8. 4.7 million cubic feet
 9. March 17, 1980
 10. Gulfside Gas Company
 1. 80-21241/09129
 2. 42-135-00000-0000
 3. 108 000 000
 4. Carter Foundation Production Co
 5. J E Parker #2
 6. Harper
 7. Ector TX
 8. 2.0 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21242/09156
 2. 42-221-30532-0000
 3. 103 000 000
 4. Wright E Corden
 5. Willard Littlejohn #1
 6. Lipan
 7. Hood TX
 8. 90.0 million cubic feet
 9. March 17, 1980
 10. Texas Utilities Fuel Co

1. 80-21243/09372
 2. 42-049-00000-0000
 3. 108 000 000
 4. A C Scott Oil Co
 5. Taber #1
 6. Brown County (regular)
 7. Brown TX
 8. 10.0 million cubic feet
 9. March 17, 1980
 10. West Cen-Tex Gas Co
 1. 80-21244/09387
 2. 42-435-32060-0000
 3. 103 000 000
 4. El Paso Natural Gas Co
 5. Davis A #4
 6. Sonora
 7. Sutton TX
 8. 382.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21245/09719
 2. 42-103-31826-0000
 3. 103 000 000
 4. George T Abell
 5. Abell Devonian Unit #26
 6. Abell (Devonian)
 7. Crane TX
 8. 54.0 million cubic feet
 9. March 17, 1980
 10. PGP Gas Products Inc, Northern Natural Gas Co
 1. 80-21246/09720
 2. 42-103-31824-0000
 3. 103 000 000
 4. George T Abell
 5. Abell Devonian Unit #28
 6. Abell (Devonian)
 7. Crane TX
 8. 56.2 million cubic feet
 9. March 17, 1980
 10. PGP Gas Products Inc, Northern Natural Gas Co
 1. 80-21247/09721
 2. 42-103-31825-0000
 3. 103 000 000
 4. George T Abell
 5. Abell Devonian Unit #25
 6. Abell (Devonian)
 7. Crane TX
 8. 158.4 million cubic feet
 9. March 17, 1980
 10. PGP Gas Products Inc, Northern Natural Gas Co
 1. 80-21248/09746
 2. 42-383-31300-0000
 3. 103 000 000
 4. Saxon Oil Co
 5. University 15-10 #2
 6. Spraberry (Trend Area)
 7. Reagan County TX
 8. 14.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
 1. 80-21249/09747
 2. 42-383-31324-0000
 3. 103 000 000
 4. Saxon Oil Co
 5. University 16-10-A #2
 6. Spraberry (Trend Area)
 7. Reagan TX
 8. 11.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
 1. 80-21250/09748
 2. 42-383-31186-0000

3. 103 000 000
 4. Saxon Oil Co
 5. University 1-A #2
 6. Spraberry (Trend Area)
 7. Reagan TX
 8. 12.0 million cubic feet
 9. March 17, 1980
 10. Phillips Petroleum Co
 1. 80-21251/09749
 2. 42-383-31323-0000
 3. 103 000 000
 4. Saxon Oil Co
 5. University 16-A-10 #1
 6. Spraberry (Trend Area)
 7. Reagan TX
 8. 11.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
 1. 80-21252 / 09750
 2. 42-383-31301-0000
 3. 103 000 000
 4. Saxon Oil Co
 5. University 15-10 #3
 6. Spraberry (trend area)
 7. Reagan County TX
 8. 13.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
 1. 80-21253 / 09751
 2. 42-383-31304-0000
 3. 103 000 000
 4. Saxon Oil Co
 5. University 16-10 #1
 6. Spraberry (trend area)
 7. Reagan County TX
 8. 14.0 million cubic feet
 9. March 17, 1980
 10. Northern Natural Gas Co
 1. 80-21254 / 10161
 2. 42-115-00000-0000
 3. 108 000 000
 4. Conoco Inc
 5. L C White No 1 16264
 6. Ackerly/Dean Sand/
 7. Dawson TX
 8. .7 million cubic feet
 9. March 17, 1980
 10. Texaco Inc
 1. 80-21255 / 10249
 2. 42-389-00000-0000
 3. 108 000 000
 4. Conoco Inc
 5. G E Ramsey Jr-8 #21 (21020)
 6. Geraldine Ford
 7. Reeves TX
 8. 3.7 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21256 / 10260
 2. 42-389-00000-0000
 3. 108 000 000
 4. Conoco Inc
 5. G E Ramsey Jr 7 No 1 21019
 6. Geraldine/Ford/
 7. Reeves TX
 8. .4 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21257 / 10685
 2. 42-383-31307-0000
 3. 103 000 000
 4. Tamarack Petroleum Co Inc
 5. Aldwell B #1 RRC #07783
 6. Spraberry (trend area)
 7. Reagan TX

8. 20.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21258 / 10686
 2. 42-383-31305-0000
 3. 103 000 000
 4. Tamarack Petroleum Co Inc
 5. Aldwell A #1 RRC #07743
 6. Spraberry (trend area)
 7. Reagan TX
 8. 20.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21259 / 10687
 2. 42-383-31294-0000
 3. 103 000 000
 4. Tamarack Petroleum Co Inc
 5. Aldwell B #3 RRC #07722
 6. Spraberry (trend area)
 7. Reagan TX
 8. 20.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21260 / 10688
 2. 42-383-31293-0000
 3. 103 000 000
 4. Tamarack Petroleum Co Inc
 5. Aldwell #2 RRC #07722
 6. Spraberry (trend area)
 7. Reagan TX
 8. 20.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21261 / 10689
 2. 42-383-31287-0000
 3. 103 000 000
 4. Tamarack Petroleum Co Inc
 5. Aldwell #1 RRC #07722
 6. Spraberry (trend area)
 7. Reagan TX
 8. 20.0 million cubic feet
 9. March 17, 1980
 10. El Paso Natural Gas Co
 1. 80-21262 / 10752
 2. 42-475-31009-0000
 3. 103 000 000
 4. HNG Oil Co
 5. Avary 123 #1 ID #24644
 6. Rhoda Walker (canyon 5900)
 7. Ward TX
 8. 14.0 million cubic feet
 9. March 17, 1980
 10. Delhi Gas Pipeline Corp
 1. 80-21263 / 10798
 2. 42-475-31591-0000
 3. 103 000 000
 4. HNG Oil Co
 5. Middleton 124 #C-6 ID #20729
 6. Rhoda Walker (canyon 5900)
 7. Ward TX
 8. 47.0 million cubic feet
 9. March 17, 1980
 10. Delhi Gas Pipeline Corp
 1. 80-14555 / 00001 (Revised)
 2. 42-401-00000-0000
 3. 102 103
 4. Grace Petroleum Corp
 5. J P Cowley #1
 6. Beckville-West
 7. Rusk TX
 8. 182.5 million cubic feet
 9. February 5, 1980
 10. Arkansas Louisiana Gas Co
 1. Control Number (FERC/State)
2. API well number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OCS area name
 7. County, State or Block No.
 8. Estimated annual volume
 9. Date received at FERC
 10. Purchaser(s)
 1. 80-21325
 2. 47-085-21733-0000
 3. 108 000 000
 4. W H Mossor
 5. Roy Bee #1
 - 6.
 7. Ritchie WV
 8. 3.5 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21326
 2. 47-085-22103-0000
 3. 108 000 000
 4. W H Mossor
 5. Garrison #1
 - 6.
 7. Ritchie WV
 8. 3.5 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21327
 2. 47-085-22182-0000
 3. 108 000 000
 4. W H Mossor
 5. Jr Riddle #1
 - 6.
 7. Ritchie WV
 8. 1.0 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21328
 2. 47-085-22280-0000
 3. 108 000 000
 4. W H Mossor
 5. Jr Riddle #3
 - 6.
 7. Ritchie WV
 8. 35.0 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21329
 2. 47-085-22352-0000
 3. 108 000 000
 4. W H Mossor
 5. Jr Riddle #4
 - 6.
 7. Ritchie WV
 8. 35.0 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21330
 2. 47-095-20260-0000
 3. 108 000 000
 4. W H Mossor
 5. Hendershot #1
 - 6.
 7. Tyler WV
 8. 1.1 million cubic feet
 9. March 20, 1980
 10. Carnegie Natural Gas Co
 1. 80-21331
 2. 47-013-20865-0000
 3. 108 000 000
 4. W H Mossor
 5. Fredd #4
 - 6.
7. Calhoun WV
 8. 1.5 million cubic feet
 9. March 20, 1980
 10. Consolidated Gas Supply Corp.
 1. 80-21332
 2. 47-017-21489-0000
 3. 108 000 000
 4. W H Mossor
 5. ORA Smith #1
 - 6.
 7. Doddridge WV
 8. 2.5 million cubic feet
 9. March 20, 1980
 10. Consolidated Gas Supply Corp
 1. 80-21333
 2. 47-021-22798-0000
 3. 108 000 000
 4. Ro-Jo Industries Inc
 5. Charley Thompson #2
 6. Glenville District
 7. Gilmer WV
 8. 4.0 million cubic feet
 9. March 20, 1980
 10. Consolidated Gas Supply Corp
 1. 80-21334
 2. 47-085-23381-0000
 3. 108 000 000
 4. W H Mossor
 5. Deem No. 1
 - 6.
 7. Ritchie, WV
 8. 3.0 million cubic feet
 9. March 20, 1980
 10. Consumers Gas Utility Co
 1. 80-21335
 2. 47-021-02092-0000
 3. 108 000 000
 4. Kenneth W Priest
 5. Knisely/Rose Gil-2092
 6. Leading Creek
 7. Gilmer, WV
 8. 5.7 million cubic feet
 9. March 20, 1980
 10. Equitable Gas Co
 1. 80-21336
 2. 47-007-26190-0000
 3. 108 000 000
 4. Ro-Jo Industries Inc
 5. Steele No. 1
 6. Salt Lick District
 7. Braxton, WV
 8. .0 million cubic feet
 9. March 20, 1980
 10. Equitable Gas Co
 1. 80-21337
 2. 47-033-00235-0000
 3. 108 000 000
 4. Luray Land Inc
 5. Maxwell No. 1
 6. Clark District
 7. Harrison, WV
 8. 11.9 million cubic feet
 9. March 20, 1980
 10. Consolidated Gas Supply Corp
 1. 80-21338
 2. 47-087-21984-0000
 3. 108 000 000
 4. R & S Oil & Gas Co
 5. Nichollette No. 2
 6. Richardson
 7. Roane, WV
 8. 3.4 million cubic feet
 9. March 20, 1980
 10. Consolidated Gas Supply Co
 1. 80-21339

2. 47-097-00694-0000
3. 108 000 000
4. Lendol Rogers & Son
5. Phares Reeder No. 1
- 6.
7. Upshur, WV
8. 3.2 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21340
2. 47-041-01315-0000
3. 108 000 000
4. Lendol Rogers & Son
5. Duncan No. 1
- 6.
7. Lewis, WV
8. 11.6 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21341
2. 47-007-00424-0000
3. 108 000 000
4. Lendol Rogers & Son
5. Parkersburg Mill No. 1
- 6.
7. Braxton, WV
8. 6.5 Million Cubic Feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21342
2. 47-007-00496-0000
3. 108 000 000
4. Lendol Rogers & Son
5. Carrie H Brewster No. 1
- 6.
7. Braxton, WV
8. 2.3 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21343
2. 47-013-01759-0000
3. 108 000 000
4. Lendol & Ernest Rogers
5. Conley-Trueblood No. 2
- 6.
7. Calhoun, WV
8. 2.6 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21344
2. 47-013-01769-0000
3. 108 000 000
4. Lendol & Ernest Rogers
5. Scott Bailey No. 1
- 6.
7. Calhoun, WV
8. 1.2 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21345
2. 47-013-01835-0000
3. 108 000 000
4. Lendol & Ernest Rogers
5. David Bailey No. 1
- 6.
7. Calhoun, WV
8. 3.5 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21346
2. 47-013-00874-0000
3. 108 000 000
4. Lendol Rogers
5. Scott Duffield et al
- 6.
7. Calhoun, WV
8. 2.7 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21347
2. 47-013-00971-0000
3. 108 000 000
4. Rogers & Jarvis
5. Jerushia Hicks No. 2
- 6.
7. Calhoun, WV
8. 1.4 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21348
2. 47-013-01670-0000
3. 108 000 000
4. Lendol & Ernest Rogers
5. Conley Trueblood No. 1
- 6.
7. Calhoun, WV
8. 3.0 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21349
2. 47-013-02355-0000
3. 108 000 000
4. Scull & Rogers
5. C A Jarvis No. 2
- 6.
7. Calhoun, WV
8. 2.9 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21350
2. 47-013-02360-0000
3. 108 000 000
4. Scull & Rogers
5. Ethel Donohoe No. 1
- 6.
7. Calhoun, WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21351
2. 47-013-02362-0000
3. 108 000 000
4. Scull & Rogers
5. Miller No. 1
- 6.
7. Calhoun, WV
8. 2.3 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21352
2. 47-013-00282-0000
3. 108 000 000
4. M Rogers & D Scull
5. George McKee No. 1
- 6.
7. Calhoun, WV
8. 2.3 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21353
2. 47-013-01076-0000
3. 108 000 000
4. M Rogers & Scull
5. George McKee No. 2
- 6.
7. Calhoun, WV
8. 1.6 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21354
2. 47-013-01106-0000
3. 108 000 000
4. M Rogers & D Scull
5. George McKee No. 3
- 6.
7. Calhoun, WV
8. 1.4 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21355
2. 47-013-02581-0000
3. 108 000 000
4. M Rogers & D Scull
5. Chester W Harris No. 2
- 6.
7. Calhoun, WV
8. 9.4 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21356
2. 47-021-20596-0000
3. 108 000 000
4. W H Mossor
5. McHenry
- 6.
7. Gilmer, WV
8. 3.0 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21357
2. 47-021-21107-0000
3. 108 000 000
4. W H Mossor
5. Floyd No. 1
- 6.
7. Gilmer, WV
8. 2.0 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21358
2. 47-021-21398-0000
3. 108 000 000
4. W H Mossor
5. Parkersburg Bank No. 1
6. Heater Wirt
7. Gilmer, WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21359
2. 47-021-21424-0000
3. 108 000 000
4. W H Mossor
5. Parkersburg Bank No. 2
6. Heater Wirt
7. Gilmer, WV
8. .8 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21360
2. 47-021-21707-0000
3. 108 000 000
4. W H Mossor
5. Edwards No. 2
- 6.
7. Gilmer, WV
8. 1.2 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21361
2. 47-087-21985-0000
3. 108 000 000
4. R & S Oil & Gas Co
5. Nichollette No. 3
6. Richardson

7. Roane, WV
8. 3.4 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21362
2. 47-087-21986-0000
3. 108 000 000
4. R & S Oil & Gas Company
5. Nicholette No. 4
6. Richardson
7. Roane, WV
8. 3.4 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21363
2. 47-085-21399-0000
3. 108 000 000
4. W H Mossor
5. Leaseburg No. 1
6.
7. Ritchie, WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Consumers Gas Utility Co
1. 80-21364
2. 47-085-21409-0000
3. 108 000 000
4. W H Mossor
5. Leaseburg #2
6.
7. Ritchie WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Consumers Gas Utility Co
1. 80-21365
2. 47-085-22871-0000
3. 108 000 000
4. W H Mossor
5. Moore #1
6.
7. Ritchie WV
8. 6.0 million cubic feet
9. March 20, 1980
10. Consumers Gas Utility Co
1. 80-21366
2. 47-085-20978-0000
3. 108 000 000
4. W H Mossor
5. Byrd #1
6.
7. Ritchie WV
8. 2.0 million cubic feet
9. March 20, 1980
10. Carnegie Natural Gas Co
1. 80-21367
2. 47-085-20526-0000
3. 108 000 000
4. W H Mossor
5. Prather #1
6.
7. Ritchie WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21368
2. 47-085-20823-0000
3. 108 000 000
4. W H Mossor
5. Daugherty #1
6.
7. Ritchie WV
8. 2.0 million cubic feet
9. March 20, 1980
10. Carnegie Natural Gas Co
1. 80-21369

2. 47-085-20460-0000
3. 108 000 000
4. W H Mossor
5. Road Run #1
6. A T Prather
7. Ritchie WV
8. 1.5 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21370
2. 47-085-20457-0000
3. 108 000 000
4. W H Mossor
5. Wright #1
6.
7. Ritchie WV
8. 1.3 million cubic feet
9. March 20, 1980
10. Cabot Corp
1. 80-21371
2. 47-021-20528-0000
3. 108 000 000
4. W H Mossor
5. Edwards #1
6.
7. Gilmer WV
8. 1.2 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21372
2. 47-007-01187-0000
3. 108 000 000
4. Eastern American Energy Corp
5. W L Hopkins #1
6.
7. Braxton WV
8. 12.6 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21373
2. 47-007-01196-0000
3. 108 000 000
4. Eastern American Energy Corporation
5. W A Ramsey #3
6. Lower Sleith
7. Braxton WV
8. 5.0 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21374
2. 47-007-01197-0000
3. 108 000 000
4. Eastern American Energy Corporation
5. T R Stump #1
6. Lower Sleith
7. Braxton WV
8. .1 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21375
2. 47-007-00714-0000
3. 108 000 000
4. Ro-Jo Industries Inc
5. Childers #1 (35 AC)
6. Salt Lick District
7. Braxton WV
8. .0 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21376
2. 47-007-01154-0000
3. 108 000 000
4. Ro-Jo Industries Inc
5. W L Findley #1-A
6. Salt Lick District

7. Braxton WV
8. .0 million cubic feet
9. March 20, 1980
10. Equitable Gas Co
1. 80-21377
2. 47-021-01565-0000
3. 108 000 000
4. Ro-Jo Industries Inc
5. Barbarow #1
6. Little Cove
7. Gilmer WV
8. 5.4 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21378
2. 47-033-00236-0000
3. 108 000 000
4. Luray Land Inc
5. Maxwell #2
6. Clark District
7. Harrison WV
8. 4.2 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corporation
1. 80-21379
2. 47-035-00237-0000
3. 108 000 000
4. Luray Land Inc
5. Adams #1
6. Union District
7. Harrison WV
8. 7.5 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21380
2. 47-041-00445-0000
3. 108 000 000
4. Luray Land Inc
5. Rexroad #1
6. Freemans Creek District
7. Lewis WV
8. 6.3 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21381
2. 47-041-00452-0000
3. 108 000 000
4. Luray Land Inc
5. Randolph #1
6. Freemans Creek District
7. Lewis WV
8. 3.9 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21382
2. 47-041-00497-0000
3. 108 000 000
4. Luray Land Inc
5. Wilfong #1
6. Freemans Creek District
7. Lewis WV
8. 2.3 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21383
2. 47-041-00720-0000
3. 108 000 000
4. Luray Land Inc
5. M L Butcher #1
6. Freemans Creek District
7. Lewis WV
8. 5.0 million cubic feet
9. March 20, 1980
10. Consolidated Gas Supply Corp
1. 80-21384

2. 47-085-21564-0000
3. 108 000 000
4. W H Mossor
5. JR Riddle #1
6. JR Riddle Farm
7. Ritchie WV
8. 1.0 million cubic feet
9. March 20, 1980
10. Carnegie Natural Gas Co

U.S. Geological Survey, Casper Wyo.

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-21302/CC436-9
2. 05-103-08130-0000-0
3. 108 000 000
4. J & D Associates
5. J & D Associates Federal 10-2
6. Philadelphia Creek
7. Rio Blanco CO
8. 19.0 million cubic feet
9. March 18, 1980
10. Northwest Pipeline Corporation
1. 80-21309/CC-1065-9
2. 05-103-08006-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. No 18-1 Federal
6. Cathedral Sec 18 T3S R101W
7. Rio Blanco CO
8. 8.0 million cubic feet
9. March 18, 1980
- 10.
1. 80-21310/CC-1066-9
2. 05-103-08137-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. No 3-2 Federal
6. Cathedral
7. Rio Blanco CO
8. 25.0 million cubic feet
9. March 18, 1980
10. Mountain Fuel Supply Co
1. 80-21311/CC-1067-9
2. 05-103-08250-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. #N-36-2-101-S
6. Cathedral
7. Rio Blanco CO
8. 150.0 million cubic feet
9. March 18, 1980
10. Western Slope Gas Co
1. 80-21312/CC-1068-9
2. 05-103-08007-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. #35-2 Federal
6. Cathedral Field Sec 35 T3S R101W
7. Rio Blanco CO
8. 28.0 million cubic feet
9. March 18, 1980
- 10.
1. 80-21313/CC-1069-9
2. 05-103-08251-0000-0
3. 103 000 000
4. Fuel Resources Development Co

5. #7-18-2-101-S
6. Cathedral
7. Rio Blanco CO
8. 91.0 million cubic feet
9. March 18, 1980
10. Western Slope Gas Co
1. 80-21314/CC-1070-9
2. 05-103-08004-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. #1-3 Grynberg-Federal
6. Cathedral
7. Rio Blanco CO
8. 8.0 million cubic feet
9. March 18, 1980
- 10.
1. 80-21315/CC-1071-9
2. 05-103-08138-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. #20-2 Chancellor-Federal
6. Cathedral
7. Rio Blanco CO
8. 44.0 million cubic feet
9. March 18, 1980
10. Western Slope Gas Co
1. 80-21316/CC-1072-9
2. 05-103-08139-0000-0
3. 103 000 000
4. Fuel Resources Development Co
5. #20-3 Chancellor-Federal
6. Cathedral
7. Rio Blanco CO
8. 47.0 million cubic feet
9. March 18, 1980
10. Western Slope Gas Co
1. 80-21321/CC-1184-9
2. 05-103-08109-0000-0
3. 103 000 000
4. Mountain Fuel Supply Company
5. MFSCO Federal No 2-1
6. Cathedral
7. Rio Blanco CO
8. 10.0 million cubic feet
9. March 18, 1980
10. Mountain Fuel Resources Inc
1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-21307/M-1006-9
2. 25-071-21103-0000-0
3. 108 000 000
4. Midlands Gas Corporation
5. 1402 Federal #1
6. Bowdoin
7. Phillips MT
8. 8.0 million cubic feet
9. March 18, 1980
10. Kansas-Nebraska Natural Gas Co Inc
1. 80-21308/M-1013-9
2. 25-071-21120-0000-0
3. 108 000 000
4. Midlands Gas Corporation
5. 1002 Federal #1
6. Bowdoin
7. Phillips MT
8. 7.0 million cubic feet
9. March 18, 1980

10. Kansas-Nebraska Natural Gas Co Inc
1. 80-21319/M-1135-9
2. 25-071-21197-0000-0
3. 108 000 000
4. Midlands Gas Corporation
5. 0202-1 Federal #1
6. Bowdoin
7. Phillips MT
8. 19.0 million cubic feet
9. March 18, 1980
10. Kansas-Nebraska Natural Gas Co Inc
1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)
1. 80-21320/ND 1139-9
2. 33-053-00897-0000-0
3. 102 000 000
4. Pennzoil Company
5. Pennzoil-Depco Federal #28-44
6. Mondak
7. McKenzie, ND
8. .0 million cubic feet
9. March 18, 1980
10. Montana Dakota Utilities
1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)
1. 80-21303/UC487-9B
2. 43-047-30262-0000-0
3. 102 000 000 denied
4. Gas Producing Enterprises Inc
5. NBU 2-15B 3C262
6. Natural Buttes Unit
7. Uintah, UT
8. 250.0 million cubic feet
9. March 18, 1980
10. Colorado Interstate Gas Company
1. 80-21305/UC-833-9
2. 43-047-30334-0000-0
3. 102 000 000 denied
4. Gas Producing Enterprises Inc
5. Natural Buttes 4-9-10-21
6. Bitter Creek
7. Uintah, UT
8. 404.0 million cubic feet
9. March 18, 1980
10. Colorado Interstate Gas Co
1. 80-21306/UC-834-9
2. 43-047-30356-0000-0
3. 102 000 000
4. Gas Producing Enterprises Inc
5. Natural Buttes 6-19-9-21
6. Bitter Creek
7. Uintah, UT
8. 128.0 million cubic feet
9. March 18, 1980
10. Colorado Interstate Gas Co
1. 80-21318/UC 1125-9
2. 43-047-30285-0000-0
3. 103 000 000

4. Bow Valley Petroleum Inc
5. UTE 1-35-A-1-E
6. East Bluebell
7. Uintah, UT
8. 35.0 million cubic feet
9. March 18, 1980
10. Gary Energy Corporation

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)

1. 80-21301/W187-9
2. 49-013-20718-0000-0
3. 102 000 000
4. Damson Oil Corp
5. Shoshoni-Arapahoe 4-1
6. Boysen
7. Fremont, WY
8. 50.0 million cubic feet
9. March 18, 1980
10. Montana-Dakota Utilities Co

1. 80-21304/W-620-9
2. 49-029-20489-0000-0
3. 102 000 000
4. American Quasar Petroleum Co
5. Sellers Draw Unit II #1
6. 2200 FWL & 750 FSL sec 21-48N-98W
7. Park, WY
8. 1095.0 million cubic feet
9. March 18, 1980
10. Cody Gas Co

1. 80-21317/W-1119-9
2. 49-013-20655-0000-0
3. 102 000 000
4. Michigan Wisconsin Pipe Line Company
5. Boysen Tribal #1-19
6. Sand Mesa
7. Fremont, WY
8. .0 million cubic feet
9. March 18, 1980
10. Montana-Dakota Utilities

1. 80-21322/W-1189-9
2. 49-037-21369-0000-0
3. 102 000 000
4. Marathon Oil Company
5. Fabian Ditch #2-2
6. Fabian Ditch
7. Sweetwater, WY
8. 1591.0 million cubic feet
9. March 18, 1980
- 10.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 1, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11475 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[No. 177]

Notice of Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

April 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

California Department of Conservation, Division of Oil and Gas

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date purchased at FERC
10. Purchaser(s)

1. 80-20434/80-6-0001
2. 04-103-20105-0000
3. 103 000 000
4. Northwest Exploration Co
5. Hall No. 1
6. Black Butte Dam Gas
7. Tehama
8. 50.0 million cubic feet
9. March 18, 1980
10. Pacific Gas & Electric Co

1. 80-20435/80-6-0002
2. 04-103-20104-0000
3. 103 000 000
4. Northwest Exploration Co
5. Houghton No. 1
6. Malton-Black Butte Gas
7. Tehama, CA
8. 100.0 million cubic feet
9. March 18, 1980
10. Pacific Gas & Electric Co

Montana Board of Oil and Gas Conservation

1. Control number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or Block No.
8. Estimated annual volume
9. Date purchased at FERC
10. Purchaser(s)

1. 80-22153/2-80-46
2. 25-105-21167-0000
3. 103 000 000
4. Montana-Dakota Utilities Co
5. MDU 966 Romo-Smith
6. Bowdoin

7. Valley, MT
8. 25.0 million cubic feet
9. March 25, 1980
10. Montana-Dakota Utilities Co
1. 80-22154/2-80-47
2. 25-105-21164-0000
3. 103 000 000
4. Montana-Dakota Utilities Co
5. MDU 967 Romo-Smith
6. Bowdoin
7. Valley, MT
8. 25.0 million cubic feet
9. March 25, 1980
10. Montana-Dakota Utilities Co
1. 80-22155/2-80-48
2. 25-105-21166-0000
3. 103 000 000
4. Montana-Dakota Utilities Co
5. MDU 968 Romo-Smith
6. Bowdoin
7. Valley, MT
8. 25.0 million cubic feet
9. March 25, 1980
10. Montana-Dakota Utilities Co
1. 80-22156/2-80-49
2. 25-105-21163-0000
3. 103 000 000
4. Montana-Dakota Utilities Co
5. MDU 969 Romo-Smith
6. Bowdoin
7. Valley, MT
8. 25.0 million cubic feet
9. March 25, 1980
10. Montana-Dakota Utilities Co
1. 80-22157/2-80-50
2. 25-105-21165-0000
3. 103 000 000
4. Montana-Dakota Utilities Co
5. MDU 970 Romo-Smith
6. Bowdoin
7. Valley, MT
8. 25.0 million cubic feet
9. March 25, 1980
10. Montana-Dakota Utilities Co
1. 80-22158/2-80-57
2. 25-101-21733-0000
3. 108 000 000
4. Jerry L Branch
5. Rierdon 8-23 Sec 23-T34N-R2W
6. Prairie Dell Field
7. Toole, MT
8. 12.6 million cubic feet
9. March 25, 1980
10. Cascade Gas Co—Montana Power Co
1. 80-22159/2-80-61
2. 25-101-21470-0000
3. 108 000 000
4. Jerry L Branch
5. Alme 14-4 Sec 14-T34N-R2W
6. Prairie Dell Field
7. Toole, MT
8. 10.5 million cubic feet
9. March 25, 1980
10. Cascade Gas Co—Montana Power Co
1. 80-22160/2-80-62
2. 25-101-21658-0000
3. 108 000 000
4. Jerry L Branch
5. State 1-16 Sec 16-T34N-R2W
6. Prairie Dell Field
7. Toole, MT
8. 11.9 million cubic feet
9. March 25, 1980
10. Cascade Gas Co—Montana Power Co
1. 80-22161/2-80-63

2. 25-101-21574-0000
3. 108 000 000
4. Jerry L Branch
5. State 13-16 Sec 16-T34N-R2W
6. Prairie Dell Field
7. Toole, MT
8. 10.4 million cubic feet
9. March 25, 1980
10. Cascade Gas Co—Montana Power Co
1. 80-22162/2-80-64
2. 25-101-21724-0000
3. 108 000 000
4. Jerry L Branch
5. Rogers 4-22 Sec 22-T34N-R2W
6. Prairie Dell Field
7. Toole, MT
8. 15.3 million cubic feet
9. March 25, 1980
10. Cascade Gas Co—Montana Power Co

New Mexico Department of Energy and Minerals, Oil Conservation Division

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well Name
6. Field or OCS Area Name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date received at FERC
10. Purchaser(s)

1. 80-21998
2. 30-045-23127-0000
3. 108 000 000
4. J G Merrion & R L Bayless
5. Bartlesville #1
6. Waw Fruitland Pictured Cliffs
7. San Juan, NM
8. 4.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-21999
2. 30-005-60564-0000
3. 102 000 000
4. Yates Petroleum Corp
5. Erickson Ky State No 1
6. Wildcat
7. Chaves County, NM
8. .0 million cubic feet
9. March 24, 1980
10. Transwestern Pipeline Co

1. 80-22000
2. 30-005-00000-0000
3. 102 000 000
4. Yates Petroleum Corp
5. Cottonwood Ranch Mk State No 1
6. Wildcat Abo
7. Chaves County, NM
8. .0 million cubic feet
9. March 24, 1980
10. Transwestern Pipeline Co

1. 80-22001
2. 30-015-22735-0000
3. 103 000 000
4. Yates Petroleum Corp
5. Lucas Store Kt State No 1
6. Wildcat Abo
7. Eddy County, NM
8. .0 million cubic feet
9. March 24, 1980
10. Phillips Petroleum Corp

1. 80-22002
2. 30-025-25491-0000

3. 103 000 000
4. Doyle Hartman Oil Operator
5. Fluor Harrison No 1
6. Jalmat (Gas)
7. Lea, NM
8. 40.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co
1. 80-22003
2. 30-045-23571-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Atlantic B #22
6. Blanco Pictured Cliffs
7. San Juan, NM
8. 9.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22004
2. 30-025-26595-0000
3. 103 000 000
4. Doyle Hartman Oil Operator
5. Bates-BB&S No 1
6. Jalmat (Gas)
7. Lea, NM
8. 100.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22005
2. 30-025-26470-0000
3. 103 000 000
4. Doyle Hartman Oil Operator
5. R H Huston Jr No 3
6. Eunice-Monument
7. Lea, NM
8. 27.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22006
2. 30-025-26326-0000
3. 103 000 000
4. Exxon Corporation
5. John D. Knox #13
6. Eumont Gas
7. Lea, NM
8. 170.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22007
2. 30-045-23561-0000
3. 103 000 000
4. Amoco Production Co
5. Heath Gas Com H #1E
6. Basin Dakota
7. San Juan, NM
8. 216.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22008
2. 30-045-23566-0000
3. 103 000 000
4. Amoco Production Co
5. Hare Gas Com C #1E
6. Basin Dakota
7. San Juan, NM
8. 189.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22009
2. 30-045-23662-0000
3. 103 000 000
4. Amoco Production Co
5. State Gas Com Bq #1
6. Basin Dakota
7. San Juan, NM

8. 35.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co
1. 80-22010
2. 30-045-23554-0000
3. 103 000 000
4. Amoco Production Co
5. Davis Gas Com G #1
6. Bloomfield Chaora
7. San Juan, NM
8. 63.1 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22011
2. 30-025-26327-0000
3. 103 000 000
4. Exxon Corp
5. A J Adkins Com #2
6. Eumont Gas
7. Lea, NM
8. 204.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22012
2. 30-025-00000-0000
3. 108 000 000
4. James N Evans
5. J H Day No 2
6. Jalmat
7. Lea, NM
8. 7.7 million cubic feet
9. March 24, 1980
10. Phillips Petroleum Co

1. 80-22013
2. 30-045-00000-0000
3. 108 000 000
4. Great Western Drilling Co
5. Pubco State #1
6. Blanco Mesaverde
7. San Juan, NM
8. 1.1 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22014
2. 30-045-00000-0000
3. 108 000 000
4. Consolidated Oil & Gas Inc
5. Wilmerding #1
6. Basin-Dakota Blanco Mesaverde
7. San Juan, NM
8. 7.0 million cubic feet
9. March 24, 1980
10. Southern Union Gathering Co

1. 80-22015
2. 30-025-02993-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Vacuum Abo Unit No 11-07
6. Vacuum Abo Reef
7. Lea, NM
8. 18.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

1. 80-22016
2. 30-025-26197-0000
3. 103 000 000
4. Exxon Corp
5. New Mexico Ab State #6
6. Langlie Mattix Seven Rivers Queen
7. Lea, NM
8. 58.0 million cubic feet
9. March 24, 1980
10. El Paso Natural Gas Co

New York Department of Environmental
Conservation, Bureau of Mineral Resources

1. Control Number (FERC/State)
2. API Well Number
3. Section of NGPA
4. Operator
5. Well Name
6. Field or OCS Area Name
7. County, State or Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)

1. 80-21936
2. 31-013-12527-0000
3. 102 000 000
4. Trahan Petroleum Inc
5. N A Swanson—Croner 2
6. Panama
7. Chautauqua, NY
8. 36.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp

1. 80-21936/61
2. 31-009-11376-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #03
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21938/62
2. 31-009-11860-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #034
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21939/63
2. 31-009-11859-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #033
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21940/64
2. 31-009-11857-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #031
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21941/65
2. 31-009-11856-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #030
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21942/66
2. 31-009-11855-0000

3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #029
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co
1. 80-21943/67
2. 31-009-11854-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #028
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21944/68
2. 31-009-11853-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #027
6. Bradford Field
7. Cattaraugus County, NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21945/69
2. 31-009-11849-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #023
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21946/70
2. 31-009-11852-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #026
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21947/71
2. 31-009-11848-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #022
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21948/72
2. 31-009-11293-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #021
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21949/73
2. 31-009-11292-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #020
6. Bradford Field
7. Cattaraugus County NY

8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co
1. 80-21950/74
2. 31-009-11291-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #019
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21951/75
2. 31-009-11287-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #018
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21952/76
2. 31-009-11385-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #015
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21953/77
2. 31-009-11384-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #014
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21954/78
2. 31-009-11286-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #011
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21955/79
2. 31-009-11383-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #010
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21956/80
2. 31-009-11382-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #09
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21957/81

2. 31-009-11381-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #08
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co
1. 80-21958/82
2. 31-009-11380-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #07
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co
1. 80-21959/83
2. 31-009-11379-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—well #06
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co
1. 80-21960/721
2. 31-013-11733-0000
3. 108 000 000
4. Resource Exploration Inc
5. Bleason #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21961/722
2. 31-013-11661-0000
3. 108 000 000
4. Resource Exploration Inc
5. Fairbank #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21962/723
2. 31-013-11212-0000
3. 108 000 000
4. Resource Exploration Inc
5. Erickson #4
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21963/724
2. 31-013-11211-0000
3. 108 000 000
4. Resource Exploration Inc
5. Erickson #3
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21964/725
2. 31-013-11210-0000
3. 108 000 000
4. Resource Exploration Inc
5. Erickson #2
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21965/726
2. 31-013-11209-0000
3. 108 000 000
4. Resource Exploration Inc
5. Erickson #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21966/727
2. 31-013-11394-0000
3. 108 000 000
4. Resource Exploration Inc
5. Carlson #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21967/728
2. 31-013-11285-0000
3. 108 000 000
4. Resource Exploration Inc
5. Blakeslee #3
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21968/729
2. 31-013-11530-0000
3. 108 000 000
4. Resource Exploration Inc
5. Blakeslee #2
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21969/730
2. 31-013-11284-0000
3. 108 000 000
4. Resource Exploration Inc
5. Blakeslee #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21970/731
2. 31-013-11493-0000
3. 108 000 000
4. Resource Exploration Inc
5. Anderson #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp
1. 80-21971/733
2. 31-029-07269-0000
3. 108 000 000
4. Joyce Western Corp
5. Mollnar #1
6. Bennett
7. Erie County NY
8. 17.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Supply Corp
1. 80-21972/742
2. 31-013-13983-0000
3. 103 000 000
4. Envirogas Inc
5. Ripley Township #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Distribution
1. 80-21973/743
2. 31-013-13982-0000
3. 103 000 000
4. Envirogas Inc
5. Proctor #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Distribution Corp
1. 80-21974/745
2. 31-013-13346-0000
3. 103 000 000
4. Envirogas Inc
5. F Alday #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Distribution Corp
1. 80-21975/746
2. 31-013-14250-0000
3. 103 000 000
4. Envirogas Inc
5. James Kelso #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Distribution Corp
1. 80-21976/747
2. 31-013-14249-0000
3. 103 000 000
4. Envirogas Inc
5. R Palermo #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Supply Corp
1. 80-21977/748
2. 31-013-14311-0000
3. 103 000 000
4. Envirogas Inc
5. W Loll #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Supply Corp
1. 80-21978/750
2. 31-013-13547-0000
3. 102 000 000
4. Envirogas Inc
5. J Orton #1
6. Lakeshore
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Supply Corp
1. 80-21979/752
2. 31-013-13200-0000
3. 102 000 000
4. Envirogas Inc
5. Seblink #2
6. Lakeshore

7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Distribution Corp

1. 80-21980-755
2. 31-013-13893-0000
3. 102 000 000
4. Envirogas Inc
5. M Turney #1
6. Wildcat
7. Chautauqua NY
8. 18.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Supply Corp

1. 80-21981/766
2. 31-121-13728-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Jay C Ring et ux No 1
6. Java
7. Wyoming NY
8. 25.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Corp

1. 80-21982/767
2. 31-121-13790-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Jos G Zielinski et ux No 1
6. Java
7. Wyoming NY
8. 25.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Corp

1. 80-21983/768
2. 31-121-13727-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Folmer A Kepp et ux No 1
6. Java
7. Wyoming NY
8. 25.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Corp

1. 80-21984/769
2. 31-121-13725-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Lucille Sicliari No 1
6. Java
7. Wyoming NY
8. 27.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Co

1. 80-21985/770
2. 31-121-13789-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Albert S Murcin et ux No 1
6. Java
7. Wyoming NY
8. 25.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Corp

1. 80-21986/771
2. 31-121-13980-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Frank Cappellino et ux No 1
6. Java
7. Wyoming NY
8. 25.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Corp

1. 80-21987/772

2. 31-121-13084-0000
3. 102 000 000
4. Nord/Montara Petroleum Co
5. Donald F Galligan et ux No 1
6. Java
7. Wyoming NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Trans Co

1. 80-21988/84
2. 31-009-11378-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #05
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Co

1. 80-21989/85
2. 31-009-11377-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Clark Lease—Well #04
6. Bradford Field
7. Cattaraugus County NY
8. .1 million cubic feet
9. March 24, 1980
10. Pennzoil Producing Company

1. 80-21990/651
2. 31-029-12971-0000
3. 108 000 000
4. Flint Oil & Gas Inc
5. (1463) Emerling Unit #2
6. Concord
7. Erie NY
8. 15.3 million cubic feet
9. March 24, 1980
10. National Fuel Gas Corp

1. 80-21991/652
2. 31-029-12983-0000
3. 108 000 000
4. Flint Oil & Gas Inc
5. (1465) Michalek Unit #1
6. Concord
7. Erie NY
8. 6.0 million cubic feet
9. March 24, 1980
10. National Fuel Gas Corp

1. 80-21992/653
2. 31-029-12984-0000
3. 108 000 000
4. Flint Oil & Gas Inc
5. (1466) Boston Hills Unit #1
6. Concord
7. Erie NY
8. 19.1 million cubic feet
9. March 24, 1980
10. National Fuel Gas Corp

1. 80-21993/654
2. 31-029-12985-0000
3. 108 000 000
4. Flint Oil & Gas Inc
5. (1467) Boston Hills Unit #2
6. Concord
7. Erie NY
8. 21.4 million cubic feet
9. March 24, 1980
10. National Fuel Gas Corp

1. 80-21994/717
2. 31-013-11388-0000
3. 108 000 000
4. Resource Exploration Inc
5. Kelsey #1
6. Panama Quad

7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp

1. 80-21995/718
2. 31-013-11571-0000
3. 108 000 000
4. Resource Exploration Inc
5. Smith-Selle #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp

1. 80-21996/719
2. 31-013-11404-0000
3. 108 000 000
4. Resource Exploration Inc
5. Smith #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp

1. 80-21997/720
2. 31-013-11321-0000
3. 108 000 000
4. Resource Exploration Inc
5. McGee #1
6. Panama Quad
7. Chautauqua NY
8. 20.0 million cubic feet
9. March 24, 1980
10. Columbia Gas Transmission Corp

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated Annual Volume
9. Date received at FERC
10. Purchaser(s)

1. 80-22019
2. 34-029-20614-0014
3. 108 000 000
4. Nucorp Energy Co
5. Bandy #1
6.
7. Columbiana, OH
8. 8.6 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co

1. 80-22020
2. 34-029-20621-0014
3. 108 000 000
4. Nucorp Energy Co
5. Bandy #2
6.
7. Columbiana, OH
8. 8.6 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co

1. 80-22021
2. 34-029-20622-0014
3. 108 000 000
4. Nucorp Energy Co
5. W Freshley #1
6.
7. Columbiana, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co

1. 80-22022

2. 34-029-20624-0014
3. 108 000 000
4. Nucorp Energy Co
5. Bandy #4
- 6.
7. Columbiana, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22023
2. 34-029-20625-0014
3. 108 000 000
4. Nucorp Energy Co
5. Bandy #3
- 6.
7. Columbiana, OH
8. 8.6 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22024
2. 34-029-20628-0014
3. 108 000 000
4. Nucorp Energy Co
5. Brunner #1
- 6.
7. Columbiana, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22025
2. 34-029-20646-0014
3. 108 000 000
4. Nucorp Energy Co
5. E Kitzmiller #1
- 6.
7. Columbiana, OH
8. 6.4 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22026
2. 34-029-20654-0014
3. 108 000 000
4. Nucorp Energy Co
5. Egli #1
- 6.
7. Columbiana, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22027
2. 34-029-20666-0014
3. 108 000 000
4. Nucorp Energy Co
5. Austin #1
- 6.
7. Columbiana, OH
8. 4.5 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22028
2. 34-031-22363-0014
3. 108 000 000
4. The Oxford Oil Co
5. James Aschraft #1
- 6.
7. Coshocton, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22029
2. 34-031-23261-0000
3. 103 000 000
4. Ohio Industrial Gas Co
5. Margaret W. Roemer #1
- 6.
7. Coshocton, OH
8. 20.0 million cubic feet
9. March 25, 1980
10. Columbia Gas of Ohio Inc
1. 80-22030
2. 34-031-23587-0014
3. 103 000 000
4. Cameron Associates
5. Andy Mast #1
- 6.
7. Coshocton County, OH
8. 28.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22031
2. 34-031-23664-0000
3. 103 000 000
4. Frank W Hoover
5. Lawrence Goodman #1
- 6.
7. Coshocton, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22032
2. 34-031-23665-0000
3. 103 000 000
4. Frank W Hoover
5. William Croft #1
- 6.
7. Coshocton, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22033
2. 34-035-20203-0014
3. 108 000 000
4. The Oxford Oil Co
5. Tapleshay Community #1
- 6.
7. Cuyahoga, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22034
2. 34-035-20207-0014
3. 108 000 000
4. The Oxford Oil Co
5. Dendorfer Community #1
- 6.
7. Cuyahoga, OH
8. 12.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22035
2. 34-035-20209-0014
3. 108 000 000
4. The Oxford Oil Co
- 5.
- 6.
7. Cuyahoga, OH
8. .0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22036
2. 34-035-20209-0014
3. 108 000 000
4. The Oxford Oil Co
5. Hostica Community #1
- 6.
7. Cuyahoga, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22037
2. 34-053-20493-0014
3. 103 000 000
4. Herald Oil & Gas Co
5. Jay Hall #1
- 6.
7. Gallia, OH
8. 5.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22038
2. 34-059-20960-0014
3. 108 000 000
4. Noble Gas Co
5. Brier Andrew #1
- 6.
7. Guernsey, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22039
2. 34-059-22010-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. George-Yoder #1-Md
- 6.
7. Guernsey, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22040
2. 34-059-22065-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Bennett #1-Md
- 6.
7. Guernsey, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22041
2. 34-059-22139-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Shriver #1-Md
- 6.
7. Guernsey, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22042
2. 34-059-22200-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Winterset #1-Md
- 6.
7. Guernsey, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22043
2. 34-059-22327-0014
3. 108 000 000
4. Guernsey Petroleum Corporation
5. Bennett #2-Me
- 6.
7. Guernsey, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22044
2. 34-059-22332-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Wolfe #1-Me
- 6.

7. Guernsey, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22045
2. 34-059-22343-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Weaver-Shepherd #1-Me
6.
7. Guernsey, OH
8. 2.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22046
2. 34-059-22356-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Allen-Johnston #1-Me
6.
7. Guernsey, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22047
2. 34-059-22384-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Sarchet-Slasor #1-Me
6.
7. Guernsey, OH
8. 7.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22048
2. 34-075-21134-0014
3. 108 000 000
4. The Oxford Oil Co
5. Kenneth Ridenbaugh No. 3
6.
7. Holmes, OH
8. 1.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22049
2. 34-075-21180-0014
3. 108 000 000
4. The Oxford Oil Co
5. Kenneth Ridenbaugh No. 1
6.
7. Holmes, OH
8. 1.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22050
2. 34-075-21204-0014
3. 108 000 000
4. The Oxford Oil Co
5. Kenneth Ridenbaugh No. 4
6.
7. Holmes, OH
8. 1.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22051
2. 34-075-21285-0014
3. 108 000 000
4. The Oxford Oil Co
5. Kenneth Ridenbaugh No. 2
6.
7. Holmes, OH
8. 1.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22052

2. 34-075-21359-0014
3. 108 000 000
4. The Oxford Oil Co
5. Robert Kinsey No. 1
6.
7. Holmes, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22053
2. 34-075-22243-0014
3. 103 000 000
4. EDCO Drilling & Producing Inc
5. No. 1A Richards
6.
7. Holmes, OH
8. 18.0 million cubic feet
9. March 25, 1980
10.
1. 80-22054
2. 34-075-21307-0000
3. 103 000 000
4. Rowley & Brown Petroleum Corp
5. Hickory Lake No. 3
6.
7. Holmes, OH
8. 65.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22055
2. 34-075-22343-0014
3. 103 000 000
4. EDCO Drilling & Producing Inc
5. 1A Watts
6.
7. Holmes, OH
8. 18.0 million cubic feet
9. March 25, 1980
10.
1. 80-22056
2. 34-075-22346-0000
3. 103 000 000
4. Rowley & Brown Petroleum Corp
5. Hickory Lake No. 5
6.
7. Holmes, OH
8. 59.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22057
2. 34-075-22364-0014
3. 103 000 000
4. EDCO Drilling & Producing Inc
5. No. 2A Marmet
6.
7. Holmes, OH
8. 18.0 million cubic feet
9. March 25, 1980
10.
1. 80-22058
2. 34-075-22365-0014
3. 103 000 000
4. EDCO Drilling & Producing Inc
5. 2A Watts
6.
7. Holmes, OH
8. 18.0 million cubic feet
9. March 25, 1980
10.
1. 80-22059
2. 34-083-22832-0014
3. 103 000 000
4. Jerry C Olds
5. Wolf No. 4
6.

7. Knox, OH
8. 20.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22060
2. 34-169-22133-0014
3. 103 000 000
4. Amtex Oil and Gas Inc
5. Shetler No. 1
6.
7. Wayne, OH
8. 300.0 million cubic feet
9. March 25, 1980
10.
1. 80-22061
2. 34-089-23671-0014
3. 103 000 000
4. American Well Management Co
5. Pound No. 1
6.
7. Licking, OH
8. 18.0 million cubic feet
9. March 25, 1980
10.
1. 80-22062
2. 34-099-20251-0000
3. 108 000 000
4. Noble Gas Co
5. Centofanti James No. 1
6.
7. Mahoning, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22063
2. 34-103-22192-0014
3. 103 000 000
4. Schwanco Inc
5. Tramonte No. 1
6.
7. Medina, OH
8. 20.0 million cubic feet
9. March 25, 1980
10.
1. 80-22064
2. 34-105-21842-0014
3. 103 000 000
4. Herald Oil & Gas Co
5. Tim Woodyard No. 4
6.
7. Meigs, OH
8. 5.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22065
2. 34-105-21843-0014
3. 103 000 000
4. Herald Oil & Gas Co
5. Tim Woodyard No. 2
6.
7. Meigs, OH
8. 5.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22066
2. 34-115-21175-0014
3. 108 000 000
4. Noble Gas Co
5. Blackburn Wayne No. 1
6.
7. Morgan, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22067

2. 34-115-21176-0014
3. 108 000 000
4. Noble Gas Co
5. Parks E D No. 1
- 6.
7. Morgan, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22068
2. 34-115-21181-0014
3. 108 000 000
4. Noble Gas Co
5. Waite Wayne No. 1
- 6.
7. Morgan, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22069
2. 34-119-22087-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Ohio Power No. 45-ME
- 6.
7. Muskingum, OH
8. 12.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22070
2. 34-119-24092-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Ohio Power No. 29-MD
- 6.
7. Muskingum, OH
8. 1.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22071
2. 34-119-24095-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. Ohio Power No. 33-MD
- 6.
7. Muskingum, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co—Columbia Gas Transmission Corp
1. 80-22072
2. 34-119-24343-0014
3. 108 000 000
4. Guernsey Petroleum Corporation
5. Ohio Power No. 43-ME
- 6.
7. Muskingum, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co—Columbia Gas Transmission Corp
1. 80-22073
2. 34-119-24946-0014
3. 103 000 000
4. Williston Oil & Development Corp
5. D Huelsman No. 3
- 6.
7. Muskingum, OH
8. 14.6 million cubic feet
9. March 25, 1980
- 10.
1. 80-22074
2. 34-119-24981-0014
3. 103 000 000
4. Reliance Management Co
5. J K Stevenson No. 2
- 6.
7. Muskingum, OH
8. 20.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22075
2. 34-119-25013-0014
3. 103 000 000
4. Williston Oil & Development Corp
5. Herron No. 2
- 6.
7. Muskingum, OH
8. 14.6 million cubic feet
9. March 25, 1980
- 10.
1. 80-22076
2. 34-121-21330-0014
3. 108 000 000
4. Noble Gas Co
5. McNutt Edith No. 1
- 6.
7. Noble, OH
8. 7.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22077
2. 34-121-21348-0014
3. 108 000 000
4. Noble Gas Co
5. Anna Bradley
- 6.
7. Noble, OH
8. 8.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22078
2. 34-121-21377-0014
3. 108 000 000
4. Noble Gas Co
5. Teter Doyle #1
- 6.
7. Noble, OH
8. 11.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22079
2. 34-121-21440-0014
3. 108 000 000
4. Noble Gas Co
5. Nichols Charles #1
- 6.
7. Noble, OH
8. 8.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22080
2. 34-121-22058-0014
3. 108 000 000
4. Guernsey Petroleum Corp
5. McWilliams #1-ME
- 6.
7. Noble, OH
8. 6.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22081
2. 34-121-22224-0014
3. 103 000 000
4. Mohawk Oil & Gas Corp
5. R & K Smithberger #1
- 6.
7. Noble, OH
8. 40.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22082
2. 34-121-22225-0014
3. 103 000 000
4. Mohawk Oil & Gas Corp
5. R & K Smithberger #3
- 6.
7. Noble, OH
8. 40.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22083
2. 34-133-21838-0014
3. 103 000 000
4. Poi Energy Inc
5. Benson #2
- 6.
7. Portage, OH
8. 35.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22084
2. 34-133-22045-0014
3. 103 000 000
4. Jud Noble & Associates Inc
5. McConnell #7
- 6.
7. Portage, OH
8. 20.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22085
2. 34-151-21192-0014
3. 108 000 000
4. Nucorp Energy Co
5. Berger #1
- 6.
7. Stark, OH
8. 2.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22086
2. 34-151-23091-0014
3. 103 000 000
4. Viking Resources Corp
5. H Wolfe #4
- 6.
7. Stark, OH
8. 30.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22087
2. 34-151-23092-0014
3. 103 000 000
4. Viking Resources Corp
5. H Wolfe #2
- 6.
7. Stark, OH
8. 30.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22088
2. 34-151-23094-0014
3. 103 000 000
4. Viking Resources Corp
5. H Wolfe #3
- 6.
7. Stark, OH
8. 30.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22089
2. 34-155-21121-0014
3. 102 000 000

4. Ohio Oil & Gas Co
5. Dahman #1
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22090
2. 34-155-21212-0014
3. 102 000 000
4. Ohio Oil & Gas Co
5. Faber #1
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22091
2. 34-155-21213-0014
3. 102 000 000
4. Ohio Oil & Gas Co
5. Faber #3
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22092
2. 34-155-21255-0014
3. 102 000 000
4. Ohio Oil & Gas Co
5. Hall #2
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22093
2. 34-155-21256-0014
3. 102 000 000
4. Ohio Oil & Gas Co
5. Faber #5
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22094
2. 34-155-21321-0014
3. 102 000 000
4. Ohio Oil & Gas Co
5. Faber #2
- 6.
7. Trumbull, OH
8. 25.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22095
2. 34-157-21015-0014
3. 108 000 000
4. The Oxford Oil Co
5. Elizabeth Markley #1
- 6.
7. Tuscarawas, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. Buckeye-Franklin Gas & Oil
1. 80-22096
2. 34-157-21320-0014
3. 108 000 000
4. The Oxford Oil Co
5. Thomas Kane #1
- 6.
7. Tuscarawas, OH
8. 6.0 million cubic feet

9. March 25, 1980
10. East Ohio Gas Co
1. 80-22097
2. 34-157-21405-0014
3. 108 000 000
4. The Oxford Oil Co
5. Albert Miceli #1
- 6.
7. Tuscarawas, OH
8. 18.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22098
2. 34-157-21406-0014
3. 108 000 000
4. The Oxford Oil Co
5. Markley-Holden #1
- 6.
7. Tuscarawas, OH
8. 4.0 million cubic feet
9. March 25, 1980
10. Buckeye-Franklin Gas & Oil Co
1. 80-22099
2. 34-157-21407-0014
3. 108 000 000
4. The Oxford Oil Co
5. Markley-Rudolph #1
- 6.
7. Tuscarawas, OH
8. 35.0 million cubic feet
9. March 25, 1980
10. Buckeye-Franklin Gas & Oil Co
1. 80-22100
2. 34-157-21544-0014
3. 108 000 000
4. William N Tipka
5. M Hachtel #1
- 6.
7. Tuscarawas, OH
8. 3.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22101
2. 34-157-21649-0014
3. 108 000 000
4. William N Tipka
5. Wertman C & F #1
- 6.
7. Tuscarawas, OH
8. 2.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22102
2. 34-157-21696-0014
3. 108 000 000
4. William N Tipka
5. Wilson Robert #1
- 6.
7. Tuscarawas, OH
8. 13.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22103
2. 34-157-21761-0014
3. 108 000 000
4. William N Tipka
5. Simmerman #1
- 6.
7. Tuscarawas, OH
8. 2.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22104
2. 34-157-22509-0014

3. 108 000 000
4. The Oxford Oil Co
5. Elizabeth Markley #2
- 6.
7. Tuscarawas, OH
8. 7.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22105
2. 34-157-22542-0014
3. 108 000 000
4. The Oxford Oil Co
5. Elizabeth Markley #3
- 6.
7. Tuscarawas, OH
8. 5.0 million cubic feet
9. March 25, 1980
10. Buckeye-Franklin Gas & Oil Co
1. 80-22106
2. 34-157-22812-0014
3. 108 000 000
4. William N Tipka
5. Rockhill Comm #1
- 6.
7. Tuscarawas, OH
8. 10.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22107
2. 34-163-20401-0014
3. 103 000 000
4. American Well Management Co
5. Wright No 2
- 6.
7. Vinton, OH
8. 18.0 million cubic feet
9. March 25, 1980
- 10.
1. 80-22108
2. 34-167-24129-0014
3. 103 000 000
4. L&M Petroleum Co
5. Edwin Arnold #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22109
2. 34-167-24136-0014
3. 103 000 000
4. Lauderman Oil & Gas Drilling
5. Harold W & Evelyn Neil #1
6. Watertown
7. Washington, OH
8. 325.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22110
2. 34-167-24220-0014
3. 103 000 000
4. L&M Petroleum Co
5. Dean Doeberliener #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22111
2. 34-167-24274-0014
3. 103 000 000
4. L&M Petroleum Co
5. Florentine Tullius #1
- 6.
7. Washington, OH

8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22112
2. 34-167-24280-0014
3. 103 000 000
4. L&M Petroleum Co
5. Loraine Henke #1 (Albert)
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22113
2. 34-167-24281-0014
3. 103 000 000
4. L&M Petroleum Co
5. Howard Huck #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22114
2. 34-167-24316-0014
3. 103 000 000
4. L&M Petroleum Co
5. Cecil Arnold #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22115
2. 34-167-24319-0014
3. 103 000 000
4. Clay County Production Co Inc
5. Jack Hendershot #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22116
2. 34-167-24320-0014
3. 103 000 000
4. L&M Petroleum Co
5. Clarence Huck #4
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22117
2. 34-167-24329-0014
3. 103 000 000
4. L&M Petroleum Co
5. Bernard Strahler #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22118
2. 34-167-24360-0014
3. 103 000 000
4. Lauderan Oil & Gas Drilling
5. Raymond Boswell #1
6. Reno
7. Washington, OH
8. 480.0 million cubic feet
9. March 25, 1980
10. East Ohio Gas Co
1. 80-22119
2. 34-167-24411-0014
3. 103 000 000
4. L&M Petroleum Co
5. Bernard Thieman #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22120
2. 34-167-44120-0140
3. 103 000 000
4. L&M Petroleum Co
5. David Walbert #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22121
2. 34-167-24414-0014
3. 103 000 000
4. L&M Petroleum Co
5. Albert Bosner #1-A
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22122
2. 34-167-24434-0014
3. 103 000 000
4. L&M Petroleum Co
5. Carol Huck #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22123
2. 34-167-24435-0014
3. 103 000 000
4. L&M Petroleum Co
5. Carol Huck #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22124
2. 34-167-24436-0014
3. 103 000 000
4. L&M Petroleum Co
5. Earl Ullom #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22125
2. 34-167-24438-0014
3. 103 000 000
4. L&M Petroleum Co
5. Carl Hofman #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22126
2. 34-167-24439-0014
3. 103 000 000
4. L&M Petroleum Co
5. Earl Thieman #3
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22127
2. 34-167-24441-0014
3. 103 000 000
4. L&M Petroleum Co
5. Bernard Strahler #8
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22128
2. 34-167-24442-0014
3. 103 000 000
4. L&M Petroleum Co
5. Bernard Strahler #7
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22129
2. 34-167-24487-0014
3. 103 000 000
4. L&M Petroleum Co
5. Carol Huck #3
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22130
2. 34-167-24491-0014
3. 103 000 000
4. L&M Petroleum Co
5. Gerald Brooks #1
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22131
2. 34-167-24492-0014
3. 103 000 000
4. L&M Petroleum Co
5. Bernard Strahler #9
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22132
2. 34-167-24502-0014
3. 103 000 000
4. L&M Petroleum Co
5. Howard Huck #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22133
2. 34-167-24503-0014
3. 103 000 000
4. L&M Petroleum Co
5. James Henrie #2
- 6.
7. Washington, OH
8. 12.8 million cubic feet
9. March 25, 1980
10. Gas Transport Inc
1. 80-22134

2. 34-167-24538-0014
 3. 103 000 000
 4. L&M Petroleum Co
 5. Loraine Henke #2 (Albert)
 6.
 7. Washington, OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22135
 2. 34-167-24539-0014
 3. 103 000 000
 4. L&M Petroleum Co
 5. Loraine Henke #3 (Albert)
 6.
 7. Washington, OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22136
 2. 34-167-24643-0014
 3. 103 000 000
 4. L&M Petroleum Co
 5. Albert Bosner 3-B (B-3)
 6.
 7. Washington, OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22137
 2. 34-167-24646-0014
 3. 103 000 000
 4. L&M Petroleum Co
 5. James Henrie #3
 6.
 7. Washington, OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22138
 2. 34-167-24647-014
 3. 103-000-000
 4. L&M Petroleum Co
 5. WM Graydon Kearns #1
 6.
 7. Washington OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22139
 2. 34-167-24663-0014
 3. 103-000-000
 4. L&M Petroleum Co
 5. William Brooker #1
 6.
 7. Washington OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22140
 2. 34-167-24664-0014
 3. 103-000-000
 4. L&M Petroleum Co
 5. Clarence Strahler #4
 6.
 7. Washington OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22141
 2. 34-167-24665-0014
 3. 103-000-000
 4. L&M Petroleum Co
 5. Clarence Strahler #3
 6.

7. Washington OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22142
 2. 34-167-24951-0014
 3. 103-000-000
 4. L&M Petroleum Co
 5. Harold Ternes #2
 6.
 7. Washington OH
 8. 12.8 million cubic feet
 9. March 25, 1980
 10. Gas Transport Inc
 1. 80-22143
 2. 34-167-24998-0014
 3. 103-000-000
 4. Lauderman Oil & Gas Drilling
 5. Arthur Hearn #1
 6. Bells Run
 7. Washington OH
 8. 65.0 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22144
 2. 34-167-25179-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Charles Pickering #2
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22145
 2. 34-167-25181-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Ralph Stout #3
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22146
 2. 34-167-25182-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Ralph Stout #2
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22147
 2. 34-167-25184-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Gale Knoch #3
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22148
 2. 34-167-25185-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Gale Knoch #2
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22149

2. 34-167-25223-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Dietz #1
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22150
 2. 34-167-25254-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Velda B Devol #1
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22151
 2. 34-167-25787-0000
 3. 103-000-000
 4. Appalachian Petroleum Corp
 5. Charles Pickering #1
 6.
 7. Washington OH
 8. 3.5 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22152
 2. 34-157-22508-0014
 3. 108-000-000
 4. The Oxford Oil Co
 5. Markley-McNutt-James Unit #1
 6.
 7. Tuscarawas OH
 8. 10.0 million cubic feet
 9. March 25, 1980
 10. East Ohio Gas Co

West Virginia Department of Mines, Oil and Gas Division

1. Control Number (FERC/State)
 2. API Well Number
 3. Section of NGPA
 4. Operator
 5. Well Name
 6. Field or OCS Area Name
 7. County, State or Block No.
 8. Estimated Annual Volume
 9. Date Received at FERC
 10. Purchaser(s)
 1. 80-22163 6
 2. 47-043-01098-0000
 3. 108-000-000
 4. Columbia Gas Transmission Corp
 5. T CO Min TR No 26 80813
 6.
 7. Lincoln WV
 8. 7.8 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22164
 2. 47-043-00931-0000
 3. 108-000-000
 4. Columbia Gas Transmission Corp
 5. Francis Lucas 806551
 6.
 7. Lincoln WV
 8. 3.4 million cubic feet
 9. March 25, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22165
 2. 47-043-00933-0000
 3. 108-000-000

4. Columbia Gas Transmission Corp
5. T Co Min TR No 18 806548
- 6.
7. Lincoln WV
8. 15.6 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22166
2. 47-043-01086-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. T Co Fee Tract No 28 808031
- 6.
7. Lincoln WV
8. 1.8 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22167
2. 47-043-01087-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. T Co Min TR No 1 808019
- 6.
7. Lincoln WV
8. 15.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22168
2. 47-043-01088-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. T Co Min TR No 1 808018
- 6.
7. Lincoln WV
8. 18.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22169
2. 47-043-01093-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. H W Starcher 808024
- 6.
7. Lincoln WV
8. 5.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22170
2. 47-043-01094-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. J L Caldwell 808008
- 6.
7. Lincoln WV
8. 6.8 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22171
2. 47-043-01096-0000
3. 108-000-000
4. Columbia Gas Transmission Corp
5. Sweetland Land & Minerals 808061
- 6.
7. Lincoln WV
8. 3.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22172
2. 47-043-01047-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. TCO Min Tr No 1 806936
- 6.
7. Lincoln WV
8. 8.2 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22173
2. 47-043-01056-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Bessie Adkins 808932
- 6.
7. Lincoln WV
8. 9.8 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22174
2. 47-043-01058-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Jane Lucas No 1 806907
- 6.
7. Lincoln WV
8. 10.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22175
2. 47-043-01062-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. W A Adkins 806934
- 6.
7. Lincoln WV
8. 8.3 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp
1. 80-22176
2. 47-085-22849-0000
3. 108 000 000
4. W H Mossor
5. Pritchard #1
- 6.
7. Ritchie WV
8. 1.8 million cubic feet
9. March 25, 1980
10. Southwestern Development Co
1. 80-22177
2. 47-085-22885-0000
3. 108 000 000
4. W H Mossor
5. Pritchard #3
- 6.
7. Ritchie WV
8. .8 million cubic feet
9. March 25, 1980
10. Southwestern Development Co
1. 80-22178
2. 47-085-22886-0000
3. 108 000 000
4. W H Mossor
5. Pritchard #4
- 6.
7. Ritchie WV
8. .0 million cubic feet
9. March 25, 1980
10. Southwestern Development Co
1. 80-22179
2. 47-017-20374-0000
3. 108 000 000
4. W H Mossor
5. Nutters Fork #1
6. J C Smith
7. Doddridge WV
8. 1.0 million cubic feet
9. March 25, 1980
10. Equitable Gas Co
1. 80-22180
2. 47-021-21505-0000
3. 108 000 000
4. W H Mossor
5. Boilon #2
- 6.
7. Gilmer WV
8. .5 million cubic feet
9. March 25, 1980
10. Equitable Gas Co
1. 80-22181
2. 47-021-21575-0000
3. 108 000 000
4. W H Mossor
5. Frank Peters #1
- 6.
7. Gilmer WV
8. 2.3 million cubic feet
9. March 25, 1980
10. Equitable Gas Co
1. 80-22182
2. 47-021-21722-0000
3. 108 000 000
4. W H Mossor
5. Boilon #5
- 6.
7. Gilmer WV
8. .3 million cubic feet
9. March 25, 1980
10. Equitable Gas Company
1. 80-22183
2. 47-041-20607-0000
3. 108 000 000
4. W H Mossor
5. Waugh #1
- 6.
7. Lewis WV
8. .4 million cubic feet
9. March 25, 1980
10. Equitable Gas Co
1. 80-22184
2. 47-085-20254-0000
3. 108 000 000
4. W H Mossor
5. Tanzy #1
- 6.
7. Ritchie WV
8. 1.5 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp
1. 80-22185
2. 47-085-20356-0000
3. 108 000 000
4. W H Mossor
5. Tanzey #2
- 6.
7. Ritchie WV
8. 1.5 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp
1. 80-22186
2. 47-085-20855-0000
3. 108 000 000
4. W H Mossor
5. Sang Town #1
6. J N Goff
7. Ritchie WV
8. 2.2 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp
1. 80-22187
2. 47-085-21680-0000
3. 108 000 000
4. W H Mossor
5. Grose #1
- 6.
7. Ritchie WV

8. 1.0 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp

1. 80-22188
2. 47-085-21814-0000
3. 108 000 000
4. W H Mossor
5. Buzzard #1
6.

7. Ritchie WV
8. 2.1 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Co

1. 80-22189
2. 47-085-21923-0000
3. 108 000 000
4. W H Mossor
5. Tingler #1
6. B A Goff

7. Ritchie WV
8. 2.5 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp

1. 80-22190
2. 47-085-22060-0000
3. 108 000 000
4. W H Mossor
5. Fisher #1
6.

7. Ritchie WV
8. 3.0 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp

1. 80-22191
2. 47-085-22092-0000
3. 108 000 000
4. W H Mossor
5. Haddox #1
6.

7. Ritchie WV
8. 2.5 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp

1. 80-22192
2. 47-085-22121-0000
3. 108 000 000
4. W H Mossor
5. Haddox #2
6.

7. Ritchie WV
8. 2.5 million cubic feet
9. March 25, 1980
10. Consolidated Gas Supply Corp

1. 80-22193
2. 47-043-01106-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Sweetland Land & Min Co 808070
6.

7. Lincoln WV
8. 3.6 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22194
2. 47-043-00944-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Gracie Shelton 806575
6.

7. Lincoln WV
8. 17.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

2. 47-043-00945-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. TCO Min Tr No 18 806582
6.

7. Lincoln WV
8. 13.1 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22196
2. 47-043-00948-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Arena Ferrell 806619
6.

7. Lincoln WV
8. 5.3 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22197
2. 47-043-00949-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. W J McKenzie 806620
6.

7. Lincoln WV
8. 9.1 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22198
2. 47-043-00965-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. W J McKenzie 806653
6.

7. Lincoln WV
8. 8.9 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22199
2. 47-043-00966-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. R H Adkins 806654
6.

7. Lincoln WV
8. 5.1 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22200
2. 47-043-01042-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Herbert Adkins 806933
6.

7. Lincoln WV
8. 12.3 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22201
2. 47-043-01043-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. W A Adkins 806935
6.

7. Lincoln WV
8. 11.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22202
2. 47-043-01044-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. W J McKenzie 806868
6.

7. Lincoln WV
8. 20.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22203
2. 47-043-01115-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Sweetland Land & Min Co 808095
6.

7. Lincoln WV
8. 8.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22204
2. 47-045-00366-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Tco Min Tr No 1 808148
6.

7. Logan WV
8. 4.2 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22205
2. 47-045-00360-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Grover Lowe 808147
6.

7. Logan WV
8. 13.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22206
2. 47-045-00358-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Tco Min Tract No 1 808131
6.

7. Logan WV
8. 14.0 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22207
2. 47-045-00334-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Tco Min Tr No 1 808080
6.

7. Logan WV
8. 10.5 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22208
2. 47-0445-00310-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Grover Lowe 808009
6.

7. Logan WV
8. 6.9 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22209
2. 47-045-00296-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Tco Min Tr No 1 808022
6.

7. Logan WV
8. 20.3 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22210

2. 47-045-00274-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Earl C Collins 806917
- 6.
7. Logan WV
8. 2.4 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

1. 80-22211
2. 47-043-01198-0000
3. 108 000 000
4. Columbia Gas Transmission Corp
5. Tco Min Tract No 1 808149
- 6.
7. Lincoln WV
8. 20.6 million cubic feet
9. March 25, 1980
10. Columbia Gas Transmission Corp

**Osage Agency, Bureau of Indian Affairs,
Osage County, Oklahoma**

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. Country, state or block no.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-22017
2. 35-113-00000-0000-0
3. 103 000 000
4. William E Dark & Associates
5. Sand Springs Mum Authority #4
6. Shell Creek Dome
7. Osage OK
8. 36.0 million cubic feet
9. March 25, 1980
10. Phillips Petroleum Co
1. 80-22018
2. 35-113-00000-0000-0
3. 103 000 000
4. William E Dark & Associates
5. Sand Springs Home 1-AG
6. Shell Creek Dome
7. Osage OK
8. 36.0 million cubic feet
9. March 25, 1980
10. Phillips Petroleum Co

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations are made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, NE., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 1, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11476 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-A

[No. 170]

**Notice of Determinations by
Jurisdictional Agencies Under the
Natural Gas Policy Act of 1978**

April 9, 1980.

The Federal Agency Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Louisiana Office of Conservation

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-19137/80-101
2. 17-061-20208-0000
3. 103 000 000
4. Franks & Bass et al
5. CV Davis Ra Su Q T L James No 1
6. Unionville
7. Lincoln, LA
8. .0 million cubic feet
9. March 7, 1980
10. Olinkraft Inc
1. 80-19138/80-102
2. 17-061-20214-0000
3. 103 000 000
4. Franks & Bass et al
5. CV Davis Ra Su P T L James A No 1
6. Unionville
7. Lincoln, LA
8. 200.0 million cubic feet
9. March 7, 1980
10. Olinkraft Inc
1. 80-19139/80-103
2. 17-061-20209-0000
3. 103 000 000
4. Franks Petroleum Inc
5. CV Davis Ra Sun H W Wright No 1
6. Unionville Field
7. Lincoln, LA
8. 256.0 million cubic feet
9. March 7, 1980
10. Olinkraft Inc
1. 80-19140/80-104
2. 17-057-21594-0000
3. 102 000 000
4. Texaco Inc
5. U 11000 Ra Sua LL&E 220
6. Golden Meadow
7. Lafourche, LA
8. 40.0 million cubic feet
9. March 7, 1980

10. Kaiser Aluminum & Chemical Corp

1. 80-19141/80-105
2. 17-057-21571-0000
3. 102 000 000
4. Texaco Inc
5. 10600 Rb Sua LL&E 212
6. Golden Meadow
7. Lafourche, LA
8. 5.0 million cubic feet
9. March 7, 1980
10. Kaiser Aluminum & Chemical Corp
1. 80-19142/80-106
2. 17-023-21341-0000
3. 102 000 000
4. American Natural Gas Production Co
5. State Lease No 7111 No 1
6. Wildcat
7. Cameron, LA
8. 800.0 million cubic feet
9. March 7, 1980
- 10.
1. 80-19143/80-107
2. 17-049-20101-0000
3. 102 000 000
4. Anadarko Production Co
5. Cv Ra Sue Crown Zellerbach No 1
6. Eros
7. Jackson Parish, LA
8. 358.0 million cubic feet
9. March 7, 1980
10. Tennessee Gas Pipeline Co
1. 80-19144/80-108
2. 17-113-20926-0000
3. 102 000 000
4. Texas Crude Inc
5. 13700 Ra Su B Paul Mayard 164017
6. Esther
7. Vermilion, LA
8. 1800.0 million cubic feet
9. March 7, 1980
10. Truckline Gas Co
1. 80-19145/80-201
2. 17-111-21796-0000
3. 108 000 000
4. Four Star Development Corp
5. Handy Heirs No 1
6. Monroe
7. Union, LA
8. 13.0 million cubic feet
9. March 7, 1980
10. Petro-Lewis Corp
1. 80-19146/80-202
2. 17-111-21747-0000
3. 103 000 000
4. Four Star Development Corp
5. Mrs N R Nolan et al #1
6. Monroe Gas
7. Union, LA
8. 54.8 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19147/80-203
2. 17-111-21748-0000
3. 103 000 000
4. Four Star Development Corp
5. Matthews #1
6. Monroe Gas
7. Union, LA
8. 29.2 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19148/80-204
2. 17-111-21751-0000
3. 103 000 000

4. Four Star Development Corp
5. Union Power Co Inc #2
6. Monroe Gas
7. Union, LA
8. 67.5 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19149/80-205
2. 17-073-21155-0000
3. 103 000 000
4. Four Star Development Corp
5. Doughtie Hotel #1
6. Monroe Gas
7. Ouachita, LA
8. 17.5 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19150/80-206
2. 17-073-21147-0000
3. 103 000 000
4. Four Star Development Corp
5. Rea-Green #1
6. Monroe Gas
7. Ouachita, LA
8. 25.6 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19151/80-207
2. 17-073-21158-0000
3. 103 000 000
4. Four Star Development Corp
5. W R Wiley #1
6. Monroe Gas
7. Ouachita, LA
8. 28.5 million cubic feet
9. March 7, 1980
10. Ashland Exploration Inc
1. 80-19152/80-208
2. 17-023-21260-0000
3. 103 000 000
4. J P Owen & Co Inc
5. U Plan Ra Sua-Stream No 1
6. Johnson Bayou
7. Cameron, LA
8. 540.0 million cubic feet
9. March 7, 1980
10. Louisiana Intrastate Gas Corp
1. 80-19153/80-209
2. 17-023-21359-0000
3. 102 000 000
4. Edwin L Cox
5. Sweetlake Land & Oil Co No 1
6. Chalkley
7. Cameron, LA
8. 300.0 million cubic feet
9. March 7, 1980
10. Natural Gas Pipeline Co of America
1. 80-19154/80-210
2. 17-023-21282-0000
3. 102 000 000
4. Pel-Tex Oil Co Inc
5. Walker Louisiana Prop No 1
6. Lakeside
7. Cameron, LA
8. 2000.0 million cubic feet
9. March 7, 1980
10. Truckline Gas Supply Co
1. 80-19155/80-211
2. 17-077-20194-0000
3. 107 000 000
4. Amoco Production Co
5. 18100 Tusc Ra Su A V J Hurst No 1
6. Moore-Sams
7. Pointe Coupee, LA
8. 3650.0 million cubic feet

9. March 7, 1980
- 10.
1. 80-19156/80-212
2. 17-055-20169-0000
3. 102 000 000
4. Traver Oil Co
5. Benoit-Begnaud No 1
6. North Ossun
7. Lafayette, LA
8. 1260.0 million cubic feet
9. March 7, 1980
10. Conoco Inc
1. 80-19157/80-213
2. 17-099-20663-0000
3. 103 000 000
4. Amoco Production Co
5. St Martin Land Co D #4 156087
6. Section 28 Dome
7. St Martin, LA
8. 95.0 million cubic feet
9. March 7, 1980
10. Gas Gathering Corp
1. 80-19158/80-214
2. 17-113-20858-0000
3. 103 000 000
4. Exxon Corp
5. Exxon Fee-Pecan IS #69-D
6. Pecan Island
7. Vermilion, LA
8. 1500.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Trans Corp
1. 80-19159/80-215
2. 17-113-20881-0000
3. 103 000 000
4. Exxon Corp
5. Exxon Fee-Pecan IS #68
6. Pecan Island
7. Vermilion, LA
8. 2000.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Trans Corp, Monterey Pipeline Co
1. 80-19160/80-216
2. 17-113-20813-0000
3. 103 000 000
4. Amoco Production Co
5. E M Watkins No 31
6. South Kaplan
7. Vermilion, LA
8. 450.0 million cubic feet
9. March 7, 1980
10. Truckline Gas Co
1. 80-19161/80-217
2. 17-099-20756-0000
3. 103 000 000
4. Amoco Production Co
5. St Martin Parish Sch Bd #2
6. Section 28 Dome
7. St Martin, LA
8. 55.0 million cubic feet
9. March 7, 1980
10. Gas Gathering Corp
1. 80-19162/80-218
2. 17-099-20729-0000
3. 103 000 000
4. Amoco Production Co
5. P H Maraist C No 1-D
6. Section 28 Dome
7. St Martin LA
8. 10.0 million cubic feet
9. March 7, 1980
10. Gas Gathering Corp
1. 80-19163/80-219

2. 17-057-21138-0000
3. 103 000 000
4. Texaco Inc
5. So La Can and Nav Co 13
6. Leeville
7. Lafourche LA
8. 365.0 million cubic feet
9. March 7, 1980
10. Kaiser Aluminum & Chemical Corp
1. 80-19164/80-222
2. 17-077-20200-0000
3. 107 000 000
4. Chevron USA Inc
5. C A Lorio No 1
6. False River
7. Pointe Coupee LA
8. 4437.0 million cubic feet
9. March 7, 1980
10. Sugar Bowl Gas Corp

Montana Board of Oil and Gas Conservation

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OSC area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-19165/2-80-38
2. 25-041-21333-0000
3. 108 000 000
4. Grace Petroleum Corp
5. Dewald-Rice 23-10
6. Browns Coulee
7. Hill MT
8. 6.0 million cubic feet
9. March 10, 1980
10. Northern Natural Gas Co
1. 80-19166/2-80-39
2. 25-041-21793-0000
3. 108 000 000
4. Grace Petroleum Corp
5. Wold 23-13
6. Browns Coulee
7. Hill MT
8. 2.0 million cubic feet
9. March 10, 1980
10. Northern Natural Gas Co
1. 80-19167/2-80-40
2. 25-041-21816-0000
3. 102 000 000
4. J Burns Brown
5. Guenser 33-2
6. Badlands Gas Field
7. Hill MT
8. .0 million cubic feet
9. March 10, 1980
10. Northern Natural Gas Co

New Mexico Department of Energy and Minerals Oil Conservation Division

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OSC area name
7. County, State or Block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-19168

2. 30-039-07203-0000
 3. 108 000 000
 4. El Paso Natural Gas Co
 5. San Juan 27-5 Unit No 7
 6. Blanco-Mesaverde Gas
 7. Rio Arriba NM
 8. .0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19169
 2. 30-025-26435-0000
 3. 103 000 000
 4. Doyle Hartman Oil Operator
 5. J K Rector No 1
 6. Eumont (Gas)
 7. Lea NM
 8. 90.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19170
 2. 30-025-26501-0000
 3. 103 000 000
 4. Doyle Hartman Oil Operator
 5. Custer State No 1
 6. Jalmat (Gas)
 7. Lea NM
 8. 90.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19171
 2. 30-039-22084-0000
 3. 103 000 000
 4. Blackwood & Nichols Co Ltd
 5. NE Blanco Unit No 14-A
 6. Blanco Mesaverde SE2-30N-7W
 7. Rio Arriba County NM
 8. 350.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19172
 2. 30-045-23482-0000
 3. 103 000 000
 4. Blackwood & Nichols Co Ltd
 5. NE Blanco Unit No 67A
 6. Blanco Mesaverde SE 9-31N-7W
 7. San Juan NM
 8. 100.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
 1. 80-19173
 2. 30-025-26179-0000
 3. 103 000 000
 4. Conoco Inc
 5. State KN-12 No 6
 6. Eumont Monument
 7. Lea NM
 8. 26.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19174
 2. 30-039-20539-0000
 3. 108 000 000
 4. El Paso Natural Gas Co
 5. Johnston A No 14 CH
 6. Otero Chacra Gas
 7. Rio Arriba NM
 8. 21.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19175
 2. 30-025-00000-0000
 3. 108 000 000
 4. Southland Royalty Co
 5. Currie No 1
 6. Eumont

7. Lea NM
 8. 1.9 million cubic feet
 9. March 10, 1980
 10. Getty Oil Co
 1. 80-19176
 2. 30-025-00000-0000
 3. 108 000 000
 4. Southland Royalty Co
 5. State B-148 No 1
 6. Jalmat Yates Gas
 7. Lea NM
 8. .2 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19177
 2. 30-015-21607-0000
 3. 108 000 000
 4. Yates Petroleum Corp
 5. City of Artesia Eq Com No 1
 6.
 7. Eddy NM
 8. .0 million cubic feet
 9. March 10, 1980
 10. Transwestern Pipeline Co
 1. 80-19178
 2. 30-025-26338-0000
 3. 103 000 000
 4. Amoco Production Co
 5. McQuatters No. 4
 6. Hardy Blinbry
 7. Lea MN
 8. 112.0 million cubic feet
 9. March 10, 1980
 10. Getty Oil Company
 1. 80-19179
 2. 30-045-23442-0000
 3. 103 000 000
 4. Tenneco Oil Co
 5. Heaton A No. 1
 6. Basin Dakota
 7. San Juan NM
 8. 503.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
 1. 80-19180
 2. 30-025-26317-0000
 3. 103 000 000
 4. Amoco Production Co
 5. State E Tract 27 No. 1
 6. Und Drinkard
 7. Lea NM
 8. 47.5 million cubic feet
 9. March 10, 1980
 10. Getty Oil Co

**Ohio Department of Natural Resources,
 Division of Oil and Gas**

1. Control Number (FERC/State)
 2. API Well Number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OCS area name
 7. County, State of Block No.
 8. Estimated annual volume
 9. Date received at FERC
 10. Purchaser(s)
 1. 80-19070/01019
 2. 34-073-21564-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Natco No. 19 69139
 6.
 7. Hocking OH
 8. .6 million cubic feet

9. March 7, 1980
 10. General Clay Products
 1. 80-19071/01274
 2. 34-119-22358-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Brown No. 1 69120-01
 6.
 7. Muskingum OH
 8. 1.6 million cubic feet
 9. March 7, 1980
 10. East Ohio Gas Co
 1. 80-19072/01275
 2. 34-119-22364-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Brown No. 2 69120-02
 6.
 7. Muckingham OH
 8. .6 million cubic feet
 9. March 7, 1980
 10. East Ohio Oil Co
 1. 80-19073/01332
 2. 34-157-21020-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Simmons No. 1 69001-00
 6.
 7. Tuscarawas OH
 8. 1.1 million cubic feet
 9. March 7, 1980
 10. East Ohio Gas Co
 1. 80-19074/01353
 2. 34-151-21536-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Bicker No. 1 67719
 6.
 7. Stark OH
 8. 1.1 million cubic feet
 9. March 7, 1980
 10. Marsh-Belden
 1. 80-19075/01569
 2. 34-073-21985-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Sunday Creek Coal No. 16 69141
 6.
 7. Hocking OH
 8. 2.1 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission Corp
 1. 80-19076/01570
 2. 34-073-21984-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Sunday Creek Coal No. 14 69141
 6.
 7. Hocking OH
 8. 9.1 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission Corp
 1. 80-19077/01571
 2. 34-073-21817-0014
 3. 108 000 000
 4. Quaker State Oil Refining Corp
 5. Sunday Creek Coal No 9 69141
 6.
 7. Hocking OH
 8. 2.2 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission Corp
 1. 80-19078/01572
 2. 34-073-21733-0014

3. 108 000 000
4. Quaker State Oil Refining Corp
5. Sunday Creek Coal No 7 69141
- 6.
7. Hocking OH
8. 2 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19079/01573
2. 34-073-21731-0014
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Sunday Creek Coal No. 6 69141
- 6.
7. Hocking OH
8. 2.1 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19080/01575
2. 34-073-21674-0014
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Sunday Creek Coal No. 2 69141
- 6.
7. Hocking OH
8. 2.1 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19081/01580
2. 34-059-21024-0014
3. 108 000 000
4. Southern Triangle Oil Co Inc
5. Lemley-Stillion No. 1
- 6.
7. Guernsey OH
8. 4.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Trans Corp
1. 80-19082/01581
2. 34-059-21381-0014
3. 108 000 000
4. Southern Triangle Oil Co Inc
5. Manor Realty No. 1
- 6.
7. Guernsey OH
8. 2.5 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19083/02241
2. 34-155-20720-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2062) Baker Unit No. 1
- 6.
7. Trumbull OH
8. 3.4 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19084/02253
2. 34-155-20592-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2042) A Foundoulis Unit No. 2
- 6.
7. Trumbull OH
8. 2.4 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19085/02254
2. 34-155-20593-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2041) A Foundoulis Unit No. 1
- 6.
7. Trumbull OH
8. 2.4 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19086/02256
2. 34-155-20670-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2082) J & L Shaffer No. 2
- 6.
7. Trumbull OH
8. 5.3 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19087/02258
2. 34-155-20924-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2172) Lowell Rasey Et Ux No. 1
- 6.
7. Trumbull OH
8. 4.1 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19088/02264
2. 34-155-20749-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2097) M Van Slyke No. 1
- 6.
7. Trumbull OH
8. 9.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19089/02268
2. 34-155-20678-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2069) Talkington Unit #1
- 6.
7. Trumbull OH
8. .8 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19090/02269
2. 34-155-20647-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2067) Carr Unit #1
- 6.
7. Trumbull OH
8. 2.8 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19091/02270
2. 34-155-20707-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2064) Balint Unit #1
- 6.
7. Trumbull OH
8. 3.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19092/02271
2. 34-155-20719-0014
3. 108 000 000
4. Flint Oil & Gas Inc
5. (2063) Baker Unit #2
- 6.
7. Trumbull OH
8. 3.4 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19093/02755
2. 34-019-20898-0014
3. 108 000 000
4. L&M Exploration Inc
5. Seith #1
- 6.
7. Carroll OH
8. 2.0 million cubic feet
9. March 7, 1980
10. Bonanza Gas Line
1. 80-19094/02784
2. 34-019-20964-0014
3. 108 000 000
4. L&M Exploration Inc
5. Patterson #2
- 6.
7. Carroll OH
8. 2.5 million cubic feet
9. March 7, 1980
10. Bonanza Gas Line
1. 80-19095/03477
2. 34-151-22470-0014
3. 108 000 000
4. MB Operating Co Inc
5. Stahl Unit #1
- 6.
7. Stark OH
8. 9.5 million cubic feet
9. March 7, 1980
10. East Ohio Gas Co, Republic Steel Corp, Columbia Gas Co
1. 80-19096/03478
2. 34-151-21296-0014
3. 108 000 000
4. MB Operating Co Inc
5. Kiko Unit #1-A
- 6.
7. Stark OH
8. 1.5 million cubic feet
9. March 7, 1980
10. East Ohio Gas Co, Republic Steel Corp, Columbia Gas Co
1. 80-19097
2. 34-099-20192-0014
3. 108 000 000
4. Southern Triangle Oil Co
5. Snyder #1
6. Deerfield
7. Mahoning OH
8. 6.5 million cubic feet
9. March 7, 1980
10. East Ohio Gas Co
1. 80-19098/03967
2. 34-059-21011-0014
3. 108 000 000
4. Southern Triangle Oil Co
5. Chalfunt Smith #1
6. Senecaville North
7. Buernsey OH
8. 3.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19099/03968
2. 34-059-20980-0014
3. 108 000 000
4. Southern Triangle Oil Co
5. L A Brown #1
6. Derwent
7. Guernsey OH
8. 5.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19100/03971
2. 34-059-20950-0014
3. 108 000 000
4. Southern Triangle Oil Co

5. E Sherby #1
6. Claysville
7. Guernsey OH
8. 8.0 million cubic feet
9. March 7, 1980
10. Columbia Gas Transmission Corp
1. 80-19101/04372
2. 34-059-22154-0014
3. 108 000 000
4. Pominex Inc
5. #1 Earl Casten
- 6.
7. Guernsey OH
8. 7.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19102/04374
2. 34-067-20303-0014
3. 108 000 000
4. Pominex Inc
5. #1 Boy Scouts of America
- 6.
7. Harrison OH
8. 14.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19103/04375
2. 34-067-20307-0014
3. 108 000 000
4. Pominex Inc
5. #1 MWCD
- 6.
7. Harrison OH
8. 11.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19104/04377
2. 34-067-20330-0014
3. 108 000 000
4. Pominex Inc
5. #1 MWCD
- 6.
7. Harrison OH
8. 15.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19105/04381
2. 34-029-20716-0014
3. 108 000 000
4. Pominex Inc
5. #1 John Sommers
- 6.
7. Columbiana OH
8. 6.5 million cubic feet
9. June 7, 1980
10. East Ohio Gas Company
1. 80-19106/04382
2. 34-029-20718-0014
3. 108 000 000
4. Pominex Inc
5. #1 Neil Lippincott
- 6.
7. Columbiana OH
8. 3.7 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19107/04385
2. 34-029-20723-0014
3. 108 000 000
4. Pominex Inc
5. #1 Clara Fisher
- 6.
7. Columbiana OH
8. 2.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19108/04390
2. 34-099-20939-0014
3. 108 000 000
4. Pominex Inc
5. #1 Nellie Davis
- 6.
7. Mahoning OH
8. 10.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19109/04435
2. 34-099-20938-0014
3. 108 000 000
4. Pominex Inc
5. #1 J Beck Unit
- 6.
7. Mahoning OH
8. 21.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19110/04439
2. 34-099-20843-0014
3. 108 000 000
4. Pominex Inc
5. #1 Smith Unit
- 6.
7. Mahoning OH
8. 14.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19111/04449
2. 34-099-20903-0014
3. 108 000 000
4. Pominex Inc
5. #1 Shepherd Ammon Unit
- 6.
7. Mahoning OH
8. 3.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19112/04460
2. 34-099-20525-0014
3. 108 000 000
4. Pominex Inc
5. #1 Charles Sheen
- 6.
7. Mahoning OH
8. 5.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19113/04539
2. 34-099-20624-0014
3. 108 000 000
4. Pominex Inc
5. #1 Everett Dennison
- 6.
7. Mahoning OH
8. 21.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19114/04540
2. 34-099-20904-0014
3. 108 000 000
4. Pominex Inc
5. #1 Gasper Bare Unit
- 6.
7. Mahoning OH
8. 20.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19115/04541
2. 34-099-20887-0014
3. 108 000 000
4. Pominex Inc
5. #1 Russell Withers
- 6.
7. Mahoning OH
8. 5.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19116/04544
2. 34-099-20627-0014
3. 108 000 000
4. Pominex Inc
5. #1 Wiltcrest Unit
- 6.
7. Mahoning OH
8. 20.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19117/04546
2. 34-099-20888-0014
3. 108 000 000
4. Pominex Inc
5. #1 Doris Davis
- 6.
7. Mahoning OH
8. 16.0 million cubic feet
9. March 7, 1980
10. East Ohio Gas Company
1. 80-19118/04600
2. 34-127-23253-0014
3. 108 000 000
4. Southern Triangle Oil Co
5. Kessler #1
6. Somerset South
7. Perry OH
8. 1.2 million cubic feet
9. March 7, 1980
10. Foraker Gas Co
1. 80-19119 / 04601
2. 34-127-23266-0014
3. 108 000 000
4. Southern Triangle Oil Co
5. Allen #1
6. Somerset South
7. Perry OH
8. 1.0 million cubic feet
9. March 7, 1980
10. Foraker Gas Co
1. 80-19120 / 05801
2. 34-019-29840-0014
3. 108 000 000
4. L&M Exploration
5. Tinlin #3
- 6.
7. Carroll OH
8. 5.0 million cubic feet
9. March 7, 1980
10. Bonanza Gas Line
1. 80-19121 / 05943
2. 34-073-21006-0014
3. 108 000 000
4. Quaker State Oil Refining Corp
5. Karl Schmitter #1 80108
- 6.
7. Hocking OH
8. .7 million cubic feet
9. March 7, 1980
10. Hocking Gas Co
1. 80-19122 / 06178
2. 34-121-22017-0014
3. 102 000 000
4. Cline Oil & Gas Co
5. Greenlees #1
- 6.
7. Noble OH
8. 18.0 million cubic feet

9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19123 / 06539
 2. 34-119-22645-0014
 3. 108 000 000
 4. Reliance Oil Corp
 5. St Johns Church #1
 6.
 7. Muskingum OH
 8. 1.0 million cubic feet
 9. March 7, 1980
 10. National Gas & Oil Corp
 1. 80-19124 / 06545
 2. 34-119-23430-0014
 3. 108 000 000
 4. Reliance Oil Corporation
 5. K Hamler #2
 6.
 7. Muskingum County OH
 8. 3.0 million cubic feet
 9. March 7, 1980
 10. National Gas & Oil Corp
 1. 80-19125 / 07788
 2. 34-053-20486-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Drehel #7
 6.
 7. Gallia OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19126 / 07789
 2. 34-105-21807-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Drehel #6
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19127 / 07790
 2. 34-105-21310-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Drehel #5
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19128 / 07791
 2. 34-053-20446-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Crow & Morgan #3
 6.
 7. Gallia OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19129 / 07792
 2. 34-053-20445-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Crow & Morgan #2
 6.
 7. Gallia OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19130 / 07793
 2. 34-053-20418-0014

3. 103 000 000
 4. Herald Oil & Gas Co
 5. Crow & Morgan #1
 6.
 7. Gallia OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19131 / 07794
 2. 34-105-21813-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Tim Woodyard #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19132 / 07795
 2. 34-105-21833-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Dennis Saelens #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19133 / 07796
 2. 34-105-21811-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Henry Wells #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19134 / 07797
 2. 34-105-21812-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. William Gibbs #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19135 / 07798
 2. 34-105-21834-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Dennis Palmer #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19136 / 07799
 2. 34-105-21832-0014
 3. 103 000 000
 4. Herald Oil & Gas Co
 5. Doris Woodyard #1
 6.
 7. Meigs OH
 8. 5.4 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission
 1. 80-19254
 2. 34-119-23328-0014
 3. 108 000 000
 4. Harry A Holton
 5. #1 Consolidation Coal Co
 6. Wonder Field
 7. Muskingum OH

8. 2.5 million cubic feet
 9. March 7, 1980
 10. Columbia Gas Transmission Corp
 1. Control Number (F.E.R.C./State)
 2. API Well Number
 3. Section of NGPA
 4. Operator
 5. Well Name
 6. Field or OCS Area Name
 7. County, State or Block No.
 8. Estimated Annual Volume
 9. Date Received at FERC
 10. Purchaser(s)
 1. 80-19236 / 01467
 2. 35-051-20639-0000
 3. 103 000 000
 4. Marshall Oil Corp
 5. Nichlos #2
 6. Pleasant View South
 7. Grady OK
 8. 144.0 million cubic feet
 9. March 11, 1980
 10. Transok Pipe Line Co
 1. 80-19237 / 02461
 2. 35-093-20692-0000
 3. 108 000 000
 4. Kaiser Francis Oil Co
 5. Oakley A #1
 6. Ringwood
 7. Major OK
 8. 18.0 million cubic feet
 9. March 11, 1980
 10. Union Texas Petroleum Co
 1. 80-19238 / 02218
 2. 35-093-20644-0000
 3. 108 000 000
 4. Tenneco Oil Co
 5. L R Willits 2-35
 6. Cheyenne Valley E
 7. Major OK
 8. 15.0 million cubic feet
 9. March 11, 1980
 10. Phillips Petroleum Co
 1. 80-19239 / 00078
 2. 35-035-20174-0000
 3. 108 000 000
 4. J V Atkinson/Verdigris Gathering SY
 5. Robert N Lee 1-C
 6.
 7. Craig OK
 8. 2.9 million cubic feet
 9. March 7, 1980
 10. Cities Service Gas Co
 1. 80-19240 / 02168
 2. 35-073-00000-0000
 3. 108 000 000
 4. Buck Exploration
 5. Vieth #1
 6.
 7. Kingfisher OK
 8. 12.0 million cubic feet
 9. March 11, 1980
 10. Exxon Company USA
 1. 80-19241 / 00079
 2. 35-035-20187-0000
 3. 108 000 000
 4. J V Atkinson/Verdigris Gathering SY
 5. Iky Waller #8-C
 6.
 7. Craig OK
 8. 3.6 million cubic feet
 9. March 11, 1980
 10. Cities Service Gas Co
 1. 80-19242 / 00085

2. 35-035-20180-0000
3. 108 000 000
4. J V Atkinson/Verdigris Gathering SY
5. Robert N Lee #3
- 6.
7. Craig OK
8. 5.4 million cubic feet
9. March 11, 1980
10. Cities Service Gas Co
1. 80-19243 / 00091
2. 35-035-20186-0000
3. 108 000 000
4. J V Atkinson/Verdigris Gathering SY
5. Iky Waller #CT-6
- 6.
7. Craig OK
8. 5.4 million cubic feet
9. March 11, 1980
10. Cities Service Gas Co
1. 80-19244 / 01465
2. 35-051-20605-0000
3. 103 000 000
4. Marshall Oil Corp
5. Steward #1
6. Knox
7. Grady OK
8. 60.0 million cubic feet
9. March 11, 1980
10. Public Service Company of OK
1. 80-19245/03022
2. 35-121-00000-0000
3. 102 000 000
4. James C Meade
5. Bug Tussle #1-35
6. Wildcat
7. Pittsburg County, OK
8. 183.0 million cubic feet
9. March 11, 1980
10. Arkansas Louisiana Gas Co
1. 80-19246/03723
2. 35-121-20641-0000
3. 102 000 000
4. James C Meade
5. Eberly & Meade #1-2 Lalman Est
6. Bug Tussle
7. Pittsburg, OK
8. 110.0 million cubic feet
9. March 11, 1980
10. Arkansas Louisiana Gas Co
1. 80-19247/01997
2. 35-137-21883-0000
3. 103 000 000
4. Samedan Oil Corp
5. York Goodwin #1
6. Sho-Vel-Tum
7. Stephens, OK
8. 11.0 million cubic feet
9. March 11, 1980
10. Mobil Oil Corp
1. 80-19248/02056
2. 35-121-00000-0000
3. 108 000 000
4. Pioneer Production Corp
5. US Naval Depot #1 OTC 121 482680
6. South Pine Hollow
7. Pittsburg, OK
8. 18.8 million cubic feet
9. March 11, 1980
10. Arkansas Louisiana Gas Co
1. 80-19249/02169
2. 35-073-21980-0000
3. 103 000 000
4. Beard Oil Co
5. Mayes #1
6. Sooner Trend

7. Kingfisher, OK
8. 150.0 million cubic feet
9. March 11, 1980
10. Phillips Petroleum Co
1. 80-19250/02185
2. 35-011-20570-0000
3. 108 000 000
4. St Joe Petroleum (US) Corp
5. E F Oblander #1 01148855
6. Unallocated Gas Pool
7. Blaine, OK
8. 8.0 million cubic feet
9. March 11, 1980
10. Arkansas Louisiana Gas Co
1. 80-19251/00568
2. 35-093-00000-0000
3. 108 000 000
4. Ladd Petroleum Corp
5. Percy #1
6. Ringwood
7. Major, OK
8. 16.8 million cubic feet
9. March 11, 1980
10. Oklahoma Natural Gas Gathering
1. 80-19252/02189
2. 35-103-00000-0000
3. 108 000 000
4. J T Hoke Jr
5. Kolb A-1
6. Lucien
7. Noble, OK
8. 16.8 million cubic feet
9. March 11, 1980
10. Aminoil USA Inc
1. 80-19253/02184
2. 35-073-45351-0000
3. 108 000 000
4. Ricks Exploration Co
5. Groenwold #23-A
6. Sooner Trend
7. Kingfisher, OK
8. 15.0 million cubic feet
9. March 11, 1980
10. Petro-Lewis Corp

West Virginia Department of Mines, Oil and Gas Division

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State of Block No.
8. Estimated Annual Volume
9. Date Received at FERC
10. Purchaser(s)
1. 80-19255
2. 47-085-23762-0000
3. 108 000 000
4. Guy Baker Gas Co
5. Guy Baker #H-538
6. Union District
7. Ritchie, WV
8. 4.0 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19256
2. 47-007-21114-0000
3. 108 000 000
4. Gilbert Reed Warren R Haught Agent
5. Gilbert Reed #3
6. Salt Lick District
7. Braxton, WV
8. 13.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19257
2. 47-013-21529-0000
3. 108 000 000
4. Ferrell Oil & Gas Co
5. Ferrell #1
6. Sheridan District
7. Calhoun, WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19258
2. 47-013-21545-0000
3. 108 000 000
4. Ferrell Oil & Gas Co
5. Ferrell #2
6. Sheridan District
7. Calhoun, WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19259
2. 47-013-21713-0000
3. 108 000 000
4. Pell Oil & Gas Co
5. Pell #1
6. Lee District
7. Calhoun, WV
8. 2.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19260
2. 47-013-21748-0000
3. 108 000 000
4. Ida McCoy Gas Co
5. Ida McCoy #1
6. Lee District
7. Calhoun, WV
8. 3.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19261
2. 47-013-21800-0000
3. 108 000 000
4. Ida McCoy Gas Co
5. Ida McCoy #2
6. Lee District
7. Calhoun, WV
8. 3.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19262
2. 47-085-21311-0000
3. 108 000 000
4. Haught Gas Co
5. Haught #3
6. Murphy District
7. Ritchie, WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Warren Associates Inc
1. 80-19263
2. 47-007-20316-0000
3. 108 000 000
4. Gay Moyers Gas Co
5. Gay Moyers #1
6. Otter District
7. Braxton, WV
8. 3.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19264
2. 47-007-20334-0000

3. 108 000 000
4. Haught-Stout Gas Co
5. Haught-Stout #1
6. Salt Lick District
7. Braxton, WV
8. 5.5 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19265
2. 47-085-23074-0000
3. 108 000 000
4. Eddy Gas Co
5. Eddy #3
6. Murphy District
7. Ritchie, WV
8. 3.4 million cubic feet
9. March 10, 1980
10. Penova Interests
1. 80-19266
2. 47-083-20221-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #53
6. Middle Fork
7. Randolph, WV
8. 24.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19267
2. 47-041-21396-0000
3. 108 000 000
4. Helen V Stanley
5. G G Keith Gas Co (Mary Jane Well)
6. Collins Settlement
7. Lewis County, WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19268
2. 47-041-21414-0000
3. 108 000 000
4. Helen V Stanley
5. Ratliff Gas Co No 1
6. Collins Settlement District
7. Ritchie County, WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19269
2. 47-041-01430-0000
3. 108 000 000
4. Helen V Stanley
5. Marsha Foster Gas Co No 1
6. Collins Settlement
7. Lewis County, WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19270
2. 47-041-21437-0000
3. 108 000 000
4. Helen V Stanley
5. Harriett Fox Gas Co No 2
6. Collins Settlement
7. Lewis County, WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19271
2. 47-041-22630-0000
3. 108 000 000
4. Helen V Stanley
5. Kennedy Gas Co No 9961
6. Collins Settlement District
7. Lewis County, WV
8. 1.6 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19272
2. 47-017-21436-0000
3. 108 000 000
4. Helen V Stanley
5. Jacob Meek Gas Co No 1036591
6. Greenbrier District
7. Doddridge County, WV
8. 3.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19273
2. 47-097-21719-0000
3. 108 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #24
6. Washington
7. Upshur, WV
8. 1.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19274
2. 47-083-20220-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #52
6. Middle Fork
7. Randolph WV
8. 24.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19275
2. 47-013-01573-0000
3. 108 000 000
4. Palmer Hill
5. W E Bee et al #1
6. Grantsville Area
7. Calhoun WV
8. 2.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19276
2. 47-007-01173-0000
3. 108 000 000
4. Edwin T Stitt
5. Edwin T Stitt #1 A & P Lovin
6. Rollyson Field
7. Braxton WV
8. 10.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19277
2. 47-007-20246-0000
3. 108 000 000
4. W H Satterfield
5. Ella Snodgrass #1
6. Birch District
7. Braxton WV
8. 4 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19278
2. 47-007-20350-0000
3. 108 000 000
4. W H Satterfield
5. Harley Carroll #1
6. Birch District
7. Braxton WV
8. 10.5 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19279
2. 47-085-03701-0000
3. 103 000 000
4. Russell V Johnson Jr
5. V M Bartlett #2
6. (Murphy District)
7. Ritchie WV
8. 23.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19280
2. 47-085-03322-0000
3. 108 000 000
4. Palmer Hill
5. W A Strickler #2
6. Harrisville Area
7. Ritchie WV
8. 2.6 million cubic feet
9. March 10, 1980
10. Consumers Gas Utility Co
1. 80-19281
2. 47-017-01048-0000
3. 108 000 000
4. Thomas T. Ellsworth
5. Wilson #1
6. McClellan
7. Doddridge WV
8. 6.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19282
2. 47-085-03700-0000
3. 103 000 000
4. Russell V Johnson Jr
5. V M Bartlett #1
6. (Murphy District)
7. Ritchie WV
8. 23.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19283
2. 47-035-21156-0000
3. 108 000 000
4. Quaker State Oil Refining Corp
5. O R Lathey #1
6. Ripley District
7. Jackson WV
8. 12.7 million cubic feet
9. March 10, 1980
10. Cabot Corp
1. 80-19284
2. 47-083-20202-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #48
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19285
2. 47-083-20198-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #40
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19286
2. 47-017-00873-0000
3. 108 000 000
4. Thomas T Ellsworth
5. G Russell #1
6. McClellan

7. Doddridge County WV
8. 6.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19287
2. 47-83-20200-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #46
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19288
2. 47-083-20201-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #47
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19289
2. 47-085-22837-0000
3. 108 000 000
4. Helen V Stanley
5. Blaine Gas Co No 1
6. Union District
7. Ritchie County WV
8. 2.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19290
2. 47-085-22937-0000
3. 108 000 000
4. Helen V Stanley
5. Mary Cox Gas Co No 1
6. Union District
7. Ritchie County WV
8. 3.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19291
2. 47-085-22906-0000
3. 108 000 000
4. Helen V Stanley
5. Clyde Jones Gas Co No 1
6. Union District
7. Ritchie WV
8. 2.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19292
2. 47-085-22924-0000
3. 108 000 000
4. Helen V Stanley
5. Nuzum Gas Co No 2
6. Union District
7. Ritchie County WV
8. 2.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19293
2. 47-085-22836-0000
3. 108 000 000
4. Helen V Stanley
5. Andy Jones Gas Co No 1
6. Union District
7. Ritchie County WV
8. 1.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19294
2. 47-007-00000-0000
3. 108 000 000
4. Royal Resources Corp
5. Royal Resources Corp #1 B D Marple
6. Rollyson Field
7. Braxton WV
8. 14.8 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19295
2. 47-041-21234-0000
3. 108 000 000
4. Bonnie L Matheny
5. Peters Well #2 170 A
6. Indian Fork Court House District
7. Lewis WV
8. 8.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19296
2. 47-015-00604-0000
3. 108 000 000
4. W Howard Taylor Agent
5. Chancey
6. Maysel
7. Clay WV
8. 16.0 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19297
2. 47-083-20218-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #50
6. Middle Fork
7. Randolph WV
8. 24.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19298
2. 47-083-20219-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #51
6. Middle Fork
7. Randolph WV
8. 24.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19299
2. 47-083-20203-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #49
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19300
2. 47-041-21546-0000
3. 108 000 000
4. Helen V Stanley
5. Linger Gas Co No 1
6. Collins Settlement District
7. Lewis County WV
8. 1.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19301
2. 47-041-21454-0000
3. 108 000 000
4. Helen V Stanley
5. Virginia Mitchell Gas Co No 1
6. Collins Settlement District
7. Lewis County WV
8. 4.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation
1. 80-19302
2. 47-083-20199-0000
3. 102 000 000
4. Seneca-Upshur Petroleum Co
5. J M Huber #42
6. Middle Fork
7. Randolph WV
8. 35.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19303
2. 47-085-22835-0000
3. 108 000 000
4. Helen V Stanley
5. Gains Run Gas Co No 1
6. Union District
7. Ritchie WV
8. 2.5 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19304
2. 47-085-22905-0000
3. 108 000 000
4. Helen V Stanley
5. Lottie Reed Gas Co No 1
6. Union District
7. Ritchie County WV
8. 3.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19305
2. 47-085-22861-0000
3. 108 000 000
4. Helen V Stanley
5. Nuzum Gas Co No 1
6. Murphy District
7. Ritchie County WV
8. 2.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19306
2. 47-085-22860-0000
3. 108 000 000
4. Helen V Stanley
5. Loris Reed Gas Co No 1
6. Union District
7. Ritchie County WV
8. 3.6 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19307
2. 47-041-21547-0000
3. 108 000 000
4. Helen V Stanley
5. Linger Gas Co No 2
6. Collins Settlement District
7. Lewis County WV
8. 2.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19308
2. 47-085-22674-0000
3. 108 000 000
4. Helen V Stanley
5. J W Ayers Gas Co No 1
6. Union District
7. Ritchie County WV
8. 1.6 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19309
2. 47-085-22794-0000
3. 108 000 000
4. Helen V Stanley
5. Hardbarger Gas Co No 1
6. Union District
7. Ritchie County WV
8. 2.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19310
2. 47-085-22795-0000
3. 108 000 000
4. Helen V Stanley
5. C N Cox Gas Co No 1
6. Union District
7. Ritchie County WV
8. 2.9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19311
2. 47-041-21376-0000
3. 108 000 000
4. Helen V Stanley
5. Groves Gas Co No 2
6. Collins Settlement
7. Lewis County WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19312
2. 47-041-21389-0000
3. 108 000 000
4. Helen V Stanley
5. Harriett Fox Gas Co No 1
6. Collins Settlement
7. Lewis County WV
8. 1.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19313
2. 47-021-02119-0000
3. 108 000 000
4. Coffman & Morris Oil & Gas Co
5. Ray Patterson #1
6. Linn
7. Gilmer WV
8. 5.0 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co

1. 80-19314
2. 47-047-20762-0000
3. 103 000 000
4. Appalachian Exploration & Devel Inc
5. Pocahontas Land D-2
6. Sandy River
7. McDowell WV
8. 47.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19315
2. 47-007-00700-0000
3. 108 000 000
4. J C Baker & Son Inc
5. A B Campbell #1
6. Salt Lick
7. Braxton WV
8. 7.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Co

1. 80-19316
2. 47-007-00713-0000
3. 108 000 000
4. J C Baker & Son Inc
5. Hugh Cunningham #48 (96 AC)

6. Salt Lick
7. Braxton WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Co

1. 80-19317
2. 47-007-00742-0000
3. 108 000 000
4. J C Baker & Son Inc
5. Eva Barrett #1 (W420)
6. Salt Lick
7. Braxton WV
8. 14.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Co

1. 80-19318
2. 47-109-20795-0000
3. 103 000 000
4. Appalachian Exploration & Devel Inc
5. Pocahontas Land I-9
6. Barkers Ridge
7. Wyoming WV
8. 219.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19319
2. 47-109-20783-0000
3. 103 000 000
4. Appalachian Exploration & Devel Inc
5. Pocahontas Land I-8
6. Barkers Ridge
7. Wyoming WV
8. 302.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation

1. 80-19320
2. 47-109-20777-0000
3. 103 000 000
4. Appalachian Exploration & Devel Inc
5. Pocahontas Land I-6
6. Barkers Ridge
7. Wyoming WV
8. 94.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation

1. 80-19321
2. 47-109-20782-0000
3. 103 000 000
4. Appalachian Exploration & Devel Inc
5. Pocahontas Land I-7
6. Barkers Ridge
7. Wyoming WV
8. 230.9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corporation

1. 80-19322
2. 47-013-02795-0000
3. 108 000 000
4. Pennzoil Co
5. A Gunn #1
6. Sherman District
7. Calhoun WV
8. 2.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19323
2. 47-013-02789-0000
3. 108 000 000
4. Pennzoil Co
5. Everett Gainer #3
6. Center District
7. Calhoun WV
8. 2.7 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19324
2. 47-013-02771-0000
3. 108 000 000
4. Pennzoil Co
5. Brake T J #5
6. Sherman
7. Calhoun WV
8. 1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19325
2. 47-013-02770-0000
3. 108 000 000
4. Pennzoil Co
5. Brake T J #3
6. Sherman
7. Calhoun WV
8. 1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19326
2. 47-013-02768-0000
3. 108 000 000
4. Pennzoil Co
5. Brake T J #1
6. Sherman
7. Calhoun WV
8. 1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19327
2. 47-013-02769-0000
3. 108 000 000
4. Pennzoil Co
5. Brake T J #2
6. Sherman
7. Calhoun WV
8. 1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19328
2. 47-013-02833-0000
3. 108 000 000
4. Pennzoil Co
5. M W Stump #1
6. Sherman
7. Calhoun WV
8. 2.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19329
2. 47-013-02830-0000
3. 108 000 000
4. Pennzoil Co
5. D A Ruley #3
6. Sherman District
7. Calhoun WV
8. 2.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19330
2. 47-013-02828-0000
3. 108 000 000
4. Pennzoil Co
5. Rice S C B #3
6. Sherman
7. Calhoun WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19331
2. 47-013-02827-0000
3. 108 000 000
4. Pennzoil Co
5. Rice S C B #2

6. Sherman
7. Calhoun WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19332
2. 47-013-02826-0000
3. 108 000 000
4. Pennzoil Co
5. Rice S C B #1
6. Sherman
7. Calhoun WV
8. 1.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19333
2. 47-013-02796-0000
3. 108 000 000
4. Pennzoil Co
5. A Gunn #2
6. Sherman District
7. Calhoun WV
8. 1.6 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19334
2. 47-013-01726-0000
3. 108 000 000
4. Pennzoil Co
5. Mary T Kenney #1
6. Sherman
7. Calhoun WV
8. 2.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19335
2. 47-013-01886-0000
3. 108 000 000
4. Pennzoil Co
5. Annie C Boyles #6
6. Sherman
7. Calhoun WV
8. 3.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19336
2. 47-013-01901-0000
3. 108 000 000
4. Pennzoil Co
5. Granville Rice #11
6. Sherman District
7. Calhoun WV
8. 1.8 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19337
2. 47-013-02182-0000
3. 108 000 000
4. Pennzoil Co
5. M W Stump #4
6. Sherman
7. Calhoun WV
8. 2.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19339
2. 47-013-02738-0000
3. 108 000 000
4. Pennzoil Co
5. N I McConaughy #3
6. Center District
7. Calhoun WV
8. 2.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19340
2. 47-013-02739-0000
3. 108 000 000
4. Pennzoil Co
5. N I McConaughy #8
6. Center District
7. Calhoun WV
8. 2.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19341
2. 47-013-02740-0000
3. 108 000 000
4. Pennzoil Co
5. N I McConaughy #9
6. Center District
7. Calhoun WV
8. 2.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19342
2. 47-013-02758-0000
3. 108 000 000
4. Pennzoil Co
5. E B Bennett No 1
6. Sherman
7. Calhoun WV
8. .2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19343
2. 47-013-02759-0000
3. 108 000 000
4. Pennzoil Co
5. E B Bennett No 2
6. Sherman
7. Calhoun WV
8. .2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19344
2. 47-013-02760-0000
3. 108 000 000
4. Pennzoil Co
5. E B Bennett No 3
6. Sherman
7. Calhoun WV
8. .2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19345
2. 47-013-02761-0000
3. 108 000 000
4. Pennzoil Co
5. Bennett E B No 4
6. Sherman
7. Calhoun WV
8. .2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19346
2. 47-013-02767-0000
3. 108 000 000
4. Pennzoil Co
5. Annie C Boyles #1

6. Sherman
7. Calhoun WV
8. 3.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19347
2. 47-013-01716-0000
3. 108 000 000
4. Pennzoil Co
5. Annie C Boyles #5
6. Lee
7. Calhoun WV
8. 3.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19348
2. 47-013-01686-0000
3. 108 000 000
4. Pennzoil Co
5. S C B Rice #8
6. Sherman
7. Calhoun WV
8. 3.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19349
2. 47-013-01659-0000
3. 108 000 000
4. Pennzoil Co
5. Annie C Boyles #4
6. Lee
7. Calhoun WV
8. 3.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19350
2. 47-013-01654-0000
3. 108 000 000
4. Pennzoil Co
5. S C B Rice #7
6. Sherman
7. Calhoun WV
8. 3.3 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19351
2. 47-007-01189-0000
3. 108 000 000
4. Royal Resources Corp
5. Royal Resources Corp #1A Squires
6. Rollyson Field
7. Braxton WV
8. 10.1 million cubic feet
9. March 10, 1980
10. Equitable Gas Co

1. 80-19352
2. 47-007-01194-0000
3. 108 000 000
4. Royal Resources Corp
5. Royal Resources Corp #1 M Singleton
6. Rollyson Field
7. Braxton WV
8. 6.5 million cubic feet
9. March 10, 1980
10. Equitable Gas Co

1. 80-19353
2. 47-085-22826-0000
3. 108 000 000
4. Helen V Stanley
5. Parker Gas Co No 1
6. Union District
7. Ritchie County WV
8. 3.4 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19354
2. 47-007-01140-0000
3. 108 000 000
4. Royal Resources Corp
5. Royal Resources Corp #1 Jackson Un I
6. Rollyson Field
7. Braxton WV
8. 9.9 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19355
2. 47-007-01146-0000
3. 108 000 000
4. Royal Resources Corp
5. Royal Resources Corp #1 Taylor
6. Rollyson Field
7. Braxton WV
8. 15.7 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19356
2. 47-087-02396-0000
3. 108 000 000
4. Five Star Gas Co
5. L P Summerfield #7349
6. Clover Oil Field
7. Roane WV
8. 4.4 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19357
2. 47-087-02395-0000
3. 108 000 000
4. Five Star Gas Co
5. John Summerfield #7348
6. Clover Oil Field
7. Roane WV
8. 4.4 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19358
2. 47-087-07116-0000
3. 108 000 000
4. Five Star Gas Co
5. J P Lockhart #7116
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19359
2. 47-021-23010-0000
3. 108 000 000
4. L&M Exploration Inc
5. Maynard (Divers) #3
6.
7. Gilmer WV
8. 8.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19360
2. 47-021-23007-0000
3. 108 000 000
4. L&M Exploration Inc
5. Federal Land Bank #6
6.
7. Gilmer WV
8. 10.0 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19361
2. 47-021-22379-0000
3. 108 000 000
4. L&M Exploration Inc
5. Maynard (Divers) #1

6.
7. Gilmer WV
8. 17.01 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19362
2. 47-087-07115-0000
3. 108 000 000
4. Five Star Gas Co
5. C E Monroe #7115
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19363
2. 47-013-01352-0000
3. 108 000 000
4. C L Kingsbury
5. Stalnaker No 1
6. Appalachian
7. Calhoun WV
8. 1.8 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19364
2. 47-921-22853-0000
3. 108-000-000
4. L&M Exploration Inc
5. Turner #2
6.
7. Gilmer WV
8. 17.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19365
2. 47-087-02393-0000
3. 108-000-000
4. Five Star Gas Co
5. H C Boggs #7123
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19366
2. 47-087-02394-0000
3. 108-000-000
4. Five Star Gas Co
5. H C Boggs #7124
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19367
2. 47-013-00482-0000
3. 108-000-000
4. C L Kingsbury
5. Weekley No 2
6. Appalachian
7. Calhoun WV
8. 5.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19368
2. 47-013-01879-0000
3. 108-000-000
4. C L Kingsbury
5. Weekley No 1
6. Appalachian
7. Calhoun WV
8. 5.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

1. 80-19369
2. 47-013-01953-0000
3. 108-000-000
4. C L Kingsbury
5. Criss No 1
6. Appalachian
7. Calhoun WV
8. 5.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19370
2. 47-013-01971-0000
3. 108-000-000
4. C L Kingsbury
5. Wheeler Chenoweth No 1
6. Appalachian
7. Calhoun WV
8. 1.8 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19371
2. 47-013-01988-0000
3. 108-000-000
4. C L Kingsbury
5. Bailey No 80-193
6. Appalachian
7. Calhoun WV
8. 6.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19372
2. 47-013-02014-0000
3. 108-000-000
4. C L Kingsbury
5. Stalnaker No 1-5-2
6. Appalachian
7. Calhoun WV
8. 1.8 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19373
2. 47-087-01144-0000
3. 108-000-000
4. John W Stone
5. Ruth Hensley #3
6. Newton Gas Field
7. Roane WV
8. 2.9 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19374
2. 47-087-01148-0000
3. 108-000-000
4. Massa Oil Co
5. William Kincaid #2
6. Clover Oil Field
7. Roane WV
8. 1.0 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19375
2. 47-087-01791-0000
3. 108-000-000
4. D & J Oil Co
5. C C Paxton #10
6. Walton Oil Field
7. Roane WV
8. .3 million cubic feet
9. March 10, 1980
10. Pennzoil Co
1. 80-19376
2. 47-087-00597-0000
3. 108-000-000
4. Five Star Gas Co
5. Mable Ebbert #7120

6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19377
2. 47-087-00603-0000
3. 108-000-000
4. Five Star Gas Co
5. Augusta Vineyard #7118
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19378
2. 47-087-00630-0000
3. 108-000-000
4. Five Star Gas Co
5. Augusta Vineyard #7218
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19379
2. 47-087-00806-0000
3. 108-000-000
4. Five Star Gas Co
5. J P Young #7400
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19380
2. 47-087-00807-0000
3. 108-000-000
4. Five Star Gas Co
5. J P Young #7401
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19381
2. 47-087-01350-0000
3. 108-000-000
4. Five Star Gas Co
5. J W Looney #7121
6. Looneyville Gas Field
7. Roane WV
8. 3.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19382
2. 47-085-23354-0000
3. 108-000-000
4. Riddle Gas Co
5. Riddle #1
6. Murphy District
7. Ritchie WV
8. 3.4 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19383
2. 47-021-01627-0000
3. 108-000-000
4. Gilbert Reed
5. Gilbert Reed #1
6. Glenville Dist
7. Gilmer WV
8. 1.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19384
2. 47-021-21504-0000
3. 108-000-000
4. Ware Gas Co
5. Ware #1
6. Troy District
7. Gilmer WV
8. .9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19385
2. 47-021-22127-0000
3. 108-000-000
4. Arbuckle Gas Co
5. Arbuckle #1
6. Dekalb District
7. Gilmer WV
8. 3.5 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19386
2. 47-085-23307-0000
3. 108-000-000
4. Haught-Smith Gas Co
5. Haught-Smith #1
6. Murphy District
7. Ritchie WV
8. 6.9 million cubic feet
9. March 10, 1980
10. Penova Interests
1. 80-19387
2. 47-085-21245-0000
3. 108-000-000
4. Haught Gas Co
5. Haught #2
6. Murphy District
7. Ritchie WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Warren Associates Inc
1. 80-19388
2. 47-085-23315-0000
3. 108-000-000
4. Haught-Smith Gas Co
5. Haught-Smith #2
6. Murphy District
7. Ritchie WV
8. 6.9 million cubic feet
9. March 10, 1980
10. Penova Interests
1. 80-19389
2. 47-007-20895-0000
3. 108-000-000
4. Townsend Gas Co
5. Townsend #1
6. Otter District
7. Braxton WV
8. 4.7 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19390
2. 47-021-22501-0000
3. 108-000-000
4. Norris-Lewis Gas Co
5. Norris-Lewis #1
6. Dekalb District
7. Gilmer WV
8. 4.6 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19391
2. 47-021-22122-0000
3. 108-000-000
4. W B Holbert Gas Co
5. W B Holbert #1
6. Dekalb District
7. Gilmer WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19392
2. 47-021-22123-0000
3. 108-000-000
4. W B Holbert Gas Co
5. W B Holbert #2
6. Dekalb District
7. Gilmer WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19393
2. 47-015-00139-0000
3. 108-000-000
4. R H Carnes
5. W A Thomas No 2
6. Henry District
7. Clay WV
8. 2.3 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19394
2. 47-041-00740-0000
3. 108 000 000
4. R H Carnes
5. B E Koon No 1
6. Court House District
7. Lewis, WV
8. 1.8 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19395
2. 47-041-00881-0000
3. 108 000 000
4. R H Carnes
5. Darrell K Fisher No 2
6. Court House District
7. Lewis, WV
8. 5.8 million cubic feet
9. March 10, 1980
10. Equitable Gas Co
1. 80-19396
2. 47-035-01469-0000
3. 103 000 000
4. H D Wells Oil & Gas
5. W Va State Permit (1469)
6. Tug Fork of Mill Creek
7. Jackson, WV
8. 12.0 million cubic feet
9. March 10, 1980
10. Columbia Transmission Corp
1. 80-19397
2. 47-017-02289-0000
3. 103 000 000
4. Key Oil Co/Hays & Co
5. Claude F Smith #1
- 6.
7. Doddridge, WV
8. 4.1 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19398
2. 47-041-22470-0000
3. 103 000 000
4. St Clair Oil Co
5. W D & M E Pratt No 1
6. Collins Settlement
7. Lewis, WV
8. 50.0 million cubic feet
9. March 10, 1980
10. Equitable Gas Co

1. 80-19399
 2. 47-017-02314-0000
 3. 103 000 000
 4. Key Oil Co/Hays & Co
 5. Clarence Power #1
 - 6.
 7. Doddridge, WV
 8. .0 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19400
 2. 47-017-02317-0000
 3. 103 000 000
 4. Key Oil Co/Hays & Co
 5. J M L Smith #1
 - 6.
 7. Doddridge, WV
 8. .0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19401
 2. 47-017-02319-0000
 3. 103 000 000
 4. Key Oil Co/Hays & Co
 5. Betty Langfitt #1
 - 6.
 7. Doddridge, WV
 8. .0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19402
 2. 47-085-01697-0000
 3. 108 000 000
 4. Morris Oil & Gas Co Inc
 5. J C Snyder et al
 6. Murphy District
 7. Ritchie, WV
 8. 1.8 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19403
 2. 47-041-00777-0000
 3. 108 000 000
 4. Regil Oil and Gas Co
 5. Fay Parker No 2
 6. Court House District
 7. Lewis, WV
 8. 1.3 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19404
 2. 47-013-01102-0000
 3. 108 000 000
 4. Dodd Oil & Gas Co/Hays & Co
 5. Hunter M Bennett #5
 - 6.
 7. Calhoun, WV
 8. 9.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19405
 2. 47-021-02023-0000
 3. 108 000 000
 4. E D Adams dba Adams Well Service
 5. Flesher No 1
 6. Glenville North
 7. Gilmer, WV
 8. 11.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19406
 2. 47-039-02770-0000
 3. 108 000 000
 4. Norman L Botkin
 5. Anne Blair Alderson et al #7
6. Malden District
 7. Kanawha County, WV
 8. 6.8 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Co
1. 80-19407
 2. 47-021-22552-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Divers (Maynard) #2
 - 6.
 7. Gilmer, WV
 8. 11.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19408
 2. 47-021-22680-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Collins #3
 - 6.
 7. Gilmer, WV
 8. 13.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19409
 2. 47-021-22699-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Woodford #1
 - 6.
 7. Gilmer, WV
 8. 4.9 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19410
 2. 47-021-23231-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Woodford #2
 - 6.
 7. Gilmer, WV
 8. 4.5 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19411
 2. 47-039-02794-0000
 3. 103 000 000
 4. Reel Energy Program
 5. Central Appalachian Coal No 6A
 6. Cabin Creek
 7. Kanawha, WV
 8. 27.0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19412
 2. 47-039-02795-0000
 3. 103 000 000
 4. Reel Energy Program
 5. Central Appalachian Coal #7
 6. Cabin Creek
 7. Kanawha, WV
 8. 55.0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19413
 2. 47-039-02799-0000
 3. 103 000 000
 4. Reel Energy Program
 5. Central Appalachian Coal #3A
 6. Cabin Creek
 7. Kanawha, WV
 8. 27.0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19414
 2. 47-039-02805-0000
 3. 103 000 000
 4. Reel Energy Program
 5. Central Appalachian Coal #4B
 6. Cabin Creek
 7. Kanawha, WV
 8. 260.0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19415
 2. 47-041-00776-0000
 3. 108 000 000
 4. Regil Oil and Gas Co
 5. Fay Parker No 1
 6. Court House District
 7. Lewis, WV
 8. 1.3 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19416
 2. 47-059-00835-0000
 3. 108 000 000
 4. Great Basins Petroleum Co
 5. Norfolk & Western Railway Co
 6. Stafford
 7. Mingo, WV
 8. 9.7 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19417
 2. 47-021-22433-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Federal Land Bank #2
 - 6.
 7. Gilmer, WV
 8. 7.0 million cubic feet
 9. March 10, 1980
 10. Carnegie Natural Gas Co
1. 80-19418
 2. 47-021-22434-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Federal Land Bank #3
 - 6.
 7. Gilmer, WV
 8. 7.0 million cubic feet
 9. March 10, 1980
 10. Carnegie Natural Gas Co
1. 80-19419
 2. 47-021-22450-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Federal Land Bank #4
 - 6.
 7. Gilmer, WV
 8. 7.0 million cubic feet
 9. March 10, 1980
 10. Carnegie Natural Gas Co
1. 80-19420
 2. 47-021-22759-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Wiant #1
 - 6.
 7. Gilmer, WV
 8. 20.0 million cubic feet
 9. March 10, 1980
 10. Carnegie Natural Gas Co
1. 80-19421
 2. 47-021-22905-0000
 3. 108 000 000
 4. L&M Exploration Inc
 5. Maxwell #1

- 6.
7. Gilmer, WV
8. 15.0 million cubic feet
9. March 10, 1980
10. Carnegie Natural Gas Co
1. 80-19422
2. 47-021-23039-0000
3. 103 000 000
4. L&M Exploration Inc
5. Sholes #1
- 6.
7. Gilmer, WV
8. 10.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19423
2. 47-021-23395-0000
3. 103 000 000
4. L&M Exploration Inc
5. Waldeck #1
- 6.
7. Gilmer, WV
8. 10.0 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19424
2. 47-011-20505-0000
3. 108 000 000
4. Lees Creek Gas Co
5. Lees Creek Gas Co No 1
6. Milton
7. Cabell WV
8. 4.1 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19425
2. 47-011-20508-0000
3. 108 000 000
4. Marella Gas Co
5. Marella Gas Co #1
6. Milton
7. Cabell WV
8. 5.6 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19426
2. 47-011-20509-0000
3. 108 000 000
4. Mildred Gas Co
5. Mildred Gas Co No 1
6. Milton Field
7. Cabell WV
8. 6.5 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19427
2. 47-011-20514-0000
3. 108 000 000
4. Johnna Lynn Gas Co
5. Johnna Lynn Gas Co No 1
6. Milton
7. Cabell WV
8. 3.4 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19428
2. 47-011-20518-0000
3. 108 000 000
4. Emmogene Gas Co
5. Emmogene Gas Co #1
6. Milton
7. Cabell WV
8. 5.5 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19429
2. 47-011-20531-0000
3. 108 000 000
4. Thomasson Gas Co
5. Thomasson Gas Co No 1
6. Milton
7. Cabell WV
8. 9.1 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19430
2. 47-079-20294-0000
3. 108 000 000
4. Raychell Gas Co
5. Carl Grass #1
6. Southern WV
7. Putnam WV
8. 1.3 million cubic feet
9. March 10, 1980
10. Pennzoil Co
1. 80-19431
2. 47-079-20365-0000
3. 108 000 000
4. Rayehell Gas Co
5. Grass & Qertke No 2
6. Mud River
7. Putnam WV
8. 7.3 million cubic feet
9. March 10, 1980
10. Pennzoil Co
1. 80-19432
2. 47-011-20538-0000
3. 108 000 000
4. Myers & Hicks Gas Co
5. Myers & Hicks Gas Co #1
6. Southern West Virginia
7. Cabell WV
8. 14.4 million cubic feet
9. March 10, 1980
10. Columbia Gas Trans Corp
1. 80-19433
2. 47-074-20419-0000
3. 108 000 000
4. Cantees Gas Co
5. Cantees Gas Co #1
6. Southern WV
7. Putnam WV
8. 9.9 million cubic feet
9. March 10, 1980
10. Columbia Gas Transmission Corp
1. 80-19434
2. 47-099-20501-0000
3. 108 000 000
4. Knob Gas Co
5. Knob Gas Co #1
6. Southern, WV
7. Wayne WV
8. 7.4 million cubic feet
9. March 10, 1980
10. Columbia Gas Trans Corp
1. 80-19435
2. 47-099-20639-0000
3. 108 000 000
4. Webster Myers
5. Monarch Gas Co #1
6. Southern West Virginia
7. Wayne WV
8. 8.2 million cubic feet
9. March 10, 1980
10. United Fuel Gas Co
1. 80-19436
2. 47-043-20665-0000
3. 108 000 000
4. Webster Myers
5. Leonard Hazlett
6. Southern West Virginia
7. Lincoln WV
8. 1.2 million cubic feet
9. March 10, 1980
- 10.
1. 80-19437
2. 47-011-20501-0000
3. 108 000 000
4. Wallace Gas Co
5. Wallace Gas Co No 1
6. Milton
7. Cabell WV
8. 12.0 million cubic feet
9. March 10, 1980
10. Southern Public Service Co
1. 80-19438
2. 47-045-20120-0000
3. 108 000 000
4. Bernard Gas Co
5. Daniel Harmon No 1
6. Logan Chapmansville
7. Logan WV
8. . 0 million cubic feet
9. March 10, 1980
10. Industrial Gas Corp
1. 80-19439
2. 47-013-00755-0000
3. 108 000 000
4. Pennzoil Company
5. Sharp J S #18
6. Sherman
7. Calhoun WV
8. .8 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19440
2. 47-013-02842-0000
3. 108 000 000
4. Pennzoil Company
5. N I McConaughy #7
6. Center District
7. Calhoun WV
8. 2.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19441
2. 47-021-00572-0000
3. 108 000 000
4. Pennzoil Company
5. T M Marshall #4
6. Center District
7. Gilmer WV
8. 4.1 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19442
2. 47-021-03285-0000
3. 108 000 000
4. Pennzoil Company
5. Ella R Despard #3
6. Center District
7. Gilmer WV
8. 1.2 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp
1. 80-19443
2. 47-099-20438-0000
3. 108 000 000
4. Beechy Gas Co
5. Huntington Gas & Dev Co #5
6. Southern West Virginia
7. Wayne WV
8. 11.0 million cubic feet
9. March 10, 1980
- 10.

1. 80-19444
 2. 47-099-20604-0000
 3. 108 000 000
 4. Craft Gas Co
 5. Craft Gas Co #1
 6. Southern WV
 7. Wayne WV
 8. 6.4 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19445
 2. 47-099-20621-0000
 3. 108 000 000
 4. Craft Gas Co
 5. Craft Gas Co #7102
 6. Southern WV
 7. Wayne WV
 8. 16.8 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19446
 2. 47-011-20503-0000
 3. 108 000 000
 4. Craigo Gas Co
 5. Craigo Gas Co No 1
 6. Milton Field
 7. Cabell WV
 8. 3.3 million cubic feet
 9. March 10, 1980
 10. Southern Public Service Co
1. 80-19447
 2. 47-043-20668-0000
 3. 108 000 000
 4. Myers Taylor Gas Co
 5. Ray Maynard #1
 6. Southern West Virginia
 7. Lincoln WV
 8. 3.5 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Trans
1. 80-19448
 2. 47-079-20343-0000
 3. 108 000 000
 4. Myers Taylor Gas Co
 5. Z N Guthrie et al #1
 6. Southern WV
 7. Putnam WV
 8. 2.2 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Trans
1. 80-19449
 2. 47-013-02072-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Bennett No 1
 6. Appalachian
 7. Calhoun WV
 8. 5.8 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas
1. 80-19450
 2. 47-013-02110-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Bennett No 2
 6. Appalachian
 7. Calhoun WV
 8. 5.8 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19451
 2. 47-013-02230-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Knotts No 1
6. Appalachian
 7. Calhoun WV
 8. 1.5 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19452
 2. 47-013-02263-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Conley No 1
 6. Appalachian
 7. Calhoun WV
 8. 8.6 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19453
 2. 47-013-02286-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Conley No 2
 6. Appalachian
 7. Calhoun WV
 8. 8.6 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19454
 2. 47-013-02299-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Conley No 3
 6. Appalachian
 7. Calhoun WV
 8. 8.6 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19455
 2. 47-013-02322-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Hardman No 2
 6. Appalachian
 7. Calhoun WV
 8. 6.9 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19456
 2. 47-013-02331-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Whytsell No 2
 6. Appalachian
 7. Calhoun WV
 8. .7 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19457
 2. 47-013-02348-0000
 3. 108 000 000
 4. C L Kingsbury
 5. McCown No 1
 6. Appalachian
 7. Calhoun WV
 8. 2.2 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
1. 80-19458
 2. 47-021-01973-0000
 3. 108 000 000
 4. C L Kingsbury
 5. K Chenoweth No 2
 6. Appalachian
 7. Gilmer WV
 8. 3.9 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19459
 2. 47-021-01973-0000
 3. 108 000 000
 4. C L Kingsbury
 5. K Chenoweth No 2
 6. Appalachian
 7. Gilmer WV
 8. 3.9 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19460
 2. 47-021-02009-0000
 3. 108 000 000
 4. C L Kingsbury
 5. D O Chenoweth No 1
 6. Appalachian
 7. Gilmer WV
 8. 5.5 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19461
 2. 47-021-02114-0000
 3. 108 000 000
 4. C L Kingsbury
 5. K Chenoweth No 3
 6. Appalachian
 7. Gilmer WV
 8. 4.8 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19462
 2. 47-021-02032-0000
 3. 108 000 000
 4. C L Kingsbury
 5. Miller No 1
 6. Appalachian
 7. Gilmer WV
 8. 3.3 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19463
 2. 47-021-02083-0000
 3. 108 000 000
 4. C L Kingsbury
 5. D O Chenoweth No 2
 6. Appalachian
 7. Gilmer WV
 8. 1.9 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
1. 80-19464
 2. 47-085-20864-0000
 3. 108 000 000
 4. Lillian Gas Co
 5. Lillian Cunningham No. 1
 6. Murphy District
 7. Ritchie WV
 8. 1.7 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
1. 80-19465
 2. 47-085-20034-0000
 3. 108 000 000
 4. J F Deem H-507 Gas Co
 5. J F Deem No. H-507
 6. Murphy District
 7. Ritchie WV
 8. 3.0 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
1. 80-19466
 2. 47-085-20035-0000
 3. 108 000 000
 4. J F Deem H-508 Gas Co
 5. J F Deem No H-508

6. Murphy District
 7. Ritchie WV
 8. 3.0 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19467
 2. 47-021-22972-0000
 3. 108 000 000
 4. Rockwell Petroleum Co
 5. Heater-Marshall No. 1
 6. Glenville District
 7. Gilmer WV
 8. 9.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19468
 2. 47-085-23715-0000
 3. 103 000 000
 4. McCoy Gas Co
 5. McCoy No. H-510
 6. Murphy District
 7. Ritchie WV
 8. 7.6 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19469
 2. 47-085-23736-0000
 3. 103 000 000
 4. D L Goff
 5. D L Goff No. H-529
 6. Murphy District
 7. Ritchie WV
 8. 10.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19470
 2. 47-085-23737-0000
 3. 103 000 000
 4. D L Goff
 5. D L Goff No. H-530
 6. Murphy District
 7. Ritchie WV
 8. 10.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19471
 2. 47-085-23741-0000
 3. 103 000 000
 4. Hughes River 77C
 5. Hammett H-534
 6. Murphy District
 7. Ritchie WV
 8. 11.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19472
 2. 47-085-23752-0000
 3. 103 000 000
 4. Edgell Gas Co
 5. Edgell No. H-512
 6. Murphy District
 7. Ritchie WV
 8. 40.0 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19473
 2. 47-085-23754-0000
 3. 103 000 000
 4. J Willis (M C)
 5. J Willis No. H-549
 6. Murphy District
 7. Ritchie WV
 8. 21.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp

1. 80-19474
 2. 47-085-23755-0000
 3. 103 000 000
 4. J Willis (M C)
 5. J Willis H-550
 6. Murphy District
 7. Ritchie WV
 8. 21.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19475
 2. 47-085-23764-0000
 3. 103 000 000
 4. J Willis (M C)
 5. J Willis H-555
 6. Murphy District
 7. Ritchie WV
 8. 21.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19476
 2. 47-085-23765-0000
 3. 103 000 000
 4. J Willis (M C)
 5. J Willis H-556
 6. Murphy District
 7. Ritchie WV
 8. 21.1 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19477
 2. 47-085-23822-0000
 3. 103 000 000
 4. Hughes River 77D
 5. Hammett No. H-590
 6. Murphy District
 7. Ritchie WV
 8. 10.6 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19478
 2. 47-085-23828-0000
 3. 103 000 000
 4. W & L Haught
 5. W & L Haught No. H-592
 6. Murphy District
 7. Ritchie WV
 8. 41.3 million cubic feet
 9. March 10, 1980
 10. Consolidated Gas Supply Corp
 1. 80-19479
 2. 47-085-24124-0000
 3. 103 000 000
 4. Goff Gas Co
 5. Ernest Goff No. H-637
 6. Murphy District
 7. Ritchie WV
 8. 9.0 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19480
 2. 47-085-23519-0000
 3. 108 000 000
 4. Martin Gas Co
 5. Martin No. 1
 6. Murphy District
 7. Ritchie WV
 8. 5.8 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19481
 2. 47-085-23586-0000
 3. 108 000 000
 4. D V Cunningham
 5. D V Cunningham No. 2

6. Murphy District
 7. Ritchie WV
 8. 2.6 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19482
 2. 47-085-23686-0000
 3. 108 000 000
 4. Ashford Rexroad H-504 Gas Co
 5. Ashford Rexroad No. H-504
 6. Murphy District
 7. Ritchie WV
 8. 5.2 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19483
 2. 47-085-23688-0000
 3. 108 000 000
 4. M V Haught H-501 Gas Co
 5. M V Haught No. H-501
 6. Murphy District
 7. Ritchie WV
 8. 1.0 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19484
 2. 47-085-23689-0000
 3. 108 000 000
 4. Warner H-502 Gas Co
 5. Warner # H-502
 6. Murphy District
 7. Ritchie WV
 8. 1.5 million cubic feet
 9. March 10, 1980
 10. Cabot Corp.
 1. 80-19485
 2. 47-085-23714-0000
 3. 108 000 000
 4. Ashford Rexroad H-509 Gas Co
 5. Ashford Rexroad # H-509
 6. Murphy District
 7. Ritchie WV
 8. 5.2 million cubic feet
 9. March 10, 1980
 10. Cabot Corp
 1. 80-19486
 2. 47-021-22152-0000
 3. 108 000 000
 4. Faye Post Gas Co
 5. Faye Post #1
 6. Center District
 7. Gilmer WV
 8. 4.0 million cubic feet
 9. March 10, 1980
 10. Columbia Gas Transmission Corp
 1. 80-19487
 2. 47-013-21601-0000
 3. 108 000 000
 4. Baker & Baughman Gas Co
 5. Baker & Baughman #1
 6. Sheridan District
 7. Calhoun WV
 8. 10.7 million cubic feet
 9. March 10, 1980
 10. Pennzoil Company
 1. 80-19488
 2. 47-013-21663-0000
 3. 108 000 000
 4. Watson Oil & Gas Co
 5. Watson #1
 6. Sheridan District
 7. Calhoun WV
 8. .3 million cubic feet
 9. March 10, 1980
 10. Pennzoil Company

1. 80-19489
2. 47-013-22239-0000
3. 108 000 000
4. Baker & Baughman Gas Co
5. Baker & Baughman #2
6. Sheridan District WV
7. Calhoun WV
8. 8.5 million cubic feet
9. March 10, 1980
10. Pennzoil Company

1. 80-19490
2. 47-085-20456-0000
3. 108 000 000
4. McGregor Gas Co
5. McGregor #1
6. Murphy District
7. Ritchie WV
8. 7.9 million cubic feet
9. March 10, 1980
10. Penova Interests

1. 80-19491
2. 47-085-21198-0000
3. 108 000 000
4. Haught Gas Co
5. Haught #1
6. Murphy District
7. Ritchie WV
8. 1.9 million cubic feet
9. March 10, 1980
10. Penova Interests

1. 80-19492
2. 47-043-01486-0000
3. 108 000 000
4. Pennzoil Company
5. Stowers Heirs #5
6. Duval
7. Lincoln WV
8. .9 million cubic feet
9. March 10, 1980
10. Consolidated Gas Supply Corp

U.S. Geological Survey, Albuquerque, N. Mex.

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, state or block no.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)

1. 80-19181/NM 326-78B
2. 30-015-22355-0000-0
3. 102 000 000
4. Harvey E Yates Co
5. Travis Deep Com #3
6. Travis Upper Penn
7. Eddy County NM
8. 44.5 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19182/NM 1694-79
2. 30-015-22857-0000-0
3. 103 000 000
4. Yates Petroleum Corp
5. Sacahuiste Ke Fed No 1
6. Wildcat
7. Eddy NM
8. .0 million cubic feet
9. March 10, 1980
- 10.

1. 80-19183/NM 4695-79
2. 30-015-22070-0000-0

3. 103 000 000
4. Yates Petroleum Corp
5. Federal Fr No 3
6. Square Lake (GBG S A)
7. EDDY NM
8. .0 million cubic feet
9. March 10, 1980
10. Phillips Petroleum Co
1. 80-19184/NM 4734-79A
2. 30-045-23412-0000-0
3. 103 000 000
4. Southland Royalty Co
5. Burnt MESA #2A (MV)
6. Blanco Mesa Verde
7. San Juan NM
8. 125.0 million cubic feet
9. March 10, 1980
10. Northwest Pipeline Corp
1. 80-19185/NM 4734-79B
2. 30-045-23412-0000-0
3. 103 000 000
4. Southland Royalty Co
5. Burnt MESA #2A (FR PC)
6. So Los Pinos Fruitland Pict Cliffs
7. San Juan NM
8. 95.0 million cubic feet
9. March 10, 1980
10. Northwest Pipeline Corp

1. 80-19186/NM 4748-79
2. 30-039-21711-0000-0
3. 103 000 000
4. Dave M Thomas Jr
5. Chacon Jicarilla #12
6. Ballard Pictured Cliffs
7. Rio Arriba NM
8. 10.3 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co
1. 80-19187/NM 4766-79
2. 30-039-21868-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 28-6 unit #59A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 290.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19188/NM 4776-79
2. 30-039-21869-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 28-6 unit #5A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 360.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19189/NM 4777-79
2. 30-039-21875-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 28-6 unit #60A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 360.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19190/NM 4778-79
2. 30-039-21876-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 28-6 Unit #62A
6. Blanco Mesaverde
7. Rio Arriba NM

1. 80-19191/NM 4779-79
2. 30-039-21939-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 30-6 Unit #26A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

8. 360.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co
1. 80-19191/NM 4779-79
2. 30-039-21939-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 30-6 Unit #26A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19192/NM 4780-79
2. 30-039-21922-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 30-6 Unit #65A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 220.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19193/NM 4781-79
2. 30-039-21924-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Juan 30-6 Unit #63A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 220.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19194/NM 4782-79
2. 30-045-23641-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. San Jacinto #11
6. Aztec Fruitland
7. San Juan NM
8. 110.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19195/NM 4785-79
2. 30-045-23383-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. Elliott A #1A
6. Blanco Mesaverde
7. San Juan NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19196/NM 4786-79
2. 30-045-23177-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. Mudge #13A
6. Blanco Mesaverde
7. San Juan NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19197/NM 4787-79
2. 30-045-23185-0000-0
3. 103 000 000
4. El Paso Natural Gas Co
5. Newberry #1A
6. Blanco Mesaverde
7. San Juan NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Co

1. 80-19198/NM 4789-79

2. 30-025-09502-0000-0
 3. 108 000 000
 4. Worldwide Energy Corp
 5. Vaughn B-3 #1
 6. Jalmat
 7. Lea NM
 8. 21.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
1. 80-19199/NM4852-79
 2. 30-045-23583-0000-0
 3. 103 000 000
 4. Thelma Ford Simmons
 5. Simmons E No 1A
 6. Blanco Mesa Verde
 7. San Juan NM
 8. 252.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
1. 80-19200/NM4858-79A
 2. 30-045-23077-0000-0
 3. 103 000 000
 4. Supron Energy Corp
 5. Quinn 6-A (Dakota)
 6. Basin Dakota
 7. San Juan, NM
 8. .0 million cubic feet
 9. March 10, 1980
 10. Southern Union Gathering Co
1. 80-19201/MN4858-79B
 2. 30-045-23077-0000-0
 3. 103 000 000
 4. Supron Energy Corp
 5. Quinn 6-A (MV)
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. .0 million cubic feet
 9. March 10, 1980
 10. Southern Union Gathering Co
1. 80-19202/NM4859-79A
 2. 30-045-23562-0000-0
 3. 103 000 000
 4. Supron Energy Corp
 5. Largo Federal 1-A (MV)
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. .0 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19203/NM4859-79B
 2. 30-045-23562-0000-0
 3. 103 000 000
 4. Supron Energy Corp
 5. Largo Federal 1-A (PC)
 6. Aztec Pictured Cliffs
 7. San Juan, NM
 8. .0 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19204/NM4866-79A
 2. 30-039-22026-0000-0
 3. 103 000 000
 4. Southland Royalty Co
 5. Companero #2 (MV)
 6. Blanco Mesa Verde
 7. Rio Arriba, NM
 8. 125.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Co
1. 80-19205/NM 4866-79 B
 2. 30-039-22026-0000-0
 3. 103 000 000
 4. Southland Royalty Company
 5. Companero #2 (PC)
 6. Tapacitos Pictured Cliffs
7. Rio Arriba, NM
 8. 50.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19206/NM4565-79
 2. 30-045-07183-0000-0
 3. 108 000 000
 4. El Paso Natural Gas Company
 5. Storey #1
 6. Blanco-Mesa Verde Gas
 7. San Juan, NM
 8. 18.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19207/NM-4573-79
 2. 30-015-22856-0000-0
 3. 103 000 000
 4. Yates Petroleum Corporation
 5. Cottonwood KI Federal No 1
 - 6.
 7. Eddy, NM
 8. .0 million cubic feet
 9. March 10, 1980
 - 10.
1. 80-19208/NM 4595-79
 2. 30-015-22935-0000-0
 3. 103 000 000
 4. Yates Petroleum Corporation
 5. Allison CQ Federal No 2
 6. Boyd Morrow
 7. Eddy, NM
 8. .0 million cubic feet
 9. March 10, 1980
 10. Transwestern Pipeline Company
1. 80-19209/NM-4616-79
 2. 30-015-20898-0000-0
 3. 108 000 000
 4. McClellan Oil Corporation
 5. June Federal Com No 1 NM 14483
 6. High Nitro Premier (Grayburg)
 7. Eddy, NM
 8. 2.6 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19210/NM-4621-79
 2. 30-025-26188-0000-0
 3. 107 000 000
 4. BTA Oil Producers
 5. 7811 Rojo #1 NM 15091
 6. Wildcat
 7. Lea, NM
 8. 730.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19211/NM-4630-79
 2. 30-045-23312-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. San Juan 32-9 Unit #33A
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. 150.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19212/NM-4631-79
 2. 30-045-23181-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. Moore #1A
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. 90.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19213/NM-4632-79
2. 30-045-23182-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. Newberry #2B
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. 90.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19214/NM-4635-79-A
 2. 30-045-23155-0000-1
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. Atlantic C #5A (MV)
 6. Blanco Mesa Verde
 7. San Juan, NM
 8. 220.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19215/NM-4635-79B
 2. 30-045-23155-0000-2
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. Atlantic C #5A (PC)
 6. Blanco Pictured Cliffs
 7. San Juan, NM
 8. 50.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19216/NM-4637-79
 2. 30-039-21936-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. San Juan 28-7 Unit #22A
 6. Blanco Mesa Verde
 7. Rio Arriba, NM
 8. 370.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19217/NM-4638-79
 2. 30-039-21904-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. San Juan 30-6 Unit #99A
 6. Blanco Mesa Verde
 7. Rio Arriba, NM
 8. 160.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19218/NM-4639-79
 2. 30-039-21944-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. San Juan 28-7 Unit #29A
 6. Blanco Mesa Verde
 7. Rio Arriba, NM
 8. 370.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19219/NM-4640-79
 2. 30-039-21905-0000-0
 3. 103 000 000
 4. El Paso Natural Gas Company
 5. San Juan 30-6 Unit #98A
 6. Blanco Mesa Verde
 7. Rio Arriba, NM
 8. 160.0 million cubic feet
 9. March 10, 1980
 10. El Paso Natural Gas Company
1. 80-19220/NM4641-79
 2. 30-015-22909-0000-0
 3. 103 000 000
 4. Yates Petroleum Corporation
 5. Hilliard Le Federal No 1
 6. Undesignated Morrow

7. Eddy NM
8. .0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19221/NM 4648-79
2. 30-045-23359-0000-0
3. 103 000 000
4. R & G Drilling Company
5. Krause No 71
6. Kutz Fruitland
7. San Juan NM
8. 69.3 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19222/NM 4661-79
2. 30-045-23392-0000-0
3. 103 000 000
4. Kimbark Operating Co
5. Horton #2A
6. Blanco Mesaverde
7. San Juan NM
8. 1095.0 million cubic feet
9. March 10, 1980
10. Southern Union Gathering Co
1. 80-19223/NM 4668-79A
2. 30-045-23161-0000-1
3. 103 000 000
4. El Paso Natural Gas Company
5. Moore #5A (MV)
6. Blanco Mesaverde
7. San Juan NM
8. 150.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19224/NM 4668-79B
2. 30-045-23161-0000-2
3. 103 000 000
4. El Paso Natural Gas Company
5. Moore #5A (PC)
6. Blanco Pictured Cliffs
7. San Juan NM
8. 80.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19225/NM 4672-79
2. 30-039-21871-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 28-6 Unit #49A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 320.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19226/NM 4673-79
2. 30-039-20870-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 28-6 Unit #47A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 320.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19227/NM 4679-79
2. 30-039-21877-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 28-6 Unit #76A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 360.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19228/NM 4677-79

2. 30-039-21951-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 30-6 Unit #60A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 250.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19229/NM 4678-79
2. 30-039-21926-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 30-6 Unit #72A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19230/NM 4679-79
2. 30-039-21902-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 30-6 Unit #15A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 220.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19231/NM 4680-79
2. 30-039-21903-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 30-6 Unit #9A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 250.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19232/NM 4681-79
2. 30-039-21906-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. San Juan 30-6 Unit #100A
6. Blanco Mesaverde
7. Rio Arriba NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19233/NM 4684-79
2. 30-045-23289-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. Moore #3A
6. Blanco Mesaverde
7. San Juan NM
8. 360.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19234/NM 4685-79
2. 30-045-23290-0000-0
3. 103 000 000
4. El Paso Natural Gas Company
5. Moore #4A
6. Blanco Mesaverde
7. San Juan NM
8. 180.0 million cubic feet
9. March 10, 1980
10. El Paso Natural Gas Company
1. 80-19235/NM 4693-79
2. 30-015-22069-0000-0
3. 103 000 000
4. Yates Petroleum Corporation
5. Federal Fr No 2
6. Square Lake (Grayburg S A)

7. Eddy NM
8. .0 million cubic feet
9. March 10, 1980
10. Phillips Petroleum Company

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 1, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11477 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[No. 178]

Notice of Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

April 9, 1980.

The Federal Energy Regulatory Commission received notices from the jurisdictional agencies listed below of determinations pursuant to 18 CFR 274.104 and applicable to the indicated wells pursuant to the Natural Gas Policy Act of 1978.

Pennsylvania Department of Environmental Resources, Division of Oil and Gas

1. Control Number (FERC/State)
2. API well number
3. Section of NGPA
4. Operator
5. Well name
6. Field or OCS area name
7. County, State or block No.
8. Estimated annual volume
9. Date received at FERC
10. Purchaser(s)
1. 80-22604/3711
2. 37-063-24685-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Bence #1
6. Rayne Township
7. Indiana PA
8. 45.0 million cubic feet
9. March 27, 1980
- 10.
1. 80-22605/3832
2. 37-051-20206-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Peter Zitney #1
6. Franklin Township

7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22606/3833
2. 37-051-20206-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Peter Zitney #2
6. Franklin Township
7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22607/3834
2. 37-051-20189-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. C Raymond Cooper #1
6. Franklin Township
7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22608/3835
2. 37-051-20195-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. C Raymond Cooper #2
6. Franklin Township
7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22609/3836
2. 37-051-20197-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Stoneroad & L J McCracken #1
6. Franklin Township
7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22610/3837
2. 37-051-20196-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Stoneroad & L J McCracken #2
6. Franklin Township
7. Fayette PA
8. 45.0 million cubic feet
9. March 27, 1980
10. Ashtola Production Co
1. 80-22611/3861
2. 37-065-21820-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Dale Burkett #1
6. Oliver Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22612/3863
2. 37-129-21443-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Wayne L Defrancis #1
6. Salem Township
7. Westmoreland PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22613/3864
2. 37-065-21774-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Louis Emanuel #1
6. Winslow Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22614/3865
2. 37-005-22256-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Blair A Frailey #1
6. Plumcreek Township
7. Armstrong PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22615/3866
2. 37-005-22259-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Donald L Goldstrohm #1
6. Cowanshannock Township
7. Armstrong PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22616/3868
2. 37-063-24586-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Orin D Hood #1
6. Young Township
7. Indiana PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22617/3870
2. 37-065-21803-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Chester Knapp #2
6. Rose Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22618/3871
2. 37-065-21795-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Harvey Kniseley #1
6. Knox Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22619/3873
2. 37-005-22249-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Myrtle A Penrose #1
6. Plumcreek Township
7. Armstrong PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22620/3874
2. 37-065-21819-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Paul L Plyler #1
6. Knox Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22621/3877
2. 37-065-21760-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Harold Rosner #1
6. Winslow Township
7. Jefferson PA
8. 45.0 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22622/4179
2. 37-063-24655-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. John G Auld No 2
6. Onberg Field
7. Indiana PA
8. 260.0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22623/4180
2. 37-063-24656-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. John G Auld No 3
6. Onberg Field
7. Indiana PA
8. 135.0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22624/4220
2. 37-065-21841-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Clair C Boddorf No 1
6. Ringold Township
7. Jefferson PA
8. 36.0 million cubic feet
9. March 27, 1980
10. Industrial Energy Services Co
1. 80-22625/4221
2. 37-063-24521-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. John P Baker #1-IND-24521
6. Banks
7. Indiana PA
8. 20.0 million cubic feet
9. March 27, 1980
10. Consolidated Gas Supply Corp
1. 80-22626/4222
2. 37-005-22356-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Richard Cribbs No 1
6. Plum Creek Township
7. Armstrong PA
8. 36.0 million cubic feet
9. March 27, 1980
10. Industrial Energy Services Co
1. 80-22627/4223
2. 37-065-21653-0003
3. 103 000 000
4. Adobe Oil & Gas Corp
5. Lawrence Hankinson No 1
6. Markton
7. Jefferson PA
8. 182.5 million cubic feet
9. March 27, 1980
10. T W Phillips Gas & Oil Co
1. 80-22628/4224

2. 37-063-24352-0003
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Thomas Kavouras No 1 4020-1
 6. Elders Ridge
 7. Indiana PA
 8. 912.5 million cubic feet
 9. March 27, 1980
 10. T W Phillips Gas & Oil Co
 1. 80-22629/4225
 2. 37-005-22171-0003
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. William E Powers No 1
 6. Whitesburg (Second Bradford) (First)
 7. Armstrong PA
 8. 182.5 million cubic feet
 9. March 27, 1980
 10. T W Phillips Gas & Oil Co
 1. 80-22630/4242
 2. 37-063-24586-0003
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Orin D Hood #1
 6.
 7. Indiana PA
 8. 105.0 million cubic feet
 9. March 27, 1980
 10. T W Phillips Gas & Oil Co
 1. 80-22631/4243
 2. 37-065-21760-0003
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Harold Rosner #1
 6.
 7. Jefferson PA
 8. 113.0 million cubic feet
 9. March 27, 1980
 10. T W Phillips Gas & Oil Co
 1. 80-22632/4244
 2. 37-063-24507-0003
 3. 103 000 000
 4. Adobe Oil & Gas Corp
 5. Barbara Stiles #1
 6.
 7. Indiana PA
 8. 405.0 million cubic feet
 9. March 27, 1980
 10. T W Phillips Gas & Oil Co
 1. 80-22633/4219
 2. 37-125-21196-0003
 3. 103 000 000
 4. Blaze Oil and Gas Inc
 5. Harry R Fehl #2
 6.
 7. Washington PA
 8. 5.0 million cubic feet
 9. March 27, 1980
 10. Columbia Gas of Pennsylvania Inc
 1. 80-22634/1897
 2. 37-049-20680-0003
 3. 102 000 000
 4. Envirogas Inc
 5. Seth Tuttle #2
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22635/3543
 2. 37-049-20688-0003
 3. 102 000 000
 4. Envirogas Inc
 5. Harborcreek Township #1
 6. Erie Deep

7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22636/3619
 2. 37-049-20702-0003
 3. 102 000 000
 4. Envirogas Inc
 5. James Fiske #2
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22637/3649
 2. 37-049-20708-0003
 3. 102 000 000
 4. Envirogas Inc
 5. George Blasko #2
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22638/3776
 2. 37-049-20690-0000
 3. 102 000 000
 4. Envirogas Inc
 5. Ralph Heidler et al #1
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22639/3800
 2. 37-049-20774-0003
 3. 102 000 000
 4. Envirogas Inc
 5. W Schell #1
 6. North East Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22640/3916
 2. 37-049-20702-0003
 3. 102 000 000
 4. Envirogas Inc
 5. Thaddeus Ochs #1
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22641/3919
 2. 37-049-20769-0003
 3. 102 000 000
 4. Envirogas Inc
 5. Geraldine G Hicks #1-B
 6. Erie Deep
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22642/4228
 2. 37-049-20773-0003
 3. 102 000 000
 4. Envirogas Inc
 5. Wm Mong #1
 6. North East
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22643/4229

2. 37-049-20911-0000
 3. 102 000 000
 4. Envirogas Inc
 5. J Kloss #1
 6. North East
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22644/4230
 2. 37-049-20800-0000
 3. 102 000 000
 4. Envirogas Inc
 5. John Fidorra #1
 6. North East
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22645/4233
 2. 37-049-20730-0003
 3. 102 000 000
 4. Envirogas Inc
 5. J Burch #2
 6. North East
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22646/4235
 2. 37-049-20801-0000
 3. 102 000 000
 4. Envirogas Inc
 5. J Barrett #1
 6. North East
 7. Erie PA
 8. 18.0 million cubic feet
 9. March 27, 1980
 10. National Fuel Gas Supply Corp
 1. 80-22647/4245
 2. 37-065-21815-0003
 3. 103 000 000
 4. S T Joint Venture-1978 B
 5. Enterline #1
 6.
 7. Jefferson County PA
 8. 25.0 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22648/1957
 2. 37-063-23849-0003
 3. 103 000 000
 4. Union Drilling Inc
 5. Robert G Mabon 581
 6. White Township
 7. Indiana PA
 8. 2.3 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22649/1958
 2. 37-063-23850-0000
 3. 103 000 000
 4. Union Drilling Inc
 5. John J Connolly Jr 582
 6. White Township
 7. Indiana PA
 8. 1.5 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22650/1959
 2. 37-063-23855-0003
 3. 103 000 000
 4. Union Drilling Inc
 5. Grant William Lammert 583
 6. White Township

7. Indiana PA
8. 2.3 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22651/1960
2. 37-063-23844-0003
3. 103 000 000
4. Union Drilling Inc
5. Floyd A Elkin 584
6. Rayne Township
7. Indiana PA
8. 10.6 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22652/1961
2. 37-063-23892-0000
3. 103 000 000
4. Union Drilling Inc
5. Nora A Layton 586
6. White Township
7. Indiana PA
8. 4.3 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22653/1962
2. 37-063-23891-0000
3. 103 000 000
4. Union Drilling Inc
5. Elder R Lydic 587
6. Rayne Township
7. Indiana PA
8. 2.0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22654/1963
2. 37-063-23876-0003
3. 103 000 000
4. Union Drilling Inc
5. Nancy R Hull 588
6. White Township
7. Indiana PA
8. 5.7 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22655/1964
2. 37-063-23921-0000
3. 103 000 000
4. Union Drilling Inc
5. Anthony Borczik 589
6. Rayne Township
7. Indiana PA
8. 2.9 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22656/1965
2. 37-063-23922-0000
3. 103 000 000
4. Union Drilling Inc
5. Roy Zehner 590
6. White Township
7. Indiana PA
8. 2.4 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22657/1966
2. 37-063-24008-0000
3. 103 000 000
4. Union Drilling Inc
5. Ruby L Steffy 591
6. Rayne Township
7. Indiana PA
8. 7.5 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22658/1967

2. 37-063-23890-0000
3. 103 000 000
4. Union Drilling Inc
5. Sleepy Hollow Club 585
6. Rayne Township
7. Indiana PA
8. 4.4 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22659/1969
2. 37-063-23816-0000
3. 103 000 000
4. Union Drilling Inc
5. Philip & Judith Forrester 578
6. Rayne Township
7. Indiana, PA
8. 43.5 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22660/1970
2. 37-063-23842-0003
3. 103 000 000
4. Union Drilling Inc
5. Fred A Musser 580
6. Rayne Township
7. Indiana, PA
8. 22.6 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22661/3183
2. 37-063-23013-0003
3. 103 000 000 denied
4. Union Drilling Inc
5. Haer & Fetterman 554
6. Rayne Township
7. Indiana, PA
8. 56.4 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22662/3184
2. 37-063-23023-0000
3. 103 000 000 denied
4. Union Drilling Inc
5. L L Schlesinger 555
6. Rayne Township
7. Indiana, PA
8. 29.3 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22663/3185
2. 37-063-23012-0000
3. 103 000 000
4. Union Drilling Inc
5. A F Deemer 556
6. Rayne Township
7. Indiana, PA
8. 27.8 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22664/3186
2. 37-063-23201-0003
3. 103 000 000 denied
4. Union Drilling Inc
5. Richard L Bash #3 559
6. Rayne Township
7. Indiana, PA
8. 102.3 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22665/3187
2. 37-063-23360-0000
3. 103 000 000 denied
4. Union Drilling Inc
5. Samuel C Haer 562
6. Rayne Township

7. Indiana, PA
8. 32.0 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22666/3188
2. 37-063-23361-0003
3. 103 000 000 denied
4. Union Drilling Inc
5. William Paul Edwards 563
6. Rayne Township
7. Indiana, PA
8. 25.2 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22667/3189
2. 37-063-24680-0003
3. 103 000 000
4. Union Drilling Inc
5. B R Williams #2 571
6. Rayne Township
7. Indiana, PA
8. .0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22668/3207
2. 37-063-24681-0000
3. 103 000 000
4. Union Drilling Inc
5. Victoria J Wadas #1 612
6. Rayne Township
7. Indiana, PA
8. .0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22669/3208
2. 37-063-24418-0003
3. 103 000 000
4. Union Drilling Inc
5. William P Deeds et al #2 613
6. Rayne Township
7. Indiana PA
8. .0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22670/3209
2. 37-063-24447-0000
3. 103 000 000
4. Union Drilling Inc
5. Rochester & Pitts Coal Co #3 614
6. Rayne Township
7. Indiana, PA
8. .0 million cubic feet
9. March 27, 1980
10. Columbia Gas Transmission Corp
1. 80-22671/3210
2. 37-063-24702-0003
3. 103 000 000
4. Union Drilling Inc
5. William L & Edna Bence #1 617
6. Rayne Township
7. Indiana, PA
8. .0 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22672/3211
2. 37-063-24700-0000
3. 103 000 000
4. Union Drilling Inc
5. Arthur J McEwan #1 618
6. Rayne Township
7. Indiana, PA
8. .0 million cubic feet
9. March 27, 1980
10. Peoples Natural Gas Co
1. 80-22673/3212

2. 37-125-21206-0003
 3. 103 000 000
 4. Union Drilling Inc
 5. Haskell Hawkins #1 619
 6. Somerset Township
 7. Washington, PA
 8. .0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22674/3213
 2. 37-063-24671-0003
 3. 103 000 000
 4. Union Drilling Inc
 5. Dale E & Aletha Kirkland #1 623
 6. Rayne Township
 7. Indiana, PA
 8. .0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22675/1911
 2. 37-129-20606-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Edward E Ross #1 521
 6. Unity Township
 7. Westmoreland PA
 8. 7.1 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22676/1912
 2. 37-129-00612-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Edward E Ross #2 522
 6. Unity Township
 7. Westmoreland PA
 8. 11.0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22677/1913
 2. 37-063-21741-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Clarence G Wise 523
 6. South Mahoning Township
 7. Indiana, PA
 8. 6.6 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22678/1914
 2. 37-063-01846-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. James J Shemas 524
 6. South Mahoning Township
 7. Indiana, PA
 8. 17.1 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22679/1915
 2. 37-063-21842-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Robert O Fisher 525
 6. South Mahoning Township
 7. Indiana, PA
 8. 5.9 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22680/1916
 2. 37-129-20638-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Matilda Bigo 526
 6. Unity Township

7. Westmoreland, PA
 8. 7.2 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22681/1917
 2. 37-063-01975-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Charles W Wallace 527
 6. South Mahoning Township
 7. Indiana, PA
 8. 15.8 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22682/1918
 2. 37-063-21841-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Randall Wingard 528
 6. South Mahoning Township
 7. Indiana, PA
 8. 3.7 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22683/1919
 2. 37-129-00647-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Mike Urchick 529
 6. Unity Township
 7. Westmoreland PA
 8. 2.1 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22684/1920
 2. 37-063-02022-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Raymond A Lutz 530
 6. South Mahoning Township
 7. Indiana, PA
 8. 5.8 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22685/1921
 2. 37-063-02173-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Glenn Elliott 531
 6. South Mahoning Township
 7. Indiana, PA
 8. 6.8 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22686/1922
 2. 37-063-02202-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Charles J Cramer 532
 6. South Mahoning Township
 7. Indiana, PA
 8. 14.3 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22687/1923
 2. 37-063-22264-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Elsie Edwards Heirs 533
 6. South Mahoning Township
 7. Indiana, PA
 8. 10.3 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22688/1947

2. 37-063-23362-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. William Paul Edwards #2 564
 6. Rayne Township
 7. Indiana, PA
 8. 14.0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22689/1948
 2. 37-063-23373-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. L L Schlesinger No 2 565
 6. Rayne Township
 7. Indiana, PA
 8. 3.9 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22690/1949
 2. 37-063-23453-0000
 3. 108 000 000 Denied
 4. Union Drilling Inc
 5. D Snyder No 2 566
 6. Center Township
 7. Indiana, PA
 8. 13.7 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22691/1950
 2. 37-063-23497-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Ida B Edwards 568
 6. Rayne Township
 7. Indiana, PA
 8. 2.0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22692/1951
 2. 37-063-23508-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Earl C Bence No 2 569
 6. Rayne Township
 7. Indiana, PA
 8. 754.9 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22693/1952
 2. 37-063-23710-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Earl C Bence No 2 570
 6. Rayne Township
 7. Indiana, PA
 8. 10.6 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22694/1953
 2. 37-063-23753-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Earl C Bence 573
 6. Rayne Township
 7. Indiana, PA
 8. 2.8 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22695/1954
 2. 37-063-23770-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Earl C Bence No 2 574
 6. Rayne Township

7. Indiana, PA
 8. 8.1 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22696/1955
 2. 37-063-23773-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Harold R Brocius No 2 575
 6. Rayne Township
 7. Indiana, PA
 8. 12.3 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22697/1956
 2. 37-063-23765-0000
 3. 108 000 000
 4. Union Drilling Inc
 5. Mabel Stiver 576
 6. Rayne Township
 7. Indiana, PA
 8. 17.9 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22698/1968
 2. 37-063-23760-0003
 3. 108 000 000
 4. Union Drilling Inc
 5. Mabel Stiver No 2 577
 6. Rayne Township
 7. Indiana, PA
 8. 16.0 million cubic feet
 9. March 27, 1980
 10. Peoples Natural Gas Co
 1. 80-22699/4031
 2. 37-019-00000-0000
 3. 108 000 000
 4. Richard R Walker Agent
 5. McAnallen No 1
 6. Venango TWP
 7. Butler, PA
 8. 2.8 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. 80-22700/4032
 2. 37-019-00000-0003
 3. 108 000 000
 4. Richard R Walker Agent
 5. McAnallen No 2
 6. Venango TWP
 7. Butler, PA
 8. .6 million cubic feet
 9. March 27, 1980
 10. Columbia Gas Transmission Corp
 1. Control Number (FERC/State)
 2. API well number
 3. Section of NGPA
 4. Operator
 5. Well name
 6. Field or OSC area name
 7. County, State or Block No.
 8. Estimated Annual Volume
 9. Date received at FERC
 10. Purchaser(s)
 1. 80-22212/00137
 2. 42-481-00000-0000
 3. 102 000 000
 4. H-M Oil Co
 5. G H Northington 1-A
 6. Wildcat
 7. Wharton, TX
 8. 144.0 million cubic feet
 9. March 26, 1980
 10. Tennessee Gas Pipeline
 1. 80-22213/00243

2. 42-355-00000-0000
 3. 102 000 000
 4. Crystal Oil Co
 5. Harrell Vira No 11
 6. Saxet
 7. Nueces, TX
 8. 120.0 million cubic feet
 9. March 26, 1980
 10. Delhi Gas Pipeline Corp
 1. 80-22214/00302
 2. 42-365-00000-0000
 3. 108 000 000
 4. Alfred C Glassell Jr
 5. Ella Bound Unit No 1
 6. Carthage
 7. Panola, TX
 8. 21.2 million cubic feet
 9. March 26, 1980
 10. Texas Gas Transmission Co
 1. 80-22215/00633
 2. 42-365-00000-0000
 3. 108 000 000
 4. The Maurice L Brown Co
 5. Richard Porter Gas Unit No 1
 6. Bethany
 7. Panola, TX
 8. 9.0 million cubic feet
 9. March 26, 1980
 10. Tennessee Gas Pipeline Company
 1. 80-22216/01356
 2. 42-079-30501-0000
 3. 103 000 000
 4. Sun Oil Company (Delaware)
 5. League 91 Project No 120
 6. Slaughter (Slaughter Plant)
 7. Cochran, TX
 8. 2.0 million cubic feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22217/01670
 2. 42-175-00000-0000
 3. 108 000 000
 4. Robert W Anderson
 5. Annie Weise No 1
 6. Weesatche West
 7. Goliad, TX
 8. 16.8 million cubic feet
 9. March 26, 1980
 10. United Gas Pipe Line Co
 1. 80-22218/01808
 2. 42-219-31986-0000
 3. 103 000 000
 4. Sun Oil Company (Delaware)
 5. Roberts-Coble B No 7
 6. Levelland
 7. Hockley, TX
 8. 11.0 million cubic feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22219/02281
 2. 42-375-30623-0000
 3. 103 000 000
 4. Gas Producing Enterprises Inc
 5. Bivins 21-3A RO
 6. West Panhandle Red Cave
 7. Potter, TX
 8. 31.0 million cubic feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22220/02361
 2. 42-103-31506-0000
 3. 103 000 000
 4. Gulf Oil Corp
 5. J T McElroy Cons No 970
 6. McElroy

7. Crane, TX
 8. 1.7 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22221/02666
 2. 42-195-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Pipe No 1
 6. Texas Hugoton
 7. Hansford TX
 8. 14.3 million cubic feet
 9. March 26, 1980
 10. Michigan Wisconsin Pipeline Co
 1. 80-22222/02667
 2. 42-421-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Miles No 1
 6. Texas Hugoton
 7. Sherman TX
 8. 3.5 million cubic feet
 9. March 26, 1980
 10. Michigan Wisconsin Pipeline Co
 1. 80-22223/02674
 2. 42-421-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Runyan No 1
 6. Texas Hugoton
 7. Sherman TX
 8. 16.7 million cubic feet
 9. March 26, 1980
 10. Michigan Wisconsin Pipeline Co
 1. 80-22224/02684
 2. 42-233-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Johnson-AC No 1
 6. Panhandle West Red Cave
 7. Hutchinson TX
 8. 18.4 million cubic feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22225/02689
 2. 42-195-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Ander No 1
 6. Texas Hugoton
 7. Hansford TX
 8. 14.4 million cubic feet
 9. March 26, 1980
 10. Michigan Wisconsin Pipeline Co
 1. 80-22226/02703
 2. 42-421-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Engelbrecht No 1
 6. Texas Hugoton
 7. Sherman TX
 8. 21.1 million cubic feet
 9. March 26, 1980
 10. Michigan Wisconsin Pipeline Co
 1. 80-22227/02710
 2. 42-195-00000-0000
 3. 108 000 000
 4. Phillips Petroleum Co
 5. Clara-B No 1
 6. Texas Hugoton
 7. Hansford TX
 8. 18.1 million cubic feet
 9. March 26, 1980
 10. Michigan-Wisconsin Pipeline Co
 1. 80-22228/02782

2. 42-103-00000-0000
3. 103 000 000
4. Getty Oil Co
5. N McElroy Unit No 3352
6. McElroy
7. Crane TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22229/03462
2. 42-233-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Johnson 1R
6. Panhandle West Red Cave
7. Hutchinson TX
8. 18.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22230/03463
2. 42-341-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Thompson B-5
6. Panhandle West
7. Moore TX
8. 8.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22231/03467
2. 42-233-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Bost 1R
6. Panhandle West Red Cave
7. Hutchinson TX
8. 11.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22232/03469
2. 42-375-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Masterson A-28
6. Panhandle West
7. Potter TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22233/03471
2. 42-341-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Killgore A-5
6. Panhandle West
7. Moore TX
8. 11.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22234/03637
2. 42-135-09004-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit H-17 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 4.3 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22235/03638
2. 42-135-03217-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit A-3 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 7.3 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22236/03662
2. 42-135-03176-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit H-7 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 3.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22237/03663
2. 42-135-03194-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit A-6 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 6.1 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22238/03666
2. 42-135-00000-0000
3. 108 000 000
4. Gulf Oil Corp
5. C A Goldsmith et al No 965
6. Goldsmith (Grayburg)
7. Ector TX
8. 2.7 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22239/04280
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W C Archer #1
6. Panhandle West
7. Gray TX
8. 5.1 million cubic feet
9. March 26, 1980
10. Kerr McGee Co
1. 80-22240/04279
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. T H Morgan A #1
6. Panhandle East
7. Wheeler TX
8. 11.7 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22241/03455
2. 42-375-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Allison 1R
6. Panhandle West Red Cave
7. Potter TX
8. 15.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22242/03456
2. 42-205-00000-0000
3. 108 000 000
4. CIG Exploration Inc
5. Bivins A-131
6. Panhandle West
7. Hartley TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22243/03461
2. 42-343-00120-0000
3. 108 000 000
4. CIG Exploration Inc
5. Bivins 28R
6. Panhandle West Red Cave
7. Moore TX
8. .0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22244/03669
2. 42-135-03478-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit K-4 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 4.1 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22245/04274
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. E Key #1
6. Panhandle East
7. Gray TX
8. 5.8 million cubic feet
9. March 26, 1980
10. Coltex Corporation
1. 80-22246/04275
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. R E Darsey #2
6. Panhandle East
7. Gray TX
8. 11.7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22247/04277
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. G H Saunders NCT-3 #114
6. Panhandle East
7. Gray TX
8. 15.3 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22248/04273
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman A (NCT-1) #45
6. Panhandle East
7. Gray TX
8. 11.9 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22249/04278
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. R E Darsey #3
6. Panhandle East
7. Gray TX
8. 16.1 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22250/03396
2. 42-065-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Cooper C No 2
6. Panhandle Carson

7. Carson TX
8. 2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22251/03158
2. 42-195-30657-0000
3. 102 000 000
4. Phillips Petroleum Co
5. Twogood No 2
6. Williams Middle Morrow
7. Hansford TX
8. 305.0 million cubic feet
9. March 26, 1980
10. Panhandle Eastern Pipeline Co
1. 80-22252/04264
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. H W Olcott #4
6. Panhandle East
7. Gray TX
8. 3.7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22253/04262
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. T H Morgan A #5
6. Panhandle East
7. Wheeler TX
8. 11.7 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22254/04261
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial B (NCT-3) #1
6. Panhandle East
7. Gray TX
8. 11.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22255/03679
2. 42-135-00319-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Andector Unit E-3 (21193)
6. Goldsmith (Clearfork)
7. Ector TX
8. 6.5 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22256/04254
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial A (NCT-1) #1
6. Panhandle East
7. Gray TX
8. 6.4 million cubic feet
9. March 26, 1980
10. Coltexo
1. 80-22257/03981
2. 42-497-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Elbertine No 2
6. West Chico
7. Wise TX
8. 14.3 million cubic feet
9. March 26, 1980
10. Cities Service Co
1. 80-22258/04268
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. R E Darsey B #1
6. Panhandle East
7. Gray TX
8. 6.4 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22260/03937
2. 42-205-00000-0000
3. 108 000 000
4. Herrmann Partnership
5. Bivins Well ID #SW 23672
6. West Panhandle Field
7. Hartley TX
8. 5.2 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22261/03947
2. 42-135-05790-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Adobe Unit 4203 (18713)
6. Goldsmith (5600)
7. Ector TX
8. 1.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22262/03911
2. 42-135-07936-0000
3. 108 000 000
4. Phillips Petroleum Co
5. GS Adobe Unit #4401 (18713)
6. Goldsmith (5600)
7. Ector TX
8. 5.3 million cubic feet
9. March 26, 1980
10. Shell Oil Co
1. 80-22263/03747
2. 42-047-00000-0000
3. 102 000 000
4. Forest Oil Corp
5. Scott & Hopper No 1 RRC ID 70596
6. Scott & Hopper S
7. Brooks TX
8. 55.0 million cubic feet
9. March 26, 1980
10. Channel Industries Gas Company
1. 80-22264/03715
2. 42-079-30565-0000
3. 103 000 000
4. Amoco Production Co
5. Dean/B/Unit No 149
6. Slaughter
7. Cochran TX
8. 7.3 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22265/03681
2. 42-417-32779-0000
3. 103 000 000
4. Seely Oil Co
5. Matthews #2 14801
6. Shackelford Co Regular
7. Shackelford TX
8. 18.3 million cubic feet
9. March 26, 1980
10. Petroleum Corp of Texas
1. 80-22266/04052
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. E R Cozart #1 47235
6. Boonsville Bend Cong
7. Wise TX
8. 5.7 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22267/04058
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. L F Mattingly #1 33767
6. Boonsville Bend Cong
7. Wise TX
8. 1.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22268/04049
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. Smith-Rutherford #1 52414
6. Greenwood (Atoka)
7. Wise TX
8. 8.6 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22269/04036
2. 42-497-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Watson-B No 1
6. West Chico
7. Wise TX
8. 8.8 million cubic feet
9. March 26, 1980
10. Cities Service Co
1. 80-22270/04028
2. 42-355-31163-0000
3. 102 000 000
4. Sun Oil Co (Delaware)
5. State Tract 424 #7
6. Red Fish Bay (Zone 38)
7. Nuexes TX
8. 177.0 million cubic feet
9. March 26, 1980
10. United Gas Pipe Line Co
1. 80-22271/04284
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. B M Reeves #2
6. Panhandle East
7. Gray TX
8. 4.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22272/04283
2. 42-065-00000-0000
3. 108 000 000
4. Texaco Inc
5. J L Noel #4
6. Panhandle West
7. Carson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22273/04282

2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. B M Reeves B #1
6. Panhandle East
7. Gray TX
8. 3.7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22274/04281
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. R E Darsey #1
6. Panhandle East
7. Gray TX
8. 14.6 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22275/04146
2. 42-501-00000-0000
3. 103 000 000
4. Texaco Inc
5. Roberts Unit No 3326
6. Wasson
7. Yoakum TX
8. 1.6 million cubic feet
9. March 26, 1980
10. Shell Oil Co
1. 80-22276/04217
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. P A Claborn #1 32287
6. Boonsville Bend Cong
7. Wise TX
8. 4.9 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22277/04144
2. 42-135-00000-0000
3. 103 000 000
4. Texaco Inc
5. West Jordan Unit No 3-10
6. Jordan
7. Ector TX
8. 8.4 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22278/04141
2. 42-033-00000-0000
3. 103 000 000
4. Texaco Inc
5. Jo Mill Unit No 3532
6. Jo Mill (Spraberry)
7. Borden TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22279/04131
2. 42-367-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. H W Parks #1 35784
6. Boonsville Bend Cong
7. Parker TX
8. 4.5 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22280/04135
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corporation
5. J A Gilley #1 28656
6. Boonsville Bend Cong
7. Wise TX
8. 1.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22281/04066
2. 42-497-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. D A Shawn #1 28804
6. Boonsville (Bend cong)
7. Wise TX
8. 3.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22282/04295
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial D (NCT-1) #1
6. Panhandle East
7. Gray TX
8. 13.1 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22283/04292
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. H. Thut #2
6. Panhandle East
7. Gray TX
8. 11.3 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22284/04290
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. J E Williams #47
6. Panhandle East
7. Gray TX
8. 8.1 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22285/04288
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. Gray Co Develop Co Dial Unit #2
6. Panhandle East
7. Gray TX
8. 9.1 million cubic feet
9. March 26, 1980
10. Coltex Corporation
1. 80-22286/04287
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. H Thut #5
6. Panhandle East
7. Gray TX
8. 18.3 million cubic feet
9. March 26, 1980
10. Coltex Corporation
1. 80-22287/04286
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman A (NCT-1) #15
6. Panhandle East
7. Gray TX
8. 2.7 million cubic feet
9. March 26, 1980
10. Coltex Corporation
1. 80-22288/04724
2. 42-065-00000-0000
3. 108 000 000
4. K & G Production Co
5. Urbanczyk #7
6. W Panhandle Carson County Field
7. Carson TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22289/04718
2. 42-065-00000-0000
3. 108 000 000
4. K & G Production Co
5. Urbanczyk #2
6. W Panhandle Carson County Field
7. Carson TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22290/04716
2. 42-065-00000-0000
3. 108 000 000
4. K & G Production Co
5. Urbanczyk #4
6. W Panhandle Carson County Field
7. Carson TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22291/04696
2. 42-409-31268-0000
3. 103 000 000
4. Golden Trend Oil & Gas Corp
5. Louise Moeller et al. #1-T
6. Reymet (2400)
7. San Patricio TX
8. 75.0 million cubic feet
9. March 26, 1980
10. United Gas Pipe Line Co
1. 80-22292/04677
2. 42-409-31263-0000
3. 103 000 000
4. Golden Trend Oil & Gas Corp
5. Tutt-McBride Gas Unit #1 Well #1
6. Taft South (Catahoula)
7. San Patricio TX
8. 75.0 million cubic feet
9. March 26, 1980
10. United Gas Pipe Line Co
1. 80-22293/04675
2. 42-409-31268-0000
3. 103 000 000
4. Golden Trend Oil & Gas Corp
5. Louise Moeller et al. #1-C
6. Reymet (2100)
7. San Patricio TX
8. 75.0 million cubic feet
9. March 26, 1980
10. United Gas Pipe Line Co
1. 80-22294/04654
2. 42-065-00000-0000
3. 108 000 000
4. K & G Production Company
5. Urbanczyk #6
6. West Panhandle Carson County Field
7. Carson TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Company
1. 80-22295/04495
2. 42-135-07922-0000
3. 108 000 000
4. Phillips Petroleum Company
5. Laren No 3 (02312)
6. Goldsmith (5600)

7. Ector TX
8. 18.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22296/04468
2. 42-383-00000-0000
3. 103 000 000
4. Petroleum Expl & Dev Funds Inc
5. University 18 No 1
6. V-Bar (San Andres)
7. Reagan County TX
8. 7 million cubic feet
9. March 26, 1980
- 10.
1. 80-22297/04456
2. 42-495-30273-0000
3. 108 000 000
4. Phillips Petroleum Co
5. McCabe No 40 (21555)
6. Halley
7. Winkler TX
8. 1.5 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22298/04394
2. 42-173-00654-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Teele No 1 (06501)
6. Spraberry (Trend Area)
7. Glasscock TX
8. 8.9 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22299/04309
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman A (NCT-1) #41
6. Panhandle East
7. Gray TX
8. 2.8 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22300/04307
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. T H Morgan A #6
6. Panhandle East
7. Wheeler TX
8. 13.1 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22301/04305
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial B NCT-1 No 4
6. Panhandle East
7. Gray TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Coltexo Corporation
1. 80-22302/04303
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. H W Olcott #3
6. Panhandle East
7. Gray TX
8. 4.4 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22303/04302
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. O N Frasier #9
6. Panhandle West
7. Gray TX
8. 15.1 million cubic feet
9. March 26, 1980
10. Kerr-McGee Corp
1. 80-22305/04296
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial B NCT-1 No 2
6. Panhandle East
7. Gray TX
8. 6.6 million cubic feet
9. March 26, 1980
10. Coltexo Corporation
1. 80-22306/04412
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corporation
5. Read No 5 RC
6. Panhandle West
7. Hutchinson TX
8. 5.4 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Company
1. 80-22307/05410
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corporation
5. Johnson B No 2
6. Panhandle West
7. Hutchinson TX
8. 10.4 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Company
1. 80-22308/05409
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corporation
5. Read No 3 RC
6. Panhandle West
7. Hutchinson TX
8. 12.8 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Company
1. 80-22309/05408
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corporation
5. Herring No 131 RC
6. Panhandle West
7. Hutchinson TX
8. 4.1 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Company
1. 80-22310/05407
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corporation
5. Albertson No 1
6. Panhandle West
7. Hutchinson TX
8. 10.6 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Company
1. 80-22311/05289
2. 42-211-00000-0000
3. 108 000 000
4. Diamond Shamrock Corp.
5. John C Isaacs et al G No 2
6. Canadian West
7. Hemphill, TX
8. 8.0 million cubic feet
9. March 26, 1980
10. Southwestern Public Service Co
1. 80-22312/05102
2. 42-339-00000-0000
3. 108 000 000
4. J M Huber Corp.
5. Phillips Otis B No. 1
6. Panhandle West
7. Moore, TX
8. 17.5 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22313/04818
2. 42-065-00000-0000
3. 108 000 000
4. K & G Production Company
5. Urbanczyk #5
6. West Panhandle Carson County Field
7. Carson, TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Company
1. 80-22314/04845
2. 42-285-31181-0000
3. 102 000 000
4. F B Lacy
5. Brushy Creek Unit 75669
6. Brushy Creek N (Yegua 5050)
7. Lavaca, TX
8. 120.0 million cubic feet
9. March 26, 1980
10. Texas Eastern Transmission Corp
1. 80-22315/04895
2. 42-413-30289-0000
3. 108 000 000
4. Amoco Production Co
5. Edwin S Mayer Jr E #5
6. Sawyer/Canyon
7. Schleicher, TX
8. 20.0 million cubic feet
9. March 26, 1980
10. Lone Star Gas Co
1. 80-22316/04898
2. 42-201-06177-0000
3. 108 000 000
4. Amoco Production Co
5. Drilling District 7 #3
6. Houston South (Miocene 3500)
7. Harris, TX
8. 4.6 million cubic feet
9. March 26, 1980
10. Amoco Gas Company
1. 80-22317/04952
2. 42-435-30440-0000
3. 108 000 000
4. Amoco Production Co
5. Edwin S Mayer Jr K #1
6. Sawyer/Canyon
7. Sutton, TX
8. 13.0 million cubic feet
9. March 26, 1980
10. Lone Star Gas Co
1. 80-22318/04959

2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Johnson G No 3 RC
6. Panhandle West
7. Hutchinson, TX
8. 14.0 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22319/04965
2. 42-237-00000-0000
3. 108 000 000
4. Mitchell Energy Corp
5. Grace Ranch #1 28659
6. Boonsville Bend Cong
7. Jack, TX
8. 5.4 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22320/04982
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Herring No 121 RC
6. Panhandle West
7. Hutchinson, TX
8. 4.3 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22321/04983
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Herring No 122 RC
6. Panhandle West
7. Hutchinson TX
8. 14.9 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22322/04989
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Mayfield A No 818
6. Panhandle West
7. Hutchinson, TX
8. 16.9 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22323/04994
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Riley G No 9
6. Panhandle West
7. Hutchinson, TX
8. 5.4 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22324/04995
2. 42-357-00000-0000
3. 108 000 000
4. Diamond Shamrock Corp
5. Carl Ellis et al No 1-L
6. Barlow
7. Ochiltree, TX
8. 8.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22325/05016
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Johnson J No 1
6. Panhandle West

7. Hutchinson TX
8. 18.7 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22326/05019
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Christian A No 2
6. Panhandle West
7. Hutchinson, TX
8. 12.8 million cubic feet
9. March 26, 1980
10. Panhandle Eastern Pipeline Co
1. 80-22327/05021
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Crudginton No 2 RC
6. Panhandle West
7. Hutchinson, TX
8. 9.2 million cubic feet
9. March 26, 1980
10. Panhandle Eastern Pipeline Co
1. 80-22328/05022
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Herring No 125 RC
6. Panhandle West
7. Hutchinson, TX
8. 15.9 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22329/05027
2. 42-233-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Perky No 4 RC
6. Panhandle West
7. Hutchinson, TX
8. 17.6 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22330/05029
2. 42-065-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Sanford H No 3
6. Panhandle West
7. Carson, TX
8. 16.3 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22331/05032
2. 42-065-00000-0000
3. 108 000 000
4. J M Huber Corp
5. Sanford H No 2
6. Panhandle West
7. Carson, TX
8. .1 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22332/05583
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Lewis C #7 RRC 01886
6. Panhandle Field
7. Hutchinson, TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22333/05584

2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Lewis C #6 RRC 01886
6. Panhandle Field
7. Hutchinson, TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22334/05611
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #2 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Pet Co
1. 80-22335/05612
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #3 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Pet Co
1. 80-22336/05613
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #4 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Pet Co
1. 80-22337/05614
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #5 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22338/05615
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #6 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22339/05616
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #7 RRC 01648
6. Panhandle Field
7. Hutchinson, TX
8. .9 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22340/05617
2. 42-233-00000-0000
3. 108 000 000
4. Al Jean Harmon Inc
5. Burnett #8 RRC 01648
6. Panhandle Field

7. Hutchinson, TX
 8. .9 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22341/05618
 2. 42-233-00000-0000
 3. 108 000 000
 4. Aljean Harmon Inc
 5. Lewis C #12 RRC 01886
 6. Panhandle Field
 7. Hutchinson TX
 8. 1.5 Million Cubic Feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22342/05643
 2. 42-233-00000-0000
 3. 108 000 000
 4. Aljean Harmon Inc
 5. Lewis #1 RRC 01265
 6. Panhandle Field
 7. Hutchinson TX
 8. 1.1 Million Cubic Feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22343/05644
 2. 42-233-00000-0000
 3. 108 000 000
 4. Aljean Harmon Inc
 5. Lewis #2 RRC 01265
 6. Panhandle Field
 7. Hutchinson TX
 8. 1.1 Million Cubic Feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22344/05470
 2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Sanford K No 2 RC
 6. Panhandle West
 7. Hutchinson TX
 8. 4.9 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22345/05472
 2. 42-341-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Williams A No 8 RC
 6. Panhandle West
 7. Moore TX
 8. 18.0 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22346/05492
 2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Herring No 128 RC
 6. Panhandle West
 7. Hutchinson TX
 8. 19.2 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22347/05497
 2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Smith Dale No 1
 6. Panhandle West
 7. Hutchinson TX
 8. 14.3 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22348/05502

2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. Johnson H No 2
 6. Panhandle West
 7. Hutchinson TX
 8. 16.6 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22349/05933
 2. 42-179-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. McLarty Lester A (NCT-2) #3
 6. Panhandle East
 7. Gray TX
 8. 7.3 Million Cubic Feet
 9. March 26, 1980
 10. Coltexo Corp (1)
 1. 80-22350/05934
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. T H Morgan A #2
 6. Panhandle East
 7. Wheeler TX
 8. 9.1 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22351/05503
 2. 42-233-00000-0000
 3. 108 000 000
 4. J M Huber Corp
 5. State No 1
 6. Panhandle West
 7. Hutchinson TX
 8. 9.2 Million Cubic Feet
 9. March 26, 1980
 10. Colorado Interstate Gas Co
 1. 80-22352/05572
 2. 42-247-30401-0000
 3. 103 000 000
 4. Sun Oil Company
 5. Ruth S Canales No 1-U
 6. Jules Walker
 7. Jim Hogg TX
 8. 182.0 Million Cubic Feet
 9. March 26, 1980
 10. Texas Eastern Transmission Corp
 1. 80-22353/05581
 2. 42-233-00000-0000
 3. 108 000 000
 4. Aljean Harmon Inc
 5. Lewis C #9 RRC 01886
 6. Panhandle Field
 7. Hutchinson TX
 8. 1.5 Million Cubic Feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22354/05582
 2. 42-233-00000-0000
 3. 108 000 000
 4. Aljean Harmon Inc
 5. Lewis C #8 RRC 01886
 6. Panhandle Field
 7. Hutchinson TX
 8. 1.5 Million Cubic Feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22355/05899
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. J R Benson #2
 6. Panhandle East

7. Wheeler TX
 8. 6.6 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22356/05927
 2. 42-427-00000-0000
 3. 108 000 000
 4. Conoco Inc
 5. T B Slick EST-H No 46 65646
 6. Rincon
 7. Starr TX
 8. 10.9 Million Cubic Feet
 9. March 26, 1980
 10. Tennessee Gas Pipeline Co
 1. 80-22357/05928
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. A B Kegel B #1
 6. Panhandle East
 7. Wheeler TX
 8. 16.8 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22358/05929
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. C A Whittle #1
 6. Panhandle East
 7. Wheeler TX
 8. 8.8 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22359/05913
 2. 42-179-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. McLarty Lester B #14
 6. Panhandle East
 7. Gray TX
 8. 16.4 Million Cubic Feet
 9. March 26, 1980
 10. Coltexo Corporation
 1. 80-22360/05922
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. T H Morgan B #1
 6. Panhandle East
 7. Wheeler TX
 8. 11.7 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22361/05923
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. J Wiebley Estate No 1
 6. Panhandle East
 7. Wheeler TX
 8. 3.7 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22362/05912
 2. 42-483-00000-0000
 3. 108 000 000
 4. Texaco Inc
 5. T H Morgan A #4
 6. Panhandle East
 7. Wheeler TX
 8. 6.6 Million Cubic Feet
 9. March 26, 1980
 10. El Paso Natural Gas Co
 1. 80-22363/05911

2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. E E Carlton #1
6. Panhandle East
7. Wheeler TX
8. 15.3 Million Cubic Feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22364/05902
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. M A Shaw #2
6. Panhandle East
7. Gray TX
8. 13.1 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22365/05903
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. Bruce Bull #3
6. Panhandle East
7. Gray TX
8. 17.2 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22366/05904
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. G H Saunders (NCT-2) #9
6. Panhandle East
7. Gray TX
8. 3.3 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22367/05905
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. Jackson Gas Unit No 1
6. Panhandle West
7. Gray TX
8. 13.8 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22368/05909
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. G H Saunders NCT-2 #110
6. Panhandle East
7. Gray TX
8. 17.5 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corporation
1. 80-22369/05910
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. Gray Co Develop Co Dial Unit #4
6. Panhandle East
7. Gray TX
8. .8 Million Cubic Feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22370/05818
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. McLarty Lester B #12
6. Panhandle East Gray TX
7. Gray TX
8. 19.0 Million Cubic Feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22371/05826
2. 42-135-32968-0000
3. 103 000 000
4. Conoco Inc
5. East Cowden (GB) Unit #52 (22927)
6. Cowden North
7. Ector TX
8. 7.3 million cubic feet
9. March 26, 1980
10. Amoco Production Co
1. 80-22372/05890
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. J E Wright #11
6. Panhandle West
7. Gray TX
8. 9.4 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22373/05891
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial C (NCT-1) #1
6. Panhandle East
7. Gray TX
8. 5.5 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22374/05901
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. McLarty Lester A (NCT-2) #5
6. Panhandle East
7. Gray TX
8. 9.5 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22375/05753
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #4 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22376/05777
2. 42-401-00000-0000
3. 108 000 000
4. Phillips Petroleum Co
5. Thrash No 31
6. East Texas
7. Rusk TX
8. .9 million cubic feet
9. March 26, 1980
10. Parade Co
1. 80-22377/05714
2. 42-341-00000-0000
3. 108 000 000
4. W L Bruce
5. J E Pritchard #4 RRC 01352
6. Panhandle
7. Moore TX
8. 11.3 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22378/05751
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #5 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22379/05645
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #1 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22380/05610
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #10 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22381/05646
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #2 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22382/05606
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #7 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22383/05604
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #4 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22384/05605
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #5 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22385/05609
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. S B Burnett #1 RRC 01648
6. Panhandle Field

7. Hutchinson TX
8. .9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22386/05603
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. T D Lewis B #3 RRC 01576
6. Panhandle Field
7. Hutchinson TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22387/05594
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #3 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22388/05593
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #2 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22389/05592
2. 42-233-00000-0000
3. 108 000 000
4. Aljean Harmon Inc
5. Lewis C #1 RRC 01886
6. Panhandle Field
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22390/05937
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. J W Gunter #1
6. Panhandle East
7. Wheeler TX
8. 13.5 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22391/05960
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. McLarty Lester B #5
6. Panhandle East
7. Gray TX
8. 4.0 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22392/05961
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. L M Smith Gas Unit No 2
6. Panhandle West
7. Gray TX
8. 13.5 million cubic feet
9. March 26, 1980
10. Coltex Corp
1. 80-22393/05962

2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. G B Sloss #1
6. Panhandle East
7. Wheeler TX
8. 8.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22394/05963
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. J R Benson #1
6. Panhandle East
7. Gray TX
8. 7.7 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22395/07478
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey D #2 26613
6. East Panhandle
7. Gray TX
8. 4.4 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22396/07477
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey D #4 26615
6. East Panhandle
7. Gray TX
8. 21.2 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22397/07474
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #16 (26637)
6. East Panhandle
7. Gray TX
8. 9.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22398/07473
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #15 (26636)
6. East Panhandle
7. Gray TX
8. 10.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22399/07472
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #14 (26635)
6. East Panhandle
7. Gray TX
8. 10.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22400/07471
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. White Deer Land Co #1 (25411)
6. East Panhandle

7. Gray TX
8. 7.7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22401/07470
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Hopkins A #1 25396
6. West Panhandle
7. Gray TX
8. 8.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22402/07468
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Reeves #2 (26222)
6. East Panhandle
7. Gray TX
8. 12.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22403/07467
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey E #1 26616
6. East Panhandle
7. Gray TX
8. 18.3 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22404/07465
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey F #1 26620
6. East Panhandle
7. Gray TX
8. 10.6 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22405/07464
2. 42-065-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Simms #1 (25409)
6. West Panhandle
7. Carson TX
8. 6.6 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22406/07463
2. 42-065-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Moore #1 (25400)
6. West Panhandle
7. Carson TX
8. 7.3 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22407/07379
2. 42-233-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. E B Johnson No 5 (01146)
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 2.3 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22408/07374

2. 42-233-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Carver Area Waterflood Unit #2 #28
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 7.3 million cubic feet
9. March 26, 1980
10. Diamond Shamrock Corp
1. 80-22409/07371
2. 42-233-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Carver Area Waterflood Unit #2 #22
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 4.7 million cubic feet
9. March 26, 1980
10. Diamond Shamrock Corp
1. 80-22410/07367
2. 42-065-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Vida-A No 4 (00102)
6. Panhandle Carson County
7. Carson TX
8. 4.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22411/07364
2. 42-233-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. Lucas No 7 (01111)
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22412/07361
2. 42-233-00000-0000
3. 108 000 000
4. Cal-Tex Oil Co
5. E B Johnson-A No 4 (25270)
6. Panhandle West
7. Hutchinson TX
8. 7 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22413/07252
2. 42-105-31638-0000
3. 103 000 000
4. MGF Oil Corp
5. Cal-Mon No 3
6. Ozona (Canyon Sand)
7. Crockett TX
8. 64.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22414/07251
2. 42-105-31973-0000
3. 103 000 000
4. MGF Oil Corp
5. Bean No 2
6. Ozona (Canyon Sand)
7. Crockett TX
8. 82.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22415/07080
2. 42-295-00000-0000
3. 108 000 000
4. Pioneer Production Corp
5. Redelsperger #2 (35714)
6. North Mammoth Creek
7. Lipscomb TX
8. 13.5 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22416/07075
2. 42-295-00000-0000
3. 108 000 000
4. Pioneer Production Corp
5. Gooch Unit #1 31316
6. North Mammoth Creek
7. Lipscomb TX
8. 10.2 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22417/07074
2. 42-295-00000-0000
3. 108 000 000
4. Pioneer Production Corp
5. Schultz F #1 38509
6. North Mammoth Creek
7. Lipscomb TX
8. 5.8 million cubic feet
9. March 26, 1980
10. Transwestern Pipeline Co
1. 80-22418/07068
2. 42-329-00000-0000
3. 108 000 000
4. Pioneer Production Corp
5. Fasken #9 19490
6. Azalea (Devonian)
7. Midland TX
8. 10.2 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22419/07011
2. 42-341-00000-0000
3. 108 000 000
4. Petro-Search Inc
5. Storm #1 (2-171-23663-7)
6. West Panhandle
7. Moore TX
8. 5.8 million cubic feet
9. March 26, 1980
10. Colorado Interstate Gas Co
1. 80-22420/07006
2. 42-179-00000-0000
3. 108 000 000
4. Petro-Search Inc
5. Read #7 (1-090-02709-3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. March 26, 1980
10. Dorchester Gas Producing Co
1. 80-22421/07002
2. 42-179-00000-0000
3. 108 000 000
4. Petro-Search Inc
5. Read #11 (1-090-02709-3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. March 26, 1980
10. Dorchester Gas Producing Co
1. 80-22422/06977
2. 42-421-00000-0000
3. 108 000 000
4. L Jack Gross Production
5. Buzzard
6. Texas Hugoton
7. Sherman TX
8. 10.0 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22423/06718
2. 42-179-00000-0000
3. 108 000 000
4. Petro-Search Inc
5. Read #16 (1-090-02709-3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. March 26, 1980
10. Dorchester Gas Producing Co
1. 80-22424/06717
2. 42-179-00000-0000
3. 108 000 000
4. Petro-Search Inc
5. Read #3 (1-090-02709-3)
6. Panhandle
7. Gray TX
8. 7.5 million cubic feet
9. March 26, 1980
10. Dorchester Gas Producing Co
1. 80-22425/06231
2. 42-135-20402-0000
3. 108 000 000
4. Arco Oil and Gas Co
5. TXL E No 9-UT
6. TXL (San Andres)
7. Ector TX
8. 15.9 million cubic feet
9. March 26, 1980
10. Shell Oil Co
1. 80-22426/06102
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. C C Brothers #1
6. Panhandle East
7. Wheeler TX
8. 9.5 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22427/06101
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. B M Reeves #1
6. Panhandle East
7. Gray TX
8. 2.8 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22428/06100
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. W P Dial A (NCT-2) #1
6. Panhandle East
7. Gray TX
8. 11.9 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22429/06099
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. M B Davis #35
6. Panhandle East
7. Gray TX
8. 16.2 million cubic feet
9. March 26, 1980
10. Coltexo Corporation
1. 80-22430/06098
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman A (NCT-3) No 44
6. Panhandle East

7. Gray TX
8. 19.8 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22431/06093
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. T H Morgan A #3
6. Panhandle East
7. Wheeler TX
8. 6.2 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22432/06091
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. L G McKinney #1
6. Panhandle East
7. Gray TX
8. 10.2 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22433/06089
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman B (NCT-5) #1
6. Panhandle East
7. Gray TX
8. 10.4 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22434/06088
2. 42-179-00000-0000
3. 108 000 000
4. Texaco Inc
5. A Chapman A (NCT-1) No 46
6. Panhandle East
7. Gray TX
8. 10.3 million cubic feet
9. March 26, 1980
10. Coltexo Corp
1. 80-22435/05964
2. 42-483-00000-0000
3. 108 000 000
4. Texaco Inc
5. A B Kegel #1
6. Panhandle East
7. Wheeler TX
8. 9.9 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22436/07485
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey A #4 26607
6. East Panhandle
7. Gray TX
8. 15.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22437/07484
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey A #3 26606
6. East Panhandle
7. Gray TX
8. 20.8 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22438/07483

2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey A #2 26605
6. East Panhandle
7. Gray TX
8. 8.4 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22439/07479
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey D #3 26614
6. East Panhandle
7. Gray TX
8. 14.2 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22440/07496
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #10 (RRC 26631)
6. East Panhandle
7. Gray TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22441/07494
2. 42-341-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Shelton A #12-R 27174
6. West Panhandle (Red Cave)
7. Moore TX
8. 13.1 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22442/07493
2. 42-375-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. State #2-R 27179
6. West Panhandle (Red Cave)
7. Potter TX
8. 15.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22443/07492
2. 42-341-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Shelton A #9-R 27171
6. Red Cave
7. Moore TX
8. 17.2 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22444/07491
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey D #1-26612
6. East Panhandle
7. Gray TX
8. 10.6 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22445/07492
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey C #3 26611
6. East Panhandle

7. Gray TX
8. 14.2 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22446/07489
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey C #2 26610
6. East Panhandle
7. Gray TX
8. 9.1 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22447/07488
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey C #1 26609
6. East Panhandle
7. Gray TX
8. 13.5 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22448/07487
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Darsey B #126608
6. East Panhandle
7. Gray TX
8. 9.1 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22449/07528
2. 42-195-30060-0000
3. 108 000 000
4. Gulf Oil Corp
5. Blodgett-Grover Et Al #2
6. Spearman Park
7. Hansford TX
8. 12.0 million cubic feet
9. March 26, 1980
10. Northern Natural Control
1. 80-22450/07514
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #18 (26639)
6. East Panhandle
7. Gray TX
8. 10.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22451/07511
2. 42-003-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. University #9 20783
6. Shafter Lake
7. Andrews TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22452/07509
2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #5 (26627)
6. East Panhandle
7. Gray TX
8. 3.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22453/07508

2. 42-179-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Zueb #3 (26625)
6. East Panhandle
7. Gray TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22454/07504
2. 42-003-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. University #11 20785
6. Shafter Lake
7. Andrews TX
8. 7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22455/07503
2. 42-375-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Bivins A #14-R 27166
6. West Panhandle (Red Cave)
7. Potter TX
8. 15.0 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22456/07502
2. 42-375-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Bivins A #13-R 27165
6. West Panhandle (Red Cave)
7. Potter TX
8. 7.7 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22457/07500
2. 42-375-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Bivins A #11-R 27163
6. West Panhandle (Red Cave)
7. Potter TX
8. 5.8 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22458/07498
2. 42-233-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Bivins C #1-R 27169
6. West Panhandle
7. Hutchinson TX
8. 17.2 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22459/07497
2. 42-065-00000-0000
3. 108 000 000
4. Amarillo Oil Co
5. Deahl B #4-R 27170
6. West Panhandle (Red Cave)
7. Carson TX
8. 6.9 million cubic feet
9. March 26, 1980
10. Pioneer Natural Gas Co
1. 80-22460/07562
2. 42-365-30817-0000
3. 102 103 000
4. T O & G Exploration Co
5. Ralph Allen Gas Unit #2
6. Bethany-Travis Peak

7. Panola TX
8. 146.0 million cubic feet
9. March 26, 1980
10. Arkansas Louisiana Gas Co
1. 80-22461/07541
2. 42-195-00000-0000
3. 108 000 000
4. Gulf Oil Corp
5. Garrett #1
6. Hansford
7. Hansford TX
8. 14.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22462/07539
2. 42-393-00000-0000
3. 108 000 000
4. Gulf Oil Corp
5. John Haggard #27
6. Quinduno
7. Roberts TX
8. 10.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22463/07538
2. 42-393-00000-0000
3. 108 000 000
4. Gulf Oil Corp
5. John Haggard #23
6. Quinduno
7. Roberts TX
8. 5.0 million cubic feet
9. March 26, 1980
10. Natural Gas Pipeline Co of America
1. 80-22464/07537
2. 42-393-00000-0000
3. 108 000 000
4. Gulf Oil Corp
5. BFA Byrum et al A #1
6. Red Deer
7. Roberts TX
8. 3.0 million cubic feet
9. March 26, 1980
10. Transwestern Pipeline Co
1. 80-22465/07793
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B No 86 (02084)
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22466/07791
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B No 70 (02084)
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22467/07790
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B No 69 (02084)
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22468/07680

2. 42-105-00000-0000
3. 103 000 000
4. Moleo Gas Corp
5. V I Pierce Sec 4 No 304
6. Ozona (Canyon Sand)
7. Crockett TX
8. 70.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22469/07633
2. 42-435-00000-0000
3. 103 000 000
4. Forth Worth Oil & Gas Corp
5. Jones 119 No 3
6. Sawyer (Canyon)
7. Sutton TX
8. 60.0 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22470/07621
2. 42-103-00000-0000
3. 103 000 000
4. Flag-Redfern Oil Co
5. Connell C No 1
6. Sand Hills (Judkins) Field
7. Crane TX
8. 19.0 million cubic feet
9. March 26, 1980
10. Warren Petroleum Co
1. 80-22471/07584
2. 42-367-00000-0000
3. 108 000 000
4. Arrowhead Energy Co
5. Jackson Ranch #1 RRC ID 38737
6. Brazos East (Strawn)
7. Parker TX
8. 12.0 million cubic feet
9. March 26, 1980
10. Southwestern Gas Pipeline Inc
1. 80-22472/07582
2. 42-033-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 11 Well #4
6. Farmer Field (San Andres)
7. Crockett TX
8. 22.4 million cubic feet
9. March 26, 1980
10. Big Lake Gas Corp
1. 80-22473/07581
2. 42-033-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 11 Well #6
6. Farmer Field (San Andres)
7. Crockett TX
8. 99.4 million cubic feet
9. March 26, 1980
10. Big Lake Gas Corp
1. 80-22474/07580
2. 42-033-00000-0000
3. 103 000 000
4. Robert M Wynne
5. University 11 Well #7
6. Farmer Field (San Andres)
7. Crockett TX
8. 19.1 million cubic feet
9. March 26, 1980
10. Big Lake Gas Corp
1. 80-22475/07811
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 82
6. Panhandle Hutchinson County

7. Hutchinson TX
 8. 1.1 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22476/07810
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton B No (02084) 81
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.1 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22477/07809
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 46
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.3 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22478/07808
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 45
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.4 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22479/07807
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 44
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.3 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22480/07806
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 43
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22481/07803
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton B (02084) No 85
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22482/07802
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton B (02084) No 84
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.1 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22483/07801

2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 23
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .2 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22484/07800
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 22
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .4 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22485/07799
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 18
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .2 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22486/07798
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 17
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .4 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22487/07797
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 11
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .2 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22488/07796
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 4
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .4 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22489/07795
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. J J Perkins (01135) No 1
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .2 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co
 1. 80-22490/07794
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (02084) No 87
 6. Panhandle Hutchinson County

7. Hutchinson TX
 8. .7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22491/07829
 2. 42-483-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Harvey (03193) No 2
 6. Panhandle Wheeler County
 7. Wheeler TX
 8. .4 million cubic feet
 9. March 26, 1980
 10. Producers Gas Co
 1. 80-22492/07901
 2. 42-483-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Long (00125) No 2
 6. Panhandle Carson County
 7. Carson TX
 8. .7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22493/07900
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 48
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22494/07891
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 6
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22495/07890
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 5
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.3 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22496/07889
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 4
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22497/07887
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 34
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. .4 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22498/07886

2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 33
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22499/07828
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Wiles (03296) No 9
6. Panhandle Wheeler County
7. Wheeler TX
8. .4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22500/07827
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Wiles (03296) No 4
6. Panhandle Wheeler County
7. Wheeler TX
8. .4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22501/07826
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 68
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22502/07825
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 67
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .7 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22503/07824
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Belle Wisdom (01136) No 9
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22504/07823
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Belle Wisdom (01136) No 7
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.6 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22505/07822
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Belle Wisdom (01136) No 2
6. Panhandle Hutchinson County

7. Hutchinson TX
8. .5 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22505/07817
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 75
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22507/07816
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 73
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22508/07815
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (01134) No 37
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22509/07813
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 80
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22510/07876
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 11
6. Panhandle Hutchinson County
7. Carson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22511/07875
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 10
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22512/07874
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 15
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22513/07871

2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Nicholson (02903) No 3
6. Panhandle Wheeler County
7. Wheeler TX
8. 1.3 million cubic feet
9. March 26, 1980
10. Rael Gas Co
1. 80-22514/07870
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Copeland (03334) No 5
6. Panhandle Wheeler County
7. Wheeler TX
8. .4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22515/07857
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 30
6. Panhandle Carson County
7. Carson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22516/07856
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 28
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22517/07851
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Nicholson (02903) No 4
6. Panhandle Wheeler County
7. Wheeler TX
8. .9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22518/07885
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 32
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22519/07884
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 31
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22520/07883
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 30
6. Panhandle Hutchinson County

7. Hutchinson TX
8. 4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22521/07882
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 29
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22522/07881
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 28
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22523/07880
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 27
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22524/07850
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Sloss (01370) No 3
6. Panhandle (Osborne area)
7. Wheeler TX
8. 4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22525/07838
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 22
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22526/077837
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 21
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22527/07836
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 16
6. Panhandle Carson County
7. Carson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22528/07835
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 13
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22529/07834
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 47
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 2.7 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22530/07833
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 24
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22531/07832
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Wiles (03296) No 2
6. Panhandle Wheeler County
7. Wheeler TX
8. 4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22532/07831
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Harvey (03193) No 3
6. Panhandle Wheeler County
7. Wheeler TX
8. 4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22533/07830
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 27
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22534/07812
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton B (02084) No 83
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .7 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22535/07849
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 26
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22536/07877
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 17
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22537/07878
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 18
6. Panhandle Carson County
7. Carson TX
8. 2.2 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22538/07879
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 26
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22539/07839
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 23
6. Panhandle Carson County
7. Carson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22540/07840
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 16
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22541/07841
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 17
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .9 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22542/07842
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Copeland (03334) No 1
6. Panhandle Wheeler County
7. Wheeler TX
8. 4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22543/07843

2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Wiles (03296) No 8
6. Panhandle Wheeler County
7. Wheeler TX
8. 4 million cubic feet
9. March 26, 1980
10. Producers Gas Co
1. 80-22544/07844
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Bradshaw (02715) No 7
6. Panhandle Wheeler County
7. Wheeler TX
8. 2.6 million cubic feet
9. March 26, 1980
10. Rael Gas Co
1. 80-22545/07845
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Bradshaw (02715) No 5
6. Panhandle Wheeler County
7. Wheeler TX
8. 2.6 million cubic feet
9. March 26, 1980
10. Rael Gas Co
1. 80-22546/07846
2. 42-483-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Bradshaw (02715) No 1
6. Panhandle Wheeler County
7. Wheeler TX
8. 2.9 million cubic feet
9. March 26, 1980
10. Rael Gas Co
1. 80-22547/07847
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 19
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22548/07848
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 20
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22549/07902
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 3
6. Panhandle Carson County
7. Carson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22550/07904
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Belle Wisdom (01136) No 1
6. Panhandle Hutchinson County
7. Hutchinson TX
8. .5 million cubic feet
9. March 26, 1980
10. Phillips Petroleum Co
1. 80-22551/08007
2. 42-321-30191-0000
3. 108 000 000
4. Amoco Production Co
5. Seerden Gas Unit No 1
6. Petrucha (12650)
7. Matagorda TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Amoco Gas Co
1. 80-22552/08023
2. 42-175-30572-0000
3. 103 000 000
4. Amoco Production Co
5. L W Oconnor Estate No 65
6. Live Oak Lake (4630)
7. Goliad TX
8. 969.0 million cubic feet
9. March 26, 1980
10. Amoco Gas Co
1. 80-22553/08033
2. 42-203-00000-0000
3. 108 000 000
4. Amoco Production Co
5. Slater G U No 1
6. Woodlawn (Pettit)
7. Harrison TX
8. .0 million cubic feet
9. March 26, 1980
10. Mississippi River Transmission Corp
1. 80-22554/09724
2. 42-215-30880-0000
3. 103 000 000
4. Gulf Oil Corp
5. Dickerson et al #1 RCC #81203
6. El Staggs (7330)
7. Hidalgo TX
8. 100.0 million cubic feet
9. March 26, 1980
10. Tenngasco Gas Gathering Co, So Texas
Natural Gas Gathering Co
1. 80-22555/10666
2. 42-483-00000-0000
3. 108 000 000
4. Rodney Barker
5. M M Lisle #1 26609
6. East Panhandle
7. Wheeler TX
8. 1.0 million cubic feet
9. March 26, 1980
10. Morgas Co
1. 80-22556/07921
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 9
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22557/07922
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 11
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22558/07923
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 12
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 2.3 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22559/07924
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 13
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22560/07925
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 14
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 2.3 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22561/10705
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. John D Coleman #1 (40339)
6. East Panhandle
7. Collingsworth TX
8. 3.3 million cubic feet
9. March 26, 1980
10. Warren Petroleum Co
1. 80-22562/10706
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #7 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22563/10707
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #8 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22564/10708
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #13 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22565/08048
2. 42-365-30653-0000
3. 103 000 000
4. Amoco Production Co
5. Carthage Gas Unit 9 No 4

6. Carthage (Cotton Valley)
7. Panola TX
8. 374.1 million cubic feet
9. March 26, 1980
10. Tejas Gas Corporation
1. 80-22566/08053
2. 42-203-00000-0000
3. 108 000 000
4. Amoco Production Co
5. Hordern Gas Unit A No 1
6. Woodlawn (Rhodessa)
7. Harrison TX
8. 19.2 million cubic feet
9. March 26, 1980
10. Mississippi River Transmission Corp
1. 80-22567/08055
2. 42-161-00000-0000
3. 108 000 000
4. Amoco Production Co
5. Browne Gas Unit D #1
6. Nan-Su-Gail
7. Freestone TX
8. 25.9 million cubic feet
9. March 26, 1980
10. Texas Utilities Fuel Co
1. 80-22568/08830
2. 42-483-30569-0000
3. 103 000 000
4. Texas American Oil Corp
5. B L Litchfield No 1
6. Panhandle East
7. Wheeler TX
8. 7.0 million cubic feet
9. March 26, 1980
10. Perry Gas Transmission Inc
1. 80-22569/09095
2. 42-105-31109-0000
3. 103 000 000
4. Union Oil Co of California
5. University JJ #4
6. Farmer (San Andres)
7. Crockett TX
8. 4.0 million cubic feet
9. March 26, 1980
10. Big Lake Gas Corp
1. 80-22570/09096
2. 42-105-31783-0000
3. 103 000 000
4. Union Oil Co of California
5. University JJ #5
6. Farmer (San Andres)
7. Crockett TX
8. 5.0 million cubic feet
9. March 26, 1980
10. Big Lake Gas Corp
1. 80-22571/09276
2. 42-475-31779-0000
3. 103 000 000
4. Gulf Oil Corp
5. Crawar Field Unit #10
6. Crawar (Glorieta)
7. Ward TX
8. 79.0 million cubic feet
9. March 26, 1980
10. Transwestern Pipeline Co
1. 80-22572/09283
2. 42-103-31915-0000
3. 103 000 000
4. Warren Pet Co/Div Gulf Oil Corp
5. W N Waddell et al #1107
6. Sand Hills (Judkins)
7. Crane TX
8. 53.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22573/09290
2. 42-475-31802-0000
3. 103 000 000
4. Warren Pet Co/Div Gulf Oil Corp
5. C W Edwards et al #11
6. Janelle Se (Tubb)
7. Ward TX
8. 80.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22574/09386
2. 42-435-32040-0000
3. 103 000 000
4. El Paso Natural Gas Co
5. Davis #3
6. Sonora
7. Sutton TX
8. 46.0 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22575/10710
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #3 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Company
1. 80-22576/10711
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #4 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22577/10712
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #5 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22578/10713
2. 42-087-00000-0000
3. 108 000 000
4. Vernon Davenport Production Co
5. Bell #6 (02797)
6. Panhandle
7. Collingsworth TX
8. 5.8 million cubic feet
9. March 26, 1980
10. El Paso Natural Gas Co
1. 80-22579/10753
2. 42-475-00000-0000
3. 103 000 000
4. Hng Oil Co
5. Avary 123 #2 Id #24644
6. Rhoda Walker (Canyon 5900)
7. Ward TX
8. 54.0 million cubic feet
9. March 26, 1980
10. Delhi Gas Pipeline Co
1. 80-22580/10755
2. 42-475-31739-0000
3. 103 000 000
4. Hng Oil Co
5. Avary 123 #4 Id #24644
6. Rhoda Walker (Canyon 5900)
7. Ward TX
8. 12.4 million cubic feet
9. March 26, 1980
10. Delhi Gas Pipeline Co
1. 80-22581/10791
2. 42-367-31406-0000
3. 103 000 000
4. Wright E. Cowden
5. La Rue Unit #1
6. Brazos East (Marble Falls)
7. Parker TX
8. 300.0 million cubic feet
9. March 26, 1980
10. Northern Gas Products Co
1. 80-22582/10792
2. 42-167-30649-0000
3. 103 000 000
4. Douglas J Howard
5. J W Yeatman et al #1 (81076)
6. League City
7. Galveston TX
8. 3.7 million cubic feet
9. March 26, 1980
10. United Gas Transmission Co
1. 80-22583/10883
2. 42-105-32057-0000
3. 103 000 000
4. Texaco Inc
5. A R Kincaid Trust D #8
6. Davidson Ranch (Penn 7890)
7. Crockett TX
8. 429.2 million cubic feet
9. March 26, 1980
10. Northern Natural Gas Co
1. 80-22584/07909
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 6
6. Panhandle Carson County
7. Carson TX
8. 1.5 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22585/07912
2. 42-065-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Long (00125) No 12
6. Panhandle Carson County
7. Carson TX
8. 1.1 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22586/07913
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No 20
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.4 million cubic feet
9. March 26, 1980
10. Getty Oil Co
1. 80-22587/07914
2. 42-233-00000-0000
3. 108 000 000
4. Sand Springs Oil & Gas Co
5. Hamilton (01134) No. 21
6. Panhandle Hutchinson County
7. Hutchinson TX
8. 1.8 million cubic feet
9. March 26, 1980
10. Getty Oil Co

1. 80-22588/07916
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 23
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 9 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22589/07917
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 24
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 4 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22590/07918
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 25
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.4 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22591/07919
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 15
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 9 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22592/07920
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 8
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22593/07905
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 7
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.3 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22594/07906
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 38
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22595/07907
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 39

6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22596/07908
 2. 42-233-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Hamilton (01134) No 40
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 2.7 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22597/07910
 2. 42-065-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Long (00125) No 8
 6. Panhandle Carson County
 7. Carson TX
 8. 1.1 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22598/07911
 2. 42-065-00000-0000
 3. 108 000 000
 4. Sand Springs Oil & Gas Co
 5. Long (00125) No 9
 6. Panhandle Carson County
 7. Carson TX
 8. 1.5 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22599/07945
 2. 42-483-00000-0000
 3. 108 000 000
 4. Pennnowa O & G Co & L L Wiles Jr
 5. Schwarting (03017) No 2
 6. Panhandle Wheeler County
 7. Wheeler TX
 8. 1.8 million cubic feet
 9. March 26, 1980
 10. Rael Gas Co
 1. 80-22600/07946
 2. 42-065-00000-0000
 3. 108 000 000
 4. Pennnowa O & G Co & L L Wiles Jr
 5. Ware (00111) No 1
 6. Panhandle Carson County
 7. Carson TX
 8. 2.9 million cubic feet
 9. March 26, 1980
 10. Getty Oil Co
 1. 80-22601/07947
 2. 42-483-00000-0000
 3. 108 000 000
 4. Pennnowa O & G Co & L L Wiles Jr
 5. Schwarting (03017) No 1
 6. Panhandle Wheeler County
 7. Wheeler TX
 8. 1.1 million cubic feet
 9. March 26, 1980
 10. Rael Gas Co
 1. 80-22602/07948
 2. 42-233-00000-0000
 3. 108 000 000
 4. Pennnowa Oil & Gas Co
 5. H E Smith A/C #2 (01009) No 4
 6. Panhandle Hutchinson County
 7. Hutchinson TX
 8. 1.0 million cubic feet
 9. March 26, 1980
 10. Phillips Petroleum Co

1. 80-22603/08005
 2. 42-039-00597-0000
 3. 108 000 000
 4. Amoco Production Co
 5. W B Wooster No 4
 6. Hastings M-12
 7. Brazoria TX
 8. 4.2 million cubic feet
 9. March 26, 1980
 10. Texas Eastern Transmission Corp

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Office of Public Information, room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these final determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before May 1, 1980.

Please reference the FERC control number in all correspondence related to these determinations.

Kenneth F. Plumb,
 Secretary.

[FR Doc. 80-11478 Filed 4-15-80; 8:45 am]
 BILLING CODE 6450-85-M

Boston Edison Co.; Filing

April 10, 1980.

The filing Company submits the following:

Take notice that on April 7, 1980, Boston Edison Company (Edison) of Boston, Massachusetts tendered for filing as a rate schedule an agreement between itself and the New England Power Company (NEP) of Westboro, Massachusetts for the support by NEP of two 24 KV transmission lines.

The lines, designated Lines 255-2337 and 255-2338, are located in Everett, Massachusetts. The lines are owned, operated and maintained by Edison and used exclusively by NEP.

Edison requests that the rate schedule be allowed to become effective as of March 1, 1980. Edison has served copies of this filing on NEP and the Massachusetts Department of Public Utilities.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11479 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. EL79-20]

Buckeye Power, Inc.; Filing

April 10, 1980.

Take notice that on March 24, 1980, Cincinnati Gas and Electric Company (CG&E) submitted for filing proposed rates for transmission service to the City of Hamilton, Ohio in accordance with the Commission's order of January 7, 1980 in the above-styled proceeding.

A copy of this filing has been served upon the affected parties.

Any person desiring to be heard or to protest said filing should file a petition with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before May 5, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11480 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RA80-18]

Bud's "66" Service, Inc.; Extension of Time

April 10, 1980.

On April 3, 1980, the Secretary of Energy filed a request for an extension of time to file a reply to a petition for review which was filed with the Commission on March 18, 1980, in the above-docketed proceeding. The motion states that additional time is needed because of a delay in the transmission of the petition for review to counsel for the Secretary of Energy. The motion further states that counsel for the Secretary only recently received the administrative record in this proceeding and will require additional time to review that record.

Upon consideration, notice is hereby given that an extension of time for the filing of a reply is granted to and including April 17, 1980, in the subject proceeding.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11481 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. EC80-7]

Central Kansas Power, Co.; Filing

April 10, 1980.

Take notice that on April 4, 1980, Central Kansas Power Company (CKP) submitted for filing an application for approval of a merger between CKP and Central Kansas Electric Cooperative, Inc. (CKEC), with CKP as the successor utility.

The merged utility will be substantially financed by the Rural Electrification Administration, and thus not subject to Commission regulation. Accordingly, CKP is also filing a motion for disclaimer of jurisdiction upon consummation of the merger.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before May 5, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11482 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-329]

Central Power & Light Co.; Filing

April 10, 1980.

The filing Company submits the following:

Take notice that Central Power and Light Company (CPL), on April 4, 1980, tendered for filing an interconnection agreement between CPL and the City of Brownsville, Texas (Brownsville). CPL states that the interconnection agreement supersedes Rate Schedule No. 51 which is the 1971 contract

between CPL and Brownsville. However, CPL states that the interconnection agreement does not change either the rates or fuel adjustment clause under Rate Schedule No. 51. CPL further states that the rates and fuel adjustment clause were previously approved by the Commission in Docket No. ER77-331. The interconnection agreement provides for the sale of firm power and energy, secondary power, emergency power, and economy energy.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11483 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-113]

Central Telephone & Utilities Corp.; Filing

April 10, 1980.

Take notice that on March 25, 1980, Central Telephone and Utilities Corporation (CTUC) submitted for filing revised rate schedule sheets in compliance with the Commission's order of March 4, 1980 in the above referenced docket.

A copy of this filing has been served upon the affected parties.

Any person desiring to be heard or to protest said filing should file a petition with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such protests should be filed on or before May 5, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the

Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11484 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RP75-106 (Appalachian Production)]

Columbia Gas Transmission Corp.; Extension of Time

April 8, 1980.

On March 31, 1980, Columbia Gas Transmission Corporation filed a request for an extension of time to file substitute tariff sheets pursuant to Ordering Paragraph (C) of Commission Opinion No. 74 and for making refunds under Ordering Paragraph (D) of this Opinion issued February 12, 1980, in the above-docketed proceeding. Columbia requests that this extension be granted pending Commission action on the Company's Application for Rehearing of Opinion No. 74 which was filed with the Commission on March 12, 1980.

Upon consideration, notice is hereby given that the time for filing substitute tariff sheets under Ordering Paragraph (C) of Opinion No. 74 and for making refunds under Ordering Paragraph (D), is deferred pending Commission action on the Application for Rehearing of Opinion No. 74.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11485 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-335]

Duke Power Co.; Filing

April 10, 1980.

The filing Company submits the following:

Take notice that Duke Power Company (Duke Power) tendered for filing on April 7, 1980 a supplement to the Company's Electric Power Contract with South Carolina Electric and Gas Company. Duke Power states that this contract is on file with the Commission and has been designated Duke Power Company Rate Schedule FERC No. 262.

Duke Power further states that the Company's contract supplement, made at the request of the Customer and with agreement obtained from the customer, provides for the following change in contract demand: Temporary Delivery Point No. 1 from 4500 KW to -0- KW.

Duke Power indicates that this supplement also includes an estimate of sales and revenue for twelve months immediately preceding and for the

twelve months immediately succeeding the effective date. Duke Power proposes an effective date of February 13, 1980.

According to Duke Power copies of this filing were mailed to South Carolina Electric and Gas Company and the South Carolina Public Service Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 3, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11486 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-327]

Georgia Power Co.; Proposed Tariff Change

April 10, 1980.

The filing Company submits the following:

Take notice that Georgia Power Company ("Georgia Power"), on April 4, 1980, tendered for filing proposed changes in its FERC Electric Tariff, Original Volume No. 1 (full requirements service). Based on the twelve-month period ended July 31, 1981, the proposed changes would increase revenues from jurisdictional full requirements service by \$211,000. The filing contains proposed Rate Schedule FR-3 which would replace Rate Schedule FR-2 (full requirements). Georgia Power has stated an effective date of August 1, 1980, for the changes.

Georgia Power asserts that its costs have escalated steadily since the filing of its FR-2 rates, resulting in a large increase in the revenue required from wholesale service. The data submitted with Georgia Power's filing allegedly demonstrate that FR-2 rates do not provide a fair return on Georgia Power's wholesale service.

Georgia Power states that copies of the filings were served upon both of its jurisdictional customers and on the Georgia Public Service Commission.

Any person desiring to be heard or to protest said application should file a Petition to Intervene or Protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a Petition to Intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11487 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-328]

Georgia Power Co.; Proposed Tariff Change

April 10, 1980.

The filing Company submits the following:

Take notice that Georgia Power Company ("Georgia Power"), on April 4, 1980, tendered for filing proposed changes in its FERC Electric Tariff, Original Volume No. 2 (partial requirements service). Based on the twelve-month period ended July 31, 1981, the proposed changes would increase revenues from jurisdictional partial requirements service by \$38,414,000. The filing contains proposed Rate Schedule PR-5 which would replace Rate Schedule PR-4 (partial requirements). Georgia Power has stated an effective date of August 1, 1980, for the changes.

Georgia Power asserts that its costs have escalated steadily since the filing of its PR-4 rates, resulting in a large increase in the revenue required from wholesale service. The data submitted with Georgia Power's filing allegedly demonstrate that PR-4 rates do not provide a fair return on Georgia Power's wholesale service.

Georgia Power states that copies of the filings were served upon all of its jurisdictional customers and on the Georgia Public Service Commission.

Any person desiring to be heard or to protest said application should file a Petition to Intervene or Protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR

1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a Petition to Intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11488 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-321]

Gulf States Utilities Co.; Filing

April 9, 1980.

Take notice that on April 2, 1980, Gulf States Utilities Company (Gulf States) tendered for filing a Wholesale Service Agreement dated March 20, 1979, between Gulf States and the City of Rayne, Louisiana (Rayne).

Gulf States indicates that it previously provided wholesale electric service to Rayne pursuant to a firm power agreement dated May 11, 1977 and filed under FERC Docket No. ER77-391. Gulf States further indicates that this Wholesale Firm Power Agreement supersedes such previous agreement which was to expire under its own terms. The term of this superseding agreement is for a period of three years, and the rates for the electric service to be furnished hereunder are set forth in Schedules WSM and WSM-A.

Gulf States requests that the prior notice requirements be waived and that this agreement be accepted with a retroactive effective date of May 15, 1979.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 28, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11489 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-322]

Gulf States Utilities Co.; Filing

April 9, 1980.

Take notice that on April 2, 1980, Gulf States Utilities Company (Gulf States) tendered for filing an agreement, dated July 7, 1950, and designated as Rate Schedule FERC-72.

Gulf States indicates that this agreement states that the Evangeline meter point has been terminated as a point of service and that such load is presently being served through an existing Herbert meter point.

Gulf States requests waiver of the Commission's notice requirements in order to allow for an effective date of February 29, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 28, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11490 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-331]

Gulf States Utilities Co.; Filing of Supplement

April 10, 1980.

The filing Company submits the following:

Take notice that on April 4, 1980, Gulf States Utilities Company (Gulf States) tendered for filing a letter supplementing the existing agreement between Gulf States and the Sam Houston Electric Cooperative, Inc., for the provision of wholesale electric service. Gulf States indicates that the Supplement modifies the agreement to the extent that three (3)

Points of Delivery are added and one (1) Point of Delivery is discontinued.

According to Gulf States, a copy of the filing was served upon the Public Utility Commission of Texas, and upon the Sam Houston Electric Cooperative, Inc.

Any person desiring to be heard or protest said filing, should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 C.F.R. 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission, and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11491 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-332]

Gulf States Utilities Co.; Filing

April 10, 1980.

The filing Company submits the following:

Take notice that on April 4, 1980, Gulf States Utilities Company (Gulf States) tendered for filing a letter supplementing the existing agreement between Gulf States and Cajun Electric Power Cooperative, Inc. (Cajun) for the provision of wholesale electric service. Gulf States indicates that the supplement give notice of the discontinuation of two (2) Points of Delivery in the agreement.

According to Gulf States, a copy of the filing was served in the Louisiana Public Service Commission.

Any person desiring to be heard or to protest said filing, should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to

intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11492 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-325]

Indiana & Michigan Electric Co.; Filing

April 10, 1980.

The filing company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Company (Indiana Company) tendered for filing on April 3, 1980, a change of rate schedule, Amendment No. 17 among Indiana Company Consumers Power Company (Consumers) and the Detroit Edison Company (Detroit) (Consumers and Detroit being herein jointly referred to as the Michigan Companies). This Amendment provides for the sale of Unit Power by Indiana Company and the purchase by the Michigan Companies of electric power and electric energy associated therewith for the Contract Period and in the demand quantities as follows:

1st Unit—May 1, 1980—October 31, 1980—
100,000KW
2nd Unit—May 1, 1980—October 31, 1980—
100,000KW

Applicant has requested the Commission to accept the Amendment for filing on or before May 1, 1980 as it intends to commence the sale of Unit Power to the Michigan Companies as of that date.

The proposed change would increase the demand rate for Unit Power from \$4.50 per kilowatt month to \$5.35 per Kilowatt month which would increase anticipated revenues on 200,000KW of sales from \$2,805,344 to \$2,975,344 per month. There have been no sales of Unit Power since 1978.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the

Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11493 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ES80-43]

Iowa Power & Light Co.; Application

April 9, 1980.

Take notice that on April 1, 1980, Iowa Power and Light Company (Applicant) filed an application seeking authority, pursuant to Section 204 of the Federal Power Act, to negotiate the placement of up to 200,000 shares of Preferred Stock, 100 par value and up to \$30 million of First Mortgage Bonds. Applicant is incorporated under the laws of the State of Iowa with its principal business office at Des Moines, Iowa, and is engaged in the electric and gas utility business within the State of Iowa.

The net proceeds will be used to fund its construction program, repay short-term debt and for other corporate purposes.

Any person desiring to be heard or to make any protest with reference to the application should on or before April 30, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11494 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-312]

Kansas Power & Light Co., Filing

April 10, 1980.

Take notice that on March 31, 1980, Kansas Power & Light Company (KP&L) tendered for filing a newly executed renewal contract dated March 14, 1980, with the City of Toronto, Kansas for wholesale electric service to that community. KP&L states that this is a renewal of a similar contract dated

April 2, 1970, and designated KPL Schedule FPC No. 124.

KP&L further states that the new contract is to become effective April 1, 1980. According to KP&L the applicable rate schedule WSM-79 Revised was ordered by FPC in Docket No. ER79-283 to be effective October 30, 1979, subject to refund pending final orders in said docket.

KP&L requests waiver of the Commission's notice requirements to allow for an effective date of April 1, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11495 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. EL80-14]

Kodiak Electric Association, Inc.; Declaration of Intention

April 10, 1980.

Take notice that on February 13, 1980, Kodiak Electric Association, Inc. filed a declaration of intention to construct and operate a hydroelectric facility on Mennonite Creek at Port Lions, Alaska. The declaration of intention was filed under § 23(b) of the Federal Power Act 16 U.S.C. § 817(b), and requests the Federal Energy Regulatory Commission to commence an investigation to determine if a FERC license will be required for the project. Correspondence with Kodiak Electric Association, Inc. should be directed to Mr. David S. Nease, General Manager, Kodiak Electric Association, Inc., Box 787, Kodiak, Alaska 99615.

The project would consist of: (1) a dam constructed of steel sheeting located at the outlet of Crescent Lake raising the lake level approximately 8 feet; (2) a forebay dam, 7 feet high and 240 feet long, constructed of steel sheeting and located on Mennonite

Creek approximately 100 feet downstream of the confluence with Branchwater Creek; (3) a 30- to 36-inch-diameter penstock, 2,100 feet long, leading from the forebay dam to the powerhouse; and (4) a wood-frame powerhouse containing one 200-kW generating unit located near the mouth of the Mennonite Creek.

According to the declaration, the project is located entirely within the Afognak Native Interim Land Conveyance.

Project power would be used in the community of Port Lions, Alaska.

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this declaration of intention should file a petition to intervene for a protest with the Federal Energy Regulation Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comment, protest, or petition to intervene must be filed on or before May 30, 1980. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The declaration of intention is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11496 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-316]

Louisiana Power & Light Co.; Cancellation

April 9, 1980.

The filing Company submits the following:

Take notice that on March 31, 1980, Louisiana Power & Light Company (LP&L) tendered for filing a notice of cancellation of FERC Rate Schedule No. 52 between LP&L and the City of Minden, Louisiana (City). LP&L states that notice of termination was served on the City on November 20, 1978 in accordance with the provisions of the rate schedule.

LP&L further states that the City's future power requirements will be supplied under FERC Rate Schedule No. 63 which became effective June 1, 1979.

LP&L stated that a copy of this filing was mailed to the City of Minden, Louisiana and the Louisiana Public Service Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules and Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 25, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11497 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. TA80-2-48]

Michigan Wisconsin Pipe Line Co.; Proposed Changes in FERC Gas Tariff

April 9, 1980.

Take notice that on March 31, 1980, Michigan Wisconsin Pipe Line Company (Michigan Wisconsin) tendered for filing Sixth Revised Sheet No. 7 and Second Revised Sheet No. 7a to its F.E.R.C. Gas Tariff, Original Volume No. 1 and proposed an effective date of May 1, 1980.

The filing reflects an increase in Michigan Wisconsin's one-part rates and the commodity component of the two-part rate of approximately 39¢ per dekatherm (dth) and a decrease in the demand component of the two-part rate of \$.009 per dth. These changes are primarily the result of: (1) rate changes charged by pipeline suppliers, principally to reflect the impact of the increase in the Canadian Border price to \$4.47 per MMBtu; (2) the effect of price increases on purchased gas due to the NGPA; (3) an increase of 14.35¢ per dth in the regular surcharge level; (4) termination of the NGPA Special Surcharge of 3.99¢; and (5) an increase of .11¢ per dth in the LFUT Adjustment.

Michigan Wisconsin further states that it requests a waiver of the requirements of Part 154 of the Commission's Regulations under the

Natural Gas Act to the extent that such waiver may be necessary to permit this filing of Sixth Revised Sheet No. 7 and Second Revised Sheet No. 7a to be made and to become effective May 1, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules and Practice of Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 25, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11498 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER79-529]

Mississippi Power & Light Co.; Filing

April 9, 1980.

The filing Company submits the following:

Take notice that on March 19, 1980, Mississippi Power and Light Company (MPL) submitted for filing a compliance report pursuant to a Commission letter of February 28, 1980, accepting a Settlement Agreement in the above referenced proceeding.

MPL states that it did not file its report within fifteen days of the Commission's letter, as directed. However, MPL further states that since no transactions have occurred to date, no refunds are necessary.

A copy of this filing has been served upon the Mississippi Public Service Commission.

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11499 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-326]

New England Power Co.; Filing

April 10, 1980.

The filing company submits the following:

Take notice that New England Power Company ("NEP") on April 3, 1980, tendered for filing amendments to its FERC Electric Tariff Original Volume No. 2. The proposed effective date is November 1, 1979 and in this connection NEP states that any moneys collected by it shall be subject to further order of this Commission.

NEP states that the proposed amendments are in addition to its presently effective tariff for the sale of unit power to certain of its customers.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11500 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Dockets Nos. ER80-66, ER80-67, and ER80-68]

New England Power Co.; Filing

April 9, 1980.

The filing company submits the following:

Take notice that on April 3, 1980, New England Power Company (NEP) submitted for filing certain interim supplements to NEP's rate filings in the above-captioned proceedings. These filings are pursuant to the Commission order of March 31, 1980 in this docket.

Copies of this filing have been served upon all affected parties.

Any person desiring to be heard or to protest said application should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such protests should be filed on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11501 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3094]

New Hampshire Hydro Associates; Application for Preliminary Permit

April 10, 1980.

Take notice that on March 21, 1980, New Hampshire Hydro Associates filed an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for the proposed Moores Falls Project, FERC No. 3094, that would be located on the Merrimack River in Hillsboro County, New Hampshire. Correspondence with the Applicant should be addressed to: Attorney David B. Ward, Case and Ward, P.C., 1050 17th St. N.W., Suite 510, Washington, D.C. 20036.

Purpose of the Project—Power generated by the project would be sold to either Concord Electric Company, Public Service Company of New Hampshire, or New Hampshire Electric Cooperative, Inc. for distribution to their customers.

Proposed Scope and Cost of Studies Under Permit—The work proposed under the preliminary permit would include an economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies, Applicant would decide whether to proceed with more detailed studies and the preparation of an application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be up to \$100,000.

Project Description—The Moore's Falls Project would consist of: (1) a 70-foot high, 600-foot long concrete dam; (2) an 800-acre reservoir with a usable storage capacity of 2,000 acre feet; (3) a powerhouse containing two tubular turbine/generator units with a total

rated capacity of 14.8 MW; (4) a 120-foot wide, 250-foot long tailrace channel; (5) a 6,500-foot long, 34-kV transmission line; and (6) appurtenant facilities. The estimated annual output of the project is 85,000,000 kWh that would save the equivalent of 140,000 barrels of oil or 40,000 tons of coal annually.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other necessary information for inclusion in an application for a license. In this instance, the Applicant seeks an 18-month permit.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 13, 1980, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 12, 1980. A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c) (as amended 44 FR 61328, October 25, 1979). A competing application must conform with the requirements of 18 CFR, 4.33(a) and (d), (as amended, 44 FR 61328, October 25, 1979.)

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR, § 1.8 or § 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in Section 1.10 for protests. In determining the

appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protests, or petition to intervene must be filed on or before June 13, 1980. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11502 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-324]

**New York State Electric & Gas Corp.;
Proposed Changes in Rates**

April 10, 1980.

The filing company submits the following:

Take notice that New York State Electric & Gas Corporation (NYSEG), on April 3, 1980 tendered for filing proposed changes in its FERC Rate Schedules Nos. 26, 27, 28, 30, 33 and 35. It is estimated that the proposed changes would decrease revenues from jurisdictional sales and service by about \$1,300 based on the 12 month period ending February 29, 1980.

Pursuant to Ordering Clause No. 5 and 6 of Opinion 79-11 issued by the Public Service Commission of the State of New York on April 20, 1979 at the end of NYSEG's previous major rate case, NYSEG made a "second stage" filing of revised leaves to Schedule PSC No. 115—Electricity, which were allowed to become effective February 21, 1980. These decreased rates are the net result of the increased revenue requirement for property taxes and the decreased revenue requirement due to the repeal of the Pennsylvania Gross Receipts Tax. Rate Schedule PSC No. 115 is incorporated in the previously noted FERC schedules.

NYSEG has filed with its jurisdictional customers, copies of this proposed notice, the filing letter, the pertinent revenue effect schedules and applicable tariff leaves.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules

of Practice and Procedure before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11503 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Dockets Nos. GP80-85 and GP80-86]

**Southland Royalty Co.; Requests for
Withdrawal**

Issued April 9, 1980.

In the matter of the State of New Mexico, Section 108 NGPA Determination, Southland Royalty Company, Oliver No. 1 (MV) Well, A-25-31N-12W, San Juan County, JD No. 79-203, and U.S. Geological Survey, New Mexico, Section 108 NGPA Determination, Southland Royalty Company, McClanahan No. 18 (MV) Well, USGS Docket No. NM-161-79, JD No. 79-11326.

Take notice that on January 21, 1980, and March 13, 1980, Southland Royalty Company (Southland) filed with the Commission requests to withdraw its applications for section 108 well category determinations under the Natural Gas Policy Act of 1978 for the above-listed wells. The determinations for each of these wells became final by operation of § 275.202 of the Commission's regulations prior to the dates on which these requests for withdrawal were made.

Southland states that it has recently come to the company's attention that the wells in question are dual-completion wells. It further states that total production from the combined dual zones exceeds the amount permitted under section 108.

Any person desiring to be heard or to make any protest with reference to said request should on or before May 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR § 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a petition to

intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11504 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Dockets Nos. ER77-6 and ER77-7]

**Otter Tail Power Co.; Extension of
Time**

April 3, 1980.

On March 19, 1980, Otter Tail Power Company filed a report of Compliance Filing, informing the Commission of actions the Company has taken pursuant to the Commission's Order Modifying Initial Decision, issued January 22, 1980, in the above-docketed proceeding. In this report, the Company requests an extension of time to file an agreement with the Commission relative to the continuation of transformation service for Ortonville, Minnesota, as required by the Commission's January 22, 1980, order. The report states that agreements between Otter Tail and four of the municipal customers in this proceeding have been filed with the Commission. The agreement between Otter Tail and the municipality of Ortonville should be completed in the near future.

Upon consideration, notice is hereby given that an extension is granted to and including May 19, 1980, for filing a transformation service agreement in this proceeding.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11505 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP74-35]

**Pacific Offshore Pipeline Co. (Formerly
Exxon Pipeline Co. of California);
Informal Conference**

April 9, 1980.

Take notice that on April 24, 1980, at 10:00 A.M., an informal conference will be convened with the applicant, intervenors, Commission staff, and other interested persons, to discuss the construction and operation of proposed facilities, and related matters, in the above-entitled proceeding. The conference will be held at the Federal Energy Regulatory Commission, Room 3200 North Building, 941 N. Capitol St., N.E., Washington, D.C. 20426.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11506 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ES80-41]

Pacific Power & Light Co.; Request for Permission

April 10, 1980.

The filing Company submits the following:

Take notice that on April 1, 1980, Pacific Power and Light Company (PPL) submitted for filing a request for permission to engage in preliminary negotiations with investment bankers, concerning the sale of up to 4.2 million shares of common stock of the par value of \$3.25 per share.

PPL is making the present request in order to determine whether application should be made for exemption from the competitive bidding requirements of Section 34.1(a) of the Commission's Regulations.

PPL further submits that it has not yet engaged in any negotiations for the sale or underwriting of these securities, and will not do so prior to the Commission's granting of this request for such permission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All such petitions or protests should be filed on or before April 29, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11507 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Project Nos. 3105 and 3106]

The Power Authority of the State of New York; Applications for Exemption for Small Conduit Hydroelectric Facilities

April 10, 1980.

Take notice that on March 27, 1980, the Power Authority of the State of New York (PASNY) filed, pursuant to § 30 of the Federal Power Act [16 U.S.C. § 823(a)], applications for exemption from licensing for two separate,

proposed, small conduit hydroelectric facilities. The proposed hydroelectric facilities (FERC Projects Nos. 3105 and 3106) would be located on the City of New York's (City) existing water distribution system in Ulster and Westchester Counties, New York. Water flowing in the conduit is obtained through aqueducts from the Ashokan and Kensico Reservoirs.

Correspondence with the Applicant should be directed to Mr. Thomas R. Frey, Vice President and General Counsel, Power Authority of the State of New York, 10 Columbus Circle, New York, New York 10019.

Purpose of Project—Power from the project would be sold to the City of New York for municipal use.

Project Description—The proposed facilities are: (1) the Ashokan development (Project No. 3105) to be located along the headworks of the existing Catskill Aqueduct down-aqueduct from Ashokan Reservoir, in the Township of Olive, in Ulster County. The facilities to be constructed include (a) a 240-foot long, 10-foot diameter penstock; (b) a 60-foot by 20-foot semi-underground powerhouse which would contain (c) two turbine generators with a rated capacity of 2,375 kW, each; and (d) a tailrace to the existing aerator chamber outlet channel; (2) the Kensico development (Project No. 3106) to be located along the headworks of the lower Catskill Aqueduct down-aqueduct from Kensico Reservoir in the Town of Mount Pleasant in Westchester County. The facilities would consist of (a) three new turbine-generator units each having a rated capacity of 1,000 kW installed in existing bays within the lower aqueduct effluent chamber.

Agency Comments—The U.S. Fish and Wildlife Service and the New York Department of Environmental Conservation are requested pursuant to Section 30 of the Federal Power Act, to submit appropriate terms and conditions to protect any fish and wildlife resources. Other Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made.

Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard

or to make any protests about these applications should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR, Section 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in Section 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be filed on or before May 22, 1980. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The applications are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11508 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-333]

Southern Indiana Gas & Electric Co.; Filing

April 10, 1980.

The filing Company submits the following:

Take notice that Southern Indiana Gas and Electric Company (Southern Indiana) on April 4, 1980, tendered for filing a written firm power agreement dated March 20, 1980, whereby Southern Indiana Gas and Electric Company agrees to make available to Alcoa Generating Corporation (Alcoa Generating) 90 MW of power, the quantity being subject to change by written agreement of the parties, for an initial term ending May 31, 1983, and thereafter until terminated by either party upon written notice not less than 36 months prior to termination. The effective date of the agreement is June 1, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests

should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11509 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-334]

**Southern Indiana Gas & Electric Co.;
Notice of Filing**

April 10, 1980.

The filing Company submits the following:

Take notice that Southern Indiana Gas and Electric Company (Company) on April 4, 1980, tendered for filing a letter agreement constituting an Eighth Supplement Electric Power Agreement dated May 28, 1971 (Alcoa Generating Corporation Rate Schedule FPC No. 2) modifying said Agreement as modified by certain supplements thereto (Southern Indiana Gas and Electric Company Rate Schedule No. 32)

The instant filing proposes to cancel the First, Second, Third and Seventh Supplements to said contract retaining in effect the Fourth, Fifth and Sixth Supplements thereto (Southern Indiana Gas and Electric Company's Rate Schedule FPC No. 32). The effective date of such cancellation to be June 1, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11510 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Dockets Nos. RP75-113, RP73-113, RP75-13, RP76-137, and RP77-62 (Not Consolidated)]

**Tennessee Gas Pipeline Co.; Informal
Settlement Conference**

April 10, 1980.

Take notice that on May 1, 1980 and if necessary on May 2, 1980 there will be an informal conference of all interested persons for the purpose of continued settlement discussions in these proceedings. The meeting places and times for the conference will be as follows:

May 1, 1980—10:00 a.m.

500 North Capital Street, NW., Room 776,
Washington, D.C.

May 2, 1980—1:00 p.m.

Federal Building, 12th Street and
Pennsylvania Avenue, NW., Room 3000 B,
Washington, D.C.

Customers and other interested persons will be permitted to attend, but if such persons have not previously been permitted to intervene in these matters by order of the Commission, attendance will not be deemed to authorize intervention as a party in these proceedings.

All parties will be expected to come fully prepared to discuss the merits of the issues arising in these proceedings and to make commitments with respect to such issues and to any offers of settlement or stipulation discussed at the conference.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11511 Filed 4-15-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP78-87]

**Texas Eastern Transmission Corp.;
Order Approving Settlement**

Issued April 4, 1980.

On December 17, 1979, Texas Eastern Transmission Corporation (Texas Eastern) filed a settlement agreement which, if approved, would resolve all issues in the above-captioned proceeding. The settlement was certified to the Commission by the presiding judge on January 28, 1980.

Comments in support of the agreement were filed by the Public Service Commission of New York (New York), Algonquin Gas Transmission Company, Algonquin Customer Group, Public Service Electric and Gas Company, Texas Eastern, New Jersey Natural Gas Company, Consolidated Edison Company of New York, Inc., and Indiana Gas Company, Inc. Although some of these comments were critical of

certain aspects of the proposed agreement, all recognized that the agreement resulted from compromise and unconditionally supported it. Comments were also filed by the Commission staff and Municipal Defense Group (MDG),¹ both of whom support the agreement, but with certain reservations.

The Settlement

The principal provisions of the settlement are as follows:

1. *Cost of service.* The total settlement cost of service is \$1,323,732,742. It reflects an overall rate of return of 10.25% and is based on an annual jurisdictional sales quantity of 925 million dekatherms.

2. *Sales refunds.* If actual sales volumes for the 12 months ending February 28, 1980, or any subsequent 12-month period during the term of the agreement exceed 925 million Dth, Texas Eastern agrees to a sales refund obligation, subject to Texas Eastern's right to offset against refunds any increases in its actual cost of service to the extent the actual cost of service exceeds the agreed upon total cost of service.

3. *Supplier refunds for prior periods.* Refunds attributable to production from Rayne Field will be dealt with as prescribed in a final, nonappealable order in Docket No. G-12446.

4. *Advance payments and rate reductions for repayments of advance payments.* Texas Eastern will track advance payment decreases, as well as increases, in accordance with Articles V and VI.

5. *Research and development expenditures.* Texas Eastern will include in rate base expenditures incurred in connection with three projects to develop new or supplemental gas supplies: Alaskan Pipeline (Gas Arctic), Northern Border and Slugging Gasifier. It also agrees to dismiss or terminate its court appeal of the Commission's September 29, 1978, order in Docket No. RP78-87 insofar as it requires Texas Eastern to remove from its rates costs associated with supplemental gas supply projects identified in that order.

6. *Transportation revenues.* Texas Eastern will credit Account No. 191 with revenues received for transportation of gas for others from and after March 1, 1979, pursuant to existing and future agreements, less incremental costs. The treatment of revenues from all

¹ MDG consists of the following distributor-customers of Texas Eastern: Cairo, Illinois; Chambersburg, Pennsylvania; Franklin, Tennessee; Huntingburg, Indiana; Lawrenceburg, Tennessee; Lebanon, Tennessee; Pulaski, Tennessee; Smyrna, Tennessee; and Utica, Mississippi.

transactions under Part 284 will be pursuant to the Commission's regulations.

7. *IRS refunds.* In order to settle the tax refund flow through issue, Texas Eastern will remove from its rate base \$17,202,000 effective March 1, 1979, and make cash refunds totalling \$5.7 million (without interest) over a three-year period.

8. *Staten Island LNG facility.* Texas Eastern will be permitted to include in its cost of service \$1,553,834 which will allow it to fully amortize 55% of its net investment in such facility over a 10 year period. It will also be allowed to include in its cost of service \$1,015,191 related to taxes and operation and maintenance expenses associated with maintaining the facility in standby condition, subject to annual adjustments to reflect actual costs.

9. *Minimum Btu Content.* Texas Eastern's tariff will be amended to provide for a minimum Btu content of 977 Btu per cubic foot.

10. *Comprehensive interperiod allocation of income taxes.* This will be applicable to plant additions made subsequent to February 28, 1979.

Municipal Defense Group's Reservations

MDG² supports the proposed settlement as a reasonable compromise but requests that the following provision be adopted and made part of the agreement:

The parties have been unable to resolve the consolidated tax issue. If Commission Opinion Nos. 47 and 47-A issued on July 2, 1979, and December 20, 1979, respectively, in *Columbia Gulf Transmission Co.*, Docket No. RP75-105 and *Columbia Gas Transmission Corp.*, Docket No. RP75-106 (Consolidated Taxes) either are not appealed or, if appealed, are affirmed, then the Federal income tax calculation reflected in Appendix A of this Stipulation and Agreement is approved. However, if said Opinion Nos. 47 and 47-A are reversed on court appeal, then within 60 days of such reversal, MDG shall have the right to request a trial of the consolidated tax issue, with any refunds resulting therefrom to date from the effective date of the rates in this docket. It is further understood and agreed that if such trial eventuates, Texas Eastern is free to make all legal and other arguments otherwise available to it, including the non-applicability of the outcome of the aforementioned *Columbia* proceeding.

MDG claims that until the consolidated tax issue is finally

adjudicated,³ it has a right under the Natural Gas Act to be heard on the issue in this proceeding, and meanwhile to have all dollars associated with the issue collected subject to refund pending the outcome of the issue.

Reply comments opposing MDG's proposal were filed by Texas Eastern and Algonquin Gas Transmission Company. New York also filed reply comments, suggesting that the consolidated tax issue be severed as a contested issue and also severed as to affected parties, i.e., to apply only to MDG. New York makes this recommendation on the basis that all parties to the settlement negotiations were aware that MDG would seek the additional reserved issue and none of them supported MDG or conditioned their acceptance upon the possible receipt of additional refunds should MDG eventually prevail on the tax issue. New York reasons that all parties other than MDG have waived their rights to any refunds in this docket which arguably might result from a final substantive determination in MDG's favor. This waiver concept is rejected in reply comments filed by Columbia Gas Transmission Corporation and Indiana Gas Company, Inc.

The Commission finds that the settlement agreement represents a reasonable resolution of the issues in this case, is in the public interest, and should be approved without the modification requested by MDG. We reject MDG's claim that until the consolidated tax issue is finally adjudicated, it has a right to be heard on the issue. The Commission has decided the consolidated tax issue in Opinion Nos. 47 and 47-A and, based on the rationale and policies enunciated in those opinions, Texas Eastern is entitled to rates based on a cost of service reflecting the statutory tax rate.

MDG also requests that the first sentence of Article XV⁴ of the agreement be deleted to reflect MDG's disagreement in principle with the propriety of comprehensive interperiod tax allocation. Texas Eastern states that it has no objection to this request and no other party has opposed it. Accordingly, the sentence shall be deleted.

Staff's Reservation

The staff objects to those articles in the settlement which provide that none

²Opinion Nos. 47 and 47-A were appealed to the United States Court of Appeals for the District of Columbia Circuit on February 12, 1980.

³This sentence is as follows: "The parties to this Stipulation and Agreement agree that the adoption of comprehensive interperiod allocation of income taxes is a desirable principle for Texas Eastern to employ."

of the agreement's provisions shall become effective unless and until the Commission has entered a final and nonappealable order approving the settlement without modification or condition. It objects to the "and nonappealable" language on the basis that it grants an automatic stay, pending possible court review, of any refunds which otherwise would flow as a result of the Commission approving the agreement. According to the staff, a balancing of the interests involved here weighs in favor of prompt refunds.

Upon review of this matter, we conclude that the staff's proposed modification must be rejected. Ordinarily the Commission's policy is to require refunds at the earliest possible date. In this case, however, in view of MDG's reservation and the resulting possibility that this order may be subjected to court review, it seems reasonable to conclude that Texas Eastern should not be required to carry out its part of the settlement bargain by making refunds until it has the assurance of realizing that which it bargained for in the settlement, namely the settlement rates. In the event this order is not appealed, of course, it will become final 60 days after issuance. Accordingly, we find no objection to making the settlement refund contingent upon a final and nonappealable order. We note that no party other than the staff objects to this provision of the settlement. Moreover, our decision on this issue is consistent with our recent decision in a similar case involving *United Gas Pipe Line Company* in Docket No. RP75-30.⁵

Based on the foregoing considerations, the staff's proposed modification of the settlement is rejected.

The Commission orders: (A) The settlement agreement certified herein on January 28, 1980, is approved and adopted in accordance with this order.

By the Commission.
Lois D. Cashell,
Acting Secretary.
[FR Doc. 80-11512 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP80-242]

United Gas Pipe Line Co.; Informal Conference

April 10, 1980.

Take notice that on April 29, 1980, at 10:00 a.m. an informal conference will be held at Room 3200-N, at the offices of the Federal Energy Regulatory

⁵Order Approving Settlement Subject to Conditions, issued August 3, 1979.

²According to Texas Eastern, MDG represents less than one percent of its jurisdictional gas sales.

Commission, 941 North Capitol Street, N.E., Washington, D.C. 20426. The subject of this conference is the matter raised by the petition of United Gas Pipe Line Company (United) in Docket No. CP80-242.

In Docket No. CP80-242, United filed a petition requesting that the Commission declare that United is entitled to receive from Florida Gas Transmission Company (FGT) an amount of gas which is equivalent to the excess volumes which United had delivered to FGT in May of 1979, due to an apparent technical error at United's Arnaudville metering station. The volumes in question are said to be 1,015,990 Mcf.

FGT, in its petition to intervene, states that it opposes United's gas-for-gas repayment proposal. FGT states that its customers should not have to pay the difference between what it would have cost FGT to purchase equivalent volumes in May, 1979, from other available sources and the higher cost to FGT of purchasing gas now or in the future for redelivery to United. FGT proposes that it would either pay back volumes to United which are reduced to reflect the replacement cost of the May, 1979, overdeliveries or that United should pay the difference between FGT's replacement cost of gas in May and FGT's cost of acquiring gas for redelivery to United.

This informal conference is open to the public. However, attendance or participation at the conference will not serve to make the attendees parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of the pleadings in Docket No. CP80-242 are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-11513 Filed 4-15-80; 8:45 am]
BILLING CODE 6450-65-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-66059; FRL 1461-8]

Office of Pesticide Programs; Intent To Cancel the Registrations of Certain Pesticide Products Pursuant to 40 CFR 162.30

On August 1, 1979, (44 FR 45131), the Agency published in the Federal Register final regulations amending 40 CFR 162.31 by classifying for restricted use certain additional uses of pesticide products containing certain additional active ingredients, limiting them to use by or under the direct supervision of a certified applicator (44 FR 45131).

On February 9, 1978 (43 FR 5782), the Agency also published final regulations (40 CFR 162.30(d)-(1)) establishing the procedures to be followed by registrants of pesticide products which have use(s) classified for restricted use by regulation. In particular, § 162.30(d) of those regulations requires the registrant of an affected product to submit an appropriate application for amended registration (as detailed in that subsection) no later than 60 days after the effective date of the final rule classifying the use(s) for restricted use. Further, § 162.30(h) of those regulations states that a notice of intent to cancel the registration of an affected product will be issued unless an appropriate application for amended registration is submitted in a timely manner in accordance with § 162.30(d).

On August 31, 1979, the Agency sent letters to affected registrants, informing them that use(s) of their registered products had been classified by regulation for restricted use, and detailing the procedures for them to follow in order to comply with the requirements of § 162.30(d). More than 60 days have expired since the transmission of that information, and the Agency has still not received appropriate applications for amended registrations with respect to the products listed below.

Accordingly, this serves notice that each registration listed herein will be canceled, and the Administrator will issue a final order of cancellation with respect thereto, at the end of 30 days from the receipt of this notice by the respective registrant (or from publication hereof, whichever occurs later) unless within that time either:

(1) The registrant submits an appropriate application for amended registration in accordance with § 162.30(d); or

(2) The registrant requests a hearing in accordance with § 6(b) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended (7 U.S.C. 136 et seq.).

Any such hearing under § 6(b) of FIFRA will be limited to the sole issue—as to which the registrant shall have the affirmative burden of proof—of whether the registrant had submitted in a timely manner an application for amended registration which complied with the provisions of § 162.30.

If a registrant chooses option (1) above, an application for amended registration should be submitted to:

Registration Division (TS-767), Product Manager, Office of Pesticide Programs, U.S. Environmental Protection Agency, 401 M Street S.W., Washington, D.C. 20460.

If the registrant chooses option (2) above, a request for hearing should be submitted which complies with all of the procedural requirements of 40 CFR Part 164 to:

Hearing Clerk (A-100), U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

Under either option, the material submitted must be received by the Agency within 30 days of the registrant's receipt of this notice or publication hereof, whichever occurs later.

Dated: April 9, 1980.

Steven D. Jellinek,
Assistant Administrator for Pesticide and Toxic Substances.

EPA Registration No.	Product name	Registrant
Product Manager No. 15 (George LaRocca)		
218-608	Arcadian Residual Fly Spray	Allied Chemical Corp., Agr. Div. Pest. Mktg., P.O. Box 1057R, Morristown, NJ 07860.
41987-6	Delspray 2E	Custom Chemilene, 476 Hester Street, San Leandro, CA 94577.
Product Manager No. 16 (William H. Miller)		
148-1118	Systemic Insecticides	Thompson Hayward Chemical Co., P.O. Box 2383, Kansas City, KS 66110.
226-221	Tobacco States Brand Buckshot Tobacco Spray	Tobacco States Chemical Co., Inc., P.O. Box 479, Lexington, KY 40501.
241-209	Thimet Liquid Concentrate Systemic Insecticide	American Cyanamid Co., Agricultural Division, P.O. Box 400, Princeton, NJ 08540.
1148-22	Leffingwell Phosphamidon 8 Spray	Leffingwell Chemical Co., 111 So. Berry Street, Brea, CA 92621.
1202-249	Puregro Phosphamidon 8 Spray	Puregro Co., 1052 W. Sixth Street, Los Angeles, CA 90017.
10163-45	Phosphamidon 8 Spray	Gowan Co., P.O. Box 5595, Yuma, AZ 85364.
10417-1	Chiles' Go-Better	Growth, Inc., 6698 Brookside Cove, Germantown, TN 38138.

[FR Doc. 80-11452 Filed 4-15-80; 8:45 am]
BILLING CODE 6560-01-M

FEDERAL COMMUNICATIONS COMMISSION

[BC Docket Nos. 80-138, 80-139; File Nos. BPH-10,563, 10,995]

OMPC Wireless Broadcasting Co. et al.; Hearing Designation Order Designating Applications for Consolidated Hearing on Stated Issues

Adopted: March 28, 1980.

Released: April 11, 1980.

In re applications of OMPC Wireless Broadcast Company, Willows, California. Req: 105.5 MHz, Channel No. 288 315 watts (H&V), 63 feet, BC Docket No. 80-138, File No. BPH-10,563; Anthony F. Rusnak, Charles W. Stone and Josephine R. Stone, d/b/a, Fort Bragg Broadcasting Company, a joint venture d/b/a Willows Broadcasting Company, Willows, California, Req: 105.5 MHz, Channel No. 288 3 kW (H&V), 120 feet, BC Docket No. 80-139, File No. BPH-10,995; for construction permit for a new FM station.

1. The Commission, by the Chief, Broadcast Bureau, acting pursuant to delegated authority, has under consideration the above-captioned mutually exclusive applications, filed by OMPC Wireless Broadcast Company (OMPC) and Anthony F. Rusnak, Charles W. Stone and Josephine R. Stone, d/b/a Fort Bragg Broadcasting Company, a joint venture d/b/a Willows Broadcasting Company (Willows).¹

2. Section 73.1125 of the Commission's rules requires that the main studio of an FM station be located within the city of license, but that on a showing of good cause the main studio may be located outside that community. Willows proposes to locate its main studio two miles north of the city of license. The applicant does not allege that the proposed location is easily accessible from Willows. Under these circumstances, we believe that adequate

justification has not been provided for the proposed studio location.

Accordingly, an issue will be specified.

3. Analysis of the financial data submitted by Willows reveals that \$53,574 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment	\$28,160
Building	2,000
Legal	2,000
Miscellaneous	3,700
Loan repayments (5 months)	4,242
Operating costs (3 months)	13,472
Total	53,574

Willows plans to finance construction and operation with the following funds: \$9,000 in existing capital, \$20,000 in new capital (\$10,000 from Anthony F. Rusnak and \$10,000 from Charles W. and Josephine R. Stone), a \$25,000 bank loan, and accounts receivable totaling \$13,500. However, the existing capital of \$9,427 and the receivables mentioned in the application are the assets of KIQS, Inc., the commonly-owned licensee of Station KIQS, Willows, and not those of the joint venture. Willows has filed no commitment by KIQS, Inc. to invest its funds in the applicant. Also, the above receivables have not been certified collectible by the applicant's accountant, as required by Paragraph 4(b), of Section III, Form 301. In addition, the balance sheets of Mr. and Mrs. Stone and Mr. Rusnak do not show sufficient net liquid assets to support their combined \$20,000 commitment. Finally, the commitment for the \$25,000 bank loan expired June 15, 1979. In addition, Willows has made no showing that the \$2,000 allocated for legal fees is sufficient to cover all legal fees incident to hearing on its application. Therefore, a general financial issue will be specified.

4. OMPC proposes independent programming while Willows proposes to duplicate some of the programming of its commonly owned station, KIQS(AM). Therefore, evidence regarding program duplication will be admissible under the standard comparative issue. When duplicated programming is proposed, the showing permitted will be limited to evidence concerning the benefits to be derived from the proposed duplication which would offset its inherent inefficiency. *Jones T. Sudbury*, 8 FCC 2d 360, 10 RR 2d 114 (1967).

5. Data submitted by the applicants indicate that there would be a significant difference in the size of areas and populations which would receive service from the proposals. Consequently, for the purpose of comparison, the areas and populations which would receive FM service of 1 mV/m or greater intensity, together with

the availability of other primary aural services in such areas, will be considered under the standard comparative issue, for the purpose of determining whether a comparative preference should accrue to either of the applicants.

6. Except as indicated by the issues specified below the applicants are qualified to construct and operate as proposed. However, since the proposals are mutually exclusive, they must be designated for hearing in a consolidated proceeding in the issues specified below.

7. Accordingly, it is ordered, that, pursuant to Section 309(e) of the Communications Act of 1934, as amended, the applications are designated for hearing in a consolidated proceeding, at a time and place to be specified in a subsequent Order, upon the following issues:

1. To determine whether good cause exists for the location by Willows of its main studio outside the proposed community of license.

2. To determine whether Willows is financially qualified to construct and operate the proposed station.

3. To determine which of the proposals would, on a comparative basis, better serve the public interest.

4. To determine, in the light of the evidence adduced pursuant to the foregoing issues, which of the applications should be granted.

8. It is further ordered, that the petition for leave to amend filed by OMPC is granted, for good cause shown and the corresponding amendment is accepted for filing.

9. It is further ordered, that, to avail themselves of the opportunity to be heard, the applicants herein shall, pursuant to § 1.221(c) of the Commission's rules, in person or by attorney, within 20 days of the mailing of this Order, file with the Commission in triplicate a written appearance stating an intention to appear on the date fixed for the hearing and to present evidence on the issues specified in this Order.

10. It is further ordered, that the applicants herein shall, pursuant to Section 311(a)(2) of the Communications Act of 1934, as amended, and § 73.3594 of the Commission's rules, give notice of the hearing (either individually or, if feasible and consistent with the Rules, jointly) within the time and in the manner prescribed in such Rules, and shall advise the Commission of the publication of such notice as required by § 73.3594(g) of the rules.

Federal Communications Commission.

Jerold L. Jacobs,

Chief, Broadcast Facilities Division.

[FR Doc. 80-11432 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

¹ OMPC's application was tendered for filing on September 19, 1977 and Willows' was tendered for filing on February 2, 1978. Accordingly, the amendment and predesignation issue pleadings procedures of §§ 1.522 and 1.584 of the Commission's Rules were applicable and the parties filed numerous issue and amendment pleadings. However, pursuant to the Commission's *Report and Order in re Revised Procedures for the Processing of Contested Broadcast Applications; Amendments of Part I of the Commission's Rules*, 72 FCC 2d 202, 45 RR 2d 1220 (1979), which directed the deletion of all issue pleadings in pending cases, the matters sought to be raised by the parties in issue pleadings have been considered herein only to the extent they relate to qualifications issues specifically included in this order. Accordingly, an opportunity to raise any allegations contained in the issue pleadings which have not been discussed herein will be afforded the parties post designation pursuant to § 1.229.

[Report No. 1224]

Petitions for Reconsideration of Actions in Rulemaking Proceedings Filed

April 8, 1980.

Docket or RM No.	Rule No.	Subject	Date received
PR 79-192	90	Amendment of Part 90 of the Commission's Rules regarding one-way radio paging in the Special Emergency Radio Service. (Filed by Joseph M. Kittner and Lawrence J. Movshin, Attorneys for Associated Public Safety Communications Officers, Inc.)	Mar. 31, 1980

NOTE.—Oppositions to petitions for reconsideration must be filed on or before April 29, 1980. Replies to an opposition must be filed on or before May 9, 1980.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80-11431 Filed 4-14-80; 8:45 am]

BILLING CODE 6712-01-M

Radio Technical Commission for Marine Services; Notice of Meetings

In accordance with Pub. L. 92-463, "Federal Advisory Committee Act," the schedule of future Radio Technical Commission for Marine Services (RTCM) meetings is as follows:

Special Committee No. 75 "MPS—Automatic Coordinate Conversion Systems," notice of 2nd meeting, Wednesday, May 7, 1980—9:00 a.m. Conference Room 7200, Nassif (DOT) Building, 400 Seventh Street, S.W. (at D Street), Washington, D.C.

Agenda

1. Call to Order; Chairman's Report.
2. Approval of the Summary Record of previous meeting.
3. Presentations of Technical and Operational issues.
4. Designation of Working Groups.
5. Establishment of future meeting schedule.

Mortimer Rogoff, Chairman, SC-75, Booz, Allen & Hamilton, 4330 East-West Hwy., Bethesda, MD 20014, Phone: (301) 951-2718.

Special Committee No. 71, "VHF Automated Radiotelephone Systems", notice of 20th meeting, Thursday, May 8, 1980—10:00 a.m. (full day meeting), Conference Room A-106, F.C.C. Annex, 1229—20th Street, N.W., Washington, D.C.

Agenda

1. Call to Order; Chairman's Report.
2. Administrative matters.
3. Working Group report followed by discussion.
4. Discussion of future work.

John J. Renner, Chairman, Advanced Technology Systems, Inc., 3426 N. Washington Blvd., Arlington, VA 22201. Phone: (703) 525-2664.

The RTCM has acted as a coordinator for maritime telecommunications since its establishment in 1947. All RTCM meetings are open to the public. Written statements are preferred, but by previous arrangement, oral presentations will be permitted within time and space limitations.

Those desiring additional information concerning the above meeting(s) may contact either the designated chairman or the RTCM Secretariat (phone: (202) 632-6490).

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80-11547 Filed 4-15-80; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL RESERVE SYSTEM

Newco Corp.; Formation of Bank Holding Co.

Newco Corporation, Jasper, Arkansas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 94.87 per cent or more of the voting shares of Newton County Bank, Jasper, Arkansas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of St. Louis. Any person wishing to comment on the application should submit views in

writing to the Reserve Bank, to be received not later than May 9, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, April 9, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-11443 Filed 4-15-80; 8:45 am]

BILLING CODE 6210-01-M

Bank Holding Companies: Proposed De Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate

Federal Reserve Bank not later than May 9, 1980.

A. Federal Reserve Bank of San Francisco (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120:

1. Wells Fargo & Company, San Francisco, California (agricultural loans and extensions of credit; servicing such loans and extensions): to engage through its subsidiary Wells Fargo Agricultural Credit in making loans and extensions of credit primarily to corporations, individuals, or partnerships engaged in agricultural production, distribution, processing, or other agricultural activities; also servicing such loans or extensions of credit, including loan participations with other lenders. These activities would be conducted from the Wells Fargo Building at 7801 East Bellevue Avenue, Englewood, Colorado, initially serving the Central Plains area of Colorado, Kansas, Missouri, Montana, Nebraska, North Dakota, Oklahoma, Texas, Wyoming, Arkansas, Iowa, New Mexico, and South Dakota.

2. Security Pacific Corporation, Los Angeles, California (mortgage banking activities; Washington): to engage through its subsidiary, Security Pacific Mortgage Corporation, in the origination and acquisition of mortgage loans, including development and construction loans on multi-family and commercial properties for Security Pacific Mortgage Corporation's own account or for sale to others and the servicing of such loans for others. These activities would be conducted from an office in Seattle, Washington, serving the State of Washington.

B. Other Federal Reserve Banks: None.

Board of Governors of the Federal Reserve System, April 9, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-11444 Filed 4-15-80; 8:45 am]

BILLING CODE 6210-01-M

FEDERAL TRADE COMMISSION

Early Termination of the Waiting Period of the Premerger Notification Rules

AGENCY: Federal Trade Commission.

ACTION: Granting of request for early termination of the waiting period of the premerger notification rules.

SUMMARY: Dome Petroleum Limited is granted early termination of the waiting period provided by law and the premerger notification rules with respect to its proposed acquisition of Ferguson

Oil and Gas Company, Inc. from Kaneb Services, Inc. The grant was made by the Federal Trade Commission and the Assistant Attorney General in charge of the Antitrust Division of the Department of Justice in response to a request for early termination submitted by both parties. Neither agency intends to take any action with respects to this acquisition during the waiting period.

EFFECTIVE DATE: April 9, 1980.

FOR FURTHER INFORMATION CONTACT:

Joan S. Truitt, Attorney, Premerger Notification Office, Bureau of Competition, Room 303, Federal Trade Commission, Washington, D.C. 20580 (202-523-3894).

SUPPLEMENTARY INFORMATION: Section 7A of the Clayton Act, 15 U.S.C. § 18a, as added by Title II of the Hart-Scott-Rodino Antitrust Improvements Act of 1976, requires persons contemplating certain mergers or acquisitions to give the Commission and Assistant Attorney General advance notice and to wait designated periods before consummation of such plans. Section 7A(b)(2) of the Act permits the agencies, in individual cases, to terminate this waiting period prior to its expiration and requires that notice of this action be published in the Federal Register.

By direction of the Commission.

Carol M. Thomas,
Secretary.

[FR Doc. 80-11454 Filed 4-15-80; 8:45 am]

BILLING CODE 6750-01-M

GENERAL ACCOUNTING OFFICE

Regulatory Reports Review; Receipt of Report Proposal

The following request for clearance of a report intended for use in collecting information from the public was received by the Regulatory Reports Review Staff, GAO, on April 10, 1980. See 44 U.S.C. 3512 (c) and (d). The purpose of publishing this notice in the Federal Register is to inform the public of such receipt.

The notice includes the title of the request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; and the frequency with which the information is proposed to be collected.

Written comments on the proposed CAP request are invited from all interested persons, organizations, public interest groups, and affected businesses. Because of the limited amount of time GAO has to review the proposed request, comments (in triplicate) must be received on or before May 5, 1980, and

should be addressed to Mr. John M. Lovelady, Senior Group Director, Regulatory Reports Review, United States General Accounting Office, Room 5106, 441 G Street, NW, Washington, DC 20548.

Further information may be obtained from Patsy J. Stuart of the Regulatory Reports Review Staff, 202-275-3532.

Civil Aeronautics Board

The CAB requests an extension-without-change clearance of Form 183, Report of Extension of Credit to Political Candidates. Form 183 requires certificated air carriers to file special data with respect to credit extended to political candidates for air transportation services, pursuant to Section 401 of the Federal Election Campaign Act of 1971. The CAB estimates that respondents will number approximately 86 and that reporting burden will average 2 hours per report.

Norman F. Heyl,

Regulatory Reports Review Officer.

[FR Doc. 80-11472 Filed 4-15-80; 8:45 am]

BILLING CODE 1610-01-M

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Alcohol, Drug Abuse, and Mental Health Administration

National Advisory Councils; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix I), announcement is made of the following National Advisory bodies scheduled to assemble during the month of May 1980.

National Advisory Mental Health Council:

May 19-21, 1980; 9:30 a.m.; Conference Rooms G and H, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857.

Open: May 19, 9:30 a.m. to 4 p.m.

Closed: Otherwise.

Contact: Mrs. Zelia Diggs, Room 9-95, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-4333.

Purpose: The National Advisory Mental Health Council advises the Secretary of Health, Education, and Welfare, the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, and the Director, National Institute of Mental Health, regarding the policies and programs of the Department in the field of mental health. The Council reviews applications for grants-in-aid relating to research, training, and services in the field of mental health and makes recommendations to the Secretary with respect to approval of applications for, and the amount of, these grants.

Agenda: On May 19 from 9:30 a.m. to 4 p.m., the meeting will be open for discussion of NIMH policy issues. These will include current administrative, legislative, and

program developments. Otherwise, the Council will conduct a final review of grant applications for Federal assistance and these sessions will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions set forth in section 552b(c)(6), Title 5 U.S. Code, and section 10(d) of Public Law 92-463 (5 U.S.C. Appendix I).

National Advisory Council on Alcohol Abuse and Alcoholism: May 28-29, 1980; 9:30 a.m.; Conference Room 6, Building 31C, National Institutes of Health, 9000 Rockville Pike, Bethesda, Maryland 20205.

Open: May 28.

Closed: May 29.

Contact: Mr. James Vaughan, Room 16-C-06, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3887.

Purpose: The Council advises the Secretary, Department of Health, Education, and Welfare, regarding policy direction and program issues of national significance in the area of alcohol abuse and alcoholism. Reviews all grant applications submitted, evaluates these applications in terms of scientific merit and coherence with Department policies, and makes recommendations to the Secretary with respect to approval and amount of award.

Agenda: May 28 will be devoted to general business of the Council and a discussion of Institute research and prevention programs. May 29, the Council will conduct a final review of grant applications for Federal Assistance and this session will not be open to the public in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions set forth in section 552b(c)(6), Title 5 U.S. Code, and section 10(d) of Public Law 92-463 (5 U.S.C. Appendix I).

National Advisory Council on Drug Abuse: May 29-30, 1980; 9 a.m.; Conference Room C, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857.

Open: May 29, 9 a.m. to 5 p.m., May 30, 1 p.m. to 5 p.m.

Closed: May 30, 9 a.m. to 12 noon.

Contact: Ms. Pamela Jo Thurber, Executive Secretary, National Advisory Council on Drug Abuse, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-6480.

Purpose: The National Advisory Council on Drug Abuse advises and makes recommendations to the Secretary of Health, Education, and Welfare, the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, and the Director, National Institute on Drug Abuse, on the development of new initiatives and priorities and the efficient administration of drug abuse research, training, demonstration, prevention, and community services programs. The Council also gives advice on policies and priorities for drug abuse grants and contracts, and reviews and makes recommendations on grant applications.

Agenda: On May 29, from 9 a.m. to 5 p.m., and May 30, from 1 p.m. to 5 p.m. the session will be open to the public for discussion of program developments and

policy issues. On May 30, from 9 a.m. to 12 noon, the session will be closed to the public for the final review of grant applications for Federal assistance, in accordance with the determination by the Administrator, Alcohol, Drug Abuse, and Mental Health Administration, pursuant to the provisions of section 552b(c)(6), Title 5 U.S. Code, and section 10(d) of Public Law 92-463 (5 U.S.C. Appendix I).

Substantive program information may be obtained from the contact persons listed above. The NIAAA Information Officer who will furnish summaries of the meeting and rosters of the Committee members is Mr. Harry Bell, Associate Director, Office of Public Affairs, NIAAA, Room 11A-17, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3306. The NIDA Information Officer who will furnish summaries of the meeting and rosters of the Committee members is Ms. Mary Carol Kelly, Program Information Officer for Drug Abuse, NIDA, Room 10A-56, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857 (301) 443-6245. The NIMH Committee Management Officer who will furnish summaries of the meeting and rosters of the Committee members is Mrs. Zelia Diggs, Institute Committee Management Officer, Office of the Associate Director for Extramural Programs, NIMH, Room 9-95, 5600 Fishers Lane, Rockville, Maryland 20857 (301) 443-4333.

Dated: April 10, 1980.

Elizabeth A. Connolly,
Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration.

[FR Doc. 80-11420 Filed 4-15-80; 8:45 am]

BILLING CODE 4110-88-M

Office of Education

National Advisory Council on Vocational Education; Meeting

AGENCY: National Advisory Council on Vocational Education.

ACTION: Notice of public meeting.

SUMMARY: This notice sets forth the schedule and proposed agenda of a forthcoming meeting of the National Advisory Council on Vocational Education. It also describes the functions of the Council. Notice of these meetings is required under the Federal Advisory Committee Act, (5 U.S.C., Appendix I Section 10(a)(2)). This document is intended to notify the general public of its opportunity to attend.

DATE: May 1, 1980.

ADDRESS: Capital Hilton Hotel, 16th & K Streets NW., Washington, D.C., Pan American Room.

The National Advisory Council on Vocational Education is established under Section 104 of the Vocational Education Amendments of 1968, Pub. L. 90-576. The Council is directed to:

(A) Advise the President, the Congress, and the Commissioner concerning the administration of, preparation of general regulations for, and operation of, vocational education programs supported with assistance under this title;

(B) Review the administration and operation of vocational education programs under this title, including the effectiveness of such programs in meeting the purposes for which they are established and operated, make recommendations with respect thereto, and make annual reports of its findings and recommendations (including recommendations for changes in the provisions of this title) to the Secretary for transmittal to the Congress; and

(C) Conduct independent evaluations of programs carried out under this title and publish and distribute the results thereof.

The meeting of the National Advisory Council on Vocational Education on May 1, 1980, is held in conjunction with the Annual Joint Meeting of National and State Advisory Councils on Vocational Education on May 2 and the morning of May 3, 1980, at the Capital Hilton Hotel in Washington, D.C.

The Agenda of the National Council meeting will include the following:

1:00 p.m.—Convene—

Committee Reports

Technical Assistance Committee.
Special Populations Committee.
Legislative Committee.
Federal Programs Committee.

Special Reports

Bureau of Occupational and Adult Education.
Indian Vocational Education.
Bi-lingual Vocational Education.
5:30 p.m.—Adjournment.

Preceding the above meeting, on the morning of May 1, 1980, two Committees of the Council will meet as follows:

Legislative Committee—Caucus Room II:
10:00 a.m.—Noon

The meeting will be devoted to discussion of reauthorization issues.

Special Populations Committee—Continental Room: 9:00 a.m.—11:00 a.m.

- Update on corrections hearings.
- Update on staff activities.
- Discussion of bi-lingual vocational education.

- Discussion of vocational education for Native Americans.
- Discussion of sex equity hearings.

Records shall be kept of all Council proceedings and shall be available for public inspection at the office of the National Advisory Council on Vocational Education, located at 425 13th Street NW., Suite 412, Washington, D.C. for further information, call Virginia Solt (202) 376-8873.

Signed at Washington, D.C. on April 11, 1980.

Raymond C. Parrott,
Executive Director, National Advisory
Council on Vocational Education.

[FR Doc. 80-11419 Filed 4-15-80; 8:45 am]

BILLING CODE 4110-02-M

Office of the Assistant Secretary for Education

Data Acquisition Activities Involving Educational Agencies and Institutions

AGENCY: Office of the Assistant Secretary for Education, Department of Health, Education, and Welfare.

ACTION: Notice of data acquisition activities involving educational agencies and institutions.

SUMMARY: The paperwork control requirements in Section 400A of the General Education Provisions Act, added by Pub. L. 95-561, require public announcement of certain data requests that Federal agencies address to educational agencies and institutions. The Education Division of HEW proposes to collect the data described below from educational agencies or institutions during School Year 1979-80.

FOR FURTHER INFORMATION CONTACT: Mrs. Elizabeth M. Proctor, FEDAC Staff, 400 Maryland Avenue, SW., Washington, D.C. 20202, Phone (202) 245-1022.

SUPPLEMENTARY INFORMATION: Under the Paperwork Control Amendments of 1978, section 400A of the General Education Provisions Act, the Secretary of Health, Education, and Welfare is responsible for reviewing and approving collection of information and data acquisition activities of all Federal agencies (1) whenever the respondents are primarily educational agencies or institutions; and (2) whenever the purpose of the activities is to request information needed for the management of, or the formulation of, policy related to Federal education programs or research or evaluation studies related to the implementation of Federal education programs. The Secretary has delegated authority to the Assistant Secretary for Education.

We published interim FEDAC review procedures on August 8, 1979 (44 FR 46535), which are now effective. One requirement is that "no information or data will be requested of any educational agency or institution unless that request has been approved and publicly announced by February 15 immediately preceding the beginning of the new school year, unless there is an urgent need for this information or a very unusual circumstance exists regarding it." I determine an unusual circumstance exists regarding the data activities listed below because of the newness of the review requirements.

Descriptions of proposed data acquisition activities for School Year 1979-80 are being published for comment. The Alcohol and Drug Abuse Study was listed—but not described in as much detail—in the Federal Register of February 15, 1979.

Each agency or institution subject to the request for data, its representative organizations, or any member of the public, may comment on the proposed data acquisition activity. The Federal Education Data Acquisition Council staff accepts comments at the above address. Comments should refer to the specific sponsoring agency and form number and they must be received on or before May 16, 1980.

I ask the affected educational agencies and institutions to cooperate in the following data collection activities that are being reviewed by the Federal Education Data Acquisition Council (FEDAC) staff.

Dated: April 10, 1980.

Peter D. Relic,
Acting Assistant Secretary for Education.

The proposed data collection activities are:

Data Activity Plan Summary

(a) Title of Proposed Activity: Study of the Impact of ADAEP-Trained Personnel.

(b) Agency/Bureau/Office: U.S. Office of Education, Office of Evaluation and Dissemination, Department of Occupational, Handicapped, and Developmental Programs.

(c) Agency Form Number: OE 726-1-2-3.

(d) Legislative Authority for the Activity: "The Commissioner shall use funds in an amount not exceeding 3 percent of the funds appropriated to carry out this section for a fiscal year for independent analysis and evaluation of the effectiveness of the drug and alcohol abuse education programs assisted under this section." The Alcohol and Drug Abuse Education Act (21 U.S.C. 1002), as amended by Pub. L. 95-336.

(e) Concise Description of the Proposed Activity: This proposed data collection activity involves mail distribution of questionnaires to participants in specialized training provided through the ADAEP of the U.S.O.E. In addition, school administrators, teachers, and trained cluster team members will be interviewed from a sample of ten schools, which have received technical assistance and training through the ADAEP. The collected information will enable description, assessment, and congruency determination of the ADAEP program. Determination of local school impact of the program is a necessary element in the development of plans by the agency. Evaluation is also required in the legislation which mandates the special emphasis program. This is described in (d) above.

(f) Voluntary/Obligatory Nature of Response: "Voluntary."

Evaluation: The objectives in this evaluation activity are: "To examine the performance and practices of clusters with reference to reported activities, i.e., congruency evaluation. To determine the extent to which cluster activities influence other staff persons in the target school and in other schools or communities. To determine the extent to which student alcohol, drug use and other disruptive behaviors are curtailed by cluster activities."

(h) Data Acquisition Plan:

- (1) Method of Collection: Mail, Personal Interview.
- (2) Time of Collection: Spring, 1980.
- (3) Frequency: Single Time.
- (4) Method(s) of Analysis: Level of data aggregation: National Main analytical methods: Cross-tabulations by main classifications; tabulation of descriptive data.

(i) Timetable for Dissemination of the Collected Data: It is estimated that the data will be available by August, 1980. The method of dissemination is by report.

(j) Respondents:

- (1) Type: Principals in cluster schools
Estimated Number by Type: 20.
Estimated Average Person-Hours Response
Time per Type of Respondents: .5 hours.
- (2) Type: ADAEP-trained personnel.
Estimated Number by Type: 860.
Estimated Average Person-Hours Response
Time per Type of Respondent: .7 hours.
- (3) Type: Teachers, secondary, in cluster schools.
Estimated Number of Type: 120.
Estimated Average Person-Hours Response
Time per Type of Respondent: .5 hours.

(k) Estimated Costs and Person-Hours to the Respondents (Total): Total person hours: 510 hours. Dollar costs: \$4,796.

(l) Estimated Costs to the Federal Agency to Collect, Process and Analyze

the Data: Total estimated cost including contract and S&E is \$180,000.

(m) A List of the Specific Data to be Collected From Each Type of Respondent:

Principals: School enrollment and related descriptive information. Nature and extent of negative behaviors. Perceptions of the ADAEP-trained team activities. Knowledge of alcohol and drug abuse prevention activities.

ADAEP-Trained Personnel: Socio-demographic information. Perceptions of training experience. Perceptions of negative behaviors in school. Types and perceived impacts of school team activities. Knowledge of alcohol/drug abuse prevention activities.

Teachers: Socio-demographic information. Perceptions of positive and negative behaviors. Knowledge of team activities. Knowledge of alcohol/drug abuse prevention activities.

(n) Name and Address of Individual or Office From Which a Copy of the Full Plan and the Data Instrument(s) may be Obtained:

Dr. Paul R. Messier, U.S. Office of Education, Office of Evaluation and Dissemination, Transpoint Building, B-442, Washington, D.C. 20024.

Data Activity Plan Summary

(a) Title of Proposed Activity: Evaluation of the Community Education Program.

(b) Name of the Sponsoring Agency/Bureau/Office: Division of Handicapped and Developmental Programs Office of Evaluation and Dissemination U.S. Office of Education

(c) Agency Form Numbers: OE-727-1, SEA Activity Questionnaire; 727-2, SEA Process Interview Guide; 727-3, Other SEA Staff Interview Guide; 727-4, Cooperating Agency Interview Guide; 727-5, Local Community Education T/TA Mail Questionnaire; 727-6, Local MDP Form.

(d) Justification: The Community Schools Act, 1974 established the National Community Education Advisory Council. Among the Advisory Council's mandates is responsibility for a complete and thorough national evaluation of the Community Education Program. This objective will be achieved through this proposed activity, which has two major purposes: (1) To describe and evaluate the roles and operations of state education agencies (SEA's)—including all 50 states and the District of Columbia—as leaders of this national effort, with a related assessment of the quantity and quality of the interaction between SEA's and local programs; and (2) to develop and test a reporting system which generates data at the SEA

level for national reporting of community education. The data on state roles and operations will be used in program planning and management of the future grants to states program at the federal level, will be of interest and use to practitioners at the state and local level, and will address issues expected to be of interest to the National Community Education Advisory Council as it fulfills its legislative/congressional mandates and to the Congress.

In addition to the two major purposes above, the following are four more specific objectives of the study:

(1) Identify exemplary modes for achieving inter- and intra-state agency involvement as well as effective means of inter- and intra-state information dissemination in promoting local agency involvement.

(2) Ascertain means for providing effective SEA's support and resources to LEA's; and assess the effectiveness of training received by SEA's by various agencies and programs funded for that purpose.

(3) Coordinate a third-party evaluation process used to conduct individual and independent external evaluations of each of the 27 SEA's and 36 LEA's with a federally funded CE project in FY 80.

(4) Address a set of questions proposed for this study.

To implement these objectives, funds were appropriated by the Advisory Council for this national evaluation study, which will be submitted by them to the U.S. Congress. The study is also supported by the Community Education Program and by the Office of Evaluation and Dissemination (OED) which has responsibility for its implementation. It is against this background and this congressional mandate that this study is being conducted and related decisions affecting its implementation have been made.

(e) Description of Survey Plan: The overall volume of data collected will include surveys of 51 SEA's and over 75 percent of the SEA's will have a site visit. Also, a total of 725 local recipients of training and technical assistance from SEA's will be contacted by mail. Through a secondary component of the study, 36 of the 37 federally-funded local community education projects will be contacted by a third-party evaluator to: (1) Describe and assess a special/innovative feature of each project; and (2) complete a Local Monitoring Data Procedure Form. The local recipients selected for the mail survey will provide nationally representative estimates of the extent and effectiveness of training and technical assistance provided by

SEA's at the local level. The state-by-state samples of cooperating agencies in 39 of 51 SEA's will provide a nationally representative sample of interagency cooperation. Site visits will be made to these 39 states. Overall, this approach will yield state level indepth information about the operations and development activities of the Community Education Program and its impact on local community education activities.

Thus, four universes are being surveyed in this study: (1) State Education Agencies (SEA's); (2) Cooperating Agencies; (3) local recipients of training and technical assistance; and (4) local federally funded community education projects (LEA's). The SEA universe consists of all states and the District of Columbia; each has designated a State CE Coordinator but each does not necessarily have a CE program. Thus, the CE Coordinator in 51 SEA's will be the focus of the data collection within the SEA. Additionally, other administrative and allied program staff will be included in the SEA universe.

The Cooperating Agency universe consists of four primary agencies in each state generally considered to be the most important agencies for CE development. They are: Parks and Recreation, Aging, Public Health and Community Colleges. The remaining part of this universe includes agencies secondary to CE development; some of these do not exist in each state. They are: Human Resources, Department of Labor, Child Care, Community Action Agencies, Police-Community relations programs, Vocational Rehabilitation, Cooperative Extension Service, and PTA.

The universe for the local Monitoring Data Procedure (MDP) consists of all LEA's (37) with FY 80 Community Education Program federal grant.

The local program universe for the mail survey consists of the SEA maintained list of all recipients of direct training and technical assistance from the SEA CE program and from other programs providing T/TA for the SEA. Lists of recipients will be maintained by the SEA's and other programs for this survey.

A survey questionnaire will be mailed to CE coordinators in all 51 SEA's, which will be the prime source of state level data. Personal interviews will be conducted with the state CE coordinators in 27 SEA's with a federal CE project in fiscal year 1980 as well as in 12 SEA's not funded in fiscal year 1980. A total of 39 states will be site visited. Interviews will be conducted with five other SEA staff and with six cooperating agency staff in each of the

39 site visited states. A best source nomination process with random sampling within subsets of staff in the aforementioned categories will be used to select the other SEA staff and respondents in cooperating agencies.

Confidentiality of Responses: Data collected by the contractor will be kept physically secure and will be reviewed only by authorized personnel.

Contractor: This study is being conducted under contract by Development Associates, P.O. Box 28058, Central Station, Washington, D.C. 20005.

Statisticians who have reviewed and approved the design are: Mr. Francis J. Potter, Dr. Milton Goldsamt. The instrument design specialist was Dr. Paul Hopstock and the Senior Community Education Evaluation Advisor was Dr. Malcolm B. Young.

(f) Tabulation and Publications Plans: The final report will be a comprehensive description of the study and will provide the readers with an understanding of the study's purpose and its methods, findings, conclusions, and recommendations. The focus of the report will be on the major areas of investigation; (e.g., a description of the organization and operation of federally funded CE projects, SEA leadership in national capacity building in CE and monitoring data procedures).

The scope of the study as laid out includes major research questions and their related components and the data sources for the information gathered. The pattern of interrelationships between the survey instruments and the major research questions have been addressed. The final report will include:

(1) Volume I, a comprehensive description of the study and all results obtained.

(2) Volume II, technical report with all tables, charts and detailed technical aspects of the study.

(3) Executive Summary, an overview of the study.

Interim findings will be available to the National Community Education Advisory Council and USOE on or about August 15, 1980.

Subsequent to USOE's review, final revisions will be incorporated into the report for final presentation. One hundred copies will be delivered for distribution by the Community Education Program in USOE.

(g) Time Schedule for Data Collection and Publication: Phase I of this study was initiated September 29, 1979, and will continue for 48 weeks, ending August 28, 1980. Phase II beginning August 29, 1980, will operate for 15 additional weeks, with the final report December 12, 1980.

(h) Consultations Outside the Agency: Development Associates, Inc., the contractor, is providing technical services to the Office of Education on the design, planning, and implementation of the study, and in the preparation of interim and final reports. In addition, four fulltime practitioners in the field of community education have provided invaluable input into the design of the study and the individual data collection instruments. They will also participate in the data collection and analysis of survey results.

During the conceptualization of the study design, discussions were also held with members of the National Community Education Advisory Council, the CEP staff at USOE, Several grantee project directors, researchers at several universities, and a representative of the Council of Chief State School Officers, Committee on Evaluation and Information Systems.

(i) Estimation of Respondent Reporting Burden:

Respondent type	Number	Estimate of average person-hours
State community education administrators	51	1.91
State education agency staff	195	.42
Other state agencies personnel (Aging, Public Health, Parks and Recreation, etc.)	234	.42
Other: local community education staff	725	.17
Other: local community education administrators	36	1.50
Total	1,241	4.42

(j) Sensitive Questions: There are no questions contained in the questionnaires which are judged to be sensitive.

(k) Estimate of Cost to Federal Government. The contract cost of this study is \$175,976.

(l) Detailed Justification of How Information Once Collected Will be Used: The study will provide Congress, the U.S. Office of Education, the Community Education Program, and state and local practitioners with information necessary for future program and policy formulation. More specifically, the data will: (1) Be used in reporting to Congress and will address issues regarding grants to states program approaches which are expected to arise during Congressional oversight hearings; (2) provide a basis for designing a national reporting and data monitoring system (called for within USOE, by the National Community Education and Advisory Council and by state and local practitioners); and (3) be directly useful to the Community Education program in planning and

providing technical assistance to the states and monitoring program activities (e.g., in the process of developing the grants to states provisions of the amended legislation).

(m) Method of Analyses:

A sequence of analyses for addressing each major research question and its related study questions will be conducted. This begins with checks on the distributional characteristics of the data: Then, the descriptive properties of the relevant variables will be examined and analytic comparisons across subgroups of the data will be made. Finally, population values will be estimated for those cases when they are unavailable.

Based on the particular major research question or related question involved, various units of analysis will be used. These may consist of either: SEA Coordinator, SEA Coordinator in states with federal CE projects in FY 80, states with no prior federal support, etc. The levels of analysis are likely to be of three types:

Overall (for all respondents in that data source.)

Subgroup (cross-tabulated by key variables such as whether state has state CE legislation, a state plan for CE, funding history.)

Comparison (results from one data source compared with those from another relevant data source, such as local recipients of T/TA in a state compared to SEA program coordinators on a topic to which both have responded.)

(n) Legislative Authority Specifically requiring or Allowing the Data Collection:

Title VIII of the Community Schools and Comprehensive Community Education Act of 1978 (ESEA, Title VII, Section § 814, (b)(6) states that the Council (National Community Education Advisory Council) shall present to Congress a complete and thorough assessment of the programs and operations of this section for each fiscal year.

(o) Timetable for Dissemination of Collected Data: All data collected during this study will be available to users on December 12, 1980, in final reports and other selected forms.

(p) Estimate of the total person-hours and costs required to complete the request:

Instrument	Number of respondents	Estimated average person-hours	Estimated total person-hours	Average salary per hour	Total cost
SEA activity questionnaire.....	51	0.75	38.25	\$15.00	\$573.75
SEA process interview guide.....	39	.67	26	15.00	390.00
Other SEA staff interview guide.....	195	.42	81.25	18.00	1,462.50
Cooperating agency interview guide.....	234	.42	97.50	17.50	1,706.25
Local CE T/TA mail questionnaire.....	725	.17	120.80	8.50	1,026.80
Local MDP form.....	36	1.50	54	11.50	621.00
Telephone interview/sampling frame.....	51	.50	25.50	15.00	382.50
Total.....	1,331	4.42	443.30		6,162.80

(q) Evidence of any urgent need of very unusual circumstance requiring the data: Not applicable.

(r) Copy of exact data instrument: Six data collection instruments will be used; their titles, respondents and method of collection are summarized below.

Title of Instrument, Respondent, and Method of Collection

- (1) SEA Activity Questionnaire, State Community Education Administrators; Mail Distribution.
- (2) SEA Process Interview Guide, State Community Education Administrators; Personal interview in site visit.
- (3) Other SEA Staff Interview Guide, State Education Agency Staff; Personal interview in site visit.
- (4) Cooperating Agency Interview Guide, Other State Agency Personnel; Personal interview in site visit.
- (5) Local Community Education Training and Technical Assistance Mail Questionnaire, Local Community Education Staff; Mail Questionnaire.
- (6) Local Monitoring Data Procedure Form, Local Community Education Administrators; Site visit.

Copies of the exact data instruments may be obtained by writing to Dr. Paul Messier, U.S. Office of Education, Office of Evaluation and Dissemination, FOB-6, Room 4083, 400 Maryland Avenue, SW., Washington, D.C. 20202.

(s) Brief account of early involvement and communication with respondent populations: During the period December 17, 1979-January 14, 1980, all data instruments were pretested using selected individuals in nine different states. Concurrent with the pretests, national project consultants, staff of the Community Education Program, U.S. Office of Education, the Evaluation Committee of the National Community Education Advisory Council, and a representative of the Council of Chief State School Officers, Committee on Evaluation and Information systems reviewed the instruments. Appropriate revisions were made and the exact instruments reflect those reviews. Also, the usual protocol procedures have been followed in advising the state education agencies and applicable local education agencies of this study.

(t) Assurance that respondents will have sufficient lead time to comply with request: Data collection will occur during May and June 1980. The schedule for data collection in each site will be jointly determined by the respondents and the contractor conducting the data collection activities. Notification of the type information requested will be sent in ample time.

(u) Specific justification for a multi-year approval: No multi-year approval is requested.

[FR Doc. 80-11440 Filed 4-15-80; 8:45 am]

BILLING CODE 4110-99-M

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Nisqually Indian Reservation, Washington; Proclaiming Certain Lands As Part of Indian Reservation; Correction

April 3, 1980.

In FR Doc. 79-33665 appearing at page 62602 in the issue for Wednesday, October 31, 1979, the land description for Parcel B in Parcel No. IV is corrected by changing "Township 19 North" to "Township 18 North".

Rick Lavis,

Deputy Assistant Secretary, Indian Affairs.

[FR Doc. 80-11417 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-02-M

Bureau of Land Management

[U-44415]

Utah; Proposed Withdrawal and Reservation of Lands

The Bureau of Land Management, U.S. Department of the Interior, has filed withdrawal application U-44415, for the following described public lands from settlement, sale, location or entry, under all of the general land laws, including the mining laws, but not the mineral leasing laws, subject to valid existing rights:

Salt Lake Meridian

T. 35 S., R. 3 E.,

Sec. 7, SE¼SW¼.

Containing 40.00 acres in Garfield County.

The proposed withdrawal is an Administrative Site for the Escalante Resource Area, Cedar City, District.

On or before May 16, 1980, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing to the undersigned authorized officer of the Bureau of Land Management.

Pursuant to Section 204(h) of the Federal Land Policy and Management Act of 1976, notice is hereby given that an opportunity for a public hearing is afforded in connection with the proposed withdrawal. All interested persons who desire to be heard on the proposed withdrawal must submit a written request for a hearing to the State Director, Bureau of Land Management, at the address shown below, on or before May 16, 1980. Notice of the public hearing will be published in the Federal Register giving the time and place of such hearing. The public hearing will be scheduled and conducted in accordance with BLM Manual, Sec. 2351.16B.

The Department of the Interior's regulations provide that the authorized officer of the BLM will undertake such investigations as are necessary to determine the existing and potential demands for the lands and their resources. He will also undertake negotiations with the applicant agency with the view of assuring that the area sought is the minimum essential to meet the applicant's needs, providing for the maximum concurrent utilization of the lands for purposes other than the applicant's and reaching agreement on the concurrent management of the lands and their resources.

The authorized officer will also prepare a report for consideration by the Secretary of the Interior, who will determine whether or not the lands will be withdrawn and reserved as requested by the applicant agency. The determination of the Secretary on the application will be published in the Federal Register. The Secretary's determination shall, in a proper case, be subject to the provisions of Section 204(c) of the Federal Land Policy and Management Act of 1976, 90 Stat. 2752.

The above-described lands are temporarily segregated from the operation of the public land laws, including the mining laws, to the extent that the withdrawal applied for, if and when effected, would prevent any form of disposal or appropriation under such laws. Current administrative jurisdiction over the segregated lands will not be affected by the temporary segregation.

The segregative effect of the application shall terminate upon (a) rejection of the application by the Secretary, (b) by an act of Congress, or (c) two years from the date of publication of this notice.

All communications (except public hearing requests) in connection with this proposed withdrawal should be addressed to the undersigned officer, Bureau of Land Management, Department of the Interior, 136 East South Temple, Salt Lake City, Utah 84111.

Dated: April 7, 1980.

Gary J. Wicks,
State Director.

[FR Doc. 80-11465 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-84-M

Fish and Wildlife Service

Endangered Species Permit; Receipt of Application

Applicant: Barbara Tata, P.O. Box 264, Seagoville, Texas 75159.

The applicant requests a permit to export and re-import one female Asian elephant (*Elephas maximus*) in order to accompany a performing male elephant that has mounted her and may again do so in the future. This action is sought in order to preserve the pair bond between the two animals to enhance propagation.

Humane care and treatment during transport has been indicated by the applicant.

Documents and other information submitted with this application are available to the public during the normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the Director, U.S. Fish and Wildlife Service (WFO), Washington, D.C. 20240.

This application has been assigned file number PRT 2-4341. Interested persons may comment on this application within 30 days of the date of this publication by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: April 11, 1980.

Fred Bolwahn,

Acting Chief, Permit Branch, Federal Wildlife Permit Office, U.S. Fish and Wildlife Service.

[FR Doc. 80-11521 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-55-M

Geological Survey

Oil and Gas and Sulphur Operations in the Outer Continental Shelf

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: Notice is hereby given that Union Oil Company of California has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS-G 2869, Block 40, Vermilion Area.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837-4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: April 7, 1980.

Lowell G. Hammons,
Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 80-11466 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf

AGENCY: U.S. Geological Survey, Department of the Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: Notice is hereby given that Exxon Company, U.S.A. has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS-G 2741, Block A-343, High Island Area.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at

the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone 837-4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: April 7, 1980.

Lowell G. Hammons,
Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 80-11467 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-31-M

Water and Power Resources Service

Safety of Dams Modification to Jackson Lake Dam Minidoka Project, Idaho-Wyoming; Intent to Prepare an Environmental Impact Statement

Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the Department of the Interior intends to prepare an environmental impact statement on a proposed modification of Jackson Lake Dam under provisions of the Reclamation Safety of Dams Act of 1978.

Jackson Lake Dam, constructed in the early 1900's at the site of a natural lake, normally stores 847,000 acre-feet of water for irrigation and flood control on the Snake River. The dam and reservoir are located in the northeast portion of Grand Teton National Park, about 37 miles north of Jackson, Wyoming.

Structural stability and preliminary seismic studies conducted by the Water and Power Resources Service and reviewed by independent experts indicate that damage to Jackson Lake Dam could occur in the event a major earthquake of 6 or more on the Richter scale occurred near the dam. The Teton fault, located along the west side of Jackson Lake, is capable of generating shocks with magnitudes of 7 or greater on the Richter scale. A major earthquake in this vicinity could cause liquefaction of the saturated fine-

grained materials in the foundation under the 4,600-foot-long north dike of Jackson Lake Dam. Liquefaction is a process whereby saturated fine-grained materials act like a fluid when subjected to strong vibrations. Foundation liquefaction, if it occurs, might lead to failure of the north dike.

Based on preliminary seismic and structural investigations, in March 1978 the Service imposed a temporary operating restriction on Jackson Lake water level to reduce damages in the event of a major earthquake and sudden dam failure. The lake elevation was reduced to 6757.0 feet (553,200 acre-feet), which is 12 feet lower than elevation 6769.0 feet normally allowed. Near the end of spring inflows (usually in July or August), the restricted water level can be temporarily raised 3 feet to elevation 6760.0 (624,000 acre-feet) for a period of 30 days. The water level restriction reduces irrigation water supplies, slightly reduces flow down the Snake River in the late summer, and affects water-oriented recreation on the lake. The Service is now seeking a permanent solution to maximize the safety of the dam in fulfilling its intended purposes and for protecting the lives and property downstream.

The environmental statement will consider the impacts of all project alternatives. These alternatives include: (1) Rehabilitate present Jackson Lake Dam and foundation to withstand a maximum credible earthquake, with water level restriction removed; (2) construct a completely new Jackson Lake Dam either (a) immediately downstream from its present location or (b) at a site a couple miles downstream from the present dam; (3) maintain restriction indefinitely by either (a) making no changes, (b) rehabilitating the shoreline and dredging Coulter Bay to restore boat access, (c) rehabilitating shoreline and dredging Coulter Bay plus constructing 200,000 acre-feet of storage elsewhere, (d) rehabilitating shoreline, dredging Coulter Bay, constructing storage, plus rehabilitating the dam and foundation to operate safely with restricted water level, or (e) using ground-water pumping to replace irrigation water lost with the restricted water level; (4) drain the reservoir to natural lake elevation (estimated at 6730.0 feet) by modifying the dam as required; and (5) take no action, restoring water level to elevation 6769.0 feet and storage of 847,000 acre-feet.

Environmental studies and processing of an environmental impact statement for this proposed project will be in accordance with provisions of the National Environmental Policy Act of

1969, and will be accomplished under the Council on Environmental Quality regulations published in the *Federal Register* on November 29, 1978.

Scoping meetings are scheduled to introduce the public to the project and to identify significant environmental issues which should be studied and addressed in an environmental impact statement.

Public Meeting and Scoping Session Schedule

Location	Date and time	Place
Jackson, Wyoming.....	May 13, 1980; 7:30 p.m.	1 Snow King Ramada.
Burley, Idaho.....	May 14, 1980; 7:30 p.m.	Burley Inn.

To assure that the full range of issues related to this proposal is discussed in the statement and all significant issues are identified, comments and suggestions are invited at the meeting, or contact:

Elaine Van Stelle, Environmental Protection Specialist, Pacific Northwest Region, Water and Power Resources Service, Box 043, 550 West Fort Street, Boise ID 83724. Telephone (208) 334-9581.

Dated: April 9, 1980.

R. Keith Higginson,

Commissioner, Water and Power Resources Service.

[FR Doc. 80-11225 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-09-M

INTERSTATE COMMERCE COMMISSION

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority under section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the *Federal Register* publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the *Federal Register*. One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA

application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

[Notice No. 23]

April 9, 1980.

MC 7555 (Sub-75TA), filed November 14, 1979. Applicant: TEXTILE MOTOR FREIGHT, INC., P.O. Box 70, Ellerbe, NC 28338. Representative: Terrence D. Jones, Esquire, 2033 K Street, NW., Suite 300, Washington, DC 20006. *Paints, stains, varnishes, and caulking compounds, and related display and advertising materials, and materials, equipment, and supplies used in the manufacture of paints, stains, varnishes, and caulking compounds (except commodities in bulk)* between the plant, manufacturing and warehouse facilities of United Coatings, Inc., at Charlotte, NC, Chicago, IL, Indianapolis, IN, and Memphis, TN, on the one hand, and, on the other, points in the United States in and east of MN, IA, MO, AR and LA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): United Coatings, Inc., 3050 N. Rockwell Chicago, IL 60618. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd., Rm. CC516, Charlotte, NC 28205.

MC 110325 (Sub-148TA), filed November 5, 1979. Applicant: TRANSCON LINES, P.O. Box 92220, Los Angeles, CA 90009. Representative: Wentworth E. Griffin, Esq., Midland Building, 1221 Baltimore Avenue, Kansas City, MO 64105. *General commodities (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, and commodities in bulk)*, serving Muskegon, MI and points within its commercial zone, as an off-route points in connection with carrier's otherwise authorized regular route operations, for 180 days. Supporting shipper(s): There are 21 supporting shippers. Their statements may be examined at the office listed below and at Headquarters. Send protests to: Irene Carlos, TA, ICC, Room 1321 Federal

Bldg., 300 No. Los Angeles St., Los Angeles, CA 90012.

Note.—Applicant proposes to tack the authority sought with its authority in MC-110325 and Subs thereto, and proposes to interline with other motor carriers. An underlying ETA seeks up to 90 days operating authority.

MC 141434 (Sub-2TA), filed November 8, 1979. Applicant: RICHARD F. BRIGGS AND ELTON R. LONGSTREET, d.b.a. B-LONG TRANSPORTATION, R.D. No. 1, Bear Lake, PA 16402. Representative: John L. Alden, 1396 West Fifth Ave., Columbus, OH 43212. *Contract carrier; irregular routes: (1) Steel shelving, pallet racks, parts and accessories utilized in the erection of steel shelving and pallet racks, and materials and supplies utilized in the manufacture of steel shelving and pallet racks, except commodities in bulk, between North East, PA, on the one hand, and on the other, points in KS, OK and TX, under a continuing contract or contracts with Ridg-U-rak, Inc. and (2) Steel shelving, pallet racks, parts and accessories utilized in the erection of steel shelving and pallet racks, and materials and supplies utilized in the manufacture of steel shelving and pallet racks, except commodities in bulk, between North East, PA, on the one hand, and on the other, points in and east of MN, IA, MO, KS, OK and TX, under a continuing contract or contracts with R U R Industries, Inc., for 180 days. Supporting shipper(s): Ridg-U-rak, Inc., P.O. Box 310, North East, PA 16428. R U R Industries, Inc., P.O. Box 310, North East, PA 16428. Send protests to: I.C.C., Fed. Res. Bank Bldg., 101 N. 7th St., Rm. 620, Phila., PA 19106.*

MC 1515 (Sub-280TA), filed October 3, 1979, and published in **Federal Register** issue of December 17, 1979, and republished as corrected this issue. Applicant: GREYHOUND LINES, INC., Greyhound Tower, Phoenix, AZ 85077. Representative: Lat J. Clemins (same address as applicant). *Passengers and their baggage, and express and newspapers in the same vehicle with passengers. (1) Between the junction of Interstate Hwy 80 and Marconi Ave., located at Sacramento, CA and the junction of Marconi Ave. and Fulton Ave., located at Sacramento, CA. From the junction of Interstate Hwy 80 and Marconi Ave. over Marconi Ave. to junction Fulton Ave. and return over the same route, serving all intermediate points; (2) Between the junction of Interstate Hwy 80 and Fulton Ave. and the junction of Watt Ave. and U.S. Hwy 50 located at Sacramento, CA. From the junction of Interstate Hwy 80 and Fulton Ave., located at Sacramento, CA, over Fulton Ave. to Junction Fair Oaks Blvd.,*

thence over Fair Oaks Blvd. to junction U.S. Hwy 50 and return over the same route, serving all intermediate points, for 180 days. An underlying ETA seeks 90 days authority. Applicant does intend to tack this authority with authority it presently holds in MC 1515. Supporting shipper(s): There are twelve (12) supporting shippers. Their statements may be reviewed at the below listed field office or at Washington, D.C. Send protests to: Ronald R. Mau, District Supervisor, 2020 Federal Bldg., 230 N. 1st Ave., Phoenix, AZ 85025. The purpose of this republication is to show correct route description.

MC 1824 (Sub-103TA), filed August 24, 1979, and published in **Federal Register** issue of October 29, 1979, and republished as corrected this issue. Applicant: PRESTON TRUCKING CO., INC., 151 Easton Blvd., Preston, MD 21655. Representative: Charles S. Perry (same as applicant). *General commodities, except those of unusual value, Classes A and B explosives, livestock, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment, between Perryopolis, PA and Point Marion, PA, restricted to the transportation of shipments originating at or destined to the facilities of Houze Glass Corporation, for 180 days. An underlying ETA seeks 90 days authority. Applicant does intend to tack this authority with authority it presently holds in MC 1824. Supporting shipper(s): Houze Glass Corp., P.O. Box 307, Point Marion, PA 15474. Send protests to: ICC, Fed. Res. Bank Bldg., 101 N. 7th St., Rm. 620, Philadelphia, PA 19106. The purpose of this republication is to include tacking.*

MC 145664 (Sub-6TA), filed April 10, 1979, and published in **Federal Register** issue of June 1, 1979, and republished as corrected this issue. Applicant: STALBERGER, INC., 223 South 50th Avenue West, Duluth, MN 55806. Representative: John M. LeFevre, James S. Holmes, Holmes, Kircher, Grave & Reyer, 4610 IDS Center, Minneapolis, MN 55402. *Welded wire fabric, in rolls and sheets, coiled wire, and steel grinding balls, from the facilities of Hallett Wire Products located at or near Duluth, MN to points in MN, MT, WY, CO, ND, SD, KS, NE, IA, MO, WI, IL, KY, IN, MI, and OH, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Hallett Wire Products, Plant Manager, P.O. Box 6447, Duluth, MN 55806. Send protests to: Delores A. Poe, TA, ICC, 414 Federal Building and U.S. Courthouse, 110 South 4th Street, Minneapolis, MN 55401. The*

purpose of this republication is to show MI as a destination point in lieu of MO.

MC 147094 (Sub-1TA), filed May 4, 1979, and published in **Federal Register** issue June 26, 1979, and republished as corrected this issue. Applicant: DON BYBEE & SONS TRUCKING, INC., 145 East Main St., Hyrum, UT 84319. Representative: Donald Bybee (same address as applicant). *(1) Office furniture, new furniture, and other related products (2) Cheese, cheese products, and cheese packing materials, (3) Equipment, material, and supplies used in packaging and the distribution of cheese. (1) From points in CA, UT, AZ, NM, ID, to points in CA, AZ, NM, UT, ID, MT, WA, OR, NV, and WY. (2) From the facilities of Mountain Farms Cheese in Cache County, UT to points in UT, CA, ID, WA, OR, MT, WY, CO, NM, NV, and AZ, and (3) From points in UT, CA, ID, WA, OR, MT, WY, CO, NM, NV, and AZ to the facilities of Mountain Farms Cheese in Cache County, UT, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s) Equipment Distributors, Inc., 560 N. 500 W., Salt Lake City, UT 84116, and Mountain Farms Incorporated, P.O. Box 376, 3663 N. Hwy 91, Hyde Park, UT 84138. Send protests to: L. D. Helfer, DS, ICC, 5301 Federal Bldg., Salt Lake City, UT 84138. The purpose of this republication is to show correct route description.*

MC 148465 (Sub-1TA), filed October 23, 1979, and published in **Federal Register** issue of December 17, 1979, and republished as corrected this issue. Applicant: ASSOCIATED CARRIERS COMPANY 1759 East Grand Ave., Des Moines, IA 50316. Representative: Thomas E. Leahy, Jr., 1980 Financial Ctr., Des Moines, IA 50309. *Motor vehicles, in truckaway services, (1) between Des Moines, IA, on the one hand, and, on the other, points in CO, IL, ID, MN, MO, NE, OK, and WI; (2) between the Chicago, IL commercial zone, on the one hand, and, on the other, points in CO, IA, ID, MN, MO, NE, OR, OK, WA, UT, WI, and WY; and (3) between Pennsauken, NJ, on the one hand, and, on the other, points in CO, IA, IL, ID, MN, MO, NE, OK, OR, UT, WA, WI, and WY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): there are 7 supporting shippers. Their statements may be examined at the office listed below and Headquarters. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309. The purpose of this republication is to show IA as part of the route description in lieu of LA.*

MC 148815 (Sub-1TA), filed December 5, 1979, and published in **Federal**

Register issue of March 10, 1980, and republished as corrected this issue. Applicant: HUSKER DISTRIBUTION, INC., 2245 Harrison, Lincoln, NE 68502. Representative: Lavern R. Holdeman, Peterson, Bowman & Johanns, 521 South 14th Street, Suite 500, P.O. Box 81849, Lincoln, NE 68501. *Contract carrier, irregular routes: Laundry care products, home care products, beauty care toiletry products, stainless steel cookware, cutlery and food supplements (except commodities in bulk) from the facilities of Husker Distribution, Inc. at or near Lincoln, NE to points in IA and NE, under contract with Amway Corporation for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s) Amway Corporation, Richard M. Harding, Trans. Suprv., 7575 East Fulton Road, Ada, MI 49355. Send protests to Carroll Russell, DS, ICC, Suite 620, 110 North 14th St., Omaha, NE 68102. The purpose of this republication is to show correct route description.*

[Notice No. 284]

MC 1117 (Sub-27TA), filed January 10, 1980. Applicant: M.G.M. TRANSPORT CORPORATION, 70 Maltese Drive Totowa, NJ 07512. Representative: Morton E. Kiel, 2 World Trade Center, Suite 1832, New York, NY 10048. *Plastic foam. From E. Rutherford, NJ to Greensboro and St. Paul, NC, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Tenneco Chemicals, Inc., Paramus, NJ 07650. Send protests to: Joel Morrows, D/S, ICC, 744 Broad Street, Rm. 522, Newark, NJ 07102.*

MC 1117 (Sub-28TA), filed January 14, 1980. Applicant: M.G.M. TRANSPORT CORP., 70 Maltese Drive, Totowa, NJ 07512. Representative: Morton E. Kiel, Suite 1832, 2 World Trade Center, New York, NY 10048. *Office furniture and equipment. From New York, NY to points in SC, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Art Steel Company, 170 W. 23rd Street, Bronx, NY 10463. Send protests to: Joel Morrows, D/S, ICC, 744 Broad Street, Room 522, Newark, NJ 07102.*

MC 13087 (Sub-57TA), filed November 30, 1979. Applicant: STOCKBERGER TRANSFER & STORAGE, INC., 524 Second St., S.W., Mason City, IA 50401. Representative: William L. Fairbank, 1980 Financial Center, Des Moines, IA 50309. *Meat (1) from the facilities of Marshall Company, Inc. at Marshalltown, IA, to points in the Chicago, IL, commercial zone and (2) from Omaha, NE, to the facilities of Marshall Packing Company, Inc., at Marshalltown, IA, for 180 days. An*

underlying ETA seeks 90 days authority. Supporting shipper(s): Marshall Packing Company, Inc., 816 Union St., Marshalltown, IA 50158. Send protests to: Herbert W. Allen, DS, ICC, Federal Bldg., Des Moines, IA 50309.

MC 28307 (Sub-26TA), filed December 14, 1979. Applicant: FREDRICKSON MOTOR EXPRESS CORPORATION, 3400 N. Graham St., Charlotte, NC 28206. Representative: Robert D. Hoagland, Esq., 1204 Cameron Brown Building, Charlotte, NC 28204. *Common carrier, regular routes: General commodities, except those of unusual value, Class A & B explosives, commodities in bulk, and those requiring special equipment between Charlotte, NC and Rock Hill, SC over US Hwy 21, serving all intermediate points, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): There are 9 supporting shippers. Their statements may be examined at the office listed below or Headquarters. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd., Rm., CC516, Charlotte, NC 28205.*

MC 29866 (Sub-2TA), filed December 21, 1979. Applicant: WHITE STAR TRUCKING LINES, INC., 521 Young Street, Tonawanda, NY 14150. Representative: Peter Gregory Lordi, Jr., 4 Richard Court, Butler, NJ 07405. *Contract carrier, irregular routes. Foodstuffs and pet foods (except in bulk in tank vehicles), between Buffalo, NY and Chicago, IL. Restricted to a transportation service to be performed under a continuing contract(s) with Nabisco, Inc., East Hanover NJ 07936, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Nabisco, Inc., East Hanover, NJ 07039. Send protests to: Anne C. Siler, T.A., ICC, 910 Federal Bldg., 111 West Huron Street, Buffalo, NY 14202.*

MC 30837 (Sub-495TA), filed December 18, 1979. Applicant: KENOSHA AUTO TRANSPORT CORPORATION, 4313 39th Avenue, Kenosha, WI 53142. Representative: Paul F. Sullivan, 711 Washington Bldg., NW., Washington, DC 20005. *Motor Vehicles, in initial movements, in truckaway service, from Battle Creek, MI to all points in the United States, (except AK and HI) for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Model A and Model T—Motor Car Reproduction, Corp., Battle Creek, MI. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.*

MC 35807 (Sub-108TA), filed January 14, 1980. Applicant: WELLS FARGO ARMORED SERVICE CORPORATION, P.O. Box 4313, Atlanta, GA 30302. Representative: Steven J. Thatcher, P.O.

Box 4313, Atlanta, GA 30302. *Contract carrier, over irregular routes, precious metals, from Garfield, UT to points in the US (except AK and HI), for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Kennecott Copper Corp., 1055 W. North Temple St., Salt Lake City, UT 84116. Send protests to: Sara K. Davis, T/A, ICC, 1252 W. Peachtree St., N.W., Rm. 300, Atlanta, GA 30309.*

MC 35807 (Sub-109TA), filed January 18, 1980. Applicant: WELLS FARGO ARMORED SERVICE CORPORATION, P.O. Box 4313, Atlanta, GA 30302. Representative: Steven J. Thatcher, P.O. Box 4313, Atlanta, GA 30302. *Contract carrier: irregular routes: Commercial papers, documents and written instruments as are used in the business of banks and banking institutions, between Spencer, IA and points in SD, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Toy National Bank, P.O. Box 57, Sioux City, IA 51102. Send protests to: Sara K. Davis, T/A, ICC, 1252 W. Peachtree St., N.W., Rm. 300, Atlanta, GA 30309.*

MC 42487 (Sub-970TA), filed December 27, 1979. Applicant: CONSOLIDATED FREIGHTWAYS CORP. OF DELAWARE, 175 Linfield Dr., Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O. Box 3062, Portland, OR 97208. *Common carrier, irregular routes: General commodities, (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and commodities requiring special equipment), between Atlanta, GA and Columbus, GA, serving the junction U.S. Hwy 29 and U.S. Hwy 27 at La Grange, GA for purpose of joinder only, and serving the facilities of West Point-Pepperell, Inc., at or near La Grange, GA as either an intermediate or off-route point. From Atlanta over U.S. Hwy 29 to La Grange, GA, then over U.S. Hwy 27 to Columbus, and return over the same route. Between the junction U.S. Hwy 29 and U.S. Hwy 27 at La Grange, GA and the junction U.S. Hwy 29 and U.S. Hwy 280 at Opelika, AL, serving the facilities of West Point-Pepperell, Inc., at or near West Point, GA and Lanett, Shawmut, Langdale, Fairfax, Huguley, Riverview and Opelika, AL as either intermediate or off-route points, from the junction U.S. Hwy 29 and U.S. Hwy 27 at La Grange, GA over U.S. Hwy 29 to junction U.S. Hwy 29 and U.S. Hwy 280 at Opelika, AL, and return over the same route. Between Columbus, GA and the junction U.S. Hwy 29 and U.S. Hwy 280 at Opelika, AL, serving the facilities of West Point-Pepperell, Inc., at or near Opelika,*

AL as either an intermediate or off-route point. From Columbus over U.S. Hwy 280 to junction U.S. Hwy 29 and U.S. Hwy 280 at Opelika, AL and return over the same route, for 180 days. Supporting shipper(s): West Point-Pepperell, Inc., P.O. Box 71, West Point, GA 31833. Send protests to: D/S Neil C. Foster, 211 Main, Suite 500, San Francisco, CA 94105.

Note.—Applicant intends to tack the authorities described above. Applicant also intends to tack to its existing authority and any authority it may acquire in the future. Applicant proposes to interline traffic with its present connecting carriers at authorized interline points throughout the U.S. and provided in tariffs on file with the Commission.

MC 42487 (Sub-971TA), filed January 1, 1980. Applicant: CONSOLIDATED FREIGHTWAYS, 175 Linfield Drive, Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O. Box 3062, Portland, OR 97208. *Common carrier; regular routes. General commodities (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, commodities in bulk, commodities requiring special equipment and those injurious or contaminating to other lading);* Between Muskogee, OK and Oklahoma City, OK; From Muskogee over U.S. Hwy 69 to junction Interstate Hwy 40, then over Interstate Hwy 40 to Oklahoma City, and return over the same route; Between Oklahoma City, OK and Liberal, KS; from Oklahoma City over Interstate Hwy 40 to junction U.S. Hwy 270 near El Reno, OK, then over U.S. Hwy 270 to Elmwood, OK, then over OK Hwy 3 to junction U.S. Hwy 83 near Gray, OK, then over U.S. Hwy 83 to Liberal, KS, and return over the same route; Between Liberal, KS and Denver, CO; From Liberal over U.S. Hwy 83 to Garden City, KS, then over U.S. Hwy 50 the Lamar, CO, then over U.S. Hwy 287 to junction Interstate Hwy 70 near Limon, CO, then over Interstate Hwy 70 to Denver and return over the same route; Serving no intermediate points in connection with Routes (1) through (3) described above, as alternate routes for operating convenience only in connection with carrier's otherwise authorized regular route operations for 180 days. Applicant intends to serve points in the Muskogee, OK, Oklahoma City, OK, Liberal, KS and Denver, CO, Commercial Zones in connection with the authorities described above. Applicant intends to tack the authorities described above. Applicant also intends to tack to its existing authority.

MC 42487 (Sub-972TA), filed January 21, 1980. Applicant: CONSOLIDATED FREIGHTWAYS CORP. OF

DELAWARE, 175 Linfield Dr., Menlo Park, CA 94025. Representative: E. T. Liipfert, Suite 1100, 1660 L St., N.W., Washington, D.C. 20036. *Common carrier; regular routes: General commodities, (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment),* between Houston, TX and New Orleans, LA, serving the intermediate point of Baton Rouge, LA, and points in the Baton Rouge, LA Commercial Zone: From Houston over U.S. Hwy 90 to Iowa, IA, then over U.S. Hwy 165 to Kinder, LA, then over U.S. Hwy 190 to Baton Rouge, LA, and then over U.S. Hwy 61 to New Orleans and return over the same route. Restriction: Service at points in the Baton Rouge, LA Commercial Zone, including Baton, Rouge, is restricted against the transportation of traffic originating at, destined to, or interchanged at New Orleans, LA for 180 days. An underlying ETA seeks 90 days authority. Applicant intends to tack with its existing authority and any authority it may acquire in the future.

MC 59117 (Sub-74TA), filed January 9, 1980. Applicant: ELLIOTT TRUCK LINE, INC., P.O. Box 1, Vinita, OK 74301. Representative: Wilburn L. Williamson, Suite 615-East, the Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112. *Activated carbon, in bulk, in tank vehicles, from Mayes County, OK, to points in AL, AR, CO, GA, IL, IN, IA, KS, LA, MN, MS, MO, NE, NM, OH, SD, TN, TX, and WI, for 180 days. An underlying ETA seeks 90 days authority.* Supporting shipper(s): The Carborundum Company, P.O. Box 337, Niagara Falls, NY 14302. Send protests to: Connie Stanley, ICC, Rm. 240, 215 N.W. 3rd, Oklahoma City, OK 73102.

MC 60186 (Sub-66TA), filed December 31, 1979. Applicant: NELSON FREIGHTWAYS, INC., 47 East Street, Rockville, CT 06066. Representative: Clifford J. O. Nelson (same address as applicant). *Common carrier; irregular routes: foodstuffs (except frozen and in bulk) and materials, equipment and supplies used in the manufacturing, packaging and distribution of foodstuffs, between the facilities of William Underwood, located at or near Portland, ME, on the one hand, and the facilities of William Underwood at or near Hannibal, MO, on the other; and from the facilities of William Underwood located at or near Hannibal, MO, to points in NY, NJ, PA and MD, for 180 days.* Supporting shipper(s): William Underwood Company, One Red Devil Lane, Westwood, MA 02090. Send

protests to: J. D. Perry, Jr., District Supervisor, Interstate Commerce Commission, 135 High Street, Hartford, CT 06103.

MC 65887 (Sub-3TA), filed January 2, 1980. Applicant: PHYLLIS B. RAMSEY, d.b.a. RAMSEY TRANSFER, Manning, IA 51455. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. *Soybean meal, in bulk (except in tank vehicles) from the facilities of AGRI Industries at or near Manning, IA to points in IL, MN, MO and NE for 180 days. An underlying ETA seeks 90 days authority.* Supporting shipper(s): AGRI Industries Soybean Processing Division, Dale Janssen, Traffic Coordinator, P.O. Box 187, Manning, IA 51455. Send protests to: D/S Carroll Russell, ICC, Suite 620, 110 North 14th St., Omaha, NE 68102.

MC 78787 (Sub-52TA), filed January 15, 1980. Applicant: PACIFIC MOTOR TRUCKING CO., 1766 El Camino Real, Burlingame CA 94010. Representative: John MacDonald Smith, Southern Pacific Bldg., Rm. 813, San Francisco, CA 94105. *Contract carrier; irregular routes: Motor vehicles in initial and secondary movements, in driveway and truckaway service; (1) in initial movements from the site of General Motors Corporation's assembly plant(s) at Fremont, South Gate and Van Nuys, CA to points in AZ, CA, CO, ID, MT, NV, NM, OR, UT, WA, WY. (2) in secondary movements between points in California, on the one hand, and points in AZ, CA, CO, ID, MT, NV, NM, OR, UT, WA, WY: for 180 days. Limited to a transportation service to be performed under a continuing contract with General Motors Corporation of Detroit, MI. An underlying ETA seeks 90 days authority.* Supporting shipper(s): General Motors Corp., 755 W. Big Beaver Rd., Troy, MI 48064. Send protests to: D/S Neil C. Foster, 211 Main, Suite 500, San Francisco, CA 94105.

MC 106707 (Sub-21TA), filed November 21, 1980. Applicant: ADAMS TRUCKING, INC., 1711 West 2nd St., Webster City, IA 50595. Representative: Ronald D. Adams (same address as applicant). *(1) Stationary or mobile refuse compactors, trash receiving containers and carts, and parts and accessories therefor from Jackson, MI, to points in IA, IL, IN, KY, MN, NE, ND, SD, and WI, and (2) materials and supplies used in the manufacturing of the commodities named in (1) above from points in IA, IL, IN, KY, MN, NE, ND, SD, and WI to Louisville, KY, for 180 days, restricted in Part (1) to shipments originating at the facilities of Kletro Corp., dba Anchor Pak at Jackson, MI, and in Part (2) to shipments*

destined to K & R Corp., dba Tri-Pak Systems at Louisville, KY. An underlying ETA seeks 90 days authority. Supporting shipper(s): K & R Corp. d.b.a. Anchor Pak, 21119 Grade Lane, Louisville, KY 40200. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 107107 (Sub-481TA), filed January 14, 1980. Applicant: ALTERMAN TRANSPORT LINES, INC., 12805 N.W. 42nd Ave., Opa Locka, FL 33054. Representative: Sidney Alterman (same address as applicant). *Foods and foodstuffs* (except commodities in bulk) from the facilities of Louisville Freezer Center at or near Louisville, KY to points in AL, FL, GA, MS, NC and SC, and New Orleans, LA for 180 days. Supporting shipper(s): Louisville Freezer Center, 2000 So. 9th St., Louisville, KY 40208. Send protests to: Donna M. Jones, T/A, ICC-BOP, Monterey Bldg., Suite 101, 8410 N.W. 53rd Ter., Miami, FL 33166.

MC 107496 (Sub-1265TA), filed December 10, 1979. Applicant: RUAN TRANSPORT CORPORATION, 666 Grand Ave., Des Moines, IA 50309. Representative: E. Check, P.O. Box 855, Des Moines, IA 50304. *Liquefied petroleum gas, in bulk, in tank vehicles*, from the Dexter, MO, LPG Terminal at or near Dexter, MO, to points in AR, IL, KS, KY, OK, and TN, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Dome Petroleum Corp., P.O. Box 200, Calgary, Alberta T2P 2H8. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 108207 (Sub-549TA), filed January 7, 1980. Applicant: FROZEN FOOD EXPRESS, INC., 318 Cadiz Street (Mailing: P.O. Box 225888), Dallas, TX 75222 (75265). Representative: M. W. Smith (address same as applicant). *Foodstuffs, dressed turkey and turkey rolls* from Washington, IN and Louisville, KY to points in CA, NM, AZ, TX, KS, OK, MO, AR, LA, MS and TN, for 180 days. Underlying ETA filed. Supporting shipper(s): Armour Food Company, P.O. Box 539, Washington, IN 47501. Send protests to: Opal M. Jones, TCS, ICC, 411 West 7th Street, Suite 600, Fort Worth, TX 76102.

MC 108207 (Sub-550TA), filed January 11, 1980. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith, P.O. Box 225888, Dallas, TX 75265. *Insoluble starch xanthate, inedible (except in bulk) moving in mechanically refrigerated equipment* from Garland, TX to points in AS, AR, CA, CO, IL, IN, IA, KS, KY, LA, MI, MN, MS, MO, NE, NM, OH, OK, SD, TN, and WI, restricted

to traffic originating at the plantsite and storage facilities of Pollution Technology Systems, Inc., at Garland, TX for 180 days. Underlying ETA filed. Supporting shipper(s): Pollution Technology Systems, Inc., 2922 Benton St., Garland, TX 75042. Send protests to: Opal Jones, TCS, ICC, 411 W. 7th St., Suite 600, Fort Worth, TX 76102.

MC 108207 (Sub-551TA), filed January 14, 1980. Applicant: FROZEN FOOD EXPRESS, INC., P.O. Box 225888, Dallas, TX 75265. Representative: M. W. Smith, P.O. Box 225888, Dallas, TX 75265. *Human blood and blood plasma* between points in AZ, AR, CA, CO, IL, LA, MS, NM, TX, and KY for 180 days. Underlying ETA filed. Supporting shipper(s): Plasma Services, 3030 N. 67th Place, Scottsdale, AZ 85252. Send protests to: Opal Jones, TCS, ICC, 411 W. 7th St., Suite 600, Fort Worth, TX 76102.

MC 109397 (Sub-485TA), filed November 23, 1979. Applicant: TRI-STATE MOTOR TRANSIT CO., P.O. Box 113, Joplin, MO 64801. Representative: A. N. Jacobs, P.O. Box 113, Joplin, MO 64801. *Iron and steel articles*, from Columbia, SC to points in the United States (except AK and HI) for 180 days. Supporting shipper(s): Kline Iron & Steel Co., 1221 Huger St., Columbia, SC 29201. Send protests to: Vernon V. Coble, DS, ICC, 911 Walnut St., Kansas City, MO 64106.

MC 109397 (Sub-486TA), filed December 13, 1979. Applicant: TRI-STATE MOTOR TRANSIT CO., P.O. Box 113, Joplin, MO 64801. Representative: A. N. Jacobs (same as applicant). *Junk batteries and scrap lead* from Greer, South Carolina; Frankfort, IN; and Salina, KS, to Heflin, LA and Dallas, TX; and between Dallas, TX and Heflin, LA, for 180 days. Supporting shipper(s): General Battery Corp., P.O. Box 1262, Reading, PA 19603. Send protests to: Vernon V. Coble, DS, ICC, Room 600, 911 Walnut St., Kansas City, MO 64106.

MC 109397 (Sub-495TA), filed December 19, 1979. Applicant: TRI-STATE MOTOR TRANSIT CO., P.O. Box 113, Joplin, MO 64801. Representative: A. N. Jacobs (same as applicant). *Lumber, lumber products, and wood products*, from points in Coconino, Gila, and Navajo Counties, AZ, and McKinley, Rio Arriba, Taos, and Bernalillo Counties, NM, to points in IA, IL, AR, MO, and points on and east of U.S. Hwy 281 in OK and TX, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Kaibab Industries, Inc., P.O. Box 20506, Phoenix, AZ 85036. Navajo Forest Products Ind., P.O. Box 1280, Navajo, NM 87328. Duke

City Lbr. Co. Inc., P.O. Box 25807, Albuquerque, NM 87125. Ponderosa Products, Inc., 1701 Bellamah NW., P.O. Box 25506, Albuquerque, NM 87125. Send protest to: Vernon V. Coble, DS, ICC, Room 600, 911 Walnut St., Kansas City, MO 64106.

MC 109397 (Sub-496TA), filed January 3, 1980. Applicant: TRI-STATE MOTOR TRANSIT CO., P.O. Box 113, Joplin, MO 64801. Representative: A. N. Jacobs (same as applicant). (1) *Machinery and conveyors*, and (2) *machinery and conveyor parts*, between Lauderdale County, MS, on the one hand, and, on the other, points in the United States (except AK and HI), for 180 days. Supporting shipper(s): Meridian Machine Works, P.O. Box 5393, Meridian, MS 39301. Send protests to: Vernon V. Coble, DS, ICC, Room 600, 911 Walnut St., Kansas City, MO 64106.

MC 110567 (Sub-22TA), filed November 13, 1979. Applicant: SOONER TRANSPORT CORPORATION, 666 Grand Ave., Des Moines, IA 50309. Representative: E. Check (same address as applicant). *Bauxite alumina, in bulk, in tank vehicles*, from Ft. Smith, AR, to points in LA, MS, OK, TX, and WY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Norton Company, 1 New Bond St., Worcester, MA 01606. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 114416 (Sub-12TA), filed January 10, 1980. Applicant: WESTERN TRANSPORT CRANE & RIGGING, Route 11, Grant Creek Road, Missoula, MT 59801. Representative: Theodore F. Anno (same as applicant). *Contractors' and mining equipment, materials and supplies* between points in AZ, MT, NM, UT and WY, on the one hand, and, on the other, points in AZ, CA, CO, ID, KS, MT, ND, NV, NM, NE, OR, OK, SD, TX, UT, WA and WY, restricted to the transportation of shipments originating at or destined to the facilities of Moss Equipment and Supply Co., Buffalo Machinery Co., Road Machinery Company and Unit Rig Sales and Service, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Unit Rig Sales & Service, Inc., P.O. Box 158, Lark, UT 84040 Moss Equipment & Supply Co., 3100 E. Yellowstone, Casper, WY 82601 Buffalo Machinery Company, 5022 Grand Avenue, Billings, MT 59101 Road Machinery Company, 1201 Troy King Road, Farmington, NM 87401. Send protests to: Paul J. Labane, DS, ICC, 2602 First Avenue North, Billings, MT 59101.

MC 115826 (Sub-571TA), filed January 14, 1980. Applicant: W. J. DIGBY, INC., 6015 E. 58th Avenue, Commerce City,

CO 80022. Representative: Howard Gore (same address). *Fiberglass Materials and Products, Fibrous Glass Textile Materials and Products, Plastic Materials and Products, Raw Materials, Supplies, Machinery and Equipment (except commodities in bulk, in tank, hopper or dump vehicles) used in manufacturing and packing and installation of the above-named commodities, in straight or mixed shipments, between facilities of Owens-Corning Fiberglass Corporation at or near Amarillo, TX and points in the United States (except AK and HI), for 180 days. Supporting shipper(s): Owens-Corning Fiberglass Corp., Toledo, OH. Send protests to: District Supervisor H. C. Ruoff, 492 U.S. Customs House, 721 19th Street, Denver, CO 80202.*

MC 117416 (Sub-66TA), filed January 15, 1980. Applicant: NEWMAN AND PEMBERTON CORPORATION, 2007 University Ave., Knoxville, TN 37921. Representative: Herbert Alan Dubin, 1320 Fenwick Lane, Silver Spring, MD. *Pretzels, from the facilities of The Keebler Company located at or near Bluffton, IN to the facilities of The Keebler Company located at or near Cincinnati, OH and Macon, GA, for 180 days. Supporting shipper(s): The Keebler Company, One Hollow Tree Lane, Elmhurst, IL 60126. Send protests to: Glenda Kuss, TA, ICC, A-422 U.S. Court House, 801 Broadway, Nashville, TN 37203.*

MC 119777 (Sub-445TA), filed December 20, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Drawer "L", Madisonville, Ky. 42431. Representative: Carl U. Hurst, Atty. (as above). *Insulating materials, from the facilities of Pabco Insulation, Division of Louisiana-Pacific Corp., at or near Fruita, CO, to points in AR, AZ, CA, ID, IL, IN, IA, KS, LA, MI, MN, MO, MT, NB, NV, NM, ND, OH, OK, SD, TX, UT, WA, WI, OR and WY. Supporting shipper(s): J. B. Phillips, T/M., Pabco Insulation, 1110 16 Road, Fruita, CO 81521. Send protests to: Ms. Clara L. Eyl, T/A, ICC, 426 Post Office Bldg., Louisville, KY 40202.*

MC 119777 (Sub-446TA), filed December 20, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Drawer "L", Madisonville, KY 42431. Representative: Carl U. Hurst, Atty. (as above). (1) *Water purification equipment and supplies and (2) equipment, materials, and supplies used in the manufacture of commodities in (1) above, between Ames and Muscatine, IA, Eau Claire, WI, and Delano, PA, on the one hand, and, on the other, points in the US (except AK and HI). Supporting shipper(s): Malcolm D.*

Miller, General Filter Co., RR #1, Arra Smith Trail, Ames, IA 50010. Send protests to: Ms. Clara L. Eyl, T/A, ICC, 426 Post Office Bldg., Louisville, KY 40202.

MC 119777 (Sub-447TA), filed December 20, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Drawer "L", Madisonville, KY 42431. Representative: Carl U. Hurst, Atty. (as above). *Lumber and Particleboard, from the facilities of Masonite Corp., at or near Stuart, VA, to points in IN, KY, NC, NY, OH, PA, TN, and WV. Supporting shipper(s): L. W. Sykes, T/M, Masonite Corp., Particleboard Div., Waverly, VA 23890. Send protests to: Ms. Clara L. Eyl, T/A, ICC, 426 Post Office Bldg., Louisville, KY 40202.*

MC 119777 (Sub-448TA), filed December 20, 1979. Applicant: LIGON SPECIALIZED HAULER, INC., P.O. Drawer "L", Madisonville, KY 42431. Representative: Carl U. Hurst, Atty. (as above). *Iron and steel articles, from the facilities of Nucor Corporation at or near Norfolk, NE, to points in the US (except AK and HI). Supporting shipper(s): DeLane Pate, Nucor Corp., P.O. Box 59, Norfolk NE 68701. Send protests to: Ms. Clara L. Eyl, T/A, ICC, 426 Post Office Bldg., Louisville, KY 40202.*

MC 124306 (Sub-77TA), filed January 11, 1980. Applicant: KENAN TRANSPORT COMPANY, INC., P.O. Box 2729, Chapel Hill, NC 27514. Representative: W. David Fesperman, (same as above). *Petroleum and petroleum products, in bulk, in tank vehicles, from Richmond, VA to points in Northampton County and Halifax County, NC, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Parker Oil Company, Inc., P.O. Box 120, South Hill, VA 23970. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd-Rm CC516, Charlotte, NC 28205.*

MC 125037 (Sub-10TA), filed December 27, 1979. Applicant: DIXIE MIDWEST EXPRESS, INC., P.O. Box 372, Greensboro, AL 36744. Representative: John R. Frawley, Jr., Atty., 5506 Crestwood Blvd., Birmingham, AL 35212. *Petroleum resins and synthetic resins (except commodities in bulk), between the facilities of Southern Resins located in or near Moundville, AL, on the one hand, and, on the other all points in CA, MN, IA, MO, IL, WI, MI, IN, OH, PA, NJ, MD, NY, MA, RI, CT, DE, GA, for 180 days. Supporting shipper(s): Southern Resins, Moundville, AL 35474. Send protests to: Mabel E. Holston, TA, I.C.C., Room 1616-2121 Bldg., Birmingham, AL 35203.*

MC 127247 (Sub-5TA), filed January 2, 1980. Applicant: LELAND R. HAWTHORNE & SON, INC., 711 Silver Street, Agawam, MA 01001. Representative: Patrick A. Doyle, 60 Robbins Road, Springfield, MA 01104. Contract carrier: irregular routes: *Wood shavings, wood chips and forestry products not including lumber, from ME, NH, VT, MA and CT to points in ME, NH, VT, MA, CT, RI, NY, NJ, MD, DE, DC, PA, OH, VA, WV, NC and SC, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Conrad Fafard, Inc., 711 Silver street, Agawam, MA 01001. Send protests to: David M. Miller, DS, ICC, 436 Dwight Street, Springfield, MA 01103.*

MC 128246 (Sub-59TA), filed January 11, 1980. Applicant: SOUTHWEST TRUCK SERVICE, P.O. Box AD, Watsonville, CA 95076. Representative: William F. King, Suite 400, Overlook Building, 6121 Lincoln Rd, Alexandria, VA 22312. Contract carrier: irregular routes: Such merchandise as is dealt in by wholesale, retail, chain grocery and food business houses and agricultural feed business houses (except items in bulk). From Denver, CO and its commercial zone to AZ, NM and TX. From Oklahoma City, OK to TX. Between Denver, CO and Oklahoma City, OK. Restricted to shipments originating at or destined to facilities used by Ralston Purina Company, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Ralston Purina Co., Checkerboard Square, St. Louis, MO 63180. Send protests to: D/S N. C. Foster, 211 Main, Suite 500, San Francisco, CA 94105.

MC 128866 (Sub-63TA), filed January 4, 1980. Applicant: B & B TRUCKING, INC., Post Office Box 128, 9 Brade Lane, Cherry Hill, NJ 08034. Representative: J. Michael Farrell, 1725 "K" Street, NW., Suite 814, Washington, DC 20006. Contract, irregular. *Aluminum foil and aluminum sheet from the plantsite of Kaiser Aluminum Company at Ravenswood, WV to the plantsites of Penny Plate, Inc., at Atkins, AR and Waynesboro, VA. Scrap Aluminum from the plantsite of Penny Plate Inc., at Atkins, AR and Waynesboro, VA to the plantsite of Kaiser Aluminum at Ravenswood, WV, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Penny Plate, Inc., Post Office Box 458, Haddonfield, NJ 08033. Send protests to: Robert J. Latarewicz, TR&TS, ICC, 744 Broad Street, Rm. 522, Newark, NJ 07102.*

MC 129387 (Sub-109TA), filed December 13, 1979. Applicant: PAYNE TRANSPORTATION, INC., P.O. Box 1271, Huron, SD 57350. Representative:

Charles E. Dye, P.O. Box 1271, Huron, SD 57350. Transporting (1) *foodstuff*; and (2) *meat, meat products, meat by-products, dairy products, articles distributed by Meat Packinghouses and such commodities as are used by meat packers in the conduct of their business when destined to and for use by meat packers*, between the facilities of Lauridsen Foods, Inc. at or near Britt, IA, Armour & Co. at Mason City, IA, Fairmont, MN, Kansas City, MO, Eau Claire, Monroe and Portage, WI, on the one hand, and, on the other, points in the United States (except AK and HI), for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Armour and Company, Greyhound Tower, Phoenix, AZ 85077. Send protests to: Transportation Assistant, I.C.C., Rm 1386, 219 S. Dearborn, Chicago, IL 60604.

MC 133037 (Sub-4TA), filed December 26, 1979. Applicant: MILE-HI EXPRESS, INC., 1335 E. 40th Street, Denver, CO 80205. Representative: Charles J. Kimball, Suite 350, Capitol Life Center, 1600 Sherman, Denver, CO 80203. Transporting *foodstuffs requiring refrigeration in transit*, from Denver, CO and its commercial zone to Laramie County, WY and Colfax County, NM, for 180 days. Supporting shippers: Swift Food Service, Co., Denver, CO, Seattle Fish Co., Denver, CO, Food Products Co., Denver, CO, Arrowhead Distributing Co., Denver, CO. Send protests to: District Supervisor R. L. Buchanan, 492 U.S. Customs House, 721 19th Street, Denver CO 80202.

MC 133097 (Sub-24TA), filed January 4, 1979. Applicant: SYSTEM REEFER SERVICE, INC., 4614 Lincoln Avenue, Cypress, CA 90630. Representative: Charles E. Creager, 1329 Pennsylvania, Ave., P.O. Box 1417, Hagerstown, MD 21740. Transporting *used television sets*, from the states of NH, NY, MI, OH, MA, RI, CT, PA, NJ, DE, WV, VA, MD, and DC to the facilities of Exennium, Inc. located at or near Long Beach, CA, for 180 days. An underlying ETA seeks up to 90 days operating authority. Supporting shipper: Exennium, Inc., 1515 W. Warlow Road, Long Beach, CA 90810. Send protests to: Irene Carlos, TA, ICC, Room 1321, Federal Building, 300 No. Los Angeles St., Los Angeles, CA 90012.

MC 34156 (Sub-7TA), filed November 13, 1979. Applicant: NIEDERT FREIGHT COMPANY, 7000 W. 103rd St., South Chicago Ridge, IL 60415. Representative: Gregory A. Stayart, Esq., 10 S. LaSalle St., Suite 1600, Chicago, IL 60603. Transporting *general commodities (except commodities in bulk, household goods as defined by the Commission,*

Commodities requiring special equipment and Classes A and B explosives), between Chicago, IL and Milwaukee, WI serving all intermediate points and Racine and Kenosha, WI as off-route points, from Chicago, IL over Interstate Highway I-94 to Milwaukee, WI, and return over the same route for 180 days. An underlying ETA seeks 90 days authority. Supporting shippers: There are 22 supporting shippers. Their application can be reviewed at the address below or headquarters. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

MC 134286 (Sub-150TA), filed December 20, 1979. Applicant: ILLINI EXPRESS, INC., P.O. Box 1564, Sioux City, IA 51102. Representative: Julie Humbert (same address as applicant). Transporting *animal feed ingredients in bags; released value not exceeding \$.50 per pound* from the facilities of American Cyanamid at Chattanooga, TN to Chicago, IL; Dallas, TX; St. Paul, MN; Kansas City, MO; St. Louis, MO; Des Moines, IA and all points in their respective commercial zones, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: American Cyanamid Company, R. W. Skerratt, Transportation Coordinator, P.O. Box 400, Princeton, NJ 08540. Send protests to: D/S Carroll Russell, ICC, Suite 620, 110 North 14th St., Omaha, NE 68102.

MC 134286 (Sub-151TA), filed December 28, 1979. Applicant: ILLINI EXPRESS, INC., P.O. Box 1564, Sioux City, IA 51102. Representative: Julie Humbert (same address as applicant). Transporting (1) *carpet strips and adhesives (except in bulk) in vehicles equipped with mechanical refrigeration* from the facilities of Roberts Consolidated Industries, Inc. at Asheville, NC to points in and east of CO, ND, SD, OK and TX; and (2) *Imported nails (except in bulk)* from Savannah, GA to Asheville, NC, for 180 days. Restricted to traffic originating at or destined to the facilities of Roberts Consolidated Industries, Inc. An underlying ETA seeks 90 days authority. Supporting shipper: Roberts Consolidated Industries, Inc., Tom Paterson, Traffic Manager, 600 No. Baldwin Park Blvd., City of Industry, CA 91749. Send protests to: D/S Carroll Russell, ICC, Suite 620, 110 North 14th St., Omaha, NE 68102.

MC 134477 (Sub-400TA), filed December 12, 1979. Applicant: SCHANNO TRANSPORTATION, INC., 5 West Mendota Road, West St. Paul, MN 55118. Representative: Thomas D. Fischbach, P.O. Box 43496, St. Paul, MN 55164. Transporting *chemicals (except in*

bulk), from points in CT, DE, KY, ME, MD, MA, NJ, NY, PA, RI, TN, VA, and WV to points in OH. Restricted to traffic originating at points in the named origin states and destined to the facilities of Van Waters & Rogers, Division of Univar at points in the named destination states for 180 days. Supporting shipper: Van Waters & Rogers, Division of Univar, 30450 Tracy Road, Walbridge, OH 43465. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

MC 134477 (Sub-401TA), filed December 12, 1979. Applicant: SCHANNO TRANSPORTATION, INC., 5 West Mendota Road, West St. Paul, MN 55118. Representative: Thomas D. Fischbach, P.O. Box 43496, St. Paul, MN 55164. Transporting *candy and confectionery products (except in bulk)*, from the facilities of Deran Confectionery-Division of Borden, Inc. at or near Boston, MA to points in AL, AR, DE, GA, IL, IN, IA, KS, KY, LA, MD, MI, MN, MO, MS, NE, NC, ND, OH, OK, PA, SC, SD, TN, TX, VA, WV, WI, and DC, for 180 days. Supporting shipper: Deran Confectionery-Borden Inc., 134 Cambridge St., Cambridge, MA 02141. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

MC 134626 (Sub-2TA), filed December 5, 1979. Applicant: F. W. MAC CO., 1525 East Army Post Rd., Des Moines, IA 50320. Representative: Russell H. Wilson, Suite 200, 3839 Merle Hay Rd., Des Moines, IA 50310. Transporting *general commodities (except those of unusual value, class A and B explosives, household goods, commodities in bulk, and those requiring the use of special equipment)* between the Des Moines Municipal Airport in Polk County, IA, and the Cedar Rapids Municipal Airport in Linn County, IA, on the one hand, and, on the other, points in IA, for 180 days, restricted to the transportation of traffic having a prior or subsequent movement by air. An underlying ETA seeks 90 days authority. Supporting shippers: Allied Airfreight, 999 E. Touhy Ave., Des Plaines, IL 60018; Airborne Freight Corporation, 1525 E. Army Post Rd., Des Moines, IA 50320. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Building, Des Moines, IA 50309.

MC 135797 (Sub-300TA), filed January 4, 1980. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AR 72745. Representative: Paul R. Bergant (same address as applicant). Transporting (1) *such merchandise as is dealt in by wholesale, retail, chain grocery and food business houses and (2) Materials, equipment and supplies*

used in the manufacture, distribution and sale of the merchandise in (1), between the facilities of Ralston Purina Company in the U.S. (except AK and HI), on the one hand, and on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Ralston Purina Company and against the transportation of commodities in hopper and tank containers, for 180 days. Underlying ETA seeks 90 days authority. Supporting shipper: Ralston Purina Company, Checkerboard Square, St. Louis, MO 63188. Send protests to: William H. Land, DS, 3108 Federal Building, Little Rock, AR 72201.

MC 135797 (Sub-301TA), filed January 4, 1980. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AR 72745. Representative: Paul R. Bergant (same address as applicant). Transporting (1) *Paper and paper products*, (2) *plastic articles*, and (3) *such equipment, materials and supplies* as are used in the manufacture and distribution of the commodities in (1) and (2) (except commodities in bulk or those which, because of size or weight require the use of special equipment), between the facilities of Fort Howard Paper Company, at or near Green Bay, WI, on the one hand, and on the other, points in AZ, NE, ND, NV and SD, for 180 days. Underlying ETA seeks 90 days authority. Supporting shipper: Fort Howard Paper Company, P.O. Box 130, Green Bay, WI 54305. Send protests to: William H. Land, DS, 3108 Federal Building, Little Rock, AR 72201.

MC 136366 (Sub-4TA), filed January 14, 1980. Applicant: BEE LINE, INC., 17 Commerce Road, Fairfield, NJ 07006. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. Transporting, *Railway car and truck equipment, and materials, equipment and supplies* used in the manufacture and sale of Railway car and truck equipment (except commodities in bulk) between Totowa and Parsippany, NJ, on the one hand, and, on the other, points in the U.S. (except AK and HI), for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Ellcon-National, Inc., 30 King Road, Totowa, NJ 07512. Send protests to: Irwin Rosen, TS, ICC, 744 Broad Street, Room 522, Newark, NJ 07102.

MC 13867 (Sub-11TA), filed January 17, 1980. Applicant: THE PAULIE BRAZIER COMPANY, P.O. Box 652, Buffalo Road, Lawrenceburg, TN 38464. Representative: B. E. Bryant, 107 North Military Ave., Lawrenceburg, TN 38464. *Contract carrier: irregular routes: Dry fertilizer, in hopper type vehicles*, from Selma, MO to points in TN and KY and

from Cherokee, AL to points in GA north of I-20, AR and MS, for 180 days. Supporting shipper: United States Steel Corporation, USS Agri-Chemicals Division, 233 Peachtree Street NE., Atlanta, GA 30303. Send protests to: Glenda Kuss, TA, ICC, A-422 U.S. Court House, 801 Broadway, Nashville, TN 37203.

MC 138026 (Sub-33TA), filed January 16, 1980. Applicant: LOGISTICS EXPRESS, INC., d.b.a. Logex, Etiwanda & Slover Avenues, Fontana, CA 92335. Representative: Knapp, Grossman & Marsh, 707 Wilshire Blvd., Suite 1800, Los Angeles, CA 90017. Transporting *compressed gases*, from Mountain View, CA to Seattle, WA, for 180 days. An underlying ETA seeks up to 90 days operating authority. Supporting shipper: Air Products and Chemicals, Inc., 2021 E. Rosecrans Blvd., El Segundo, CA 90245. Send protests to: Irene Carlos, T/A, I.C.C., 300 N. Los Angeles St., Rm. 1321, Los Angeles, CA 90012.

MC 138157 (Sub-217TA), filed January 9, 1980. Applicant: SOUTHWEST EQUIPMENT RENTAL, INC., d.b.a. SOUTHWEST MOTOR FREIGHT, 2931 S. Market St., Chattanooga, TN 37410. Representative: Patrick E. Quinn (same address as applicant). Transporting (1) *a. Carpet strip, molding, staples, tools, nails, adhesives, sealants, solvents, stains, and wood preservatives*, and *b. Materials, equipment and supplies used in the manufacture and distribution of commodities in (a) above*, from Asheville, NC to points in the United States in and east of MT, WY, CO, & NM. (2) *Nails*, from Savannah, GA to Asheville, NC, for 180 days. Restriction: Restricted against the transportation of commodities in bulk. Supporting shipper: Roberts Consolidated Industries, 600 N. Baldwin Park Blvd., P.O. Box 1250, City of Industry, CA 91749. Send protests to: Glenda Kuss, TA, ICC, Suite A-422, U.S. Courthouse, 801 Broadway, Nashville, TN 37203.

MC 138157 (Sub-218TA), filed January 22, 1980. Applicant: SOUTHWEST EQUIPMENT RENTAL, INC. d.b.a. SOUTHWEST MOTOR FREIGHT, 2931 S. Market St., Chattanooga, TN 37410. Representative: Patrick E. Quinn (same address as applicant). Transporting *such commodities as are dealt in and distributed and sold by retail drug stores (except in bulk)* from City of Industry, CA to Omaha, NE, for 180 days. Restriction: Restricted to traffic originating at or destined to the facilities of Valu-Rite Pharmacy, Subsidiary of Foremost-McKesson, Inc. Supporting shipper: Foremost-McKesson, Inc., One Post St., San Francisco, CA 94104. Send protests to: Glenda Kuss, TA, ICC, A-

422 U.S. Court House, 801 Broadway Nashville, TN 37203.

MC 138206 (Sub-14TA), filed January 17, 1980. Applicant: TRULINE CORPORATION, 4455 South Cameron Avenue, Las Vegas, NV 89103. Representative: Robert G. Harrison, 4299 James Drive, Carson City, NV 89701. *Iron and steel products* from the facilities of Industrial Steel Corporation in Clark County, NV to points in AZ, CA, CO, and UT for 180 days. Supporting shipper(s): Industrial Steel Corporation, 3665 Industrial Road, Las Vegas, NV 89109. Send protests to: W. J. Huetig, DS, I.C.C., 705 North Plaza Street, Carson City, NV 89701.

MC 138206 (Sub-15TA), filed January 17, 1980. Applicant: TRULINE CORPORATION, 4455 South Cameron Avenue, Las Vegas, NV 89103. Representative: Robert G. Harrison, 4299 James Drive, Carson City, NV 89701. *Iron and steel products* between points in CA, CO and UT for 180 days. Supporting shipper(s): Brown-Strauss-Division of Azcon Corporation, 12075 E. 45th Avenue, Denver, CO 80239. Send protests to: W. J. Huetig, DS, I.C.C., 705 North Plaza Street, Carson City, NV 89701.

MC 138627 (Sub-87TA), filed December 7, 1979. Applicant: SMITHWAY MOTOR XPRESS, INC., P.O. Box 404, Fort Dodge, IA 50501. Representative: Arlyn L. Westergren, Suite 106, 7101 Mercy Rd., Omaha, NE 68106. *Asphaltum, building paper, prepared roofing, prepared shingles, roofing asphalt, roofing cement, and roofing paper (except commodities in bulk, in tank vehicles)* from the facilities of Tamko Asphalt Products, Inc., at Joplin, MO, to points in the U.S., for 180 days. Supporting shipper(s): Tamko Asphalt Products, Inc., 220 West 4th, Joplin, MO 64801. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 138627 (Sub-87TA), filed December 7, 1979. Applicant: SMITHWAY MOTOR XPRESS, INC., P.O. Box 404, Fort Dodge, IA 50501. Representative: Arlyn L. Westergren, Suite 106, 7101 Mercy Rd., Omaha, NE 68106. *Fabricated metal products* between the facilities of the United States Gypsum Co. at Franklin Park, IL, on the one hand, and, on the other, points in AR, KS, MO, MN, NE, OK, TX, and WI, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): United States Gypsum Co., 101 S. Wacker Dr., Chicago, IL 60606. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 139276 (Sub-12TA), filed November 13, 1979. Applicant: ALOHA FREIGHTWAYS, INC., 1069 Bryn Mawr Ave., Bensenville, IL 60106. Representative: Grace Kasallis, 1069 Bryn Mawr Ave., Bensenville, IL 60106. *Contract carrier:* irregular route: *Aluminum plate, sheet or coils coated or uncoated*, between Pre Finish Metals, Inc. at Elk Grove Village, IL to points in Michigan, for the account of Pre Finish Metals, Inc., for 180 days. An underlying ETA seeks 90 days authority. Supporting Shipper(s): Pre Finish Metals, Inc., 2300 E. Pratt Blvd., Elk Grove Village, IL. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Rm. 1386, Chicago, IL 60604.

MC 139767 (Sub-8TA), filed December 21, 1979. Applicant: FAIRWAY TRANSIT, INC., N10 W24730 Highway TJ, Pewaukee, WI 53072. Representative: Richard A. Westley, 4506 Regent Street, Suite 100, Madison, WI 53705. *scrap iron, in dump vehicles*, between the facilities of Grossman Bros. Company at Milwaukee, WI on the one hand and on the other, Chicago and Rockford, IL and points in their respective Commercial Zones for 180 days. An underlying ETA seeks 90 days authority. Supporting Shipper(s): Grossman Bros. Company, 138 E. Madison St., Milwaukee, WI. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

MC 139906 (Sub-86TA), filed October 27, 1979. Applicant: INTERSTATE CONTRACT CARRIER CORPORATION, 2156 W. 2200 South, P.O. Box 30303, Salt Lake City, UT 84125. Representative: Richard A. Peterson, 521 S. 14th St., Lincoln, NE 68501. *Sulphur in Bags*, from plantsite of Stauffer Chemical Company located at or near Freeport, TX, to States of CA, PA and NJ, for 180 days. An underlying ETA requested 90 days and authorized. Supporting Shipper(s): Stauffer Chemical Company, Nyala Farms Road, Westport, CT. Send protests to: Patricia Allgier, TA, ICC, 5301 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138.

MC 139906 (Sub-87TA), filed October 27, 1979. Applicant: INTERSTATE CONTRACT CARRIER CORPORATION, 2156 W. 2200 South, P.O. Box 30303, Salt Lake City, UT 84125. Representative: Richard A. Peterson, 251 S. 14th St., P.O. Box 81849, Lincoln, NE 68501. (1) *Automatic Floor Mats, tape recorders, radios, antennas, speakers and amplifiers*; and (2) *Display Parts and accessories for the commodities named in (1) above (except commodities in bulk and those which because of size or weight require special handling, from the facilities of*

Kraco Enterprises, Inc. at or near Compton, CA to those points in the U.S. in and east of ND, SD, NE, CO, and NM, for 180 days. There is an underlying 90 day ETA. Supporting Shipper(s): Kraco Enterprises, Inc., 505 E. Euclid Ave., Compton, CA 90224. Send protests to: Patricia Allgier, TA, ICC, 5301 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138.

MC 141767 (Sub-3TA), filed January 17, 1980. Applicant: HARRIS EXPRESS COMPANY, INC., 41 Cedar Street, East Hartford, CT 06108. Representative: John E. Fay, Esq., 630 Oakwood Avenue, Suite 127, West Hartford, CT 06110. *Contract carrier:* irregular routes: silica sand and silica sand products in bags and bulk between points in CT, MA, NH, RI, VT, ME, NY, NJ, PA, DE, VA, WV, NC, SC, IL, IN, IA, MI, KY, OH and MD, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Ottawa Silica Company, Post Office Box 577, Ottawa, IL 61350. Send protests to: J. D. Perry, Jr., District Supervisor, Interstate Commerce Commission, 135 High Street, Hartford, CT 06103.

MC 141867 (Sub-18TA), filed January 9, 1980. Applicant: SPECIALIZED TRUCKING SERVICE, INC., 2301 Milwaukee Way, Tacoma, WA 98421. Representative: Ronald R. Brader, (same as above). *Commodities as are dealt in or used by the manufacturers of plastic articles and plastic containers*, between points in the state of WA and points in AZ, NM, NV, OH, TX and WY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Agri-Tainer Corp., Box 2004, Wenatchee, WA 98801. Send protests to: Shirley M. Holmes, T/A ICC, 858 Federal Building, Seattle, WA 98174.

MC 142086 (Sub-1TA), filed November 15, 1979. Applicant: JOY MOTOR FREIGHT, 1616 East 26th, Tacoma, WA 98421. Representative: Jerry A. Jacobs (same as above). *General commodities (with normal exceptions)*, between Seattle and Tacoma, WA and their commercial zones and McCleary, Shelton, Rochester, Quadlok and Olympia, WA and its commercial zone, excluding service to Fort Lewis and McChord Field, for 180 days. Applicant intends to interline with other carriers at Seattle and Tacoma, WA. An underlying ETA seeks 90 days authority. Supporting shipper(s): There are 9 statements of support attached to this application which may be examined at the ICC in Washington, DC., or copies thereof at the field office named below. Send protests to: Shirley M. Homes, T/A ICC, 858 Federal Building, Seattle, WA 98174.

MC 142447 (Sub-13TA), filed January 15, 1980. Applicant: LOUISIANA-PACIFIC TRUCKING COMPANY, P.O. Drawer AB, New Waverly, TX 77358. Representative: Harold R. Ainsworth, 2307 American Bank Building, New Orleans, LA 70130. *Wood chips, sawdust, shavings and bark* from DeFuniak Springs and West Bay, FL to points in GA under a continuing contract with H. C. Hodges Lumber Co., Inc. of Panama City, FL and from Crestview, FL to points in GA under a continuing contract with Louisiana-Pacific Corporation of Portland, OR for 180 days. Underlying ETA filed. Supporting shipper(s): H. C. Hodges Lumber Co., Inc. (A Wholly Owned Subsidiary of Louisiana-Pacific Corporation), P.O. Box 160, West Bay Station, Panama City, FL 32407. Send protests to: Opal Jones, TCS, ICC, 411 W. 7th St., Suite 600, Fort Worth, TX 76102.

MC 142686 (Sub-33TA), filed January 15, 1980. Applicant: MID-WESTERN TRANSPORT, INC., 10506 S. Shoemaker Ave., Santa Fe Springs, CA 90670. Representative: Joseph Fazio, 10506 S. Shoemaker, Santa Fe Springs, CA 90670. *Contract:* Irregular: *Vinyl siding, plastic articles, and supplies used in the manufacture thereof*, from Weatherford, Wicherfalls, Slidell, TX, to points in OH, PA, NJ, NY, MA, KY, NC, TN, OK, CA, OR, WA, IL, UT, AZ, AR, FL, GA, AL, and MS, for 180 days. Supporting shipper(s): Robintech Corp., P.O. Box 835, Weatherford, TX 76086. Send protests to: Irene Carlos, T/A, I.C.C. 300 N. Los Angeles St., Rm. 1321, Los Angeles, CA 90012.

MC 143246 (Sub-7TA), filed January 17, 1980. Applicant: LAND TRANSPORT CORPORATION, 24 Sabrina Road, Wellesley, MA 02181. Representative: James E. Mahoney, Attorney-at-Law, 148 State Street, Boston, MA 02109. *Contract carrier:* irregular route. *Such commodities as are sold in drug, chain, discount and department stores and materials, supplies and equipment used in the manufacture, sale or distribution of same (except commodities in bulk, in tank vehicles) between the facilities of Automatic Radio Manufacturing Co. Inc., located in MA, on the one hand, and, on the other, points in the U.S. in and east of ND, SD, NB, KS, OK and TX.* *Restriction:* The authority granted herein is limited to a transportation service to be performed under a continuing contract with Automatic Radio Manufacturing Co. Inc. of Melrose, MA. For 180 days underlying ETA seeks 90 days authority. Supporting shipper(s): Automatic Radio Manufacturing Co. Inc., Traffic Director,

2 Main Street, Melrose, MA 02176. Send protests to: John B. Thomas, D/S, ICC, 150 Causeway Street, Boston, MA 02114.

MC 143276 (Sub-28TA), filed December 31, 1979. Applicant: WEAVER TRANSPORTATION COMPANY, 5452 Oakdale Rd., Smyrna, GA 30080. Representative: James L. Brazee, Jr., P.O. Box 32309, Decatur, GA 30032. *Veneer, plywood, lumber and lumber products* between the facilities of Woodkraft-Division of Georgia Kraft Co., Inc. located in Morgan County, GA and Meriwether County, GA and all points and places in the states of AL, NC, SC, FL, MS, LA, TN, VA, KY, OH, IL, PA, MD, WV, IN, NY, MI, DE, NJ, CT, NH, ME, MA, RI, DC, MN, and WI for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Woodkraft-Division of Georgia Kraft Co., Inc., P.O. Box 2489, Peachtree City, GA 30269. Send protests to: Sara K. Davis, T/A, ICC, 1252 W. Peachtree St., N.W., Rm. 300, Atlanta, GA 30309.

MC 143387 (Sub-7TA), filed December 28, 1979. Applicant: ASSOCIATED COURIERS, INC., 342 Fee Fee Road, Maryland Heights, MO 63043. Representative: Daniel C. Sullivan, 10 S. Lasalle Street, Suite 1600, Chicago, IL 60603. *Radioactive pharmaceuticals, radioactive isotopes and medical testing kits* between Maryland Heights, MO on the one hand and on the other, points in CO, IA, KS, LA, MN, MO, MT, NB, ND, SD, OK, TX, WY and MS for 180 days, underlying ETA sought. Supporting shipper(s): E. R. Squibb & Son, Inc., 5 Georges Road, New Brunswick, NJ 08903. Send protests to: Opal M. Jones, TCS, ICC, 41 West 7th Street, Suite 600, Fort Worth, TX 76102.

MC 143396 (Sub-6TA), filed January 14, 1980. Applicant: R. B. HUMPHREYS, INC., P.O. Box 736, Tibbitts Road, New Hartford, NY 13413. Representative: S. Michael Richards/Raymond A. Richards, P.O. Box 225, 44 North Avenue, Webster, NY 14580. *Foodstuffs, in temperature controlled vehicles* (except in bulk), from all points in NY to all points in DC, FL, GA, KY, MD, NJ, NY, NC, OH, PA, SC, TN, VA and WV, for 180 days. An underlying ETA seeks 90 days Authority. Supporting shipper(s): Southland Frozen Foods, Inc., Great Neck, NY 11021. Brockport Cold Storage Co., Inc., Brockport, NY 14420. Dairylea Cooperative, Inc., Vernon, NY 13476. Crowley Foods, Binghamton, NY 13902. J. H. Verbridge & Son, Inc., Williamston, NY 14589. Send protests to: David M. Miller, DS, ICC, 436 Dwight Street, Springfield, MA 01103.

MC 143607 (Sub-21TA), filed December 18, 1979. Applicant: BAYWOOD TRANSPORT, INC., Route

6, Box 2611, Waco, TX 2611. Representative: Michael D. Bromley, 805 McLacklen Bank Bldg., 666 Eleventh St. NW., Washington, DC 20001. *Contract, irregular, general commodities, in packages*, from the facilities of Hi-Port Industries, at or near Highlands, TX to New Kensington, Tamaqua, Pittsburgh, Philadelphia, Johnstown, Harrisburg, Reading, Allentown, and Scranton, PA and their commercial zones, restricted to the transportation of traffic under a continuing contract or contracts with Hi-Port Industries, of Highlands, TX, for 180 days. Underlying ETA filed. Supporting shipper(s): Hi-Port Industries, P.O. Box 755, Highlands, TX 77562. Send protests to: Marianne Minnich, TCS, ICC, 411 W. 7th St., Suite 600, Ft. Worth, TX 76102.

MC 143607 (Sub-22TA), filed December 19, 1979. Applicant: BAYWOOD TRANSPORT, INC., Route 6, Box 2611, Waco, TX 76706. Representative: E. Stephen Heisley, 666 Eleventh St. NW., 805 McLacklen Bank Bldg., Washington, DC 20001. *Contract, irregular. Such commodities as are dealt in by wholesale and retail food and drug business houses* between Rockford and Elk Grove Village, IL; Grand Prairie, TX; So. Brunswick Twp., NJ; Morrow, GA; and Anaheim, CA for 180 days. Underlying ETA filed. Supporting shipper(s): Warner-Lambert Company, 201 Tabor Road, Morris Plains, NJ 07950. Send protests to: Marianne Minnich, TCS, ICC, 411 W. 7th St., Suite 600, Ft. Worth, TX 76102.

MC 143607 (Sub-23TA), filed December 26, 1979. Applicant: BAYWOOD TRANSPORT, INC., Route 6, Box 2611, Waco, TX 76706. Representative: E. Stephen Heisley, 805 McLacklen Bank Bldg., 666 Eleventh St. NW., Washington, DC 20001. *Contract, irregular, bakery products in mechanically refrigerated vehicles*, from Chicago, IL and points in its commercial zone to points in CA, CO, FL, GA, IN, KS, KY, MA, MI, MN, MO, NJ, NY, NC, OH, OR, PA, SC, TN, TX, UT, WA, WI, and DC, for 180 days. Underlying ETA filed. Supporting shipper(s): Entemann's Bakery Division, Warner-Lambert Company, 201 Tabor Road, Morris Plains, NJ 07950. Send protests to: Marianne Minnich, TCS, ICC, 411 W. 7th St., Suite 600, Ft. Worth, TX 76102.

MC 143607 (Sub-24TA), filed December 26, 1979. Applicant: BAYWOOD TRANSPORT, INC., Rt. 6, P.O. Box 2611, Waco, TX 76706. Representative: David C. Venable, Suite 805, 666 Eleventh St. NW., Washington, DC 20001. *Contract, irregular. Plastics and resins (except in bulk)* from Pineville, NC to Cleburne, TX for 180 days. Underlying ETA filed. Supporting

shipper(s): Rubbermaid Commercial Products, Inc., Box 771, Cleburne, TX 76031. Send protests to: Marianne Minnich, TCS, ICC, 411 W. 7th St., Suite 600, Ft. Worth, TX 76102.

MC 144177 (Sub-2TA), filed January 9, 1980. Applicant: T. L. C. LINES, INC., P.O. Box 1090, Fenton, MO 63026. Representative: Jack H. Blanshan, Attorney, 205 West Touhy Avenue, Suite 200, Park Ridge, IL 60068. *Such commodities as are dealt in or used by manufacturers of photographic products, except commodities in bulk* from the facilities of Eastman Kodak Company in Rochester, NY to Oak Brook, IL for 180 days. Underlying ETA filed. Supporting shipper(s): Eastman Kodak Company, 2400 Mt. Read Blvd., Rochester, NY 14650. Send protests to: Opal Jones, TCS, ICC, 411 W. 7th St., Suite 600, Fort Worth, TX 76102.

MC 144667 (Sub-15TA), filed December 4, 1979. Applicant: ARTHUR E. SMITH & SON TRUCKING, INC., P.O. Box 1054, Scottsbluff, NE 69361. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. *Parts and accessories for farm equipment and warehouse equipment and supplies* from Yakima, WA and its commercial zone to points in Scotts Bluff County, NE for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Eaton Corporation, Couplamatic Division, Dennis Samuelson, Sales Administrator, P.O. Box 387, Lyman, NE 69352. Send protests to: D/S Carroll Russell, ICC, Suite 620, 110 North 14th St., Omaha, NE.

MC 144827 (Sub-50TA), filed January 11, 1980. Applicant: DELTA MOTOR FREIGHT, INC., 2877 Farrisview, Memphis, TN 38118. Representative: R. Connor Wiggins, Jr., Suite 909, 100 N. Main, Memphis, TN 38103. *Apparel and material used in the manufacture of apparel*, from the facilities of Vassarette, Div. of Munsingwear at Memphis, TN to points in CA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Vassarette, Div. of Munsingwear, 4791 Burbank Ave., Memphis, TN 38118. Send protests to: Diana J. Porter, Suite 2006, 100 N. Main St., Memphis, TN 38103.

MC 145267 (Sub-13TA), filed January 14, 1980. Applicant: CAMPBELL TRANSPORT, INC., Post Office Box 386, Vineland, NJ 08360. Representative: Mark D. Russell, Suite 348, Pennsylvania Bldg., 425 13th St. NW., Washington, DC 20004. *Contract, irregular. Metal alloys, aluminum and aluminum articles; barrels, drums, pails, tubs, or containers, cement and mortar brick or shapes, castings, or forgings, chemicals, buffing or polishing compounds, graphite*

crucibles, furnace electrodes, fluorspar, fly ash, powdered or scrap iron and steel, metals, ores, pallets, platforms or skids, and slag pots, (except commodities in bulk), between the facilities of Shieldalloy Corporation, at or near Newfield, NJ on the one hand, and on the other, points in AL, IL, IN, IA, KY, LA, MD, MI, MO, NJ, NY, NC, OH, PA, TN, TX, WV, GA, FL, SC, VA, CT, MA, RI, NH, VT, ME, WI, MN, MS, AR, KS and CO, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Shieldalloy Corporation, West Boulevard, Newfield, NJ 08344. Send protests to: Robert J. Latarewicz, TR&TS, ICC, 744 Broad Street, Room 522, Newark, NJ 07102.

MC 145527 (Sub-1TA), filed December 10, 1979. Applicant: ALTON RAY AND ORIN J. WILSON, d.b.a RAY & WILSON TRUCKING, General Delivery, Micaville, NC 28755. Representative: Eric Meierhoefer, Suite 423, 1511 K Street NW., Washington, DC 20005. *Olivine* from points in Jackson, Mitchell and Yancey Counties, NC to those points in the U.S. in and east of ND, SD, NE, KS, OK and TX (except NC), for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): International Minerals and Chemical Corp., 421 East Hawley St., Mundelein, IL 60060. Send protests to: Sheila Reece, TA, 800 Briar Creek Rd-Rm CC516, Charlotte, NC 28205.

MC 145577 (Sub-21TA), filed December 31, 1979. Applicant: GULLETT-GOULD, LTD., P.O. Box 406, Union City, IN 47390. Representative: Jerry B. Sellman, 50 West Broad St., Columbus, OH 43215. *Coal, boxed or bagged*, from Punxsutawny, PA to points in CA, CO, IN, NV, OR and WA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): The Home and Hearth Co. Inc., 99 N. Gilpin St., Punxsutawny, PA 15767. Send protests to: Transportation Assistant, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

MC (Sub-14TA), filed January 8, 1979. Applicant: NANCY TRANSPORTATION, INC., 429 Stablestone Drive, Chesterfield, Missouri 63017. Representative: R. Thomas Grasso (address same as applicant). *Foodstuffs, cream cheese and dairy products (except in bulk, in tank vehicles)* from St. Louis, MO to points in Arizona, California, Illinois, New Mexico and TX, for 180 days. "Underlying ETA filed." Supporting shipper(s): Raskas Cairy, Inc., Vice President, 1313 N. Newstead Avenue, St. Louis, MO 63113. Send protests to: Opal M. Jones, TCS, ICC, 411 West 7th St., Suite 600 Ft. Worth, TX 76102.

MC 145997 (Sub-23TA), filed December 31, 1979. Applicant: JEM EQUIPMENT, INC., P.O. Box 396, Alma, AR 72921. Representative: Don Garrison, P.O. Box 1065, Fayetteville, AR 72701. *Alcoholic liquors, including wines*, from the facilities of or used by Joseph E. Seagram, & Sons, Inc., at or near Melvindale, MI; Baltimore, Relay and Dundalk, MD; Louisville, KY; and Lawrenceburg, ID, to points in AZ, CA and NV, for 180 days. Underlying ETA seeks 90 days authority. Supporting shipper(s): Joseph E. Seagram & Sons, Inc., 800 Third Ave., New York, NY 10022. Send protests to: William H. Land, DS, 3108 Federal Bldg., Little Rock, AR 72201.

MC 146017 (Sub-3TA), filed December 31, 1979. Applicant: SMART FORWARDING AND DISTRIBUTION, INC., P.O. Box 3421, Hickory, NC 28601. Representative: George W. Clapp, P.O. Box 836, Taylors, SC 29687. *Furniture parts* from Los Angeles, CA and points in its commercial zone to points in GA and NJ, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Universal Furniture Industries, Inc., 2690 Pellissier Place, Whittier, CA 90601. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd., Rm CC516, Charlotte, NC 28205.

MC 146336 (Sub-9TA), filed January 14, 1980. Applicant: WESTERN TRANSPORTATION SYSTEMS, INC., 1609 109th Street, Grand Prairie, TX 75050. Representative: E. Larry Wells, P.O. Box 45538, Dallas, TX 75245. *High fidelity reproduction equipment and components* from the facilities of U.S. Pioneer Electronics at Irving, TX to all points in TN and GA under a continuing contract with U.S. Pioneer Electronics Corp. for 180 days. Underlying ETA filed. Supporting shipper(s): U.S. Pioneer Electronics Corp., 1875 Walnut Hill Lane, Irving, TX 75061. Send protests to: Opal Jones, TCS, ICC, 411 W. 7th St., Suite 600, Fort Worth, TX 76102.

MC 146817 (Sub-5TA), filed December 28, 1979. Applicant: GEORGE CAVES, P.O. Box 144, Benedict, NE 68316. Representative: George Caves (same address as applicant). *Sugar, except in bulk* (1) from Mason City, IA and Chaska, MN to Buffalo, NY (2) from Buffalo, NY to points in ND, SD, MN, KS, NE, IA, MO, OH, WI, IL, MI, IN and CO for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): U.S. Sugar Co., Inc., Richard A. Carpentieri, Transportation Manager, 54 Fulton St., Buffalo, NY 14219. Send protests to: D/S Carroll Russell, ICC, Suite 620, 110 North 14th St., Omaha, NE 68102.

MC 146907 (Sub-7TA), filed January 15, 1980. Applicant: PEEBLE HAULERS, INC., 2630 Delta Avenue, Colorado Springs, CO 80910. Representative: Thompson and Kelley, 450 Capitol Life Center, Denver, CO 80203. *Dried Sand*, from points in El Paso County, CO to points in AZ, MO, MT, NV, and UT, for 180 days. An underlying ETA requesting 90 days authority was approved. Supporting shipper(s): Colorado Silica Sand, Inc., P.O. Box 15615, Colorado Springs, CO 80935. Send protests to: District Supervisor H. C., Ruoff, 492 U.S. Customs House, 721 19th Street, Denver, CO 80202.

MC 147227 (Sub-6TA), filed January 7, 1980. Applicant: ATLANTIC MARKETING CARRIERS, INC., P.O. Box 493, Kingsburg, CA 93631. Representative: Eric Meierhoefer, Suite 423, 1511 K Street N.W., Washington, D.C. 20005. *General commodities* (except those of unusual value, classes A & B explosives, household goods as defined by the Commission, commodities in bulk and those requiring special equipment) which are at the time moving on shipper's association bills of lading; from Clinton and Essex Counties, NY to points in IN, OH, MI, MO, IL, WI, MN, CA, TX, FL, GA, KS and CO; (2) from points in MA and VT to points in TX, FL, GA, KS and CO, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): New England Shipping Assoc. Cooperative, 1029 Pearl St., Brockton, MA 02403. Send protests to: D/S Neil C. Foster, 211 Main, Suite 500, San Francisco, CA 94105.

MC 147657 (Sub-3TA), filed January 7, 1980. Applicant: FLEETCO, INC., 801 N. Interstate 85, Charlotte, NC 28216. Representative: W. G. Reese, III, P.O. Box 3004, Charlotte, NC 28203. *Lumber, veneer or forest products, plywood, veneer or wood, built-up or combined* between the facilities of Vanply Inc., located at or near Charlotte, NC on the one hand, and, on the other, points and places in WV and within 50 miles of Pittsburg, PA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Vanply, Inc., P.O. Box 8289, Charlotte, NC 28208. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd., Rm CC516, Charlotte, NC 28205.

MC 148046 (Sub-2TA), filed January 8, 1980. Applicant: ROGER CHILTON, d.b.a. CHILTON TRUCKING COMPANY, 5480 Washington, Blvd., P.O. Box 841, Beaumont, Texas 77707. Representative: Timothy Mashburn, 1806 Rio Grande, Austin, Texas 78768. *Item III (a) Marine engines, parts, pumps, generators, motors, gauges, valves, fittings, pipe, electrical*

equipment and controls; ships, stores, tackle riggings and gangways; marine tools and parts and supplies used in the repair, maintenance and operation of marine vessels (except commodities requiring special equipment): Item III (b) Nonradially between Galveston, Texas City, Houston, Beaumont, Port Arthur, Orange, TX; New Orleans and Baton Rouge, LA; and all points intermediate between New Orleans and Baton Rouge, LA, along the Mississippi River. RESTRICTED: (1) to transportation of shipments having a prior or subsequent movement by water and (2) to transportation of shipment originating at or destined to marine vessels docked at port cities described above. For 180 Days. "Underlying ETA filed." Supporting shipper(s): John W. Newton, Jr., Customs House Broker & International Freight Forwarder, President, Rt. 4, Box 9, Beaumont, TX 77705. Send protest to: Opal M. Jones, TCS, ICC, 411 West 7th St., Suite 600, Fort Worth, TX 71602.

MC 148116 (Sub-1TA), filed November 20, 1979. Applicant: TOM JOSEPH ENTERPRISES, INC., 6320 Promler, Northwest, North Canton, OH 44720. Representative: James W. Muldoon, 50 West Broad Street, Columbus, OH 43215. *Automobiles, in secondary movements*, between points in CA and NV on the one hand, and, on the other, points in MI, OH, PA, and TX, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): There are six supporting shippers. Send protests to: ICC, 101 N. 7 St., Philadelphia, PA 19106.

MC 148127 (Sub-1TA), filed January 10, 1980. Applicant: LINEHAUL EXPRESS CORP., P.O. Box 5078, Manchester, NH 03108. Representative: Neal R. Michaud (same address as applicant). *Paper, paper products, paper by-products, and materials and supplies used in the manufacture of paper products*, between points in Merrimack, Cheshire, and Hillsborough Counties, NH, on the one hand, and, on the other, points in MA, NY, NJ, OH, PA, and KY, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Contoocook Valley Paper Company, P.O. Box 528, Henniker, NH 03242. Send protests to: Ross J. Seymour, DS, ICC, Rm. 3, 6 Loudon Rd., Concord, NH 03301.

MC 148416 (Sub-1TA), filed January 8, 1980. Applicant: Dennis King, d.b.a. KING'S HOT SHOT SERVICE, P.O. Box 1732, Mills, WY 82844. Representative: Dennis King (same address as applicant). (1) *Machinery, material, equipment and supplies*, used in, or in connection with the discovery, development, production, refining,

manufacture, processing, storage, transmission and distribution of natural gas and petroleum and their products and by products, and (2) *machinery, materials, equipment and supplies*, used in or in connection with the construction, operation, repair, servicing, maintenance and dismantling of pipelines, including the stringing and picking up thereof, RESTRICTED against the transportation of complete oil drilling rigs, between points in WY, CO, UT, ID, NM, AZ, ND, OK, TX, NE, NV, SD and MT, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): There are nine (9) supporting shippers. Their statements may be examined at the office listed below or at Headquarters. Send protests to: District Supervisory Paul A. Naughton, Interstate Commerce Commission, Rm 105 Federal Bldg & Crt House, 111 South Wolcott, Casper, WY 82601.

MC 148807 (Sub-1TA), filed January 7, 1980. Applicant: P & E ASSOCIATES, INC., 2144 Market Street, St. Louis, MO 63103. Representative: Edward M. Edleson, 2144 Market Street, St. Louis, MO 63103. *Contract Paper, No. 1, in pkgs. and rolls, not printed and related paper making products*. From between the facilities of Shaughnessy Kniep Hawe Paper Co. at St. Louis, MO on the one hand, and, on the other points in MO, IL, IN, IA and KY, for 180 days. Underlying ETA filed. Supporting shipper(s): Shaughnessy Kniep Hawe Paper Co., 4316 Duncan, St. Louis, MO 63110. Send protests to: Opal M. Jones, TCS, I.C.C. 411 West 7th St., Suite 600, Fort Worth, TX 76102.

MC 148337 (Sub-4TA), filed November 19, 1979. Applicant: WESTERKAMP TRUCKING, INC., Route 2, Pella, IA 50219. Representative: Robert R. Rydell, 1020 Savings and Loan Building, Des Moines, IA 50309. *Meats, meat products, meat by-products and articles distributed by meat packinghouses as described in Sections A and C of Appendix I to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766 (except hides and commodities in bulk)* from the facilities of Tama Meat Packing Corp., Tama, IA, to points in CA, TN, and Chicago, IL, and its commercial zone, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Tama Meat Packing Corporation, P.O. Box 209, Tama, IA 52339. Send protests to: Herbert W. Allen, DS, ICC, 518 Federal Bldg., Des Moines, IA 50309.

MC 148357 (Sub-1TA), filed January 10, 1980. Applicant: KENNETH DUCKER d.b.a. K & L TRUCK SERVICE, 461 South Harbor Boulevard, La Habra, CA 90631. Representative: Milton W. Flack, 4311

Wilshire Boulevard, Suite 300, Los Angeles, CA 90010. *Clothing*, from the facilities of Petrie Stores Corporation located in Dallas, TX, to Los Angeles, CA, for 180 days. An underlying ETA seeks up to 90 days operating authority. Supporting shipper(s): Petrie Stores Corporation, Traffic Manager, 70 Enterprise Avenue, Secaucus, NJ. Send protests to: Irene Carlos, TA, ICC, Room 1321, Federal Building, 300 North Los Angeles Street, Los Angeles, CA 90012.

MC 148427 (Sub-3TA), filed January 8, 1980. Applicant: EXPRESS TRANSPORT, INC., 128 Louisiana Street, San Antonio, TX 78210. Representative: Kenneth R. Hoffman, Lanham, Hatchell, Sedberry & Hoffman, 801 Vaughn Building, Austin, TX 78701. *Hides*. (a) Between points in San Joaquin County, CA, Maricopa County, AZ, Curry and Bernillo Counties, NM, Ada and Gooding Counties, ID, Taylor, Hale, and Lubbock Counties, TX; and (b) From points in the Counties named in part (a) above to Los Angeles and Oakland, CA, and points in their commercial zones and Laredo and Houston, TX, and points in their commercial zones, for 180 days. Underlying ETA filed. Supporting shipper: Southwest Hede Co., Office Manager, P.O. Box 2083, Manteca, CA 95336. Send protests to: Opal M. Jones, TCS, ICC, 411 West 7th St., Suite 600, Ft. Worth, TX 76102.

MC 148536 (Sub-1TA), filed November 28, 1979. Applicant: ANTHONY W. CATRONE, d.b.a. CATRONE TRUCKING, 848 Lee Drive, Orrville, OH 44667. Representative: Stephen J. Habash, 100 East Broad Street, Columbus, OH 43215. *Contract carrier: irregular routes: Sand*, in bulk, in dump vehicles, from Rockwood, MI to Orrville, OH, for 180 days. Restricted to service performed under contract or continuing contracts with The Quality Castings Company. An underlying ETA seeks 90 days authority. Supporting shipper(s): The Quality Casting Company, 1200 North Main St., Orrville, OH 44667. Send protests to: I.C.C., Fed. Res. Bank Bldg., 101 N. 7th St., Rm. 620, Phila., PA 19106.

MC 148606 (Sub-1TA), filed January 8, 1980. Applicant: SIERRA TRUCKING CO., INC., Route 1, Box R 18-F, Beaumont, TX 77706. Representative: Donald B. Henderson, 17010 Sugar Pine Drive, Houston, TX 77090. *Forklifts and forklift accessories*, from, to, and between Jefferson Co., TX and Orange Co., TX and Calcasieu, Cameron, Beauregard, Jefferson Davis, Acadia, Allen Veron, Caddo, DeSoto, Sabine, Lafayette, Evangeline, Rapides, and Natchitoches, for 180 days. Supporting shipper(s): Southline Equipment

Company, Branch Manager, 2040 West Cardinal Drive, Beaumont, TX 77705, Cardinal Lift Truck Inc., Sec-Treas., P.O. Box 1244, 545 Ave. C, Beaumont, TX 77701. Send protests to: Opal M. Jones, TCS, ICC, 411 West 7th St., Suite 600, Ft. Worth, TX 76102.

MC 148617 (Sub-1TA), filed November 13, 1979. Applicant: ATTHOWE TRANSPORTATION CO., 926 32d Street, Oakland, CA 94608. Representative: Ronald C. Chauvel, Handler, Baker, Greene & Taylor, 100 Pine Street, Suite 2550, San Francisco, CA 94111. *Fine art, objects of art, paintings and art displays and exhibits* between Oakland, San Francisco, and Los Angeles, CA, on the one hand, and, on the other, Seattle, WA, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Newport Harbor Art Museum, 850 San Clemente Drive, Newport Beach, CA 92660. Send protests to: A. J. Rodriguez, 211 Main Street, Suite 500, San Francisco, CA 94105.

MC 148787 (Sub-2TA), filed December 6, 1979. Applicant: BONDED MESSENGER SERVICE, INC., 418 North 27th Street, Milwaukee, WI 53208. Representative: Lawrence P. Kahn, 161 West Wisconsin Avenue, Suite 5170, Milwaukee, WI 53203. *Contract carrier: irregular routes: Toilet preparations and commodities used in the sale of toilet preparations (except commodities in bulk), between Glenview and Morton Grove, IL on the one hand, and, on the other, points in Racine, Walworth, Rock, Green, Dane, Jefferson, Waukesha, Kenosha, Milwaukee, Ozaukee, Washington, Dodge, Columbia, Green Lake, Fond du Lac, Sheboygan, Manitowac, Calumet and Winnebago Counties, WI, restricted to shipments under a continuing contract with Avon Products, Inc., for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Avon Products, 6501 Golf Road, Morton Grove, IL 60053. Send protests to: Transportation Assistant, ICC, Rm. 1386, 219 S. Dearborn St., Chicago, IL 60604.*

MC 148797 (Sub-TA), filed November 19, 1979. Applicant: RICHARD L. WHITE, d.b.a. RICHARD L. WHITE TRUCKING, 2446 Stella, Fairmont, MN 56031. Representative: Gene P. Johnson, P.O. Box 2471, Fargo, ND 58108. *Contract carrier: irregular routes: Insecticides and herbicides, (except commodities in bulk), from Bedford Park, IL, Clinton, Des Moines, and Sioux City, IA, Midland, MI, and Sioux Falls, SD, and their commercial zones to Fairmont, MN, for the account of Rosen Livestock, Inc., for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper:*

Rosen Livestock, Inc., Sales Mgr., 1120 Lake Ave., Fairmont, MN 56031. Send protests to: Judith L. Olson, TA, ICC, 414 Fed. Bldg., 110 S. 4th St., Mpls., MN 55401.

MC 148866 (Sub-1TA), filed December 11, 1979. Applicant: G & R GUSTAFSON TRANSPORT CO., 102 North Griffin Street, Grant Park, IL 60940. Representative: Abraham A. Diamond, 29 South LaSalle Street, Chicago, IL 60603. *A—Plastic articles, and paper and paper products; B—Materials, equipment and supplies used in the manufacture, sale and distribution of the commodities described in A above, between the facilities of Malanco, Inc., and Malanco Plastics, Inc., in or near Chicago and Grant Park, IL and their respective commercial zones, on the one hand, and, on the other, points in IN, IA, KY, MI, MO, OH, and WI, for 180 days. An underlying ETA seeks 90 days authority. Supporting Shipper(s): Malanco, In C. Malanco Plastics, Inc., 2200 W. 138th St., Blue Island, IL 60406. Send protests to: Transportation Assistant, I.C.C., Rm 1386, 219 S Dearborn, Chicago, IL 60604.*

MC 148877 (Sub-1TA), filed January 3, 1980. Applicant: LEON'S TRUCKING CO., 1511 Brooklyn Avenue, Eugene, OR 97403. Representative: Frederick De Leon, 1511 Brooklyn Avenue, Eugene, OR 97403. *Concrete products from plant site of Portland Concrete Pipe at Tualatin, OR to Longview & Kennewick, WA. Supporting Shipper(s): Portland Concrete Pipe Co., Hiway 99 N. Awbrey Lane, Eugene, OR. Send protests to: D. Merine Galbraith, T/A, Interstate Commerce Commission, 114 Pioneer Courthouse, Portland, OR 97204.*

MC 148997 (Sub-1TA), filed December 17, 1979. Applicant: LA VERN NORRIS, 501 Starlight, Clovis, NM 88101. Representative: Ester Smith Van Soelen, P.O. Drawer 1080, 409 Pile Street, Clovis, NM 88101. *Contract, irregular routes: Railroad crews, between rail sidings at Clovis, NM, on the one hand, and, on the other Wilsey, Bovina, Parmerton, Friona, Black, Summerfield, Hereford, Lariat, Muleshoe, Mill, Sudan, Amherst and Littlefield, TX, for 180 days. An underlying ETA seek 90 days authority. Supporting Shipper: AT & SF Railway Company, Drawer 1908, Clovis, NM 88101. Send protests to: Joyce E. Abbott, TA, Interstate Commerce Commission, 1106 Federal Office Building, 517 Gold Avenue SW, Albuquerque, NM 87101.*

MC 149086 (Sub-TA), filed January 8, 1980. Applicant: TELEX-BENZ EXPRESS, INC., 3020 Santa Monica Boulevard, Santa Monica, CA 90404. Representative: Miles L. Kavalier, Mandel & Kavalier, 315 South Beverly

Drive, suite 315, Beverly Hills, CA 90212. *Used automobiles, in truckway service, between Santa Monica, CA, on the one hand, and, on the other, Miami and Jacksonville, FL; Atlanta, GA; Chicago, IL; Baltimore and Columbia, MD; Philadelphia and Pittsburgh, PA; New York City and Nassau, Suffolk and Westchester Counties, NY and points in CT and NJ. Restricted to traffic originating at or destined to the facilities of Telex-Benz Sales of America, Inc., for 180 days. Supporting Shipper(s): There are twelve (12) supporting shippers. Statements of support may be examined at Headquarters of the office listed below. Send protests to: Irene Carlos, TA, ICC, Room 1321, Federal Building, 300 North Los Angeles Street, Los Angeles, CA 90012.*

MC 149026 (Sub-2TA), filed January 14, 1980. Applicant: TRANS-STATES LINES, INC., 2604 Industrial Park Road, Van Buren, AR 72956. Representative: Larry C. Price, P.O. Box 48, Fort Smith, AR 72902. *Pumps, valves, pipe fittings, iron or steel articles and supplies and equipment between Cudahy and Kenosha, WI; Cynthiana and Lexington, KY; Chicago, IL; Houston, TX; Cincinnati, OH and Russellville, AR for 180 days. Underlying ETA filed. Supporting shipper: Ladish Company, Cudahy, WI 53110. Send protests to: Marianne Minnich, TCS, ICC, 411 W. 7th St., Suite 600, Ft. Worth, TX 76102.*

MC 149087 (Sub-TA), filed January 10, 1980. Applicant: Lou Baker, an individual, d.b.a. A-E-A COWBOY EXPRESS, 4601 West Fourth Street, Reno, NV 89503. Representative: Same as applicant. *General commodities, in express service between Nevada, on the one hand, and on the other hand, points in California, for 180 days. Supporting shipper(s): "There are 6 shippers. Their statements may be examined at the office listed below and Headquarters." Send protests to: W. J. Huetig, DS, I.C.C., 705 North Plaza Street, Carson City, NV 89701.*

MC 149116 (Sub-1TA), filed January 5, 1980. Applicant: INTERCOASTAL CONTAINER SERVICE, CORP., P.O. Box 1770, Orange, TX 77630. Representative: John P. Jones III, 715 Church Street, Beaumont, TX 77705. *General commodities with the usual exceptions in export containers between Beaumont, TX on the one hand, and on the other, Houston, TX. Supporting shipper(s): Schenkers Int'l Frwd, Inc., 1121 Walker St., Houston, TX. Send protests to: ICC, 411 W. 7th St. Suite 600, Ft. Worth, TX 76102.*

MC 149127 (Sub-2TA), filed December 28, 1979. Applicant: EDGAR SERVICE CO., INC., 1093 North Montello Street,

Brockton, MA 02403. Representative: Russell S. Callahan, 24 Meadow Lane, Bridgewater, MA 02324. *Contract carrier*; irregular routes: *malt beverages, empty malt beverage containers, packaging materials and pallets* between Palmer, MA and points in MA and RI, restricted to the transportation of trailers having a prior or subsequent movement by railroad, and further restricted to traffic which originates at or is destined to Canada. For 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: United Liquors Ltd., 99 Rivermoor St., West Roxbury, MA 02132. Send protests to: John B. Thomas, D/S, I.C.C., 150 Causeway St., Boston, MA 02114.

MC 149136 (Sub-1TA), filed December 27, 1979. Applicant: SMART FORWARDING AND DISTRIBUTION, INC., P.O. Box 3421, Hickory, NC 28601. Representative: George W. Clapp, P.O. Box 836, Taylors, SC 29687. *Contract carrier*-irregular routes: (1) *plastics and plastic articles, resins, and scrap plastic (except in bulk)*, and (2) *materials, equipment and supplies used in the manufacture, sale, processing, distribution and installation of the commodities in (1), (except in bulk)*, between Butler, Newark and Passaic, NJ, Hickory, NC and Point Pleasant, WV, on the one hand, and, on the other, points in AL, CA, CT, DE, GA, LA, ME, MD, MA, MS, NH, NJ, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA, WV and DC, for 180 days. A corresponding ETA seeks 90 days authority. Supporting shipper: Pantasote, Inc., Film/Compound Division, 26 Jefferson St., Passaic, NJ 07055. Send protests to: Sheila Reece, T/A, 800 Briar Creek Rd-Rm CC516, Charlotte, NC 28205.

MC 149147 (Sub-1TA), filed January 16, 1980. Applicant: DECKERT TRANSPORT, INC., 2745 South 96th, East Avenue, Tulsa, OK 74129. Representative: Elaine C. Deckert (same address as applicant). *Contract Carrier*: Irregular routes: *Frozen potatoes*, from Pasco, WA, or Boardman, OR, to Okmulgee, OK, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Randy's Frozen Meat, Inc., 705 W. 6th St., Okmulgee, OK 74447. Send protests to: Connie Stanley, ICC, Rm. 240, 215 N.W. 3rd, Oklahoma City, OK 73102.

MC 149156 (Sub-1TA), filed January 3, 1980. Applicant: JOSEPH HALEY d.b.a., HALEY'S COMET TRUCKING, 1966 Main Street, East Hartford, CT 06108. Representative: John E. Fay, Esq., 630 Oakwood Avenue, suite 127, West Hartford, CT 06110. *common carrier*: irregular routes: *fertilizer materials, weed killing compounds and*

insecticides, between Portland, CT and Northford, CT and points in MA, RI, ME, NH, VT, NY, NJ, PA, DE, MD and VA, for accounts of Estech Chemical General Corporation, Brownstone Avenue, Portland, CT, 06480, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Estech Chemical Corporation, Brownstone Avenue, P.O. Box 233, Portland, CT 06480. Send protests to: J. D. Perry, Jr., District Supervisor, Interstate Commerce Commission, 135 High Street, Hartford, CT 06103.

MC 149186 (Sub-1TA), filed January 15, 1980. Applicant: BILLY JOE DANIEL, JR., d.b.a., D AND L TRUCKING CO., P.O. Box 18, Coosa, GA 30129. Representative: Mark S. Gray, P.O. Box 56387, Atlanta, GA 30343. *Contract carrier*, irregular routes, *steel wire and scrap steel wire*, from the facilities of Bekaert Steel Wire Corp., located at or near Rome, GA to points in AL, TN, KY, NC, SC and VA, under continuing contract or contracts with Bekaert Steel Wire Corp., for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper: Bekaert Steel Wire Corp., P.O. Drawer G, Rome, GA 30161. Send protests to: Sara K. Davis, T/A, ICC, 1252 W. Peachtree St., N.W., Rm. 300, Atlanta, GA 30309.

MC 149187 (Sub-1TA), filed December 17, 1979. Applicant: MUD RIVER TRUCKING, INC., 1036 W. 5 Ave., Huntington, WV 25701. Representative: John M. Friedman, 2930 Putnam Ave., Hurricane, WV 25526. *Industrial waste and waste products* between Cincinnati and Williamsburg, OH, and Niagara Falls, NY, on the one hand, and, on the other, points in IL, IN, KY, MI, NJ, NY, OH, PA, VA, and WV, for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Newco Waste Systems of Ohio, 9309 Montgomery Rd., Cincinnati, OH 45242. Send protests to: ICC, 101 N. 7 St., Philadelphia, PA 19106.

MC 149347 (Sub-TA), filed January 2, 1980. Applicant: SERVICE DELIVERIES, INC., 2702 D North Sheridan, Tulsa, OK 74115. Representative: Claude E. Hale (same address as applicant). *General commodities of shipments having a prior or subsequent movement by air or that require expeditious handling*, from, to, or between all points within a 275 mile radius of Tulsa, OK, for 180 day. Supporting shipper(s): Bon Air Freight, 3917 E. Broadway, Tucson, AZ 85711; Allied Air Freight, P.O. Box 61364, DFW/Airport, TX 75261. Send protests to: Connie Stanley, ICC, Rm. 240, 215 N.W. 3rd, Oklahoma City, OK 73102.

MC 150266 (Sub-1TA), filed October 30, 1979. Applicant: SECURITY INCORPORATED, 711 Franklin Square,

Michigan City, IN 46360. Representative: Alki E. Scopelitis, 1301 Merchants Plaza, Indianapolis, IN 46204. *Commercial, bank and business documents*, between Chicago, IL, on the one hand, and, on the other, the facilities of Bank of Indiana, N.A., at Merrillville, IN for 180 days. An underlying ETA seeks 90 days authority. Supporting shipper(s): Bank of Indiana, N.A., 575 Broadway, Gary, IN. Send protests to: Annie Booker, TA, ICC, 219 S. Dearborn, Room 1386, Chicago, IL 60604.

[Notice No. F-18]

The following applications were filed in Region 5.

SEND PROTESTS TO:
CONSUMER ASSISTANCE CENTER
INTERSTATE COMMERCE
COMMISSION
411 WEST 7TH STREET—SUITE 600
FORT WORTH, TX 76102

MC 19338 (Sub-5-1TA), filed April 3, 1980. Applicant: RAYMOND W. WEDE, Gray, IA 50110. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. *Liquid fertilizer, in bulk, in tank vehicles*, from points in NE, to Audubon, IA. Supporting shipper: Robco, Inc., Audubon, IA 50025. Lansman Seed Co., Inc., 207 N. Market, Audubon, IA 50025.

MC 47583 (Sub-5-3TA), filed April 3, 1980. Applicant: TOLLIE FREIGHTWAYS, INC., 1020 Sunshine Road, Kansas City, KS 66115. Representative: D. S. Hults, P.O. Box 225, Lawrence, KS 66044. *Foodstuff (except commodities in bulk)*, from the facilities of Ralston Purina, Co., located at or near Louisville, KY, to points in KS, MO, OK, and TX. Restricted to traffic originating at the named facilities of Ralston Purina Co. and destined to points in KS, MO, OK and TX. Supporting shipper: Ralston Purina Company, Checkerboard Square, St. Louis, MI 63188.

MC 61396 (Sub-5-1TA), filed April 3, 1980. Applicant: HERMAN BROS., INC. 2565 St. Mary's Avenue, Omaha, NE 68105. Representative: Scott E. Daniel, 800 Nebraska Savings Building, 1623 Farnam Street, Omaha, NE 68102. *Cryogenic liquids (in bulk)*, from Waukesha, WI to points in IA, IL, IN, MI, MN, ND and SD. Supporting shipper(s): Airco Industrial Gases, P.O. Box 124, Broadview, IL 60153.

MC 61396 (Sub-5-2TA), filed April 3, 1980. Applicant: HERMAN BROS., INC. 2565 St. Mary's Avenue, Omaha, NE 68105. Representative: Scott E. Daniel, 800 Nebraska Savings Building, 1623 Farnam, Omaha, NE 68102. *Liquid argon, liquid nitrogen, liquid oxygen, compressed gases (except butane,*

propane, anhydrous ammonia and sulfur dioxide), from the facilities of Airco Industrial Gases located at or near Joliet, IL to points in AR, IN, IA, KS, KY, MI, MN, MO, NE, ND, OH, OK, PA, SD, TN, WV and WI. Supporting shipper(s): Airco Industrial Gases, P.O. Box 124, Broadview, IL 60153.

MC 110098 (Sub-5-1TA), filed April 3, 1980. Applicant: ZERO REFRIGERATED LINES, 1400 Ackerman Road, Box 20380, San Antonio, Texas 78220. Representative: T. W. Cothren (same address as applicant). Prepared meals, unfrozen, in retortable pouches, from Tacoma, WA, to McAllen, TX. Supporting shipper: Fresh Flavor Meals, Box 182, Tacoma, WA 98401.

MC 114273 (Sub-5-6TA), filed April 3, 1980. Applicant: CRST, INC., P.O. Box 68, Cedar Rapids, IA 52406. Representative: Kenneth L. Core, Commerce Attorney, P.O. Box 68, Cedar Rapids, IA 52406. Lawn care equipment, snow throwers and tools, and materials, equipment and supplies used in the manufacture and distribution of same, from Trade Winds Div. of Outboard Marine Corp. at or near Manawa, WI to points in CT, DE, IL, IN, IA, KS, KY, MD, MA, MI, MN, MO, NJ, NY, NC, OH, PA, RI, VA, and Omaha, NE; Fargo, ND; Sioux Falls, SD and Washington, D.C. Supporting shipper: James F. Barr, Traffic Manager, OMC Galesburg, Monmouth Blvd., Galesburg, IL 61401.

MC 114273 (Sub-5-7TA), filed April 3, 1980. Applicant: CRST, INC., P.O. Box 68, Cedar Rapids, IA 52406. Representative: Kenneth L. Core, Commerce Attorney, P.O. Box 68, Cedar Rapids, IA 52406. Scrap metal, from Newton, IA to points in IL, IN, KS, MI, MN, MO, NE, OH, PA, and WI. Supporting shipper(s): Max Gralnek, President, Gralnek-Dunitz Co., Inc., P.O. Box 246, Newton, IA 50208.

MC 114273 (Sub-5-8TA), filed April 3, 1980. Applicant: CRST, INC., P.O. Box 68, Cedar Rapids, IA 52406. Representative: Kenneth L. Core, Commerce Attorney, P.O. Box 68, Cedar Rapids, IA 52406. Iron and steel articles, building materials, and materials, equipment and supplies used in the manufacture and distribution of same, between points in the U.S. (except AK and HI). Supporting shipper(s): Floyd F. Schwarz, Vice President, NSM Incorporated, P.O. Box 279, Newton, IA 50208.

MC 117765 (Sub-5-4TA), filed April 3, 1980. Applicant: HAHN TRUCK LINE, INC., P.O. Box 75218, Oklahoma City, OK 73147. Representative: R. E. Hagan (same address as applicant). Gas cylinders, from facilities of Chesterfield Cylinder Co., at or near Enid, OK, to

points in the United States except AK, HI and OK. Supporting shipper: Chesterfield Cylinder Co., Inc., U.S. 64 & Raleigh Road, Enid, OK 73701.

MC 129908 (Sub-5-11TA), filed April 3, 1980. Applicant: AMERICAN FARM LINES, INC., 8125 S. W. 15th Street, Okla. City, OK 73107. Representative: T. J. Blaylock, 8125 S. W. 15th Street, Okla. City, OK 73107. Air coolers and heat exchangers, cooling or freezing machines and refrigerating evaporators, other than iron or steel: from the facilities of Singer, Climate Control Division, Wilmington, NC to the states of AR, IL, KS, MO and TX. Supporting shipper: Singer, Climate Control Division, 802 Sunnyvale Drive, Wilmington, NC 28403.

MC 133262 (Sub-5-1TA), filed April 3, 1980. Applicant: TIGGES TRUCKING, INC., 5071 JFK Road, Dubuque, IA 52001. Representative: James M. Hodge, 1980 Financial Center, Des Moines, IA 50309. Sand and gravel, in bulk, from Bellevue, IA to East Dubuque, IA. Supporting shipper(s): Concrete Products Company, Highway 52 North, Dubuque, IA 52001.

MC 133655 (Sub-5-4TA), filed April 3, 1980. Applicant: TRANS-NATIONAL TRUCK, INC., P.O. Box 402535, Dallas, TX 75240. Representative: Matthew J. Reid, Jr., P.O. Box 2298, Green Bay, WI 54306. Beverage products from Dallas, TX to Tulsa, OK. Supporting shipper: Beverage Products Corporation, P.O. Box 7427, 510 West Skelly Drive, Tulsa, OK 74105.

MC 133655 (Sub-5-5TA), filed April 3, 1980. Applicant: TRANS-NATIONAL TRUCK, INC., P.O. Box 402535, Dallas, TX 75240. Representative: Matthew J. Reid, Jr., P.O. Box 2298, Green Bay, WI 54306. Paper and paper products from Dallas, TX and points in its commercial zone to points in FL, AL, GA, NC, OK, and SC. Supporting shipper: Laboiteaux, Inc. 6666 Powers Ferry Road, Atlanta, GA 30339 (Howard F. Chapuis).

MC 134501 (Sub-5-4TA), filed April 3, 1980. Applicant: INCORPORATED CARRIERS, LTD., P.O. Box 3128, Irving, TX 75061. Representative: T. M. Brown, P.O. Box 1540, Edmond, OK 73034. New furniture from Flowery Branch, GA, to points in AL, CT, DE, DC, FL, IL, IN, IA (except points in that part of IA on and west of Interstate Hwy 35), KY, LA, ME, MA, MI, MN (except points in that part of MN on, north, and west of a line beginning at the MN-WI State Line extending along U.S. Hwy 12 to St. Paul, then along Interstate Hwy 35 to the MN-IA State Line), MS, MO, NJ, NY, NC, OH, PA, RI, SC, TN (except points in Shelby County, TN), TX (except points in Dallas County, TX, and points in that part of TX on, north, and west of a line

beginning at the AR-TX State Line extending along U.S. Hwy 67 to Dallas, then along U.S. Hwy 77 to Waco, then along Interstate Hwy 35 to junction U.S. Hwy 57, then along U.S. Hwy 57 to the United States-Mexico International Boundary Line), VT, VA, WV, WI, and MD. Supporting Shipper: Chattahoochee Furniture Co., Inc., P.O. Box 127, Flowery Branch, GA 30542.

MC 135070 (Sub-5-8TA), filed April 3, 1980. Applicant: JAY LINES, INC., P.O. Box 30180, Amarillo, TX 79120. Representative: Gailyn L. Larsen, P.O. Box 82816, Lincoln, NE 68501. (1) Tape and tape products; and (2) equipment, materials and supplies used in the manufacture and distribution of the commodities named in (1), above, from Carbondale, IL, to points in GA, KS, and TX. Supporting shipper: Tuck Industries, Inc., Nicholas Pallatta, Corporate Traffic Manager, One Market Street, Passaic, NJ.

MC 135797 (Sub-5-23), filed April 3, 1980. Applicant: J. B. HUNT TRANSPORT, INC., P.O. Box 130, Lowell, AK 72745. Representative: Paul R. Bergant, Esquire, P.O. Box 130, Lowell, AK 72745. Toys and games between the facilities of Wonder Products, Division of CBS Toys at Collierville, TN and points in and east of ND, SD, NE, CO, OK and TX. Supporting shipper: Wonder Products, Division of CBS Toys, 151 South Main Street, Collierville, TN 38017.

MC 139206 (Sub-5-1TA), filed April 3, 1980. Applicant: F.M.S. TRANSPORTATION, INC., 2564 Harley Drive, Maryland Heights, MO 63043. Representative: John E. McBride (same address as applicant). Contract carrier. Materials handling equipment (except commodities because of size or weight requiring the use of special equipment), and food basket carts, between Knoxville, TN, on the one hand, and, on the other, points in the United States (except AK and HI), under a continuing contract or contracts with Food Distribution Equipment Brokers, Inc. Supporting shipper: Food Distribution Equipment Brokers, Inc., P.O. Box 3377, Knoxville, TN 37917.

MC 140635 (Sub-5-1TA), filed April 4, 1980. Applicant: ADAMS LINES, INC., 2619 "N" Street, Omaha, NE 68107. Representative: Edward A. O'Donnell, 1004 29th Street, Sioux City, IA 51104. Meats, meat products, meat by-products and articles distributed by meat packinghouses as described in Sections A and C of Appendix I to the Report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209 and 766 (Except hides and commodities in bulk, in tank vehicles) from the facilities of

Spencer Foods, Inc. at or near Fremont and Schuyler, NE; Oakland and Spencer, IA to points in CT, MA, NJ, NY and PA. Supporting shipper: Spencer Foods, Inc., Box 544, Schuyler, NE 68661.

MC 140829 (Sub-5-13TA), filed April 3, 1980. Applicant: CARGO, INC., P.O. Box 206, US Hwy 20, Sioux City, IA 51102. Representative: David L. King, Vice President, P.O. Box 206, U.S. Hwy 20, Sioux City, IA 51102. *Paint and cleaning compounds, and advertising materials, equipment and supplies used in the manufacture, sale and distribution thereof*, from Dallas, TX to points in AR, CO, KS, MO, OK and TN. Supporting shipper(s): Standard T Chemical Co., Inc., 737 Regal Row, Dallas, TX 75247.

MC 143152 (Sub-5-1TA), filed April 4, 1980. Applicant: HODGE TRUCKING COMPANY, P.O. Box 386, Hoxie, AR 72433. Representative: Thomas B. Staley, 1550 Tower Building, Little Rock, AR 72201. *Ground clay (in bulk)*, from Ripley, MS, and Ochlockne, GA, to points and places in the states of IL, IN, AR, IA, NE, KS, AL, TX, AL, OK, MN, WI, MO, TN, NC and SC. Supporting shipper: Oil-Dri Corp. of America, 520 N. Michigan, Chicago, IL 60611.

MC 145441 (Sub-5-11), filed April 3, 1980. Applicant: A.C.B. TRUCKING, INC., P.O. Box 5130, North Little Rock, AR 72119. Representative: E. Lewis Coffey, P.O. Box 5130, North Little Rock, AR 72119. *Paper and paper products and plastic products and commodities used in the manufacture and distribution thereof (except commodities in bulk)*, from the facilities of Crown Zellerbach Corp. at Greensburg, IN; Orange, TX; Florence, KY; St. Louis and Hazelwood, MO to points in CA, OR, TX, OK, AR, MS, AL, GA, FL, TN, NC, SC, KY, VA, and WV. Supporting shipper: Crown Zellerbach Corporation, One River Street, South Glens Falls, NY 12801.

MC 147676 (Sub-5-1TA), filed April 3, 1980. Applicant: KEATON TRUCK LINES, INC., 1000 South Lelia Street, P.O. Box 1187, Texarkana, Texas 75501. Representative: Patsy R. Washington, CPA, 1000 South Lelia Street, P.O. Box 1187, Texarkana, Texas 75501. Contract: Irregular. *Frozen french fries in containers and packages, in straight, or mixed shipments from ID, OR and WA to 125 airline mile radius of the following points in TX: Dallas, Ft. Worth, Houston, LaFeria and San Antonio.* Supporting shipper: Mims Meat Co., Inc., 12634 E. Freeway (I-10), Houston, Texas 77013.

MC 147706 (Sub-5-1TA), filed April 2, 1980. Applicant: BROWN'S LIMOUSINE CREW CAR, INC., P.O. Box 18076, Fort Worth, TX 76118. Representative: Clint Oldham, 1108 Continental Life Building,

Fort Worth, TX 76102. *Railroad train crews*, between points in the United States (except AK and HI). Restricted to the use of vehicles with a rated seating capacity of 15 passengers or less. Supporting shippers: Burlington Northern, Inc., 2000 Executive Tower, Denver, CO, 80202; Missouri Pacific Railroad, 501 Crawford, Houston, TX, 77002; Colorado & Southern Railway, P.O. Box 943, Fort Worth, TX, 76101; and Fort Worth & Denver Railway, P.O. Box 943, Fort Worth, TX, 76101.

MC 148437 (Sub-5-6TA), filed April 3, 1980. Applicant: BORK TRANSPORT, INC., 8555 Harbach Blvd., Suite 201, Des Moines, IA 50311. Representative: James M. Hodge, 1980 Financial Center, Des Moines, IA 50309. *Alcohol, in bulk*, from the facilities of American Agri-Fuels Corporation in Atchison County, MO to points in AR. Supporting shipper(s): American Agri-Fuels Corporation, 1006 Grand Avenue, 10th Floor, Kansas City, MO 64106.

MC 150471 (Sub-5-1TA), filed April 2, 1980. Applicant: CIRCLIN' B EXPRESS, INC., SEYMOUR, IOWA 52590. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. *Agricultural machinery and implements, and agricultural machinery and implement parts (except commodities in bulk)*, from the facilities of Badger Northland at or near Kaukauna, WI to points in NE and IA on and south of Interstate 80. Supporting shippers: Badger Sales and Service, Route 4, Indianola, Iowa 50125. Baltenstenger Bros. Feed & Equipment, Route 3, Box 124, Nebraska City, Nebraska 68410. Hulsebus Sales & Service, R. R., Donnellson, Iowa 52625.

MC 150495 (Sub-5-1), filed April 4, 1980. Applicant: ROGER SMITH d.b.a. ROGER SMITH TRUCKING, P.O. Box 1033, Ash Flat, Arkansas 72513. Representative: Thomas B. Staley, 1550 Tower Building, Little Rock, Arkansas 72201. Contract: Irregular. *farm tractors and farm machinery*, between the facilities of Sharp County Tractor Company in Ash Flat, Arkansas, on the one hand, and, on the other, points and places in the U.S. in and east of the states of ND, SD, NE, KS, OK and TX. Supporting shipper: Sharp County Tractor Company, Ash Flat, AR 72513. Agatha L. Mergenovich, Secretary.

Water Carrier Temporary Authority Applications

The following were filed with the Regional Offices. Petition for Reconsideration is to be filed, within 20 days of this publication with the Regional Office noted in each caption

summary. Replies to petition may be filed within 20 days of the date petition is filed.

W-976, filed March 18, 1980. Applicant: LYKES BROS. STEAMSHIP COMPANY, INC., 300 Poydras Street, New Orleans, LA 70130. Representative: A. F. Babin 300 Poydras Street, New Orleans, LA 70130. Fort Worth, TX, Regional Motor Carrier Board granted effective 3-20-80 for 90 days contract carrier by water authority to Lykes Bros. Steamship Company to transport *Inert Reactor Cores, and Parts, core Plates, Core Heads, and Core Shrouds*, from Alameda, CA, and Los Angeles/Long Beach, CA, to New Orleans, LA. Supporting shipper: General Electric Company 175 Curtner Avenue, San Jose, CA 95125. Petitions to be filed with: ICC, 411 West Seventh St., Suite 600, Fort Worth, TX 76102.

MC W-587 (Sub-6-2TA), filed February 29, 1980. Applicant: FOSS L & T CO., 660 West Ewing Street, Seattle, WA 98119. Representative: Timothy G. Brewer (same as applicant). (1) *Freight cars, loaded or empty, common carrier by water* in the performance of a freight car ferry service between Port Townsend and Port Angeles, WA on the one hand, and Seattle, WA, on the other for 180 days. Supporting shippers: Merrill & Ring, Inc., P.O. Box 1058, Port Angeles, WA 98362; Itt Rayonier, Inc., 068967, Seattle, WA 98188; Allen Logging Co., Star Route 1, Box 736, Forks, WA 98331. Petitions to be filed with: ICC, Region 6, Motor Carrier Board, P.O. Box 7413, San Francisco, CA 94120.

[FR Doc. 80-11446 Filed 4-15-80; 8:45 am]

BILLING CODE 7035-01-M

Transportation of Government Traffic; Special Certificate Letter Notice(s)

The following letter notices request participation in a Special Certificate of Public Convenience and Necessity for the transportation of general commodities (except classes A and B explosives, radioactive materials, etiologic agents, shipments of secret materials, and weapons and ammunition which are designated sensitive by the United States Government), between points in the United States (including Alaska and Hawaii), restricted to the transportation of traffic handled for the United States Government or on behalf of the United States Government where the government contractor (consignee or consignor), is directly reimbursed by the government for the transportation costs, under the Commission's regulations (49 CFR 1062.4), pursuant to a general finding made in Ex Parte No. MC-107,

Government Traffic, 131 M.C.C. 845 (1979).

An original and one copy of verified statement in opposition (limited to argument and evidence concerning applicant's fitness) may be filed with the Interstate Commerce Commission on or before May 6, 1980. A copy must also be served upon applicant or its representative. Opposition to the applicant's participation will not operate to stay commencement of the proposed operation.

If applicant is not otherwise informed by the Commission, operations may commence *within 30 days* of the date of its notice in the *Federal Register*, subject to its tariff publication's effective date, or the filing of an effective tender pursuant to 49 U.S.C. 10721.

GT-78-80 (special certificate—Government traffic), filed March 20, 1980. Applicant: Mercury Van Service, Inc., 18930 Gaithersburg-Laytonville Rd., Gaithersburg, MD 20760. Representative: Dominick L. Alberti, President (same address as applicant). Government Agency involved: Department of Defense, and General Services Administration.

GT-79-80 (special certificate—Government traffic), filed March 20, 1980. Applicant: Altrik Freight Systems, Inc., 1703 Embarcadero Rd., Palo Alto, CA 94303. Representative: Richard G. Lougee, P.O. Box 10061, Palo Alto, CA 94303. Government Agency involved: General Services Administration, Departments of Defense and Agriculture; Veterans Administration, Bureau of Indian Affairs, and Internal Revenue.

GT-80-80 (special certificate—Government traffic), filed March 18, 1980. Applicant: Tennessee Motor Lines, Inc., P.O. Box 100363, Nashville, TN 37210. Representative: Paul M. Daniell, P.O. Box 872, Atlanta, GA 30301. Government Agency involved: Departments of Defense, Agriculture, and Energy; Tennessee Valley Authority, Nuclear Regulatory Commission, General Services Administration, Federal Prison Industries.

GT-81-80 (special certificate—Government Traffic), filed March 20, 1980. Applicant: Movers & Warehouse Association of America, Inc., Suite 100, 1st Floor Lobby, 1001 N. Highland St., Arlington, VA 22201. Representative: Lauretta Alberti, Secretary (address same as applicant). Government Agency involved: Department of Defense and General Services Administration.

GT-82-80 (special certificate—Government Traffic), filed March 20, 1980. Applicant: Walsh Trucking

Service, Inc., 50 Burney Ave., Massena, NY. Representative: Morton E. Kiel, Two World Trade Center—Suite 1832, New York, NY 10048. Government Agency involved: General Services Administration, Department of Defense, and U.S. Postal Service.

GT-83-80 (special certificate—Government Traffic), filed March 20, 1980. Applicant: Becker Corporation, P.O. Box 1050, El Dorado, KS 67042. Representative: Rod Parker (address same as applicant). Government Agency involved: Defense Fuel Supply Center, Alexandria, VA

GT-84-80 (special certificate—Government Traffic), filed March 18, 1980. Applicant: Rollers Van & Storage Co., Inc., 860 E. 16th St., Tuscon, AZ 85719. Representative: John M. Roller, President (address same as applicant). Government Agency involved: Davis Monthan AFB, and Ft. Huachuca.

GT-85-80 (special certificate—Government Traffic), filed March 19, 1980. Applicant: Daily Express, Inc., P.O. Box 39, Carlisle, PA 17013. Representative: E. S. Moore, Jr., Corporate Traffic Director (address same as applicant). Government Agency involved: Departments of Commerce, Defense, Army, Navy, Air Force, Energy, Health, Education and Welfare, Housing and Urban Development, Interior, Justice, Labor, State, Transportation, and Treasury, Central Intelligence Agency, Civil Aeronautics Board, Consumer Product Safety Commission, Environmental Protection Agency, Equal Employment Opportunity Commission, Federal Communications Commission, Federal Trade Commission, General Services Administration, Interstate Commerce Commission, National Aeronautics and Space Administration, National Science Foundation, Nuclear Regulatory Commission, Occupational Safety and Health Review Commission, Small Business Administration, U.S. Arms Controls and Disarmament Agency, U.S. International Trade Commission, U.S. Postal Service, Veterans Administration, U.S. Government Printing Office, Library of Congress, Tennessee Valley Authority, Delaware River Basin Commission, Smithsonian Institution, Susquehanna River Basin Commission, U.S. Army Corps of Engineers.

GT-86-80 (special certificate—Government Traffic), filed March 19, 1980. Applicant: Security Van Lines, Inc., 100 W. Airline Highway, Kenner, LA 70062. Representative: Donald Goldwasser, P.O. Box 830, Kenner, LA 70063. Government Agency involved: Department of Defense U.S. Coast

Guard, and General Services Administration.

GT-87-80 (special certificate—Government Traffic), filed March 19, 1980. Applicant: Triangle Trucking Co., P.O. Box 490, McKees Rocks, PA 15136. Representative: Stephen J. Habash, Baker & Hosteller, 100 E. Broad St., Columbus, OH 43215. Government Agency involved: Department of Defense and General Services Administration.

GT-88-80 (special certificate—Government Traffic), filed March 21, 1980. Applicant: True Transport, Inc., 15 Stockton St., Newark, NJ 07101. Representative: Charles J. Williams, 1815 Front St., Scotch Plains NJ 07076. Government Agency involved: Department of Transportation, Department of Defense, and General Services Administration.

GT-89-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: Ford Brothers, Inc., P.O. Box 727, Ironton, OH 45638. Representative: Carl E. Roe, Director of Traffic (address same as applicant). Government Agency involved: U.S. Defense Fuel Supply Centers at McGuire AFB, NJ, and Tyndall AFB, FL and Defense Fuel Region Central, St. Louis, MO.

GT-90-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: McCormack's Highway Transportation, Inc./Box 4, Route 3, Campbell Rd., Schenectady, NY 12306. Representative: Diane Price, Traffic Mgr., Route 6, Box 15, North Little Rock, AR 72118. Government Agency involved: Department of Defense, and General Services Administration.

GT-91-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: REM Transport Co., Inc., Building 431 Raritan Center, Edison, NJ 08817. Representative: Ernest McElroy, President (address same as applicant). Government Agency involved: Department of Defense, and General Services Administration.

GT-92-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: Erickson Transport Corp., 2255 North Packer Rd., P.O. Box 10068 G.S., Springfield, MO 65804. Representative: B. B. Whitehead (address same as applicant). Government Agency involved: U.S. Government Manual (1979-80 edition).

GT-93-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: Southern Region Motor Transport, Inc., 966 Bankhead Ave., Atlanta, GA 30318. Representative: D. W. Davis (address same as applicant).

Government Agency involved: Robins Air Force Base, GA.

GT-94-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: National Freight, Inc., 71 W Park Ave., Vineland, NJ 08360. Representative: Patrick Norton, 888 16th St. NW., Washington, DC 20006. Government Agency involved: Government Printing Office, Department of Defense, Internal Revenue Service, U.S. Postal Service.

GT-95-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: B. J. McAdams, Inc., Route 6, Box 15, North Little Rock, AR 72118. Representative: Bob McAdams, President (address same as applicant). Government Agency involved: Department of Defense and General Services Administration.

GT-96-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: Schultz Transit, Inc., P.O. Box 406, Winona, MN 55987. Representative: Eugene A. Schultz (address same as applicant). Government Agency involved: Departments of Agriculture, Defense, and Education, Commodities Credit Corp., and General Services Administration.

GT-97-80 (special certificate—Government traffic), filed March 21, 1980. Applicant: Schanno Transportation, Inc., 5 W Mendota Rd., West St. Paul, MN 55118. Representative: Thomas D. Fischbach, P.O. Box 43496, St. Paul, MN 55164. Government Agency involved: Departments of Defense and Agriculture.

GT-98-80 (special certificate—Government traffic), filed March 23, 1980. Applicant: William V. Thomas, P.O. Box 10238, 9700 2nd NW, Albuquerque, NM 87184. Representative: Randall S. Rain, Vice President (address same as applicant). Government Agency involved: General Services Administration, Department of Defense, and Department of Interior.

GT-99-80 (special certificate—Government traffic), filed March 24, 1980. Applicant: Industrial Heavy Transport, 12151 W 44th Ave., Wheatridge, CO 80033. Representative: Russell L. Keener, President (address same as applicant). Government Agency involved: Departments of Defense and Agriculture, General Services Administration, and Treasury Department.

GT-100-80 (special certificate—Government traffic), filed March 25, 1980. Applicant: Leonard Bros. Trucking Co. of Texas, Inc., 1701 E Main St.,

Grand Prairie, TX 75050. Representative: Oscar K. Feltman, P.O. Box 1019, Grand Prairie, TX 75050. Government Agency involved: Departments of Energy, Defense, Agriculture, and Treasury, Bureau of Indian Affairs, National Aeronautic Space Administration, and General Services Administration.

GT-101-80 (special certificate—Government traffic), filed March 24, 1980. Applicant: Crown Motor Lines, Inc., 5520 NW 35th Ave., P.O. Box 420524, Miami, FL 33142. Representative: Patrick Norton, 888 16th St. NW, Washington, DC 20006. Government Agency involved: Government Printing Office, Department of Defense, Internal Revenue Service, U.S. Postal Service.

GT-102-80 (special certificate—Government traffic), filed March 24, 1980. Applicant: American Trans-Freight, Inc., P.O. Box 796, Manville, NJ 08835. Representative: Eugene M. Malkin, Two World Trade Center—Suite 1832, New York, NY 10048. Government Agency involved: General Services Administration, Veterans Administration Supply Center, and Department of Defense.

By the Commission.
Agatha L. Mergenovich,
Secretary.

[FR Doc. 80-11445 Filed 4-15-80; 8:45 am]

BILLING CODE 2035-01-M

Permanent Authority Decisions Notice

Corrections

In FR Doc. 80-5230 appearing at page 11202 in the issue for Wednesday, February 20, 1980, make the following changes:

(1) On page 11228, first column, "MC 119798 (Sub-611F)" should read "MC 119789 (Sub-611F)".

(2) On page 11237, first column, fourth line from the bottom "MC 118959 (Sub-33F)" should read "MC 118959 (Sub-237F)".

(3) On page 11244, third column, "MC 199399 (Sub-110F)" should read "MC 119399 (Sub-110F)".

BILLING CODE 1505-01-M

Permanent Authority Decisions

Correction

In FR Doc. 80-8163 appearing at page 17211 in the issue for Tuesday, March 18, 1980, on page 17264 in the first column, first complete paragraph, first line, "MC 139859 (Sub-32F)" should be corrected to read "MC 139858 (Sub-32F)".

BILLING CODE 1505-01-M

Permanent Authority Decisions; Decision-Notice

Correction

In FR Doc. 80-8979 appearing at page 19327 in the issue for Tuesday, March 25, 1980, on page 19401, in the second column, third paragraph, first line, "MC 35359 (Sub-51F)" should be corrected to read "MC 35358 (Sub-51F)".

BILLING CODE 1505-01-M

Permanent Authority Decisions; Decision-Notice

Correction

In FR Doc. 80-9285 appearing at page 20175 in the issue for Thursday, March 27, 1980, on page 20233, in the second column, second complete paragraph, tenth line, "NM" should be corrected to read "MN".

BILLING CODE 1505-01-M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

[Delegation of Authority No. 3]

General Counsel Designated Ethics Official

Pursuant to the authority vested in me by the Ethics in Government Act of 1978 and Executive Order 12163 of October 1, 1979 (the "Executive Order"), on December 18, 1979, I designated the IDCA General Counsel as IDCA's Designated Ethics Official. Pursuant to the authority contained in the Executive Order, I hereby delegate to the Administrator of the Agency for International Development, Douglas J. Bennet, Jr., the functions of the office of IDCA's Designated Ethics Official, with authority to delegate these functions further to persons within AID of suitable training and experience. Such AID employee or employees will be responsible for carrying out the functions of the Ethics in Government Act of 1978 (Pub. L. 95-521), as it applies to employees of IDCA and will be under the supervision of IDCA's Designated Ethics Official.

This delegation of authority supersedes my delegation of authority of December 18, 1979 and any other earlier delegation relating to the functions performed under the Ethics in Government Act of 1978.

Dated: March 25, 1980.

Thomas Ehrlich,
Director.

[FR Doc. 80-11468 Filed 4-15-80; 8:45 am]

BILLING CODE 4710-02-M

Agency for International Development Research Advisory Committee; Meeting

Pursuant to Executive Order 11769 and the provisions of Section 10(a)(2), Pub. L. 92-463, Federal Advisory Committee Act, notice is hereby given of the A.I.D. Research Advisory Committee meeting on June 17-18, 1980 at the New Executive Office Building, 17th Street and Pennsylvania Avenue NW., Conference Room 2010 to review, appraise and make recommendation to the Administrator, Agency for International Development, concerning projects proposed for A.I.D. research funding in the fields of food and nutrition, health and population.

The meeting will begin at 9:00 a.m. on June 17 and 8:30 a.m. on June 18 and adjourn at 5:30 p.m. each day. The meeting is open to the public. Any interested persons may attend, may file written statements with the Committee before or after the meeting, or may present oral statements in accordance with procedures established by the Committee and to the extent the time available for the meeting permits. Dr. Miloslav Rechcigl, Jr. Chief of Research and Methodology Division, Bureau for Development Support, is designated as the A.I.D. representative at the meeting. It is suggested that those desiring more specific information, contact Dr. Rechcigl, 1601 N. Kent Street, Arlington, Virginia 22209 or call area code (703) 235-9011.

Dated: April 4, 1980.

Miloslav Rechcigl,

A.I.D. Representative, Research Advisory Committee.

[FR Doc. 80-11418 Filed 4-15-80; 8:45 am]

BILLING CODE 4710-02-M

INTERNATIONAL TRADE COMMISSION

[Investigation No 337-TA-82]

Certain Headboxes and Papermaking Machine Forming Sections for the Continuous Production of Paper, and Components Thereof

In the matter of certain headboxes and papermaking machine forming sections for the continuous production of paper, and components thereof; Order No. 1.

Pursuant to my authority as Chief Administrative Law Judge of this Commission, I hereby designate Administrative Law Judge Donald K. Duvall as Presiding Officer in this investigation.

The Secretary shall serve a copy of this order upon all parties of record and shall publish it in the Federal Register.

Issued: April 11, 1980.

Donald K. Duvall,

Chief Administrative Law Judge.

[FR Doc. 80-11523 Filed 4-15-80; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No 337-TA-81]

Certain Hollow Fiber Artificial Kidneys

In the matter of certain hollow fiber artificial kidneys; Order.

Pursuant to my authority as Chief Administrative Law Judge of this Commission, I hereby designate Administrative Law Judge Janet D. Saxon as Presiding Officer in this investigation.

The Secretary shall serve a copy of this order upon all parties of record and shall publish it in the Federal Register.

Issued: April 3, 1980.

Donald K. Duvall,

Chief Administrative Law Judge.

[FR Doc. 80-11517 Filed 4-15-80; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 303-TA-13 (Preliminary)]

Certain Public Works Castings From India

Determination

On the basis of the record in investigation No. 303-TA-13 (Preliminary), the Commission unanimously determines that there is a reasonable indication that an industry in the United States is materially injured by reason of the importation from India of manhole covers and frames, catch basin grates and frames, and clean out covers and frames, provided for in item 657.09 of the Tariff Schedules of the United States (TSUS) and accorded duty-free treatment, which are allegedly being subsidized by the Government of India.

Background

On February 19, 1980, the United States International Trade Commission and the Department of Commerce each received a petition from Pinkerton Foundry, Inc., Lodi, California, alleging that a bounty or grant is being paid with respect to certain public works castings. Accordingly, the United States International Trade Commission instituted a preliminary countervailing duty investigation under section 303 of the Tariff Act of 1930 (19 U.S.C. 1303), as amended by section 103(b) of the Trade Agreements Act of 1979, to determine whether there is a reasonable indication

that an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of the importation of such merchandise into the United States. The statute directs that the Commission make its determination within 45 days of its receipt of the petition, or in this case by April 3, 1980.

Notice of the institution of the Commission's investigation and of a public conference to be held in connection therewith was duly given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission, Washington, D.C., and at the Commission's New York office, and by publishing the notice in the Federal Register of February 27, 1980 (45 FR 12933). A public conference was held in Washington, D.C., on March 17, 1980.

This determination is made pursuant to the provisions of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303) and the provisions of section 703(a) of the Trade Agreements Act of 1979. Section 303 states that there shall be levied and paid, in addition to any duties otherwise imposed, a duty equal to the net amount of such bounty or grant. Subsection (a)(2) of that section states that countervailing duties may be imposed on duty-free merchandise only if there is an affirmative determination by the Commission of injury in accordance with the provisions of the Trade Agreements Act of 1979, except that such determination shall not be required unless a determination of injury is required by the international obligations of the United States. In this case, both the United States and India are parties to the General Agreement on Tariffs and Trade (GATT). Article VI of GATT requires that an injury test be applied before countervailing duties can be imposed. Therefore, an injury test is required in the present case, and must be applied in accordance with the provisions of Title VII of the Trade Agreements Act of 1979, particularly section 703(a) thereof, as incorporated into the Tariff Act of 1930 by section 103 of the Trade Agreements Act of 1979.

In arriving at this preliminary determination, the Commission has given due consideration to the information provided by the administering authority, to all written submissions from interested parties, information adduced at the conference and obtained by the Commission's staff from questionnaires, documented personal interviews, and other sources, all of which have been placed on the

administrative record of this preliminary investigation.

Views of Commissioners Paula Stern, George Moore, and Michael Calhoun

In this investigation the Commission is required, pursuant to section 303 and title VII of the Tariff Act of 1930, to determine whether there is reasonable indication that an industry in the United States is materially injured or is threatened with material injury or the establishment of an industry in the United States is materially retarded by reason of imports from India of certain public works castings, as provided for in item 657.09 of the TSUS, allegedly subsidized by the Government of India.

Under the provisions of section 703 of the Tariff Act of 1930, the Commission must base its determination on the information available to it at the time. Accordingly, we have determined in this case that there is a reasonable indication of material injury to the domestic industry by reason of such imports.¹

It is clear, however, that in the event the Commission is required to make a final determination, its evaluation of conditions of trade and developments in the industry will require more complete data. Questionnaires were sent by the Commission to ten of the fifty producers in the industry, believed to constitute a significant portion of the industry. Included in the Commission survey were several producers on the west coast, where the petitioner's facilities are located.² A full sampling of the industry to provide information which would be fully representative of the domestic industry would contribute to the Commission's evaluation in three important areas:

- (1) data establishing production, profit, employment, capacity and other trends, revealing the impact of imports on the industry as a whole;
- (2) information on the direction and size of total industry sales and shipments, and their relation to the question of regional industry; and
- (3) information establishing whether the majority of producers keep separate profit records for certain public works castings and what significance this factor holds for the question of definition of the regional industry.

The domestic industry

Information gathered during this preliminary investigation indicates that approximately 50 firms producing public

works castings constitute the relevant domestic industry.³ The production of public works castings requires specialized machinery and labor and technology inputs, distinguishing this industry from those which produce other types of "gray" iron castings.⁴ A major portion of this industry's production is apparently accounted for by "certain public works castings"—manhole covers and frames; catch basin covers and frames; and cleanout covers and frames.⁵ The bulk of the domestic industry's production is therefore directly competitive with those imports from India which are the subject of this investigation.⁶

Information available to the Commission at this time does not provide the basis for defining the industry on a regional basis. Section 771 of the Tariff Act of 1930 stipulates that regional producers may be treated as a separate industry—

(1) if these producers sell all or almost all of their production in that market; and

(2) if United States producers located outside that market do not satisfy to any substantial degree the demand in that market. In addition, special considerations may be given to an area in which there is a concentration of subsidized imports.

Although certain market factors, such as high freight costs and the importance of satisfying different local production specifications encourage sales on a regional basis, some producers market their products nationwide. Furthermore, sales of imports from India do not appear to be concentrated in the west coast market, as alleged by the petitioner Pinkerton Foundry, Inc., of Lodi, Calif., or in any other regional market. Only 28 percent of the value of total entries of public works castings entered at the west coast customs districts in 1978, the remainder divided between east and gulf coast. We have, therefore, based our determination on an industry which is national in scope.⁷

Reasonable indication of material injury

In this preliminary investigation, the Commission was required to make its determination on the basis of limited data. However, these data limitations did not rule out a number of facts which the record yielded and which constitute the basis for our determination that this investigation must continue.

Estimated imports of certain public works castings from India, which directly compete with the bulk of the domestic industry's production, have risen both absolutely and as a share of domestic consumption. From 1977 to 1979, these imports increased by 273 percent on a quantity basis, while shipments of responding domestic producers rose only 6 percent. As a share of apparent consumption, imports from India increased from 2 percent in 1977 to 7 percent in 1979. Imports from India also increased their share of the total import market, accounting for 80 percent of total imports in 1979, up from 77 percent in 1977.⁸

The Commission's preliminary comparisons of prices for specific products indicate that imports from India have considerably undersold domestic products. Imports of a specified manhole assembly from India undersold the weighted average lowest net selling prices of domestic products by an average of 35 to 44 percent. Margins of underselling for a specified catch basin assembly range from 31 to 39 percent.⁹ Commission inquiries confirmed that in five instances, domestic producers lost sales to lower-priced imports from India.¹⁰

Profit-and-loss data submitted to the Commission show a significant decline in the profitability of the domestic industry. Net operating profits of those firms responding to Commission questionnaires fell from \$5.1 million in 1977 to \$3.2 million in 1979. Net profits as a share of net sales for these firms fell from 8.8 percent to 4.3 percent during the same time period.¹¹

Total capacity fell in 1979, as a major producer suspended all production in February of that year. As a result, capacity utilization, which had declined by 3 percentage points in 1978 over 1977 for the responding firms, then rose by 5 percentage points in 1979.¹²

Conclusion

The record contains information showing a reasonable indication of injury to the domestic industry—particularly significant margins of underselling, confirmation of lost sales, and sliding profitability. A final decision by the Commission on the existence of material injury must depend on information which is representative of the entire industry.

¹Threat of material injury and material retardation are not at issue in this case.

²Report to the Commission in Investigation No. 303-TA-13 (Preliminary), (hereinafter "Report"), p. A-1.

³Report, pp. A-4.

⁴Transcript of the conference, pp. 33-34.

⁵Responses to Commission questionnaires.

⁶Report, p. A-5.

⁷Report, pp. A-4 and 4-6.

⁸Report, pp. A-5, A-14, and A-21.

⁹Report, pp. A-14 and A-17.

¹⁰Report, pp. A-17.

¹¹Report, pp. A-12.

¹²Report, pp. A-9.

Statement of Reasons of Chairman Catherine Bedell

On the basis of the best information available in investigation No. 303-TA-13 (Preliminary), I determine that there is a reasonable indication that an industry in the United States is materially injured by reason of the importation from India of certain public works castings, provided for in item 657.09 of the Tariff Schedules of the United States, upon which subsidies are allegedly provided by the Government of India.

The following findings and conclusions, based on the record in this investigation, support my determination.

The Domestic Industry

Petitioner and respondents advanced differing concepts as to the scope of the relevant domestic industry alleged to have been injured by imports from India. Petitioner claims injury to domestic producers manufacturing certain public works castings, i.e., manhole covers, rings, and frames; catch-basin grates and frames; and cleanout covers and frames.¹³ Data developed during the course of the investigation show that production of these public works castings accounted for 73 percent of the total public works castings produced by the firms which responded to the Commission's producers' questionnaire. Further, these questionnaire respondents experienced difficulty in separating these public works castings from other public works castings for purposes of providing production, profit-and-loss, and other types of data, all public works castings are made of cast iron. In addition, the subject public works castings are produced in the same facilities as other public works castings, utilizing the same machinery and workers.

The Indian exporters would define the relevant industry as that producing all gray-iron castings.¹⁴ In addition to total public works castings, such an industry would also encompass producers of pressure pipes and fittings, ductile iron castings for automotive, construction, utility, and other uses, cast-iron molds for heavy steel ingots, cast-iron soil pipes and fittings, rolls for rolling mills, and other gray-iron castings for automotive and other uses. For each of these products, special facilities, labor, and technologies are required; hence, foundries tend to specialize in one product group. Questionnaire data

received by the Commission show that all public works castings constitute 91 percent of questionnaire respondents' total foundry operations. At the Commission's conference in the present case, witnesses were in general agreement that foundries producing public works castings could not switch to the production of other types of gray-iron castings without significant capital expenditures for retooling, equipment, and retraining of workers.¹⁵ Finally, it should be noted that the bulk of imports from India of gray-iron castings consisted of manhole assemblies.¹⁶

Therefore, since products referred to as public works castings are closely related, and the preliminary data involve such closely related industry operations, I consider the relevant U.S. industry to be that consisting of the productive facilities devoted to the production of all public works castings.

In addition, the petitioner alleges that subsidized imports from India have caused material injury to Western U.S. producers of public works castings. Since I determine that there is a reasonable indication of material injury to the domestic industry as a whole, I do not reach the issue of whether it would be appropriate in this case to treat the Western U.S. producers as if they were a separate industry.

Reasonable indication of material injury

The Tariff Act of 1930 (sec. 703(a)) directs that the Commission "shall make a determination, based upon the best information available to it at the time of the determination * * *". The act further specifies in section 771(7)(A), (B), and (C) that the Commission shall consider, among other factors, (i) the volume of imports of the merchandise which is the subject of this investigation, (ii) the effect of imports of that merchandise on prices in the United States for like products, and (iii) the impact of imports of such merchandise on domestic producers of like products. In light of these directives, I base my decision on the preliminary findings of fact and conclusions of law discussed below.

The estimated quantity of U.S. imports of certain public works castings rose from 35.4 million pounds in 1977 to 127.3 million pounds in 1979, or by 260 percent.¹⁷ On a value basis, imports rose 289 percent over the same period.¹⁸ Indian producers/exporters are by far the largest foreign suppliers of certain

public works castings to the U.S. market. Imports from India increased from 27.2 million pounds, or 77 percent of total imports, in 1977 to 101.4 million pounds, or 80 percent of total imports, in 1979.¹⁹

The ratio of imports from India to apparent U.S. consumption rose from 2.0 percent in 1977 to 6.7 percent in 1979.²⁰

According to price data submitted by U.S. producers and importers of certain public works castings, specified manhole assemblies supplied by U.S. importers undersold U.S.-produced manhole assemblies by 42 percent in 1978 and 36 percent in 1979;²¹ specified catch-basin assemblies offered by U.S. importers undersold the U.S. producers' product by 38 percent in 1978 and 34 percent in 1979.²²

A recent trend in the public works castings industry has been for many U.S. foundries to import and market public works castings, especially those from India. Lowest net selling prices of castings imported from India by U.S. producers, as well as those castings produced in such producers' domestic facilities, undersold those products produced by U.S. foundries which do not import castings.²³ This suggests that the high profit margins reaped from the sale of the cheaper imported castings allow domestic producer-importers to charge less for their domestically produced castings.

U.S. producers' shipments of certain public works castings increased from 191 million pounds in 1977 to 203 million pounds in 1979, or by 6 percent.²⁴ During the same period, imports of such products from India increased by 273 percent.²⁵

Although net sales of all respondents to the producers' questionnaire rose 29 percent from 1977 to 1979, net operating profit fell by 37 percent during the same period.²⁶ The ratio of net operating profit to net sales decreased 51 percent during the period.²⁷

One firm provided specific lost sales information to the Commission alleging that six firms purchased castings imported from India. Five of the six purchasers when contacted by the Commission, confirmed that they had purchased castings imported from India in lieu of the domestic product, and all five stated that they had done so

¹³ Postconference submission of Pinkerton Foundry, Inc., p. 1.

¹⁴ Postconference submission on behalf of the Engineering Export Promotion Council of India, pp. 1-2.

¹⁵ Transcript of the conference, pp. 33-34.

¹⁶ See the accompanying report (hereinafter referred to as Report), p. A-5.

¹⁷ Report, table 1, p. A-5.

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ Report, table 11, p. A-15.

²¹ Report, table 12, p. A-16.

²² Report, table 13, p. A-18.

²³ Report, tables 12 and 1, pp. A-16-A-18.

²⁴ Report, table 3, p. A-8.

²⁵ Report, table 1, p. A-5.

²⁶ Report, table 9, p. A-12.

²⁷ *Id.*

on the basis of the lower prices of the Indian castings.²⁸

Conclusion

On the basis of the information available to the Commission at this time, I believe that there is a reasonable indication of material injury to the domestic industry and, therefore, that this proceeding should continue to completion.

Views of Vice Chairman Alberger

In order for the Commission to find in the affirmative in investigation No. 303-TA-13 (Preliminary), it is necessary to determine that there is a reasonable indication that an industry in the United States is materially injured, threatened with material injury, or the establishment of an industry in the United States is materially retarded,²⁹ by reason of imports of certain public works castings (provided for in item 657.09 of the Tariff Schedules of the United States) which are allegedly being subsidized by the Government of India.

In this investigation, Commission staff sought and received data by questionnaires from ten producers believed to be among the largest in the United States. Aggregate shipment data from these ten companies adds to only 15 percent of total shipment data compiled by the Department of Commerce for the entire industry. If these ten firms do represent only 15 percent of shipments then the other 40 firms have 85 percent, and must necessarily be, on the average, larger than the ten surveyed.

The Commission must make determinations on "the best information available."³⁰ It is disturbing to be operating with such apparently limited data on the industry. However, it is not the fault of the petitioner—no burden of coming forward should apply here.³¹ We must be certain, if this case returns for a final injury determination,³² that we gather more complete data on the domestic industry.

The petitioner, Pinkerton Foundry, Inc., requested that this investigation be determined on the basis of material injury to a regional (West Coast)

market.³³ Section 771(4)(C) of the Tariff Act of 1930 sets forth the requirements for consideration of a regional industry. In pertinent part, that section provides that, in appropriate circumstances, producers in a given market may be treated as if they were a separate industry if—

(i) The producers within such market sell all or almost all of their production of the like product in question in the market, and

(ii) The demand in that market is not supplied, to any substantial degree, by producers of the product in question located elsewhere in the United States,

and further that—

* * * material injury * * * may be found to exist with respect to an industry even if the domestic industry as a whole, * * * is not injured, if there is a concentration of subsidized or dumped imports into such an isolated market and if the producers of all, or almost all, of the production within that market are being materially injured * * * by reason of the subsidized or dumped imports.

Most U.S. foundries limit their shipments to a radius of approximately 200 miles primarily because of high freight costs and regional specifications for certain castings. There are, however, some foundries in the U.S. which do distribute their products nationwide.³⁴ In addition, imports of public works castings are not concentrated in any given area. The subject articles enter the United States at ports located in the East, West, and Gulf Coast regions with those entering the West Coast amounting to 26 percent of the value of total entries in 1978. That suggests that a disproportionately small percentage of the imports are marketed in the West. Therefore, a determination with respect to a regional industry seems inappropriate in this preliminary investigation, and thus, I have considered all of the domestic facilities producing public works castings as the relevant industry.

The record in this investigation reveals that there is production of certain public works castings in the United States like, or similar to, those articles which are imported from India and are the subject of this investigation. However, responses to the Commission's questionnaires show that, in many cases, separate data is not kept on the specific categories of public works castings imported from India. Information supplied generally relates to all public works casting operations. The specific categories of public works castings subject to the subsidy

allegations are produced in the same facilities as other public works castings, utilizing the same machinery and workers. Section 771(4)(D) provides that if sufficient data is not available on which to assess the effect of imports on the domestic production of a like product—

* * * the effect of the subsidized imports shall be assessed by the examination of the production of the narrowest group or range of products, which includes a like product, for which the necessary information can be provided.

Therefore, I have considered all public works castings to be the appropriate product group upon which to base my determination.

I support the recommendation of the Director of Operations and adopt findings 4 through 10, inclusive, of the "Supporting Statement by the Director, Office of Operations . . ." which is a part of the record and attached for reference. In addition to those findings of fact, I include the following as relevant factors which were taken into consideration in making my determination:

1. Shipments of public works castings by questionnaire respondents (respondents) increased 6 percent in quantity and 26 percent in value between 1977 and 1979. Net sales also increased during this period by 29 percent. (Report at A-6, A-11)

2. A recent trend in the public works castings industry has been for many domestic foundries to import and market such castings in the United States. Lower price was listed as the most important factor in the decision to import followed closely by the desire to develop an alternate source of supply. The importation of the cheaper, relatively standard castings allows domestic facilities to concentrate on the production of the more specialized, higher-profit items. (Report at A-17)

3. Capacity utilization of foundries producing public works castings increased for all respondents from 83.5 percent in 1977 to 85.1 percent in 1979. (Report at Table 6, p. A-9)

4. The ratio of inventories to domestic shipments of response declined by 31 percent during the 1977-79 period. (Report at A-10)

5. The number of production workers in the domestic public works castings operations of respondents fluctuated only slightly during the 1977-79 period, increasing from 1,188 employees in 1977 to 1,197 in 1978, and then declining to 1,179 workers in 1979. (Report at A-9)

6. No information was obtained on return on investment, cash flow, wages,

²⁸ Report, p. A-17

²⁹ Since about 50 U.S. firms actively produce the product in question, material regardation of an industry in the United States is not an issue in this investigation and will not be discussed further.

³⁰ See, *Report of the Committee on Ways and Means* . . . H. Rept. No. 96-317 (96th Cong., 1st sess.), 1979, p. 52 and *Report of the Committee on Finance* . . . S. Rept. No. 96-249 (96th Cong., 1st sess.), 1979, pp. 48-49.

³¹ See "Separate Views of Commissioners Alberger, Stern and Calhoun" (a majority of the Commission), in *Certain Chains from Japan*, USITC Rept. No. 1039, p. 3 and my views in *Countertop Microwave Ovens From Japan*, USITC Rept. No. 1033, p. 7.

³² 19 U.S.C. 1671d.

³³ See, Additional Statement of Petitioner James W. Pinkerton, Jr., filed March 20, 1980.

³⁴ Report to the Commission, p. A-4 (hereinafter "Report").

the ability to raise capital or investment.³⁵

Although positive trends exist in some indicators, on the whole, sufficient information exists to indicate that there is a reasonable indication of injury to the domestic industry by reason of subsidized imports from India.

Conclusions of Law

A. The appropriate industry against which the impact of imports of certain public works castings alleged to be subsidized by the Government of India must be assessed is the entire public works castings industry.

B. Consideration of a West Coast regional industry is not appropriate thus, the impact on the national industry must be assessed.

C. There is a reasonable indication that the public works castings industry in the United States is being injured by reason of subsidized imports of such articles from India.

Supporting Statement by the Director, Office of Operations, for an Affirmative Determination on Certain Public Works Castings From India (Inv. No. 303-TA-13 (Preliminary))

1. Approximately 50 firms produce public works castings, including the "certain" (manhole covers, rings, and frames; catch basin frames and grates; and sewer cleanout frames and covers) public works castings which are the subject of this investigation, in the United States.

2. Data obtained from major producers of public works castings indicate that production of such items accounted for 91 percent of their total foundry production in 1979. Production of "certain" public works castings accounted for 73 percent of respondents' total public works castings production. Data obtained by the Commission in its questionnaire pertain in some instances to producers' certain public works castings operations, in other instances to their entire public works castings operations. Therefore, inasmuch as the preliminary data collected relate to industry operations at two different but closely related levels of coverage, I recommend a determination based on a U.S. industry consisting of the productive facilities devoted to the production of all public works castings, including the types of castings subject to this investigation.

³⁵ Section 771(f)(7)(E)(ii) states that the "presence or absence of any factor which the Commission is required to evaluate under subparagraph (C) . . . shall not necessarily give decisive guidance with respect to the determination by the Commission of material injury." (19 U.S.C. 1677)

3. Although the complainant has asserted that the investigation should be decided on a regional (west coast) market basis, sales of the subject imports are not greatly concentrated in any particular region. The subject imports entered at west coast customs districts accounted for 26 percent of total U.S. entries in 1978. Furthermore, some U.S. foundries have been found to market domestically produced public works castings on a nation-wide basis. Therefore, I recommend a determination based on a national, rather than regional industry.

4. Imports from India of the subject castings rose from 27 million pounds in 1977 to 101 million pounds in 1979, an increase of 274 percent. The unit value of imports of certain public works castings from India is approximately one-half that of the other major exporters of these products to the United States.

5. As a percentage of apparent U.S. consumption, imports from India increased from 2 percent in 1977 to 7 percent in 1979.

6. Net operating profit of respondents declined from \$5.1 million in 1977 to \$3.2 million in 1979; the ratio of net operating profit to net sales fell from 8.8 percent to 4.3 percent over the same period.

7. A major U.S. producer of certain public works castings, Comco Foundry, Commerce City, Colorado, claims it was forced to close its foundry due to import competition from India.

8. Imports of a specified manhole assembly from India offered by U.S. importers undersold the weighted average lowest net selling prices of those U.S. producers which do not import by an average of 36 percent in 1979; imports of the product offered by U.S. producers which do import undersold those which do not by 34 percent in the same year.

9. Imports of a specified catch basin assembly from India offered by U.S. importers undersold the weighted average lowest net selling price of those U.S. producers which do not import by an average 34 percent in 1979; imports of the product offered by U.S. producers which do import undersold U.S. producers-only products by 32 percent in 1979.

10. Inquiries by the Commission's staff of purchasers of certain public works castings from India revealed that five of the six firms contacted purchased the subject imports in lieu of the domestic product because of the lower price of the imports.

11. *Conclusion.*—On the basis of the above, I recommend an affirmative determination as to whether there is a reasonable indication of injury with

respect to certain manhole covers from India which are alleged to receive bounties or grants from the Government of India.

12. The question of material retardation of the establishment of an industry in the United States is not an issue in this investigation since approximately 50 firms produce public works castings, including the types of castings which are the subject of this investigation.

By order of the Commission.

Kenneth R. Mason,

Secretary.

April 4, 1980.

[FR Doc. 80-11516 Filed 4-15-80; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-72]

Certain Turning Machines and Components Thereof

In the matter of certain turning machines and components thereof.

Commission Determination, Order, and Memorandum Opinion

On February 13, 1980, the presiding officer certified to the United States International Trade Commission a recommended partial summary determination of no literal infringement of claims 1, 2, 3, 8, 10, 14, 18, 19, and 22 of U.S. Reissue Patent No. 29,612 in the Commission's investigation under section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) of alleged unfair methods of competition and unfair acts in the importation and sale of certain turning machines and components thereof in the United States. This recommendation resulted from a motion filed on December 28, 1979, by respondents Yamazaki Machinery Works Ltd. and Yamazaki Machinery Corp. (Motion Docket No. 72-7).

On March 28, 1980, the Commission denied the motion for partial summary determination of noninfringement of certain claims of U.S. Reissue Patent No. 29,612 because genuine issues of material fact remain (19 CFR 210.50).

Accordingly, it is Ordered that—

(1) Respondents' motion for partial summary determination be denied; and

(2) Since genuine issues of material fact still exist, the matter on infringement be remanded to the presiding officer to develop a record on all issues and to continue adjudication on that case, in particular—

(a) With respect to the claims requirement that the carrier and carrier support means be disposed *alongside* the rotatable member, that a record be developed as to whether an addition of a tailstock extends the spindle's location vis-a-vis the carrier;

(b) With respect to the claims requirement that the tool turret and tool support be

movable toward the carrier from a retracted position to a maximum advanced position, that a record be developed as to whether respondents' turning machine may affect machining while moving toward the carrier; whether the workstroke toward the carrier must be simultaneous toward the spindle; and whether machining may be done in the X-axis by respondents' turning machine.

By order of the Commission.

Issued: April 10, 1980.

Kenneth R. Mason,

Secretary.

[FR Doc. 80-11516 Filed 4-15-80; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 701-TA-62 (Final)]

Textiles and Textile Products of Cotton From Pakistan; Institution of Final Countervailing Duty Investigation and Scheduling of Hearing

AGENCY: United States International Trade Commission.

ACTION: Institution of a final countervailing duty investigation.

SUMMARY: As a result of the affirmative preliminary determination on March 17, 1980, by the International Trade Administration, United States Department of Commerce, that subsidies are being paid on textiles and textile products from Pakistan provided for in item numbers of the Tariff Schedules of the United States (TSUS) set forth in attachment A, the United States International Trade Commission (hereinafter "the Commission") hereby gives notice of the institution of investigation No. 701-TA-62 (Final) to determine whether an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports of such articles.

EFFECTIVE DATE: April 8, 1980.

FOR FURTHER INFORMATION CONTACT:

Ms. Vera Libeau, Senior Supervisory Investigator, Office of Operations, U.S. International Trade Commission, Room 339, 701 E Street NW., Washington, D.C. 20436; telephone (202) 523-0368.

SUPPLEMENTARY INFORMATION:

The provisions of the Trade Agreements Act of 1979 (Pub. L. 96-39, 93 Stat. 144) amending the Tariff Act of 1930 (19 U.S.C. 1303) (hereinafter "the Act") became effective on January 1, 1980. Section 705(b)(1) of the Act requires the Commission to make a final injury determination where the administering authority, the Department of Commerce, has made an affirmative final determination as to whether a subsidy is being provided with respect to the

merchandise which is the subject of its investigation.

This investigation will be conducted according to the provisions of Part 207 of the Commission's Rules of Practice and Procedure (19 CFR 207, 44 FR 76457), Subpart C, effective January 1, 1980.

WRITTEN SUBMISSIONS: Any person may submit a written statement of information pertinent to the subject matter of this investigation. A signed original and nineteen (19) true copies of each submission must be filed at the Office of the Secretary, U.S. International Trade Commission Building, 701 E Street NW., Washington, D.C. 20436, on or before June 30, 1980.

All written submissions, except for confidential business data, will be available for inspection by interested persons at the Office of the Secretary and in the Commission's New York Office, 6 World Trade Center, New York, N.Y. 10048. Any submission of business information for which confidential treatment is desired shall be submitted separately from other documents. The envelope and all pages of such submissions must be clearly labeled "Confidential Business Information." Confidential submissions must conform with the requirements of § 201.6 of the Commission's Rules of Practice and Procedure (19 CFR 201.6).

A staff report containing preliminary findings of fact will be available to all interested parties on June 3, 1980.

HEARING: The Commission will hold a hearing in connection with this investigation on June 25, 1980. It will be held in the Hearing Room of the U.S. International Trade Commission Building, 701 E Street NW., Washington, D.C. 20436, and will begin at 10:00 a.m., e.d.t. Parties wishing to participate should notify the Office of the Secretary not later than five (5) days prior to the date of the hearing. In addition, all parties desiring to appear at the hearing and make oral presentations must submit prehearing statements. Such statements must be filed on or before June 17, 1980. For further information concerning the conduct of the investigation, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, Part 207, Subpart C (19 CFR 207), and Part 201, Subparts A through E (19 CFR 201).

This notice is published pursuant to section 207.20 of the Commission's Rules of Practice and Procedure (19 CFR 207.20, 44 FR 76458).

TEXTILES AND TEXTILE PRODUCTS OF COTTON FROM PAKISTAN

Inv. No. 701-TA-62 (Final)

Attachment A—TSUS Nos.

Yarn and thread: 300.60, 301—, 302—, 303.10, 303.20.

Cordage:

315.05, 315.10, 315.15.

Woven fabric: 319.21, 319.23, 319.25, 319.27, 319.29, 320—, 321—, 322—, 323—, 324—, 325—, 326—, 327—, 328—, 329—, 330—, 331—, 332.10, 332.40.

Knit, pile, tufted and narrow fabrics; braids, and elastic fabrics: 345.10(a), 345.35(a), 346.05, 346.10, 346.15, 346.20, 346.22, 346.24, 346.30, 346.32, 346.35, 346.40, 346.45, 346.50(a), 346.56(a), 346.70, 347.10, 347.15, 347.26, 347.33, 348.05(a), 349.10(a), 349.15, 349.30(a).

Lace, netting and ornamented fabrics: 351.05, 351.25(a), 351.40(a), 351.46(a), 351.50(a), 351.60(a), 351.80(a), 351.90(a), 352.10(a), 352.50, 352.80(a), 353.10(a), 353.50(a). Other fabrics of special construction and articles thereof: 355.02, 355.35, 355.50, 357.05(a), 357.70(a), 357.80(a), 358.05(a), 359.10.

Floor coverings: 360.20, 360.25, 360.30, 360.76, 360.81, 361.05(a), 361.18(a), 361.50, 361.54(a), 361.58(a).

Bedding: 363.01, 363.05(a), 363.30, 363.40(a), 363.45(a), 363.50(a), 363.51(a), 363.55(a), 363.60(a).

Tapestries, linens and other furnishings: 364.07, 364.13, 364.16(a), 365.00, 365.40(a), 365.50(a), 365.75(a), 365.77, 365.78, 366.03, 366.06, 366.09, 366.15(a), 366.18, 366.21, 366.24, 366.27, 366.42, 366.45, 366.46, 366.47, 366.57(a), 366.60, 366.63, 366.65, 366.69, 366.75, 366.77, 366.79, 727.82.

Handkerchiefs: 370.04(b), 370.08(b), 370.16(b), 370.24(b), 370.28(b), 370.32(b), 370.36(b), 370.40(b), 370.44(b), 370.48(b), 370.52(b), 370.56(b), 370.60(b), 370.64(b), 370.68(b). Mufflers, scarves, shawls, and veils; and neckties: 372.04(b), 372.08(b), 372.10(a)(b), 372.15(b), 373.05, 373.10(a).

Other wearing apparel and accessories: 376.04(a)(b), 376.54(b), 378.05(a)(b), 378.10(a)(b), 378.15(a)(b), 378.20(b), 378.25(b), 380.00, 380.05(a), 380.06, 380.09, 380.12, 380.15, 380.18, 380.21, 380.24, 380.27, 380.30, 380.33, 380.36, 380.39, 380.45(a), 380.51(a), 380.72(a), 380.75(a), 380.90(a). Miscellaneous textile products: 385.25, 385.30, 385.40, 385.55(a), 385.60(a), 385.75(a), 385.80(a), 386.04, 386.50.

Headwear, gloves, luggage, and handbags: 702.06(b), 702.12(b), 704.05(a)(b), 704.10(a)(b), 704.15(a)(b), 704.40(a)(b), 704.45(a)(b), 704.50(a)(b), 706.20(a)(b), 706.22(b), 706.24(a)(b).

(a) Cotton articles classified under this TSUS No. are covered by this notice if they are included in the textile category system used by the United States to monitor and administer the U.S. textile trade agreements made pursuant to the Arrangement Regarding International Trade in Textiles, done Dec. 20, 1973, 25 U.S.T. 1001, TIAS 7840.

(b) If the item is for men and boys, it is included in this notice. The term "men

and boys" should be interpreted in accordance with the applicable headnotes to the schedule, part, and subpart in which the TSUS number falls. Where the phrase is not covered by such headnotes, items classified under the TSUS No. which can be used by either sex are covered by this notice. Items under TSUS Nos. identifiable as being intended exclusively for women are not covered by this notice.

By order of the Commission.

Issued: April 10, 1980.

Kenneth R. Mason,
Secretary.

[FR Doc. 80-11559 Filed 4-15-80; 8:45 am]

BILLING CODE 7020-02-M

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

Music Panel (Challenge); Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the Music Panel (Challenge) to the National Council on the Arts will be held May 1, 1980 from 9:00 a.m.-5:30 p.m. and May 2, 1980 from 9:00 a.m.-5:30 p.m. in Room 1422, Columbia Plaza Office Complex, 2401 E St., NW., Washington, D.C.

This meeting is for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c)(4), (6) and 9(b) of section 552b of Title 5 United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.
April 7, 1980.

[FR Doc. 80-11469 Filed 4-15-80; 8:45 am]

BILLING CODE 7537-01-M

Visual Arts Panel (Policy); Meeting

Pursuant to section 10 (a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), notice is hereby given that a meeting of the Visual Arts Panel (Policy)

to the National Council on the Arts will be held May 1, 1980 from 9:00 a.m.-5:30 p.m., and May 2, 1980 from 9:00 a.m.-5:30 p.m. at the Alfred E. Glassell School of Arts, Museum of Fine Arts, 5101 Montrose, Houston, Texas.

This meeting will be open to the public on a space available basis. The topic for discussion will be Policy, Five year plan, and Interdisciplinary programs.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.
April 7, 1980.

[FR Doc. 80-11470 Filed 4-15-80; 8:45 am]

BILLING CODE 7537-01-M

POSTAL RATE COMMISSION

Notice of Visit

April 11, 1980.

Notice is hereby given that the Chairman of the Commission will be visiting the *Mill Valley Record* in Mill Valley, California, on April 14, 1980, for the purpose of acquiring a general knowledge of preparation of a newspaper by a mailer. A report of the visit will be on file in the Commission docket room.

Cyril J. Pittack,
Acting Secretary.

[FR Doc. 80-11455 Filed 4-15-80; 8:45 am]

BILLING CODE 7715-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 21522; 70-6444]

Connecticut Yankee Atomic Power Co.; Proposal to Privately Place Long-Term Debentures; Exception From Competitive Bidding

April 10, 1980.

Notice is Hereby Given that Connecticut Yankee Atomic Power Company ("Connecticut Yankee"), P.O. Box 270, Hartford, Connecticut 06101, a subsidiary of Northeast Utilities and New England Electric System, both registered holding companies, has filed an application-declaration with this Commission pursuant to the Public Utility Holding Act of 1935 ("Act"), designating Sections 6(a) and 7 of the Act and Rules 50 and 100 promulgated thereunder as applicable to the proposed transaction. All interested

persons are referred to the application-declaration, which is summarized below, for a complete statement of the proposed transaction.

Connecticut Yankee is the owner of a 575,000 kW nuclear electric generating plant in Haddam, Connecticut, which has been in operation since January, 1968. Outstanding shares of its common stock are owned by eleven New England electric utilities ("Sponsors"). Primarily as a result of requirements imposed by the Nuclear Regulatory Commission and its own studies undertaken after the nuclear accident at Three Mile Island, Connecticut Yankee has proposed that its 1980 construction program shall include expenditures for modifications to the plant totaling approximately \$32,700,000. Additional construction expenditures of approximately \$25,000,000 are expected in each of the years 1981 and 1982. In order to repay short-term borrowings or to finance other portions of its capital requirements, and possibly to repay certain outstanding term loans totaling \$20,000,000, Connecticut Yankee proposes to issue and sell in 1980, at private sale, to institutional investors its medium or long-term debt. The aggregate amount of securities to be sold in 1980 will be up to \$60,000,000 if the term loans are to be repaid and up to \$40,000,000 if the term loans are to remain outstanding.

Since Connecticut Yankee's Mortgage Indenture effectively precludes the issuance of additional First Mortgage Bonds to finance plant modifications, the securities will not be secured by a mortgage on the plant. Connecticut Yankee presently expects that the securities to be offered will have a term of up to 17 or 18 years and a level sinking fund, which will retire the entire issue by maturity. The 17 or 18-year period is approximately equal to the remaining depreciable life of the plant. The ultimate choice as to the kind or kinds of securities to be issued, the timing of the issue or issues and the exact amount and terms of the securities will be fixed after a preliminary exploration of the market, for which purpose Connecticut Yankee will utilize the services of an investment banker.

Connecticut Yankee presently intends to effect the sale of the securities in the third or fourth quarter of 1980, but has been advised by its financial advisor that prospective purchasers of the securities may not have investment funds available then unless commitments are obtained promptly. Accordingly, Connecticut Yankee requests an exception from the competitive bidding requirements of

Rule 50 under the Act so that the securities may be sold privately to institutional investors, with whom the terms of their issue will be negotiated.

Connecticut Yankee states that such an exception is necessary because, since the Accident at TMI, investors are wary of investing in utilities with substantial nuclear generating capacity. Connecticut Yankee has no other capacity and no additions are planned. It also states that since the securities cannot be first mortgage bonds, it is probable that special terms are required to support whatever type of securities it is determined are best suited to the needs of Connecticut Yankee.

The net proceeds from the sales of the securities will be used to repay short-term borrowings, to finance construction expenses and possibly to repay the outstanding term loans. Such short-term borrowings are presently estimated to total somewhat more than \$40,000,000 at December 31, 1980, assuming no external financing prior to that date.

The fees, commissions and expenses to be incurred in connection with the proposed transaction are estimated at \$5,000, including legal fees of \$2,500. It is stated that no state or federal regulatory authority, other than this commission, has jurisdiction over the proposed transaction.

Notice Is Further Given that any interested person may, not later than May 5, 1980, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by the filing which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail upon the applicant-declarant at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as filed or as it may be amended, may be granted and permitted to become effective as provided in Rule 23 of the General Rules and Regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices or orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11424 Filed 4-15-80; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 21521; 70-5840]

Middle South Utilities, Inc.; Post-Effective Amendment Regarding Issuance and Sale of Additional Common Stock Pursuant to a Dividend Reinvestment and Stock Purchase Plan

April 10, 1980.

Notice Is Hereby Given that Middle South Utilities, Inc. ("Middle South"), 225 Baronne Street, New Orleans, Louisiana 70112, a registered holding company, has filed with this Commission a post-effective amendment to the application-declaration in this proceeding pursuant to Sections 6(a) and 7 of the Public Utility Holding Company Act of 1935 ("Act") and Rule 50(a)(5) promulgated thereunder regarding the following proposed transaction. All interested persons are referred to the amended application-declaration, which is summarized below, for a complete statement of the proposed transaction.

By orders in this proceeding dated May 20, 1976, April 3, 1978, and April 4, 1979 (H.C.A.R. Nos. 19538, 20480, and 20993), Middle South was authorized to issue and sell from time to time through June 30, 1981, a maximum of 2,500,000 shares of its authorized but unissued common stock, \$5 par value, pursuant to a Dividend Reinvestment and Stock Purchase Plan ("Plan"). Middle South has issued and sold 1,430,540 of the 2,500,000 shares so authorized and expects to sell the balance in the near future.

Middle South now proposes to issue and sell, under the terms of the Plan, an additional 2,000,000 shares of its common stock ("Additional Common Stock") through June 30, 1981. Middle South intends to apply the proceeds from the sale of the Additional Common stock toward the payment of any short-term bank notes outstanding from time to time and to other corporate purposes.

Middle South intends to amend the Plan with respect to the price to be paid for shares of the common stock to be purchased through the reinvestment of cash dividends. Under the terms of the Plan, as it is to be amended, all holders of record of shares of common stock of Middle South may elect to invest their regular cash dividends and/or optional cash payments in the Additional

Common Stock. The price of shares of common stock purchased from the company on any Dividend or Cash Payment Investment Date by participants in the Plan will be (1) in the case of purchases made through investment of optional cash payments, the average of the daily high and low sale prices of the common stock, based on consolidated trading of the common stock as defined by the Consolidated Tape Association and reported as a part of the consolidated trading prices of New York Stock Exchange listed securities, for the period of the last three days on which the common stock was traded immediately preceding the applicable Dividend or Cash Payment Investment Date and (2) in the case of a purchase made through reinvestment of common stock cash dividends, ninety-five percent (95%) of such average. No shares will be sold under the Plan at less than the par value of such shares. The Plan will also be amended to conform to recently adopted proxy rules.

The amended application-declaration states that no state commission and no federal commission, other than this Commission, has jurisdiction over the proposed transaction. The fees and expenses to be incurred in connection with the proposed transaction are to be filed by amendment. Middle South has requested that the issuance and sale of the Additional Common Stock be excepted from the competitive bidding requirements of Rule 50 pursuant to paragraph (a)(5) thereof.

Notice Is Further Given that any interested person may, not later than May 7, 1980, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said post-effective amendment to the application-declaration which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail upon the applicant-declarant at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as now amended or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the General Rules and Regulations promulgated under the Act, or the Commission may, grant exemption from such rules as provided in Rules 20(a)

and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11425 Filed 4-15-80; 8:45 am]

BILLING 8010-01-M

[Release No. 34-16735; File No. SR-MSRB-80-3]

Municipal Securities Rulemaking Board; Self-Regulatory Organization; Proposed Rule Change

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on April 1, 1980, the above-mentioned self-regulatory organization filed with the Securities and Exchange Commission the proposed rule changes as follows:

Statement of the Terms of Substance of the Proposed Rule Changes

The Municipal Securities Rulemaking Board (the "Board") is filing herewith proposed amendments to rule A-16 which contains a schedule of arbitration fees (hereafter sometimes referred to as the "proposed rule changes"). The text of the proposed amendments is as follows:

Rule A-16.* Arbitration Fees and Deposits [Charges]

1. Except as provided in section 34 of rule G-35, at the time of filing the Submission Agreement, the claimant shall deposit the amount indicated below unless such deposit is specifically waived by the Director of Arbitration.

Amount in dispute: ¹	Deposit
\$2,500 or less	\$50
Above \$2,500 but less than \$5,000	100
\$5,000 or more but less than \$10,000	200
\$10,000 or more but less than \$20,000	250
\$20,000 or more but less than \$100,000	350
\$100,000 and over	550

¹ (Exclusive of interest and expenses.)

Where the amount in dispute is less than \$10,000, no additional deposits shall be required despite the number of hearing sessions. Where the amount in dispute is \$10,000 or more and multiple sessions are required, the arbitrators may require any of the parties to make additional deposits for each additional session. In no event shall the aggregate

amount deposited per session exceed the amount of the initial deposit.

2. The arbitrators, in their award, may determine the amount chargeable to the parties as forum fees ("fees") and shall determine by whom such fees shall be borne. Where the amount in dispute is less than \$10,000, total fees to the parties shall not exceed the amount deposited. Where the amount in dispute is \$10,000 or more but less than \$20,000, the maximum fee shall be \$250 per session. Where the amount in dispute is \$20,000 or more but less than \$100,000, the maximum fee shall be \$350 per session. Where the amount in dispute is \$100,000 or more, the maximum fee shall be \$550 per session. In no event shall the fees assessed by the arbitrators exceed \$550 per session. Amounts deposited by a party shall be applied against fees, if any. If the fees are not assessed against a party who made a deposit, the deposit will be refunded.

3. If the dispute, claim or controversy does not involve or disclose a money claim, the amount to be deposited by the claimant shall be \$100 or such amount as the Director of Arbitration or the panel of arbitrators may require, but shall not exceed \$550.

4. Any matter submitted and thereafter settled or withdrawn prior to the commencement of the first session shall entitle the parties to a refund of all but \$25 of the amount deposited.

5. Any matter submitted and thereafter settled or withdrawn subsequent to the commencement of the first session may be subject to such refund of assessed deposits, if any, as the panel of arbitrators may determine.

[Except as provided in section 35 of rule G-35, each party to an arbitration proceeding submitted pursuant to rule G-35 shall pay the following fees and assessments in accordance with the provisions set forth below:

1. Each party shall pay a filing fee of \$25 at the time of the filing of the Submission Agreement provided for in section 5 of rule G-35. This fee shall not be refundable.

2. In addition to the filing fee, each party may be assessed by the arbitrators, pursuant to section 34 of rule G-35, an additional amount which shall not exceed the following:

If the amount (exclusive of interest and costs) involved is:	
\$500 or less (per matter)	\$25
More than \$500 to \$1,000 (per matter)	50
More than \$1,000 to \$2,500 (per matter)	60
More than \$2,500 to \$5,000 (per matter)	90
More than \$5,000 to \$10,000 (per hearing)	90
More than \$10,000 (per hearing)	120

The initiating party and the responding party shall each deposit the amount prescribed by the schedule above. In the case of multiple hearings,

the additional amounts required by the above schedule shall be submitted in accordance with the direction of the panel of arbitrators. A hearing for fee purposes shall include all the proceedings conducted in any one calendar day.

3. If the claim, dispute or controversy does not involve a money claim or the amount of damages cannot be readily ascertained at the time of the commencement of the proceeding, the initial amount to be deposited by each party shall be \$50 or such amount as the Director of Arbitration or the panel of arbitrators may from time to time thereafter require, provided that such amount shall not exceed \$250 per hearing.

4. Any matter submitted and thereafter settled or withdrawn prior to the date of the first hearing, shall entitle the parties to a refund of the amount deposited, except for the filing fee.

5. Any matter submitted and thereafter settled or withdrawn on the date set for the initial hearing or subsequent thereto, shall be subject to such partial refund as the panel of arbitrators may permit.

6. The fees or other charges which the arbitrators are empowered to assess under section 34 of rule G-35 shall in no event exceed the maximum amount chargeable to the parties as set forth in this rule.

Statement of Basis and Purpose

The basis and purpose of the foregoing proposed rule changes are as follows:

Purpose of Proposed Rule Changes

A uniform arbitration code (the "Uniform Code") has been developed by the Securities Industry Conference on Arbitration, which is composed of the representatives of the Board, ten other self-regulatory organizations, three public members and the Securities Industry Association (the "Conference"). The Uniform Code, when implemented by the various self-regulatory organizations, will establish throughout the securities industry a uniform system of arbitration procedures for customer claims.

The Uniform Code contains a standard schedule of fees which are intended to provide revenue to help to defray the costs of administering an arbitration system. The proposed rule changes conform the fee schedule for arbitrations brought under the Board's Arbitration Code, contained in rule G-35, to that prescribed in the Uniform Code.

* Italics indicate new language; [brackets] indicate deletions.

Basis Under the Act for Proposed Rule Changes

The Board has adopted the proposed rule changes pursuant to sections 15B(b)(2)(D) and 15B(b)(2)(I) of the Securities Exchange Act of 1934, as amended (the "Act"). Section 15B(b)(2)(D) of the Act authorizes the Board to provide for the arbitration of claims, disputes, and controversies relating to transactions in municipal securities. Section 15B(b)(2)(I) authorizes and directs the Board to adopt rules providing for the operation and administration of the Board.

Comments Received From Members, Participants or Others on Proposed Rule Changes

The Board has neither solicited nor received comments on the proposed rule changes.

Burden on Competition

The Board does not believe that the proposed rule changes will impose any burden on competition in the municipal securities industry inasmuch as the required fees and deposits will be equally applicable to all industry participants.

The foregoing proposed rule changes have become effective, pursuant to section 19(b)(3)(A) of the Act. At any time within sixty days of the filing of such proposed rule changes, the Commission may summarily abrogate such rule changes if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors or otherwise in furtherance of the purposes of the Act.

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons desiring to make written submission should file 6 copies thereof with the Secretary of the Commission, Securities and Exchange Commission, Washington, D.C. 20549. Copies of the filing with respect to the foregoing and of all written submissions will be available for inspection and copying in the Public Reference Room, 1100 L Street, N.W., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number referenced in the caption above and should be submitted on or before May 7, 1980.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

April 10, 1980.

[FR Doc. 80-11427 Filed 4-15-80; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-16726; File No. SR-MSRB-80-2]

Municipal Securities Rulemaking Board; Self-Regulatory Organization; Proposed Rule Change

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on March 26, 1980 the above-mentioned self-regulatory organization filed with the Securities and Exchange Commission the proposed rule changes as follows:

Statement of the Terms of Substance of the Proposed Rule Changes

The Municipal Securities Rulemaking Board (the "Board") is filing herewith proposed amendments to rule G-35 which provides an arbitration system for municipal securities disputes (hereafter sometimes referred to as the "proposed rule changes"). The text of the proposed amendments is as follows:

Rule G-35.* Arbitration

Every municipal securities broker and municipal securities dealer shall be subject to the Arbitration Code set forth herein.

Arbitration Code

Sections 1 through 33. No change.

Section 34. Simplified Arbitration for Small Claims Relating to Transactions with Customers

(a) through (c) No Change.

(d) The Director of Arbitration shall endeavor to serve promptly by mail or otherwise on the respondent one copy of the Submission Agreement and Statement of Claim. The respondent shall within 20 calendar days from receipt of service file with the Director of Arbitration one executed copy of the Submission Agreement and one copy of an answer, together with supporting documents. The answer shall designate all available defenses to the claim and may set forth any related counterclaim and/or related third-party claim the respondent may have against the claimant or any other person. The term "related counterclaim" for the purposes of this provision means a counterclaim

related to a customer's account or accounts with a municipal securities broker or municipal securities dealer. If the respondent has interposed a third-party claim, the Director of Arbitration shall endeavor to serve promptly by mail or otherwise a copy of the third-party claim together with a copy of the Submission Agreement on such third party who shall respond in the manner herein provided for response to the claim. If the respondent files a related counterclaim exceeding \$2500.00, the arbitrator may refer the claim, counterclaim and/or third-party claim, if any, to a panel of arbitrators, the size and composition of which shall be determined in accordance with section 12 [13] hereof, or, he may dismiss the counterclaim and/or third-party claim without prejudice to the counterclaimant and/or third-party claimant in a separate proceeding. The costs to the claimant under either alternative shall in no event exceed \$15.00.

(e) through (k) No change.

(1) Except as otherwise provided herein, all [the other] provisions of this Arbitration Code, other than those contained in section 35, shall be applicable to the arbitration of small claims relating to transactions with customers pursuant to this section 34 [35].

Section 35. Simplified Arbitration for Small Claims Relating to Intra-Industry Transactions

(a) Any claim, dispute or controversy between or among municipal securities brokers and municipal securities dealers which involves a dollar amount not exceeding \$5000.00 (exclusive of attendant costs and interest), shall be arbitrated as hereinafter provided.

(b) The claimant shall file with the Director of Arbitration three executed copies of a Submission Agreement and three copies of a Statement of Claim of the controversy in dispute, together with documents in support of the claim. The Statement of Claim should specify the relevant facts, the remedies sought and whether or not a hearing is requested. The Director of Arbitration shall endeavor to serve promptly by mail or otherwise on the respondent or respondents one copy of the Submission Agreement and Statement of Claim.

(c) The respondent or respondents shall, within 20 business days of receipt of service, file with the Director of Arbitration one executed Submission Agreement and one copy of the answer, together with supporting documents. The answer shall contain all available defenses to the claim, state whether or not a hearing is requested, and may set forth any related counterclaim the

*Italics indicate new language; [brackets] indicate deletions.

respondent or respondents may have against the claimant and any third-party claim against any other party or person upon any existing claim, dispute or controversy subject to arbitration under this Arbitration Code.

(d) If the respondent or respondents interpose a third party claim, the Director of Arbitration shall endeavor to serve promptly by mail or otherwise a copy of the third-party claim, together with a copy of the Submission Agreement, on such third party who shall respond in the manner provided for response to the Statement of Claim. If the respondent or respondents file a related counterclaim exceeding \$5000.00, the arbitrator may refer the claim, counterclaim and/or third-party claim, if any, to a panel of arbitrators, the size and composition of which shall be determined in accordance with section 12 hereof, or, he may dismiss the counterclaim or third-party claim without prejudice to the counterclaimant or third-party claimant in a separate proceeding.

(e) The Director of Arbitration shall endeavor to serve promptly by mail or otherwise on the claimant a copy of the answer, counterclaim, third-party claim or other responsive pleading, if any. The claimant shall within ten business days of receipt of a counterclaim file a reply to the counterclaim with the Director of Arbitration who will serve a copy of the reply on the respondent or respondents. If the amount of the counterclaim exceeds the amount of the claim, the claimant shall either file a reply as contemplated herein, or file a statement withdrawing the claim. If the claimant files a statement of withdrawal, the proceedings will be discontinued without prejudice to the rights of the parties.

(f) The claim, dispute or controversy shall be submitted to a single arbitrator who shall be associated with a broker, dealer or municipal securities dealer. Unless a party requests a hearing, or the arbitrator calls a hearing, the arbitrator shall decide the claim, dispute or controversy solely upon the pleadings and evidence submitted by the parties. If a hearing is necessary, the time and place of the hearing shall be determined in accordance with the provisions of section 16 hereof.

(g) The arbitrator shall be authorized to require the submission of further documentary evidence as he in his sole discretion deems advisable.

(h) In his discretion, the arbitrator may, at the request of any party, permit such party to submit additional documentary evidence.

(i) Upon the request of the arbitrator, the Director of Arbitration shall appoint

two additional arbitrators to the panel which shall decide the matter in controversy. Each additional arbitrator shall also be associated with a broker, dealer or municipal securities dealer.

(j) Except as otherwise provided herein, all provisions of this Arbitration Code, other than those contained in section 34, shall be applicable to the arbitration of small claims relating to intra-industry transactions pursuant to this section 35.

Statement of Basis and Purpose

The basis and purpose of the foregoing proposed rule changes is as follows:

Purpose of Proposed Rule Changes

Rule G-35 provides, among other matters, a procedure for the resolution by arbitration of intra-industry disputes. Under this procedure, such disputes are submitted to a panel of arbitrators which consists of three or five members, depending on the amount in dispute. Accordingly, three arbitrators must be empaneled even in the case of a dispute involving a small amount of money. In addition, the arbitration of such disputes must be conducted in the same fashion as disputes involving larger amounts. Thus, for example, formal hearings must be held in most cases.

In order to expedite the resolution of small claim disputes between municipal securities professionals and to reduce the associated costs to the parties in such disputes, the Board has decided to modify rule G-35 to provide a simplified procedure for the arbitration of intra-industry disputes involving \$5,000 or less. Under this procedure, such intra-industry disputes would ordinarily be decided by a single arbitrator from the securities industry. Further, unless a party requests a hearing or the arbitrator believes that a hearing is necessary, a dispute would be decided solely upon the pleadings and documentary evidence submitted. If an arbitrator wishes assistance, he could direct that two additional arbitrators be named.

The proposed rule changes also include, for purposes of clarification, certain technical amendments to section 34 of the Arbitration Code.

Basis Under the Act for Proposed Rule Changes

The proposed rule changes have been adopted pursuant to Sections 15B(b)(2)(C) and 15B(b)(2)(D) of the Securities Exchange Act of 1934. Section 15B(b)(2)(C) requires in pertinent part that the Board's rules be designed to promote just and equitable principles of trade. . . to remove impediments to and

perfect the mechanism of a free and open market in municipal securities, and, in general, to protect investors and the public interest.

Section 15B(b)(2)(D) states that the Board shall, if it deems appropriate provide for the arbitration of claims, disputes, and controversies relating to transactions in municipal securities: Provided, however, That no person other than a municipal securities broker, municipal securities dealer, or person associated with such a municipal securities broker or municipal securities dealer may be compelled to submit to such arbitration except at his instance and in accordance with section 29 of this title.

Comments Received From Members, Participants or Others on Proposed Rule Changes

The Board has neither solicited nor received comments on the proposed rule changes.

Burden on Competition

The Board does not believe that the proposed rule changes will impose any burden on competition in the municipal securities industry inasmuch as the proposed rule changes will be equally applicable to all participants in the industry.

On or before May 21, 1980, or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the above-mentioned self-regulatory organization consents, the Commission will:

(A) by order approve such proposed rule changes, or

(B) institute proceedings to determine whether the proposed rule changes should be disapproved.

Interested persons are invited to submit written data, views and argument concerning the foregoing. Persons desiring to make written submissions should file 6 copies thereof with the Secretary of the Commission, Securities and Exchange Commission, Washington, D.C. 20549. Copies of the filing with respect to the foregoing and of all written submissions will be available for inspection and copying in the Public Reference Room, 1100 L Street, N.W., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number referenced in the caption above and

should be submitted on or before May 7, 1980.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

April 8, 1980.

[FR Doc. 80-11430 Filed 4-15-80; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 16736; SR-PSE-79-17]

Pacific Stock Exchange Inc.; Order Approving Proposed Rule Change

April 10, 1980.

On February 13, 1980, the Pacific Stock Exchange Incorporated ("PSE"), 618 South Spring Street, Los Angeles, California 90014, filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) (the "Act") and Rule 19b-4 thereunder, copies of a proposed rule change which amends: Rule VI, Section 39 to clarify that all communications on the floor must be in English; Rule VI, Section 20 to prohibit the furnishing of false information to the OCC and to prohibit the adjustment of any position at OCC except in cases of a bona fide error in recording or transferring an account at OCC; and Rule VI, Section 75 to provide that a marketmaker's prior performance will be considered in making appointments of marketmakers. In addition, the rule proposal deletes Rule VI, Section 78 which provides for marketmaker units.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 34-16602, February 22, 1980) and by publication in the *Federal Register* (45 FR 14985, March 7, 1980). No written comments with respect to the proposed rule change were filed with the Commission.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to national securities exchanges, and in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11426 Filed 4-15-80; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 16727; SR-Phlx-80-1]

Philadelphia Stock Exchange, Inc.;

Order Approving Proposed Rule Change

April 9, 1980.

On February 6, 1980, the Philadelphia Stock Exchange, Inc. ("Phlx") 17th Street and Stock Exchange Place, Philadelphia, PA 19103, filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) (the "Act") and Rule 19b-4 thereunder, copies of a proposed rule change to delete Phlx Rule 1016 which provides, in general, that members and associated persons may not initiate options orders when they have knowledge of a block transaction of (a) 50 contracts or more in the same option or (b) 5,000 shares or more in the underlying security until two minutes following the print of the block transaction.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 34-16613, February 28, 1980), and by publication in the *Federal Register* (45 FR 14735, March 6, 1980). No written comments with respect to the proposed rule change were received.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to national securities exchanges and in particular, the requirements of Section 6, and the rules and regulations thereunder.

In approving the deletion of Phlx Rule 1016, however, the Commission notes that the type of trading activity that Rule 1016(a) is designed to prevent, i.e., trading on the basis of knowledge of an options block transaction prior to adequate public dissemination of the transaction, depending upon the facts and circumstances, may still constitute a violation of just and equitable principles of trade.

In addition, with respect to the type of trading activity intended to be prohibited by Rule 1016(b), i.e., "frontrunning," the Commission notes that the frontrunning circular filed by the Phlx as part of its response to the

recommendations of the Special Study of the Options Markets, prohibits such activity.¹

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11428 Filed 4-15-80; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 11125; 812-4576]

Swiss Bank Corp. and SBC Overseas Finance N.V.; Application for an Order Exempting Applicants From All Provisions of the Act

April 10, 1980.

Notice is hereby given that Swiss Bank Corporation ("Swiss Bank") and SBC Overseas Finance N.V. ("SBC") (collectively "Applicants") c/o John W. Erickson, Esq., White & Case, 280 Park Avenue, New York, New York 10017, filed an application on November 28, 1979, an amendments thereto on March 5, 1980, and April 2, 1980, for an order of the Commission pursuant to Section 6(c) of the Investment Company Act of 1940 ("Act"), exempting Applicants from all provisions of the Act. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Swiss Bank states that it is one of the three largest commercial banks in Switzerland and was founded in 1872. At the end of 1978 its total consolidated assets and share capital amounted to approximately \$39,040,000,000 and \$3,485,000,000, respectively. Swiss Bank states that it presently has 175 branches in Switzerland and 12 offices, 21 representatives, 2 advisors and 11 banking subsidiaries in 27 countries. The application states that in the United States Swiss Bank has branches in New York and Chicago, agencies in San Francisco and Atlanta, representative offices in Houston and Los Angeles, and a wholly-owned subsidiary, Basle Securities Corporation, which is a registered broker-dealer located in New York. The principal office of Swiss Bank is located at 1 Aeschenvorstadt, 4002 Basle, Switzerland.

According to the application, Swiss Bank's business activities include: offering its clients various types of bank

¹ Securities Exchange Act Release No. 16696 (March 26, 1980).

accounts and credit facilities, fiduciary operations, discounting acceptances and trade bills, portfolio management, foreign exchange, and arranging bond issues. Swiss Bank also states that it manages a number of investment funds. According to the application, in the five years ending December 31, 1978, all revenues derived from securities underwriting, brokering and trading activities, and managing investment funds never exceeded in the aggregated 12% of Swiss Bank's annual consolidated gross revenues.

Swiss Bank states that at the end of 1978 advances to customers and deposits with banks represented 80% of its assets, aggregated interest income represented 76% of its gross revenues, and customer deposits represented approximately 94% of its total liabilities. Swiss Bank states further that at the end of 1978 its investment securities represented 4% of its consolidated assets.

Swiss Bank represents that it is regulated by the Federal Banking Commission of Switzerland and the Swiss National Bank. Accordingly to the application, Swiss Bank is subject to inspection and supervision by an independent auditing firm, and in the event that an audit reveals violations of law or other irregularities, the Banking Commission has authority to correct abuses. Swiss Bank is required to maintain specified liquidity ratios and is also required to submit periodic reports to the Banking Commission and the Swiss National Bank. The application states that the Swiss National Bank is authorized, in the interest of the national currency and economic welfare of Switzerland, to object to various types of transactions that would involve participation by Swiss banks, in which case the particular transaction may not be concluded. Alternatively, Swiss National Bank may subject the participation by Swiss banks in such transactions to special conditions. According to the application, SBC is subject to the same supervision by Swiss banking authorities as is Swiss Bank but substantive banking regulations would not be applicable to SBC since it is not a bank.

The application states that in February, 1980, SBC was organized by Swiss Bank in the Netherlands Antilles as a financing vehicle for Swiss Bank to maximize certain non-United States tax savings of Swiss Bank with respect to certain types of financing. It states further that SBC's only business will be the issuance of debt securities, the proceeds of which will be immediately loaned to Swiss Bank or its other

subsidiaries. Applicants state that payment of principal and interest on such securities will be unconditionally guaranteed by Swiss Bank. Applicants state that SBC will not deal with or trade in securities and that substantially all of SBC's assets will consist of amounts receivable from Swiss Bank and its subsidiaries. Applicants state that the revenues of SBC will be adequate to service fully all of its obligations because its charges on its loans will be set to ensure an adequate income flow.

According to the application, SBC proposes to issue and sell unsecured prime quality commercial paper notes denominated in United States dollars to a commercial paper dealer in the United States, which will then reoffer the notes in minimum denominations of \$100,000 to the types of investors who normally purchase commercial paper. In the alternative, Swiss Bank may issue the notes directly. Applicants represent that the notes will provide an additional source of United States dollars to supplement Swiss Bank's existing sources of United States dollars. Applicants state that SBC will lend the proceeds from the sale of the notes to Swiss Bank, for use in its credit operations, on terms that are substantially similar to those of the notes and that will allow SBC to make timely payments on the notes.

Applicants plan to sell the notes without registration under the Securities Act of 1933 ("1933 Act"), in reliance upon an opinion of its special counsel in the United States that the offering will qualify for an exemption from the registration requirements of the 1933 Act provided for certain short-term commercial paper by Section 3(a)(3) thereof. Applicants will not proceed with the proposed offering until they have received such opinion letter. Applicants do not request Commission review or approval of such opinion letter and the Commission expresses no opinion as to the availability of any such exemption. Applicants further represent that the presently proposed issue of securities and all other issues of securities of Swiss Bank or SBC in the United States shall have received, prior to issuance, one of the three highest investment grade ratings from at least one nationally recognized statistical rating organization and that their United States counsel shall have certified that such rating has been received, provided, however, that no such rating shall be required to be obtained, if in the opinion of United States counsel for Applicants, such counsel having taken into account for the purposes thereof the doctrine of

"integration" referred to in various releases and no-action letters made public by the Commission, an exemption from registration is available with respect to such issue under Section 4(2) of the 1933 Act. Applicants represent that the notes will rank *pari passu* among themselves and equally with all other unsecured and unsubordinated indebtedness of SBC and Swiss Bank, including Swiss Bank's deposit liabilities.

Applicants undertake to insure that the dealer will provide to each offeree who has indicated an interest in the notes, and prior to any sale of notes to such offeree, (i) a memorandum which describes the business of Swiss Bank and SBC, (ii) the most recent publicly available fiscal year-end balance sheet and income statement of Swiss Bank, and SBC, which in the case of Swiss Bank shall have been audited by Swiss auditors, and (iii) the most recent publicly available unaudited quarterly financial statements of Swiss Bank and SBC. Applicants state the offering memorandum will include a paragraph highlighting the material differences between Swiss accounting standards applicable to Swiss banks and generally accepted accounting principles employed by United States banks. Applicants represent that such memorandum and financial statements will be at least as comprehensive as those customarily used in commercial paper offerings in the United States and will be updated periodically to reflect material changes in Applicants' financial status to the extent not previously reflected in the memorandum or financial statements. Applicants state that, in the future, either may offer other debt securities for sale in the United States and that any such securities issued by SBC would be unconditionally guaranteed by Swiss Bank. Applicants further represent that any such future offerings of securities in the United States will be done on the basis of disclosure documents at least as comprehensive as those used in the presently proposed offering. Applicants undertake to ensure that such disclosure documents will be provided to each offeree who has indicated an interest in the securities then being offered, prior to any sale of such securities to such offerees, except that in the case of an offering made pursuant to a registration statement under the 1933 Act, such disclosure documents will be provided to such persons and in such manner as may be required by the 1933 Act and the rules and regulations thereunder. Applicants consent to having any order granting the relief requested under

Section 6(c) of the Act expressly conditioned upon their compliance with their undertakings regarding disclosure documents.

Applicants represent that they will appoint their special United States counsel as their agent to accept service of process in any action based on the notes and instituted in any state or federal court by the holder of any of the notes. Applicants further represent that they will expressly accept the jurisdiction of any state or federal court in the City and State of New York in respect of any such action and that both their appointment of an authorized agent to accept service of process and their consent to jurisdiction will be irrevocable until all amounts due and to become due in respect of the notes have been paid. Applicants represent that they will similarly consent to jurisdiction and appoint a United States agent to accept service of process in any action based on any other offerings of debt securities that they may make in the United States.

Section 3(a)(3) of the Act defines investment company to mean any issuer which "is engaged or proposes to engage in the business of investing, reinvesting, owning, holding, or trading in securities, and owns or proposes to acquire investment securities having a value exceeding 40 per centum of the value of such issuer's total assets (exclusive of Government securities and cash items) on an unconsolidated basis." Swiss Bank states that if its commercial loans are considered to be securities, there is an issue concerning whether it would be considered an investment company as defined under the Act. Applicants also state that there is uncertainty whether SBC would be considered an investment company under the Act.

Section 6(c) of the Act provides, in part, that the Commission, by order upon application, may conditionally or unconditionally exempt any person from any provisions of the Act, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicants assert that Swiss Bank is a Swiss commercial bank subject to extensive regulation by the Swiss banking authorities, and as such it is distinct from the type of institution that Congress intended the Act to regulate. The application states that as a result of the subsidiary relationship between Swiss Bank and SBC and the unconditional guaranty by Swiss Bank of SBC's debt securities, the purchase of SBC's debt securities will be the

equivalent of purchasing obligations of Swiss Bank. Applicants state that the sole business of SBC will be to operate as a financing vehicle for Swiss Bank and its other subsidiaries and that proceeds of any borrowings made by SBC will be loaned to Swiss Bank or its subsidiaries. Applicants submit that granting an exemptive order pursuant to Section 6(c) of the Act would be appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than May 5, 1980, at 5:30 p.m., submit to the Commission in writing, a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reasons for such request and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communications should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicants at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application herein will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11423 Filed 4-15-80; 8:45 am]
BILLING CODE 8010-01-M

[File No. 22-10311]

Trailer Train Co.; Application and Opportunity for Hearing

April 9, 1980.

Notice is hereby given that Trailer Train Company (the "Applicant"), has filed an application under clause (ii) of Section 310(b)(1) of the Trust Indenture

Act of 1939 (the "Act") for a finding by the Securities and Exchange Commission that the trusteeship of Continental Illinois National Bank and Trust Company of Chicago ("Continental Bank") under one existing indenture and under a new indenture to be qualified under the Act is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify Continental Bank from acting as trustee under the existing indenture and under the indenture to be qualified.

The Applicant alleges that:

1. The Applicant proposes to offer approximately \$24,000,000 principal amount of Trailer Train Company Equipment Trust Certificates, Series 42 ("New Certificates") pursuant to an Equipment Trust Agreement (the "New Agreement") to be qualified under the Act.

2. The Applicant desires to appoint Continental Bank, a national banking association, to act as trustee under the New Agreement and Continental Bank will file a statement on Form T-1 as to its eligibility and qualifications under the Act.

3. Continental Bank presently is acting as trustee under the equipment Trust Agreement (the "Old Agreement") for Trailer Train Company Equipment Trust Certificates, Series 41 (the "Old Certificates"). All the \$24 million principal amount of the Old Certificates issued remain outstanding, with the first maturity thereof of \$1.6 million being due May 15, 1980. The Old Agreement was qualified under the Act.

4. The New Agreement is expected to be virtually identical in all material respects to the Old Agreement except for inherent differences as to dates, interest rates and certain other figures. The Old Certificates are, and the New Certificates will be secured by separate lots of specifically identified railroad cars. In the event that Continental Bank should have occasion to proceed against the security under either of these trusts, such action would not affect the security, the use of the security or its ability to proceed against the security of the other trust. Accordingly, the existence of the two trusteeships should in no way inhibit or discourage the actions of Continental Bank as trustee under either of the trusts.

5. The specialized nature of an equipment trust is such the Applicant believes that holders of the equipment trust certificates and Applicant would benefit by having a trustee familiar with the operation of the Applicant's equipment trusts. Also, the Applicant understands that the Commission has granted similar applications with

respect to trusteeships under equipment trust agreements for other railroad car leasing companies where the situations were factually similar to the matter which is the subject of this application.

6. None of the Applicant's existing equipment trusts are in default.

The Applicant has waived (a) notice of hearing, (b) hearing on the issues raised by said application and (c) all rights to specify procedures under rule 8(b) of the Commission's Rules of Practice.

For more detailed account of the matters of fact and law asserted, all persons are referred to said application, which is a public document on file in the offices of the Commission at the Public Reference Room, 1100 L Street, N.W., Washington, D.C. 20549.

Notice is further given that any interested person may, not later than May 2, 1980 request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of law or fact raised by such application which he desires to controvert, or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. At any time after said date, the Commission may issue an order granting the application, upon such terms and conditions as the Commission may deem necessary or appropriate in the public interest and the protection of investors, unless a hearing is ordered by the Commission.

For the Commission, by the Division of Corporation Finance pursuant to delegate authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 80-11429 Filed 4-15-80; 8:45 am]
BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

Senior Executive Service Performance Review Board; Alternate Members

AGENCY: Small Business Administration.

ACTION: Listing of personnel serving as alternate members of this agency's Senior Executive Service Performance Review Board.

SUMMARY: Pub. L. 95-454 dated October 13, 1978 (Civil Service Reform Act of 1978) requires that Federal agencies publish notification of the appointment of individuals who serve as members of that Agency's Performance Review Board (PRB).

The following is a listing of individuals who will be serving as alternate members of this Agency's PRB:

1. Robert F. McDermott, Deputy Associate Administrator for Procurement Assistance
2. Paul G. Swope, Director, Office of Data Management
3. Paul R. Browne, Deputy Associate Administrator for Business Development

A Federal Register Notice listing personnel who will be serving on the Performance Review Board was submitted for publication several weeks ago. A copy is enclosed.

For further information, please contact Ms. Frances H. Mendez, Director, Office of Executive Services, on (202) 653-6516.

A. Vernon Weaver,
Administrator.

[FR Doc. 80-11434 Filed 4-15-80; 8:45 am]
BILLING CODE 8025-01-M

[Declaration of Disaster Loan Area No. 1802]

California; Declaration of Disaster Loan Area

The above numbered Declaration and Amendment thereto (See 45 FR 14739, 14740) are amended further by extending the filing date for physical damage only until the close of business on May 21, 1980. All other information remains the same.

(Catalog of Federal Domestic Assistance Programs Nos. 59002 and 59008)

Dated: April 9, 1980.

A. Vernon Weaver,
Administrator.

[FR Doc. 80-11556 Filed 4-15-80; 8:45 am]
BILLING CODE 8025-01-M

[Proposed License No. 02/02-5297]

Rainbow-Bridge Capital Corp.; Application for License To Operate as a Small Business Investment Company

An application for a license to operate as a small business investment company under the provisions of Section 301(d) of the Small Business Investment Act of 1958, as amended (15 U.S.C. 661 *et seq.*), has been filed by Rainbow-Bridge Capital Corporation (applicant), with the Small Business Administration (SBA), pursuant to 13 CFR 107.102 (1980).

The officers, directors and stockholders of the applicant are as follows:

- Baldwin T. Chiang, 73 Turf Lane, Roslyn Heights, New York 11577—President/Director—10% Stockholder.
Nia-Ching Sun, 45-44 194th Street, Flushing, New York 11358—Director—40% Stockholder (Joint owned with Charlotte Sun).

- Charlotte Sun, 45-44 194th Street, Flushing, New York 11358—Secretary/Treasurer.
Joseph Muy-Guey Huang, 13 Yeger Road, Cranbury, New Jersey 08512—Director—40% Stockholder.
Chung-Kuan Lin, 83 Tall Oaks Drive, East Brunswick, N.J. 08816—Director—10% Stockholder.

The applicant, a New York Corporation, with its principal place of business at 45-44 194th Street, Flushing, New York 11358, will begin operations with \$500,000 of paid-in capital and paid-in surplus derived from the sale of 5000 shares of common stock.

The applicant will conduct its activities primarily in the States of New York, New Jersey, Connecticut, Pennsylvania, California, Texas, Illinois and Ohio.

Applicant intends to provide assistance to qualified socially or economically disadvantaged Asian American small business concerns.

As a small business investment company under Section 301(d) of the Act, the applicant has been organized and chartered solely for the purpose of performing the functions and conducting the activities contemplated under the Small Business Investment Act of 1958, as amended, from time to time, and will provide assistance solely to small business concerns which will contribute to a well-balanced national economy by facilitating ownership in such concerns by persons whose participation in the free enterprise system is hampered because of social or economic disadvantages.

Matters involved in SBA's consideration of the applicant include the general business reputation and character of the proposed owners and management, and the probability of successful operation of the applicant under their management, including adequate profitability and financial soundness, in accordance with the Small Business Investment Act and the SBA Rules and Regulations.

Notice is hereby given that any person may, on or before May 1, 1980, submit to SBA written comments on the proposed applicant. Any such communication should be addressed to the Deputy Associate Administrator for Finance and Investment, Small Business Administration, 1441 L Street, N.W., Washington, D.C. 20416.

A copy of this notice shall be published in a newspaper of general circulation in Flushing, New York.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: April 10, 1980.

Peter F. McNeish,

*Deputy Associate Administrator for Finance
and Investment.*

[FR Doc. 80-11555 Filed 4-15-80; 8:45 am]

BILLING CODE 8025-01-M

York. The Assistant Secretary's decision
is effective as of March 11, 1980.

William T. Archey,

Commissioner of Customs.

April 7, 1980.

[FR Doc. 80-11473 Filed 4-15-80; 8:45 am]

BILLING CODE 4810-22-M

**Small Business Investment Company;
Maximum Annual Cost of Money to
Small Business Concerns**

13 CFR Section 107.301(c) sets forth the SBA Regulation governing the maximum annual cost of money to small business concerns for financing by small business investment companies.

Section 107.301(c)(2) requires that SBA publish from time to time in the *Federal Register* the current Federal Financing Bank (FFB) rate for use in computing the maximum annual cost of money pursuant to Section 107.301(c)(1). It is anticipated that a rate notice will be published each month.

13 CFR Section 107.301(c) does not supersede or preempt any applicable law that imposes an interest ceiling lower than the ceiling imposed by that regulation. Attention is directed to new subsection 308(i) of the Small Investment Act, added by section 524 of Pub. L. 96-221, March 31, 1980 (94 Stat. 161), to that law's Federal override of State usury ceilings, and to its forfeiture and penalty provisions.

Effective upon publication hereof, and until further notice, the FFB rate to be used for purposes of computing the maximum cost of money pursuant to 13 CFR Section 107.301(c) is 12.755% per annum.

Peter F. McNeish,

*Deputy Associate Administrator for Finance
and Investment.*

[FR Doc. 80-11554 Filed 4-15-80; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF THE TREASURY

Customs Service

[T.D. 80-100]

**William G. Folds; Cancellation With
Prejudice of Customhouse Broker
License 4912**

Notice is hereby given that the Assistant Secretary of the Treasury on March 11, 1980, pursuant to section 641, Tariff Act of 1930, as amended (19 U.S.C. 1641), and § 111.51(b), Customs Regulations, as amended, canceled with prejudice individual customhouse broker's license No. 4912 issued to William G. Folds on March 31, 1974, for the Customs District of Buffalo, New

Sunshine Act Meetings

Federal Register

Vol. 45, No. 75

Wednesday, April 16, 1980

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

FEDERAL MARITIME COMMISSION.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 45 FR 24965, April 11, 1980.

PREVIOUSLY ANNOUNCED TIME AND DATE OF THE MEETING: 10 a.m., April 16, 1980.

CHANGE IN THE MEETING: Addition of the following item to the open session:

3. Docket No. 77-13: First International Development Corporation v. Ships Overseas Services, Inc.—Reconsideration of the record.

[S-762-80 Filed 4-14-80; 9:35 am]

BILLING CODE 6730-01-M

2

FEDERAL RESERVE SYSTEM (Board of Governors).

TIME AND DATE: 10 a.m., Monday, April 21, 1980.

PLACE: 20th Street and Constitution Avenue NW., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any agenda items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE

INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board (202) 452-3204.

Dated: April 11, 1980.

Griffith L. Garwood,

Deputy Secretary of the Board.

[S-764-80 Filed 4-14-80; 12:28 pm]

BILLING CODE 6210-01-M

3

NUCLEAR REGULATORY COMMISSION.

TIME AND DATE: Week of April 14 (revised).

PLACE: As indicated.

STATUS: Open/closed.

MATTERS TO BE CONSIDERED: Monday, April 14—Commissioners Conference Room, 1717 H Street NW.:

9:30 a.m.

(1) Discussion of Management-Organization and Internal Personnel Matters (approximately 1 hour, closed—Ex. 2 and 6) (as announced).

(2) Discussion of Comments and Options on Indian Point Nuclear Power Station (approximately 1½ hours, public meeting) rescheduled from 2 p.m.).

2 p.m.

(1) Discussion of a Study of the Separation of Functions and Ex Parte Rules in NRC Adjudications for Domestic Licensing (approximately 2 hours, public meeting) (rescheduled from 10:30 a.m.).

Tuesday, April 15—Bethesda (East-West Towers, Room 550, 4350 East West Highway):

10 a.m.

(1) Briefing on Status of Review of Environmental Qualification of Electrical Components at Operating Power Reactors (as announced).

2 p.m.

(1) Briefing on Interim Actions on Performance Testing for Personnel Dosimetry (as announced).

(2) Briefing on Investigation of QA-QC Problems at South Texas Nuclear Project (closed—Ex. 5) (as announced).

Wednesday, April 16—Commissioners Conference Room, 1717 H Street NW.:

10 a.m.

(1) Discussion of Accident Considerations Under NEPA (as announced).

2 p.m.

(1) Briefing on Low-Power License for Salem (as announced).

(2) Affirmation Session (approximately 10 minutes, public meeting).

a. Buckley FOIA Appeal.
b. Review of ALAB's 577 and 581 (Carolina P&L).

c. Delegation of Authority to Regional Directors.

d. ENO Determination for TMI Accident (rescheduled from April 10).

(3) Time Reserved for Discussion and Vote on Affirmation Items (as announced).

Thursday, April 17—Commissioners conference room, 1717 H Street NW.:

2:30 p.m.

(1) Time Reserved for Continuation of April 14 Meetings on Indian Point or Ex Parte Rules

(if needed) (approximately 1½ hours, public meeting).

CONTACT PERSON FOR MORE

INFORMATION: Walter Magee (202) 634-1410.

AUTOMATIC TELEPHONE ANSWERING

SERVICE FOR DAILY UPDATE: (202) 634-1498.

Those planning to attend a meeting should reverify the status whenever possible.

April 11, 1980.

Roger M. Tweed,

Office of the Secretary.

[S-763-80 Filed 4-14-80; 10:14 am]

BILLING CODE 7590-01-M

Registered Federal Land

Wednesday
April 16, 1980

Part II

Department of the Interior

Office of Surface Mining Reclamation and
Enforcement

Permanent Regulatory Program; Prime
Farmlands Grandfather Provisions;
Surface Coal Mining and Reclamation
Operations, Experimental Practices

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Parts 783, 816, 817

Permanent Regulatory Program

AGENCY: Office of Surface Mining (OSM), U.S. Department of the Interior, Washington, D.C. 20240.

ACTION: Proposed rulemaking.

SUMMARY: Modifications to the permanent regulatory program are proposed to: (1) Narrow the requirements for a geologic description of areas to be affected by surface operations or facilities to only those areas where overburden will be removed down to the level of a coal seam; (2) provide an exemption from the underdrain requirement for coal processing waste banks if the operator can demonstrate that an alternative system will ensure structural integrity of the waste bank and protect water quality; (3) delete the requirement that underground mining operations monitor ground water to determine recharge capacity of reclaimed lands; and (4) allow underground mines having permit areas of 40 acres or less, in locations with an average annual precipitation of more than 26 inches, to measure revegetation success by using certain specified performance standards as alternatives to the use of reference areas.

DATES: Comments must be received by May 16, 1980, at the address below by not later than 5:00 p.m. A public hearing will be held on May 6, 1980. Representatives of OSM will be available to meet with interested persons between April 16, 1980 and May 16, 1980.

ADDRESSES: Written comments must be mailed or hand delivered to the Office of Surface Mining, U.S. Department of the Interior, Room 153, South Building, 1951 Constitution Avenue NW., Washington, D.C. 20240. Persons wishing to testify at the hearing should contact the person listed below under "For Further Information Contact". A transcript of the public hearing, all written comments received, and summaries of meetings with representatives of OSM will be prepared and made available for public review in Room 153 of the Interior South Building. The public hearing will be held in the Department of the Interior Auditorium, 18th and C Streets, NW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Mary Crouter, Program Analyst, Office

of the Deputy Director, Office of Surface Mining, U.S. Department of the Interior, South Building, 1951 Constitution Avenue NW., Washington, D.C. 20240; (202) 343-9158.

SUPPLEMENTARY INFORMATION: These regulations are proposed to amend OSM's permanent program regulations published at 44 FR 15312 *et seq.* (March 13, 1979). The affected regulations, the rationale for the proposed changes, and the proposed rules are set forth below. The basis and purpose for the existing regulations now being proposed for amendment is found at 44 FR 14901-15309 (March 13, 1979). That basis and purpose statement is incorporated herein by reference insofar as it is consistent with these proposed amendments.

30 CFR 783.14(a)(1)—Geology Description

Sections 507(b)(14) and 508(a)(12) of the Act require each permit application to contain certain geologic information which will enable the regulatory authority to perform the assessments required by Sections 507(b)(11), 508(a)(13) and 510(b)(3) of the Act. The information provided will also enable the regulatory authority to determine whether the applicant can comply with certain sections of Subchapter K where geological data or subsurface information is needed.

The present regulation requires that applicants for an underground mine permit submit in the permit application a geology description "of the strata down to and including the stratum immediately below any coal seam to be mined * * * for those areas to be affected by surface operations or facilities." This description must include a statement of the results of analyses of test borings or core samplings.

The issue has been raised that for underground mining these data requirements may be unnecessary when the surface disturbance contemplated would be minimal and would not extend very far below the surface. Examples would be the construction of a road, building, or other facility. After careful review of the preamble and the permanent regulations, the Secretary proposes to narrow the requirements for the geology description in a permit application for an underground mining operation to only those areas where overburden will be removed down to the level of the coal seam. For those areas where surface operations or facilities will not result in the removal of overburden down to the level of the coal seam to be mined, the geology description would be required only to

the level of the stratum to be disturbed or affected. The Secretary believes this change will be consistent with the requirements of Section 516(a) of the Act to consider the distinct difference between surface mining and underground mining in adopting regulations.

This proposed change does not affect specific requirements in other regulations which call for geotechnical investigation for significant surface operations or facilities although overburden will not be removed down to the level of the coal seam. For example, 30 CFR 784.16(e) requires that results of geotechnical investigations for coal processing waste dams and embankments be included in the reclamation plan. Similarly, 30 CFR 784.24(b) requires a geotechnical analysis for alternative specifications or for steep cut slopes for transportation facilities.

30 CFR 816.83(a)/817.83(a)—Subdrainage System for Coal Processing Waste Banks

The present regulation addresses required water control measures to ensure the structural integrity of coal processing waste banks and to prevent degradation of water quality. The Secretary believes that properly constructed subdrainage systems are essential to the stability and environmental soundness of a coal processing waste bank. Consequently, the Secretary chose to require adequately designed subdrainage systems to control the drainage beneath waste banks.

Inadequate consideration of water control measures can cause structural failure of a waste embankment. Increased water levels within a waste bank will adversely affect the physical properties of the waste materials. Water movement through waste piles may also create serious water quality problems such as acid drainage.

After careful review of the regulations, preamble and technical literature, the Secretary has concluded that a subdrainage system, although necessary as a general rule, may not be necessary in all cases. Accordingly, the proposed revision to the regulation would provide an exemption from the subdrainage requirement if the operator can demonstrate to the regulatory authority that a subdrainage system is not required to insure structural integrity and water quality. The operator granted an exemption is still responsible for constructing coal waste banks to assure structural integrity as required by 30 CFR 816.85 and 817.85, and to protect water quality and the public health and

safety as required by 30 CFR 816.81-816.83 and 817.81-817.83.

30 CFR 817.52(a)(1)—Monitoring Recharge Capacity

The proposed regulation would eliminate the requirement for underground mine operators to monitor the effects of underground mining activities on the recharge capacity of reclaimed lands. The requirement to monitor the effects of underground mining on ground water would be retained.

In promulgating the permanent regulations, the Secretary did not believe it appropriate to require a performance standard concerning restoration of recharge capacity of aquifers with respect to underground mining. This decision was reflected in the preamble to the proposed regulations (43 FR 41780, September 18, 1978) which stated that because the structural integrity of water bearing formations should not be significantly affected by underground mining, the recharge capacity of water bearing formations should be maintained without any special precautions. The only comment received on this section supported deletion of any performance standard for underground mines on recharge capacity. 44 FR 15267, March 13, 1979.

Accordingly, the Secretary believes there is no justification in requiring monitoring of recharge capacity for underground mines when there is no related performance standard. The proposed change retains the requirement to monitor the effects of underground mining on ground water. Protection of the ground water resource and the overall hydrologic balance is further assured through the stringent monitoring of aquifers, overburden and spoil required by 30 CFR 817.52(a)(2).

30 CFR 817.116—Revegetation Success

The proposed rule change would add a provision for the use of fixed standards for determining success of revegetation for underground permit areas of forty (40) acres or less in locations with an average annual precipitation of more than twenty-six (26) inches. The present regulation requires the use of reference areas or technical guidelines to measure revegetation success. The omission in the permanent regulation of a fixed standard was an oversight. The preamble to Sections 817.113 through 817.117 (44 FR 15272) stated that these sections were substantially identical to the corresponding sections of Part 816 which cover surface mining, and Part 816 contains a provision relating to

permit areas of 40 acres or less. 30 CFR 816.116(d).

The operator's use of the fixed standards of success in proposed Section 817.116(d) will be contingent on satisfying the permit size and annual precipitation factors cited above, and the approval of the regulatory authority to use the standards of this subsection when determining success of revegetation. It is intended that the final determination of the applicability and use of this standard rests with the regulatory authority.

The proposed regulation is identical to its surface mining counterpart, 30 CFR 816.116(d). The operator will be required to maintain a minimum of seventy (70) percent ground cover for five consecutive years on areas planted to herbaceous species as well as areas planted to herbaceous and woody species. When woody plants are part of the postmining land use, a minimum stocking of four hundred (400) woody plants is proposed per acre. A minimum of six (600) woody plants is proposed for each acre of steep slopes. Success of stocking is to be determined at the end of the five (5) year period of responsibility. The basis for these requirements is discussed in Volume 44, Federal Register, March 13, 1979, pages 15237 and 15239-41. Under this proposal, the regulatory authority may set more stringent stocking and ground cover standards when the more stringent requirements are necessary to control erosion, under specific climatic and soil conditions or to satisfy regional or local recommended reforestation practices.

Public Hearing

A public hearing will be held on May 6, 1980, in the Department of the Interior Auditorium at 18th and C Streets, N.W., Washington, D.C. The hearing will begin at 9:00 a.m. Individual testimony at the hearing will be limited to 15 minutes. The hearing will be transcribed. Filing of a written statement at the time of given oral testimony would be helpful and facilitate the job of the court reporter. Submission of written statements in advance of the hearing date whenever possible, to the person identified above under "For further information contact" would greatly assist OSM officials who will attend the hearing. Advance submissions will give OSM officials an opportunity to consider appropriate questions which could be asked to clarify or elicit more specific information from the person testifying. The administrative record will remain open for receipt of additional written comments until May 16, 1980.

Persons in the audience who have not been scheduled to speak and wish to do

so will be heard after the scheduled speakers. Persons not scheduled to testify, but wishing to do so, assume the risk of having the public hearing adjourned if they are not present when all scheduled speakers conclude.

Public Meetings

Representatives of OSM will be available to meet between (date of application) and (30 days after Publication) at the request of members of the public, State representatives, industry officials, labor representatives, and environmental organizations, to receive their advice and recommendations concerning the content of the proposed regulations.

Persons wishing to meet the representatives of OSM during this time period may request to meet with OSM officials at the Washington office. OSM will be available for such meetings from 9:00 a.m. to noon and 1:00 p.m. to 4:00 p.m., local time, Monday through Friday, excluding holidays, at this location. Summaries of meetings will be prepared and made promptly available for public review in room 153 of the Interior South Building.

Other Information

Pursuant to 43 CFR Part 14, the Department of the Interior has determined that the proposed rules are not significant and do not require a regulatory analysis. The "Determination of Significance" document prepared by OSM is available for inspection at the address indicated above.

OSM has prepared an environmental assessment on these proposed amendments. That assessment resulted in a finding that the proposed rules will not have a significant impact on the quality of the human environment so as to require the preparation of an environmental impact statement. The environmental assessment is available for inspection at the address indicated above.

The principal authors of these proposed rules are: Arlo Dalrymple, John Mosesso, and Lew McNay, Division of Technical Research; C.Y. Chen and Ray Aufmuth, Division of Technical Services; and Mary Crouter, Office of the Deputy Director.

Dated: April 9, 1980.

David A. Schuenke,
Acting Assistant Secretary, Energy and Minerals.

Proposed Regulations

The following regulations in 30 CFR Chapter VII are amended as listed below:

PART 783—UNDERGROUND MINING PERMIT APPLICATIONS—MINIMUM REQUIREMENTS FOR INFORMATION ON ENVIRONMENTAL RESOURCES

Section 783.14 is amended by revising the introductory portion of paragraph (a)(1) as follows:

§ 783.14 Geology description.

(1) Geology of all the strata to be disturbed or affected by surface operations or facilities shall be described. The description shall include, at a minimum, the lithologic characteristics and physical and chemical properties of each stratum. For those areas to be affected by surface operations or facilities where removal of the overburden down to the level of the coal seam will occur, the geology of the strata down to and including the stratum immediately below any coal seam to be mined shall be described, including the following data resulting from analyses of test borings, core samplings, or outcrop samples—

PART 816—PERMANENT PROGRAM PERFORMANCE STANDARDS—SURFACE MINING ACTIVITIES

Section 816.83 is amended by revising the introductory text of paragraph (a).

§ 816.83 Coal processing waste banks: Water control measures.

(a) Unless the operator satisfactorily demonstrates to the regulatory authority that a subdrainage system is not required to ensure the structural integrity of a coal processing waste bank and the protection of the surface and ground water quality in the immediate vicinity of the disposal area, a properly designed subdrainage system shall be provided, which shall—

PART 817—PERMANENT PROGRAM PERFORMANCE STANDARDS—UNDERGROUND MINING ACTIVITIES

§ 817.52 [Amended]

The following language in § 817.52(a)(1) is deleted: "on the recharge capacity of reclaimed lands and".

Section 817.83 is amended by revising the introductory text of paragraph (a)

§ 817.83 Coal processing waste banks: Water control measures.

(a) Unless the operator satisfactorily demonstrates to the regulatory authority that a subdrainage system is not required to ensure the structural integrity of a coal processing waste bank and the protection of the surface

and ground water quality in the immediate vicinity of the disposal area, a properly designed subdrainage system shall be provided, which shall—

Section 817.116 is amended by adding a new paragraph (d) to read as follows:

§ 817.116 Revegetation: Standards for success.

(d) For permit areas 40 acres or less in size, in locations with an average annual precipitation of more than 26 inches, the following performance standards, if approved by the regulatory authority, may be used instead of reference areas to measure success of revegetation on sites that are disturbed. These standards shall be met for a minimum of 5 full consecutive years.

(1) Areas planted only in herbaceous species shall sustain a vegetative ground cover of 70 percent for 5 full consecutive years.

(2) Areas planted with a mixture of herbaceous and woody species shall sustain a herbaceous vegetative ground cover of 70 percent for 5 full consecutive years and 400 woody plants per acre after 5 years. On steep slopes, the minimum number of woody plants shall be 600 per acre.

(3) For purposes of this Section, herbaceous species means grasses, legumes, and nonleguminous forbs; woody plants means woody shrubs, trees and vines; and ground cover means the area of ground covered by the combined aerial parts of vegetation and the litter that is produced naturally onsite, expressed as a percentage of the total area of measurement.

[FR Doc. 80-11643 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-05-M

30 CFR Parts 716 and 785

Prime Farmlands Grandfather Provisions; Proposed Rules and Notice of Public Hearing

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Department of the Interior.

ACTION: Proposed rules for interim and permanent regulatory programs.

SUMMARY: The proposed regulations would revise the grandfather exemption to the prime farmlands provisions of Section 510(d)(1) of the Surface Mining Act in both the interim and permanent regulatory programs. The exemption would be the same in both the interim and permanent programs.

DATES: The comments period on the proposed rules will extend until May 30, 1980. All written comments must be

received at the address given below by 5 p.m. on May 30, 1980. Comments received after that hour will not be considered or included in the Administrative Record for this rulemaking. A Public hearing will be held on April 30, 1980 and on May 15, 1980.

ADDRESSES: Written comments must be mailed to: Office of Surface Mining, U.S. Department of the Interior, South Building, Room 135, 1951 Constitution Avenue, N.W., Washington, D.C. 20240. All comments should be clearly marked as comments on these proposed rules. The April 30 hearing will be held in the Department of the Interior Auditorium, 18th & C Sts. N.W., Washington, D.C. 20240 and the May 15 hearing will be held in Room—Vista North A, Hilton Forum, 700 East Adams Street, Springfield, Illinois 62701.

FOR FURTHER INFORMATION CONTACT: David Maneval, Assistant Director, Technical Services and Research, Office of Surface Mining, Department of the Interior, Washington, D.C. 20240, 202-343-4264.

SUPPLEMENTARY INFORMATION: *Availability of Copies:* Copies of these proposed amendments may be obtained from the following OSM offices:

Headquarters, U.S. Department of the Interior, South Building, Room 35, 1951 Constitution Avenue, N.W., Washington, D.C. 20240, 202-343-8125.
Region I, Thomas and Hill Building, 1st Floor, 950 Kanawha Boulevard, East Charleston, W. Va. 25301, 303-342-8125.
Region II, Suite 500, 530 Gay Street, S.W., Knoxville, TN 37902, 615-637-8060.
Region III, Room 502, Federal Building & U.S. Courthouse, 46 East Ohio Street, Indianapolis, IN 46204, 317-269-2600.
Region IV, Scarritt Building, 5th Floor, 618 Grand Avenue, Kansas City, MO 64106, 816-374-2618.
Region V, Brooks Towers, 1020 15th Street, Denver, CO 80202, 303-837-5511.

Public Hearings

The public hearings on these proposed regulations will be held at the addresses and on the dates specified above under "DATES", and will begin at 9:30 a.m. local time at each location. Persons wishing to testify at the public hearings on these proposed amendments should contact persons listed under "Public Meetings". Individual testimony at these hearings will be limited to 15 minutes. The hearings will be transcribed. Filing of a written statement at the time of giving oral testimony would be helpful and would facilitate the job of the court reporter. Submission of written statements in advance of the hearings would greatly assist OSM officials who will attend the hearings. Advance

submissions will give those officials an opportunity to consider appropriate questions which could be asked for clarification or to request more specific information from the person testifying. The public hearings will continue on the days identified above until all persons scheduled to speak have been heard. Persons in the audience who have not been scheduled to speak and wish to do so will be heard following the scheduled speakers. Each hearing will end after all persons present in the audience who wish to speak have been heard. Persons not scheduled to testify, but wishing to do so, assume the risk of having the public hearing adjourned unless they are present in the audience at the time all scheduled speakers have been heard.

Public Meetings

Representatives of OSM will be available to meet between the date of this notice and May 30, 1980, at the request of members of the public, State representatives, and industry organizations to receive their advice and recommendations concerning the content of these proposed amendments. Persons wishing to meet with representatives of OSM during this time period may request a meeting at the Washington Office of any of the five regional offices. Persons to contact to schedule or attend such meetings are as follows:

Washington: Lee deMoulin, 202-343-5261.
 Charleston: Louis McGee, 304-345-3394.
 Knoxville: Gary B. Tucker, 615-637-8060 (Ext. 239).
 Indianapolis: Ralph Ewalt, 317-269-2666.
 Kansas City: James W. Spotts, 816-374-2690.
 Denver: Carolyn Chesteen, 303-837-4072.

OSM representatives will be available for these meetings between 9:00 a.m. and noon and 1:00 and 4:00 p.m., local time, Monday through Friday excluding holidays, at the OSM regional offices. All such meetings are open to the public. Notices of the meetings will be publicly posted in advance as to the location of the meeting. A written summary of the meetings will be a part of the administrative record and will be available to the public.

Public Comments

Written and oral comments should be as specific as possible. OSM will appreciate any and all comments, but those most useful and likely to influence decisions on these amendments will be those which include a rationale based on fact, not opinion, for any given recommendation. Comments should also be supported by reference to case law and legislative history where appropriate.

The Office cannot insure that written comments received or delivered during the comment period to any locations other than that specified in the "Address" section will be considered and included in the Administrative Record for this rulemaking.

Explanation of Proposed Amendments

Seciton 510(d)(1) of the Surface Mining Act establishes special performance standards for mining operations which are conducted on prime farmland areas. That section requires operators on prime farmland to show that they have the technological capability to restore the mined area, within a reasonable time, to equivalent or higher levels of yield as non-mined prime farmland in the surrounding area under equivalent levels of management before the regulatory authority may approve a permit which allows mining of those lands. The performance standards which an operator on prime farmlands must meet include special spoil handling and reconstruction standards and special productivity standards. See Sections 510, 510(b)(7) and 519(c)(2) of the Act. In establishing these requirements, the Congress exempted certain operators.

Section 510(d)(2) provides that "[n]othing in this subsection shall apply to any permit issued prior to the date of enactment of this Act, or to any revisions or renewals thereof, or to any existing surface mining operations for which a permit was issued prior to the date of enactment of this Act." On December 13, 1977, the Department adopted regulations in 30 CFR Section 716.7(a)(2) to further define this statutory exemption. 42 FR 62693-94, codified at 30 CFR 716.7 (1979). These regulations, which are applicable to the interim regulatory program, were challenged and upheld in litigation in the United States District Court for the District of Columbia. *In Re Surface Mining Regulation Litigation*, 452 F. Supp. 327, 340 (D. D.C. 1978), *appeal pending*. The interim program regulations exempt from the requirements of Section 510(d)(1) the following permits and operations:

Permits issued [before August 3, 1977] and revisions and renewals of those permits need not conform to the provisions of this section regarding actions to be taken before a permit is issued. Permit renewals or revisions shall include only those areas that

(i) Were in the original permit area or in a mining plan approved prior to August 3, 1977; or

(ii) Are contiguous and under State regulation or practice would have normally been considered as a renewal

or revision of a previously approved plan.

The counterpart to this regulation in the permanent program was adopted on March 13, 1977. 30 CFR 785.17(a) (1979). In contrast to the interim program regulation, the provision in 30 CFR 785.17(a) exempted from the requirements in Section 510(d)(1) of the Surface Mining Act "only those '[a]reas where mining is authorized under permits issued or mining plans approved prior to August 3, 1977 * * *.' This regulation was also challenged in the U.S. District Court for the District of Columbia in *In re Permanent Surface Mining Regulation Litigation*, No. 79-1144. In response to this challenge, the Department of the Interior suspended this regulation. 44 FR 77454-55, December 31, 1979. At the present time, there are no regulatory provisions governing the prime farmland grandfather exemption in the permanent program.

This proposed rulemaking proposes an identical grandfather provision to be applicable during both the interim and permanent programs. The publication of this rule does not affect, in any way, the validity of the regulation now in effect for the interim program. The revision to the permanent program regulation is mandated by the Department's decision to suspend that regulation as part of the permanent program litigation. The Department's decision to propose a similar rule for the interim program is not due to any legal necessity, but it is an attempt to respond to the difficulty the Department has encountered in attempting to enforce the current grandfather clause and in problems States have had in applying the regulation. This difficulty has focused on two different problems.

First, there has been disagreement between the State of Illinois and the Department of the Interior over the meaning of "contiguous" in the interim program regulations. The State of Illinois has interpreted the Department's regulations to allow the grandfathering of lands which are connected only by a haulroad and for which there is not continuous mining between two or more parcels. The Department of the Interior's interpretation of its regulations is that lands are not contiguous unless they are substantially connected along considerable distances and there is mining which proceeds directly from one portion of the land to the other. This disagreement has resulted in a suit brought by a coal company against the Department of the Interior, *Midland Coal Company v. Andrus*, Central District of Illinois, Civ. No. 79-1172,

appeal pending. This suit challenges the Department's right to proceed to take enforcement action against a company holding a State-issued permit where the Department believes the State permitting decision is legally invalid. Nothing in this proposed rule is to be construed as waiving any rights the Department may have against Midland Coal Company.

The second problem has dealt with the practice of the State of Illinois of grandfathering lands on the basis of "mining plans" as the current rules allow during the interim program.

Prior to the passage of the Surface Mining Act, the State of Illinois did not have documents formally known as "mining plans." It is their view, however, that the Department's regulations, in order to be applied fairly to the State of Illinois, should allow the State to grandfather lands which had the equivalent of a mining plan. The practice in Illinois has resulted in the grandfathering of approximately 12 thousand acres of prime farmlands. It is arguable that the Department's regulations do not currently allow grandfathering based on this kind of mine plan.

In addition, the current status of the regulations have the potential of leading to additional difficulties in administration. In particular, all of the grandfathering decisions by the State of Illinois to date include a specific statement that the grandfathering exemption expires on August 3, 1982. This limitation is not explicitly in the current interim program regulations, and was not expressly made a limitation of the permanent program regulations.

In an effort to resolve these issues, the Department of the Interior and the State of Illinois, as part of the issuance of an interim program grant to the State, have agreed that additional permits involving the question of contiguity by haulroads will be held in abeyance pending the completion of this rulemaking. The agreement by the State of Illinois to hold these kinds of permitting actions in abeyance is without prejudice to its rights as to its view of the proper meaning of the Department's regulations.

In proposing this regulation today, the Department has reviewed the comments it has previously received, the Act, and the legislative history, and has held some discussions with the State of Illinois regarding this proposed rule. After consideration of all of these materials, it is the Department's view that a revised regulation will clarify the situation and insure the uniform, equal enforcement of the grandfather clause according to the statutory mandate. As

the proposed regulation states, it exempts from the provisions of Section 510(d)(1) of the Act all pre-August 3, 1977, permits, all revisions or renewals of those permits (as those terms are used in the Surface Mining Act), and allows continuations of preexisting mining operations where the lands to be grandfathered are an extension of a mining pit permitted and in existence on August 3, 1977. This third category of exemption is only applicable to those operators who had the legal right to mine the proposed grandfathered areas prior to August 3, 1977. In addition, the Department has proposed a definite time limitation by which all grandfathered exemptions must terminate. This date, August 3, 1982, would coincide with the practice of the State of Illinois.

The Office of Surface Mining believes that this revised regulation is fully justified in all respects. The substantive portion of the regulation carries out each of the three clauses in the statute—the permitting clause, renewal and revision clause and the partially permitted operations clause. The proposed regulation is also consistent with the Congress' intent to prevent indefinite expansion of mining in prime farmland areas if operators cannot achieve compliance with the prime farmland performance standards. See, e.g., 123 Cong. Rec. H7588-7589 (daily ed.), July 21, 1977, statements of Congressmen Tsongas and Udall; and *In Re Surface Mining Litigation*, 452 F. Supp. 327 (D. D.C. 1978). The Department believes the August 3, 1982, date is justified for several reasons. First, it carries out Congress' intent to insure an orderly transition from the pre-Act to the post-Act standards by allowing operators a reasonable period to meet the new standards. Second, it prevents mining from continuing indefinitely beyond that time needed in which operators can compile the information and make the showing required by the Act. Third, it tends to reduce the potential of wide variations between States in the administration of the law. Fourth, it gives certainty to both the public and the operators about the scope and extent of the grandfather clause. The action also takes into account the declaration in Section 101(g) to avoid having competition in interstate commerce which undermines the abilities of States regulating mining operations within their borders.

The Department of the Interior also expressly incorporates in this rulemaking proceeding the decision and rationale used by the State of Illinois Department of Mines and Minerals, in the *Captain Mine* (*In re: Southwestern*

Illinois Coal Corporation). (*The Captain Mine*, Docket No. RA 78-1) at 13, which is the decision establishing the August 3, 1982, cut-off date as a permit requirement in the State of Illinois. This five-year period corresponds to that of a permit under the Federal law (Section 506(b)). This decision is available upon request and is in the administrative record for this rule.

The Office of Surface Mining expressly requests comments on alternatives to this rule. Comments are specifically requested comparing this rule to the interim program and permanent program standards previously promulgated. The Department also requests information on whether the August 3, 1982, date should be later or earlier. The Department also specifically requests comments on the standard in subparagraph (v) of the revised § 716.7(a)(2) and subparagraph 5 of the revised § 785.17(a). These subparagraphs establish that the grandfather exemption extends only to the coal face mined as of August 3, 1977, and related benches. Alternative standards for this and other portions of the regulations are also requested as are comments on how these proposed regulations should be applied to previously-issued permits if those permits would not qualify under the proposed regulations.

Statements of Significance and Environmental Impact

The Department of the Interior has determined that this document is not a significant rule and does not require a regulatory analysis under Executive Order 12044 and 43 CFR Part 14. That portion of the proposed regulations for the interim program is exempt from the Section 102(2)(c) of the National Environmental Policy Act under Section 501(a) of the Surface Mining Act. The Department of the Interior has determined that the significant impacts of the proposed permanent program regulation on the quality of the human environment have previously been identified in the final environmental statement on the permanent program (OSM-EIS-1) made available on January 29, 1979. Accordingly, no environmental impact statement will be prepared. The documents supporting the determinations of significance and of environmental impact are available for inspection in Room 135 of the Interior South Building at the Washington, D.C. address given above.

Dated: April 10, 1980.

David A. Schuenke,

Acting Assistant Secretary, Energy and Minerals.

The Department of the Interior proposes to amend Chapter VII of Title 30 of the Code of Federal Regulations as follows:

A. 30 CFR § 716.7(a)(2) is amended to read:

§ 716.7 Prime farmland.

(a) * * *

(2) Except as otherwise provided in this paragraph, the requirements of this section are applicable to any lands covered by a permit application filed after August 3, 1977. This section does not apply to:

(i) Any permit issued prior to August 3, 1977;

(ii) Any renewal or revision of a permit issued prior to August 3, 1977. For the purposes of this subparagraph, "renewal" of a permit shall mean a decision by the regulatory authority to extend the time by which the permittee may complete mining within the boundaries of the original permit, and "revision" of the permit shall mean a decision by the regulatory authority to allow changes in the method of mining operations within the original permit area, or the decision of the regulatory authority to allow incidental boundary changes to the original permit; or

(iii) Lands included in any existing surface mining operation, for which a permit was issued for all or any part thereof prior to August 3, 1977, provided that:

(a) Such lands are part of a single continuous mining pit begun under a permit issued before August 3, 1977;

(b) The permittee had a legal right to mine the lands prior to August 3, 1977, through ownership, contract, or lease but not including an option to buy, lease or contract; and

(c) The lands contained part of a continuous recoverable coal seam that was being mined in the pit begun under a permit issued prior to August 3, 1977;

(iv) For the purposes of this paragraph a pit shall be deemed to be a single continuous mining pit even if portions of the pit are crossed by a road, pipeline, railroad or powerline or similar crossing.

(v) The exception granted by subparagraphs (i)-(iv) of this paragraph apply only to lands mined to the coal face and related benches prior to August 3, 1982.

* * *

B. 30 CFR 785.17(a) is amended to read:

§ 785.17 Prime Farmlands.

(a) This Section applies to any person who conducts or intends to conduct surface coal mining and reclamation operations on prime farmlands historically used for cropland except:

(1) Any permit issued prior to August 3, 1977;

(2) Any renewal or revision of a permit issued prior to August 3, 1977. For the purposes of this subparagraph, "renewal" of a permit shall mean a decision by the regulatory authority to extend the time by which the permittee may complete mining within the boundaries of the original permit, and "revision" of the permit shall mean a decision by the regulatory authority to allow changes in the method of mining operations within the original permit area, or the decision of the regulatory authority to allow incidental boundary changes to the original permit; or

(3) Lands included in any existing surface mining operation, for which a permit was issued for all or any part thereof prior to August 3, 1977, provided that:

(i) Such lands are part of a single continuous mining pit begun under a permit issued before August 3, 1977;

(ii) The permittee had a legal right to mine the lands prior to August 3, 1977, through ownership, contract, or lease but not including an option to buy, lease or contract; and

(iii) The lands contained part of a continuous recoverable coal seam that was being mined in the pit begun under a permit issued prior to August 3, 1977;

(4) For the purposes of this paragraph a pit shall be deemed to be a single continuous mining pit even if portions of the pit are crossed by a road, pipeline, railroad or powerline or similar crossing.

(5) The exception granted by subparagraphs (1)-(4) of this paragraph apply only to lands mined to the coal face and related benches prior to August 3, 1982.

[FR Doc. 80-11644 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-05-M

DEPARTMENT OF THE INTERIOR**Office of Surface Mining Reclamation and Enforcement****Surface Coal Mining and Reclamation Operations; Experimental Practices**

AGENCY: Office of Surface Mining Reclamation and Enforcement, U.S. Department of the Interior.

ACTION: Public notice—proposed experimental practice.

SUMMARY: Diamond Coal Company, Pikeville, Kentucky, proposes to establish, as a postmining land use, a mobile home park on a site planned for surface mining in Pike County, Kentucky, northwest of Coal Run near the town of Pikeville. The site is approximately one-half mile southwest of the intersection of State Route 2061 and U.S. 23 on Weddington Branch, latitude 37 degrees 31 minutes, 45 seconds; longitude 82 degrees 31 minutes, 42 seconds.

Diamond proposes to contour mine approximately 13,800 feet of the Elkhorn Number 2 and Elkhorn Number 3 coal seams and to reclaim the area in a fashion that would leave a horizontal bench ranging from approximately 97 feet to 138 feet in width at an elevation approximately 15 feet above the Number 3 Elkhorn coal seam. A highwall of approximately 85 feet in height with 8-foot terraces at 25-foot intervals is proposed for the entire 13,000 feet of the project. A road and appurtenant drainage facilities would be constructed at the base of the highwall to serve as access to the mobile home park and as a buffer zone for safety from falling rocks. The project would also involve the construction of necessary support facilities such as water supply distribution systems, sewerage collection systems, electrical service systems, and sewerage treatment facilities. The project would support 200 mobile homes upon completion. This project is planned and incorporated into Kentucky Permit Application Number 098-0004.

The Surface Mining Control and Reclamation Act of 1977, 30 USC 1201 et seq. (Act) requires the complete elimination of highwalls resulting from surface coal mining operations (515(b)(3); 515(c)(2); 515(d)(2) and 515(e)(1)). The latter two cites refer specifically to returning to approximate original contour (AOC) and variances to AOC for steep slope mining operations. This requirement is reflected in the interim program regulations in sections 715.14(b)(1)(ii); (g)(2); (h)(5) and

716.2(a)(2); the latter of which refers to steep slope mining.

Section 711, of the Act provides for the authorization of experimental practices to encourage advances in mining and reclamation practices or to allow postmining land use for industrial, commercial, residential, or public use (including recreational facilities) if:

(i) The experimental practices are potentially more or at least as environmentally protective, during and after mining operations, as those required by promulgated standards; (ii) the mining operations approved for particular land-use or other purposes are not larger or more numerous than necessary to determine the effectiveness and economic feasibility of the experimental practices; and (iii) the experimental practices do not reduce the protection afforded public health and safety below that provided by promulgated standards.

OSM is considering the above Experimental Practice Permit Application under section 711 [30 U.S.C. 1301] of the Act and solicits comments concerning this application.

A complete permit application package is available for public review at the OSM Region II Headquarters.

DATES: Comments must be received by 5:00 p.m. on the 30th day following publication of this public notice in the Federal Register.

ADDRESSES: Written comments must be mailed to: Region II Office of Surface Mining, U.S. Department of the Interior, 530 Gay Street, S.W., Suite 500, Knoxville, Tennessee 37902.

FOR FURTHER INFORMATION CONTACT: William R. Thomas, (615) 637-8060 Ext. 200.

Walter N. Heine,
Director, Office of Surface Mining.

[FR Doc. 80-11645 Filed 4-15-80; 8:45 am]

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Federal Register

Wednesday
April 16, 1980

Part III

Department of the Interior

Office of Surface Mining Reclamation and
Enforcement

Disposal of Excess Spoil in Durable Rock
Fills, Interpretative Ruling; Permanent
Regulatory Programs, Corrections

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Parts 715, 816 and 817

Disposal of Excess Spoil in Durable Rock Fills; Interpretative Ruling

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), U.S. Department of the Interior.

ACTION: Final interpretative rule for 30 CFR 715.15(d), 816.74, and 817.74.

SUMMARY: This Notice announces an interpretative rule which advises the public of OSM's interpretation of 30 CFR 715.15(d), 816.74, and 817.74 relating to disposal of excess spoil in durable rock fills. The interpretative rule clarifies the regulations providing for alternate methods for disposal of hard rock spoil. The subject regulations were among a number of final regulations published in the Federal Register on March 13, 1979, 44 FR 15311-15463 and on May 25, 1979, 44 FR 30610-34.

EFFECTIVE DATE: April 16, 1980.

FOR FURTHER INFORMATION CONTACT: Raymond E. Aufmuth, Physical Scientist, Technical Services Division, 1951 Constitution Avenue, NW., Washington, D.C. 20240, Office of Surface Mining, U.S. Department of the Interior. Telephone 202-343-4264.

SUPPLEMENTARY INFORMATION: Section 501 of the Surface Mining Control and Reclamation Act ("Act") requires the Secretary to promulgate regulations establishing initial and permanent regulatory programs for surface coal mining operations. Final regulations concerning head-of-hollow and valley fills were promulgated on May 25, 1979, 44 FR 30610 and on March 13, 1979, 44 FR 15311.

30 CFR 715.15(d), 816.74 and 817.74 provide an alternative method for disposal of excess spoil in instances where it can be demonstrated that 80 percent or more of the volume of excess spoil is durable rock. This alternate method was added in response to commenters which had criticized the Office for applying criteria designed for fills composed of soil-sized particles when many mines are constructing fills composed of rock-sized particles.

There presently exist approximately 10 approved permits for durable rock fills issued by state regulatory authorities pursuant to 30 CFR 715.15(d). Several questions have arisen concerning the meaning of 30 CFR 715.15(d) as applied to these permits. Specifically the meanings of "rock" and

"hard rock spoil" have been questioned. Additionally, there may be uncertainty over when in the durable rock fill construction process OSM or the state regulatory authority may make tests to determine whether at least 80 percent of the material in a fill is durable rock. Misunderstandings of these terms could cause an operator to construct a potentially unstable fill structure (instability may result from segregation of large percentages of fine materials which may lead to settlement; increase in sediment load to the water draining through the fill; clogging of the free drainage in the rock fill; or development of weak zones or layers parallel to the outslope of the fill), which might ultimately result in slides. Due to this potential for dangerous and environmentally damaging slides, this interpretative rule is effective upon publication. Under the permanent regulatory program States may become the primary implementing authority if they adopt State programs that meet the requirements of the Act and the permanent Federal regulations. Since this rule interprets provisions of the permanent regulatory program, the Office will, in its oversight capacity, follow this interpretative rule. The Office understands that no currently approved state program has approved any durable rock fill permits and thus the immediately effective date of this interpretative rule will not unfairly effect such approved state programs.

During the course of administrative review of a series of notices of violation, in which the Office charged that certain permitted fills had not been constructed with proper durable rock, the Office's definition of rock fill was questioned. The operator had performed slake durability tests on core samples of the overburden prior to blasting and the results met the regulatory standards. This procedure was approved by the regulatory authority as sufficient to demonstrate that the material which would eventually be placed in the fill was durable. The overburden was then blasted, handled, and transported to the fill site.

OSM inspectors observing the dumping of such spoil into the permitted durable rock fill determined that the material contained more than the allowable 20 percent of soil-sized particles. Notices of violation were issued which directed the operator to assure that fills were constructed with material consisting of durable, rock-sized particles rather than the earth material in use at the time. The notice stated that the fill material would be considered in compliance if 20 percent

or less of the material passed through a No. 4 (¼ inch) sieve.

The operator contended that the regulation did not contain a standard for particle size and that by meeting the durability test on rocks *in situ*, as approved by the regulatory authority, it had complied with the regulation for durable rock fills. In a similar vein, the operator contended that the regulations delegated to the state regulatory authorities the sole decision-making role in establishing the standards for the use of the required slake tests.

This interpretative rule makes it clear that the Office intended the word "rock" to have its usual meaning as set out in the engineering and technical literature cited in the preamble to the regulation. The Office assumed that because § 715.15(d) (and §§ 816.74/817.74) provided an alternative to fill construction methods designed for earth fill, it would be understood that the material to be dumped in a durable rock fill would necessarily be significantly larger than the soil-sized particles allowed in the earth fills. The term "rock" was intended to be understood according to the accepted engineering definition, and the use of this term by the Office in §§ 715.15(d), 816.74 and 817.74 was intended to limit the particle size of material eligible for placement in durable rock fills. The literature upon which the Office relied in promulgating § 715.15(d), discussed in detail below, employs the ¼ inch sieve test to distinguish rock and gravel from soil. If less than 20 percent by volume of the spoil material passes through a ¼ inch sieve after blasting and transporting operations incident to mining, and if it also meets the durability test, it will be considered rock and will be eligible to be placed in a durable rock fill.

This interpretative rule also explains the respective roles of the Office and the state regulatory authorities in the permitting of durable rock fills, the establishment of specific guidelines and criteria for using the slake index and slake durability tests to determine the resistance of hard rock spoil to slaking, and the enforcement of performance standards in the construction of durable rock fills as set out in sections 715.15(d), 816.74 and 817.74. This interpretative rule does not alter the provisions of §§ 715.15(d), 816.74 and 817.74 which allow state regulatory authorities to approve alternate methods for disposal of hard rock spoil, and which allow state regulatory authorities to establish guidelines and criteria for use of the tests for determining the durability of rock for the purpose of approving the use of alternate disposal methods on

proposed sites. However, this rule interprets §§ 715.15(d), 816.74 and 817.74 to make clear that these powers granted to the state regulatory authorities allow the Office to inspect (consistent with the differing federal inspection powers and purposes of the interim and permanent regulatory programs) durable rock fills constructed with state approval pursuant to §§ 715.15(d), 816.74 or 817.74 to determine whether such fills in fact contain not less than 80 percent rock by volume (that is, that not more than 20 percent of the fill material, by volume, passes through a ¼ inch sieve), and that such rock, as it reposes in the fill, is durable as disclosed by the slake index and slake durability tests performed under the guidelines and criteria established by the regulatory authority.

This interpretation of §§ 715.15(d), 816.74 and 817.74 resolves potential uncertainty about the federal-state relationship and the scope of regulation of durable rock fill construction by assuring that standards relevant to durable rock fills continue to apply throughout their construction, and that these standards may be enforced by the Office during the interim program without restriction by the site-specific decisions of state regulatory authorities.

This interpretative rule clarifies portions of the initial (and permanent regulations) which are national in scope. Judicial review of the regulations interpreted by this rule is governed by section 526(a)(1) of the Act which places exclusive jurisdiction to review national rules or regulations in the District Court for the District of Columbia. 30 U.S.C. 1276(a)(1). A person wishing to challenge such national rules or regulations must file a petition for review in the District Court for the District of Columbia within 60 days from the date of their promulgation, or after 60 days if the sole grounds for the petition arose after the sixtieth day. 30 U.S.C. 1276(a)(1). Since it is also national in scope, judicial review of this interpretative rule must comply with section 526(a)(1) of the Act. Thus, any petition for review must be filed within 60 days from the rule's effective date and must be filed in the District Court for the District of Columbia.

The Department of Interior has determined that this document is not a significant rule and does not require a regulatory analysis under Executive Order 12044 and 43 CFR Part 14. The Department of Interior has also determined that the adoption of this interpretative rule does not constitute a major federal action significantly affecting the quality of the human environment within the meaning of

section 102(2)(c) of the National Environmental Policy Act of 1969.

Technical discussion

30 CFR 715.15(d) was adopted in the interim regulations on May 25, 1979 (44 FR 30628) and corresponds to 30 CFR 816.74 and 817.74 of the permanent regulations adopted March 3, 1979. These sections were a result of comments requesting allowances for practices which would satisfy site-specific necessity. (See AMC/NCA 1977, pp. 1, 3-4 discussed in the preamble to the permanent regulations at 44 FR 15208 and 15270 (1979)). However, as pointed out in the May 25, 1979 preamble to § 715.15(d) "this section has been adopted *solely for durable rock fills*." (Emphasis added). 44 FR 30617 (1979). That action was limited to allowing durable rock in such fills because of demonstrated engineering difficulties with other materials. The preamble to 30 CFR 715.15(d) documented both the reasons for allowing durable rock fills and the reasons for limiting this alternative method of disposal of excess spoil to durable rock.

It was also pointed out in that preamble that the sole problem resulting from use of rock fill in dams was settlement which could lead to instability [Bragg 1975 V2 pg. 190; Canada Department of Energy, Mines and Resources 1972 pg. 1-4]. 44 FR 30617. In addition, less durable or more impermeable zones develop from the deterioration of shale materials [Shamburger 1975 V1 pg. 48, 65] which may contribute to fill failures. Because of this, several states that have experience with shale as used in rock fill dams or embankments require special criteria for determining when shale may be used in a rock fill. Indiana allows the use of shale in lifts up to a 24-inch maximum if the "rocklike-shale (determined from durability tests) does not break down to sizes smaller than 8 inches" [Shamburger 1975 V1 pg. 62]. The Corps of Engineers excludes clay shale from compacted rock fills (dams or embankments) recommending that "rocks that break down to fine size during excavation, placement or compaction are unsuitable as rock fill and such materials should be treated as soils" [Notes for Construction of Earth and Rockfill Dams, Army Corps of Engineers 1971 pg. M6]. The Corps indicates that the maximum amount of material passing the No. 4 (¼ inch) sieve should be 20 percent for materials 6 inches or less in size after spreading and rolling [Notes for Construction of Earth and Rockfill Dams, Army Corps of Engineers 1971 plate 9]. Grain size

distribution curves for typical embankment materials [Davis, Handbook for Applied Hydrology 1969 pg. 18-9] indicate that for dumped rock fill, rolled rock fill, and pervious cobble gravel the amount of material passing the No. 4 (¼ inch) sieve is 17 percent or less.

The Unified Soils Classification System and the Bureau of Reclamation ["Design of Small Dams (1973) and "Earth Manual" (1974)] define "soil" as material ranging in size from 3 inches to the #200 sieve or clay fraction. That fraction ranging in size from 3 inches to a ¼ inch sieve is called "coarse soil" or "gravel." Rock for use in rock fill dam construction is identified as well-graded material ranging in size from ¼ inch and up. [U.S. Bureau of Reclamation 1973 pp. 310-311].

As indicated in the May 25, 1979 Preamble:

"As literature has shown overburden materials may contain silt and sand-size particles. The ability of these materials to withstand weathering and deterioration is dependent upon the type of sediment which occurs as an initial deposit before consolidation and upon the type of cementing material which consolidates the sediment into rock (Mason, 1966, pp. 155-156). Drnevich and others, (1976, p. 58) and the U.S. Department of the Navy (1974, p. 7-7-14) have shown that surface mine spoils or soils with silt-size particles lose shear strength with time due to exposure to water and weathering. Shales have historically caused many geotechnical problems from improper treatment and required elaborate remedial design (Chassie and Coughmour, 1976, pp. 65-66; Shamburger, and others, 1975, pp. 1-8; Bragg and others, 1975, pp. 1-5; and DiMillio, 1978, p. 153). These types of materials require special consideration and cannot be indiscriminately disposed of. Past excess spoil disposal practices, both in drainways and over mine bench outcrops have resulted in numerous safety and environmental problems where spoil was placed for gravity methods. (Appalachian Regional Commission and the Department for Natural Resources and Environmental Protection, 1974, pp. 5-7; Weigle, 1966, p. 67; Robins and others, 1977, pp. 1-3; Loy and others, 1978, pp. 69-74; and Plass, 1967, p. 1)."

44 FR 30618. Since the premise that the solution to safe end dumped fills is rock durability, OSM had chosen ¼ inch as the lowest limit for determining the amount of durable hard rock spoil material required in a rock fill. This takes into account that material which is greater than ¼ inch in size thereby including in the term "rock" the coarse-grained fraction of soil material. This was determined to be of value in developing good gradation of the rock fill materials thus aiding in well-developed compaction, yet providing for the development of good drainage.

Therefore coarse grained non-slaking soil (gravel), rock fragments and rock, that will not pass the 1/4 inch sieve shall make up 80 percent or more, by volume of rock fill on a unit basis.

The determination of durability of rock fill material has been adequately addressed in the preamble to the amended 30 CFR 715.15 (May 25, 1979) and the reader is referred to 44 FR 30615 for more information.

With respect to evaluating the durability of rock fill materials "as placed in the fill," it was noted in the May 25, 1979 preamble that the proper handling of less durable material could be a quality control problem. 44 FR 30618-619 (1979). To ensure that hard rock spoil which is gravity transported in one or two thick lifts is durable and that weak impermeable zones do not develop parallel to the fill face and thereby contribute to instability, the material placed in the fill should be able to meet the slake durability and slake index tests required in 30 CFR 715.15(d), 816.74 and 817.74. Several suggested methods for obtaining samples from the fill are given in the Department of the Navy "Design Manual: Soil Mechanics Foundations and Earth Structures" 1971 [pp. 7-9-10]. The sampling methods identified are for density tests but should work equally well for other test methods.

The Office interprets the durable rock fill regulations to mean the fill material must contain at least 80 percent by volume of non-slaking rocks (sandstone, limestone, or other rocks) that will not pass through a 1/4 inch sieve. Twenty percent or less of the material may be particles that will pass through a 1/4 inch sieve. This rule does not directly effect the validity of permits issued prior to its promulgation. Operations under those permits must however, actually meet the performance standards of § 715.15(d). A state permit decision based on demonstrations that proposed fill material meet the rock or rock durability standards based on core samplings of material in place is proper under the regulations. The regulations do not allow this decision to excuse the operator from complying with the regulations by placing improper material in the fill. This is true whether the failure to meet the fill standards results from degradation due to transportation and handling, from placing unauthorized or untested material in the fill, from improper pre-permit testing, or any other cause.

PART 715—GENERAL PERFORMANCE STANDARDS

Section 715.200 is added to Title 30 of the Code of Federal Regulations to read as follows:

§ 715.200 Interpretative rules related to general performance standards.

The following interpretations of rules promulgated in Part 715 of this chapter have been adopted by the Office of Surface Mining Reclamation and Enforcement.

(a) Interpretations of § 715.15(d)—Disposal of excess spoil: Durable rock fills.

(1) The term "rock" as used in 30 CFR 715.15(d) is interpreted to mean minerals or mineral aggregates 80% or more of which when subjected to a grain size analysis will not pass a 1/4 inch sieve (1/4 inch mesh).

(2) The term "hard rock spoil" as used in 30 CFR 715.15(d) interpreted to mean rock consisting of at least 80 percent by volume of sandstone, limestone or other rocks that will not pass 1/4 inch sieve and do not slake in water.

(3) The terms "slake durability" and "slake index tests" identified in 30 CFR 715.15(d) and used as the basis for determining "durability" of hard rock spoil, are interpreted to be applicable to rock placed in the fill and not only to rock obtained either from in-place strata prior to excavation or from the spoil source prior to placement in the fill.

(4) The phrases "regulatory authority may approve" and "established by the regulatory authority" are interpreted as not limiting in any manner the authority of the Secretary to enforce § 715.15(d) performance standards so as to ensure stable construction of durable rock fills in accordance with specific requirements of that section.

PART 816—PERMANENT PROGRAM PERFORMANCE STANDARDS—SURFACE MINING ACTIVITIES

New § 816.200 is added to 30 CFR to read as follows:

§ 816.200 Interpretative rules related to general performance standards.

The following interpretations of rules promulgated in Part 816 of this chapter have been adopted by the Office of Surface Mining Reclamation and Enforcement.

(a) Interpretations of § 816.74—Disposal of excess spoil: Durable rock fills.

(1) The term "rock" as used in 30 CFR 816.74 is interpreted to mean minerals or mineral aggregates 80% or more of which when subjected to a grain size

analysis will not pass a 1/4 inch sieve (1/4 inch mesh).

(2) The term "hard rock spoil" as used in 30 CFR 816.74 interpreted to mean rock consisting of at least 80 percent by volume of sandstone, limestone or other rocks that will not pass 1/4 inch sieve and do not slake in water.

(3) The terms "slake durability" and "slake index tests" identified in 30 CFR 816.74 and used as the basis for determining "durability" of hard rock spoil, are interpreted to be applicable to rock placed in the fill and not only to rock obtained either from in-place strata prior to excavation or from the spoil source prior to placement in the fill.

(4) The phrases "regulatory authority may approve" and "established by the regulatory authority" are interpreted as not limiting in any manner the authority of the Secretary to enforce Section 816.74 performance standards, consonant with with scope of his authority in either an approved state program or a Federal program, whichever is in effect at the time and place of inspections, so as to ensure stable construction of durable rock fills in accordance with specific requirements of that section.

PART 817—PERMANENT PROGRAM PERFORMANCE STANDARDS—UNDERGROUND MINING ACTIVITIES

New § 817.200 is added to 30 CFR to read as follows:

§ 817.200 Interpretative rules related to general performance standards.

The following interpretations of rules promulgated in Part 817 of this chapter have been adopted by the Office of Surface Mining Reclamation and Enforcement.

(a) Interpretations of § 817.74—Disposal of excess spoil: Durable rock fills.

(1) The term "rock" as used in 30 CFR 817.74 is interpreted to mean minerals or mineral aggregates 80% or more of which when subjected to a grain size analysis will not pass a 1/4 inch sieve (1/4 inch mesh).

(2) The term "hard rock spoil" as used in 30 CFR 817.74 is interpreted to mean rock consisting of at least 80 percent by volume of sandstone, limestone or other rocks that will not pass 1/4 inch sieve and do not slake in water.

(3) The terms "slake durability" and "slake index tests" identified in 30 CFR 817.74, and used as the basis for determining "durability" of hard rock spoil, are interpreted to be applicable to rock placed in the fill and not only to rock obtained either from in-place strata prior to excavation or from the spoil source prior to placement in the fill.

(4) The phrases "regulatory authority may approve" and "established by the regulatory authority" are interpreted as not limiting in any manner the authority of the Secretary to enforce Section 817.74 performance standards, consonant with the scope of his authority in either an approved state program or a Federal program, whichever is in effect at the time and place of inspections, so as to ensure stable construction of durable rock fills in accordance with specific requirements of that section.

Paul L. Reeves,
Acting Director.

[FR Doc. 80-11646 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-05-M

30 CFR Parts 816 and 817

Surface Coal Mining and Reclamation Operations; Permanent Regulatory Program; Corrections

AGENCY: Office of Surface Mining Reclamation and Enforcement, Department of the Interior.

ACTION: Corrections.

SUMMARY: This document corrects parts of Part 816 and 817 of the Permanent Regulatory Program published in the Federal Register, March 13, 1979, Part II, Book 3 of 3.

EFFECTIVE DATE: April 16, 1980.

ADDRESS: Director, Office of Surface Mining Reclamation and Enforcement, Department of the Interior, Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Dr. David R. Maneval, (202) 343-4264.

SUPPLEMENTARY INFORMATION: This document corrects errors that appeared in the March 13, 1979, Permanent Regulatory Program and Title 30, Code of Federal Regulations, 1979. The page numbers correspond to the March 13, 1979 Federal Register document. The following instructions will aid the user in locating referenced corrections:

Page—Indicates the page number that appears in the upper margin of the March 13, 1979 Federal Register.

Section—Indicates the Section and paragraph where the error occurs.

Lines—Indicates the number of lines down from the referenced Section.

The following corrections are made:

On page 15399, Section 816.43(f)(1), line 5, "816.72(b)(5)" is corrected to read "816.72(b)(4)".

On page 15402, Section 816.49(c), line 5, "2v:1h" is corrected to read "1v:2h".

On page 15414, Section 816.117(b)(4), line 8, "816.117(c)(i)" is corrected to read "816.117(b)(1)".

On page 15417, Section 816.152(d)(6), line 16, "American Association of State Highway and Traffic Officers" is corrected to read "American Association of State Highway and Transportation Officers".

On page 15425, Section 817.43(f)(1), line 5, "817.72(b)(5)" is corrected to read "817.72(b)(4)".

On page 15428, Section 817.49(c), line 5, "2v:1h" corrected to read "1v:2h".

On page 15440, Section 817.117(b)(4), line 8, "817.117(c)(i)" is corrected to read "817.117(b)(1)".

On page 15443, Section 817.152(d)(6), line 16, "The American Association of State Highway and Traffic Officers" is corrected to read "the American Association of State Highway and Transportation Officers".

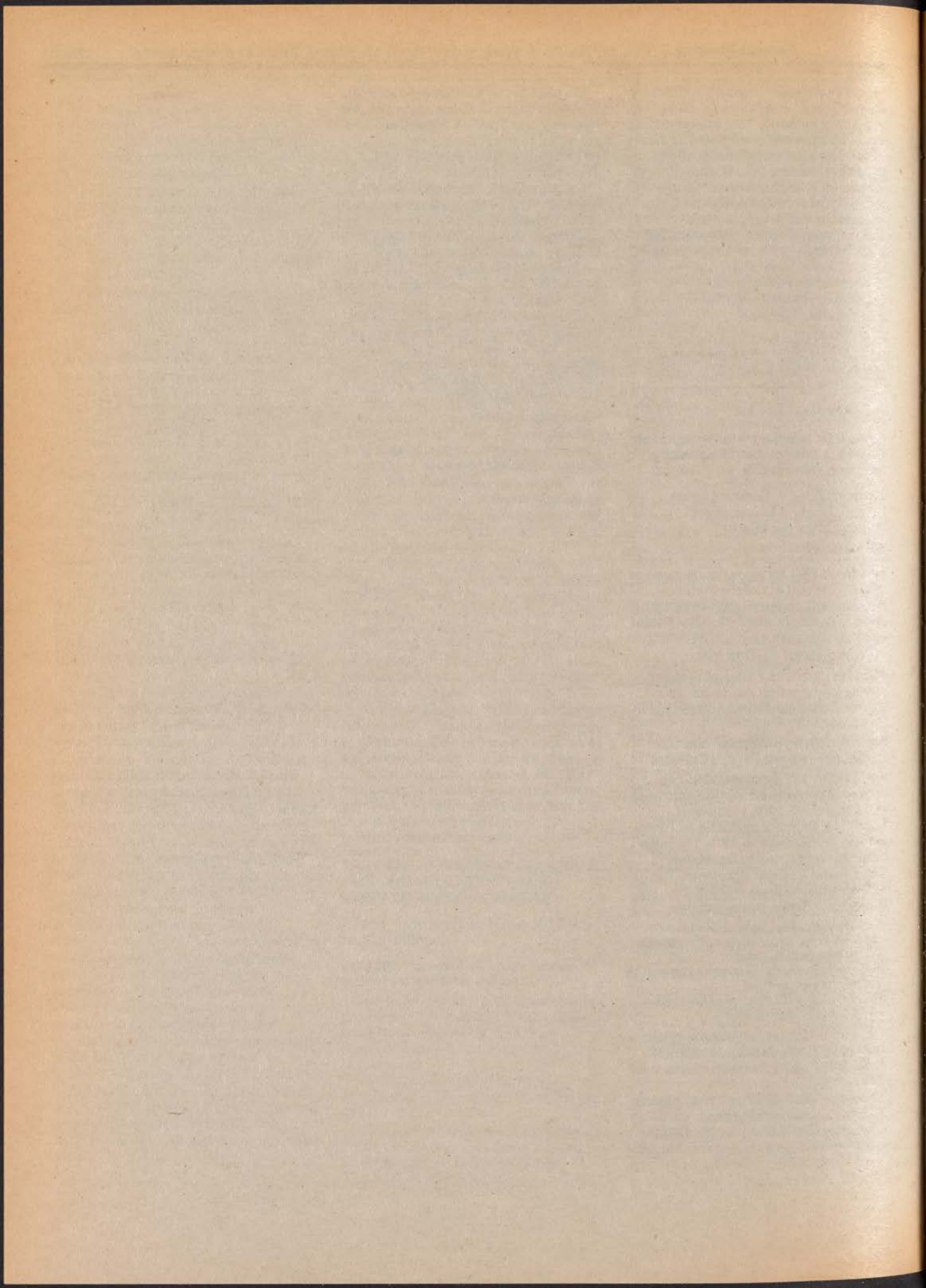
Dated: April 9, 1980.

Paul L. Reeves,

Acting Director, Office of Surface Mining Reclamation and Enforcement.

[FR Doc. 80-11647 Filed 4-15-80; 8:45 am]

BILLING CODE 4310-05-M



Federal Register

**Wednesday
April 16, 1980**

Part IV

Office of Management and Budget

**Cumulative Report on Rescissions and
Deferrals**

**OFFICE OF MANAGEMENT AND
BUDGET****Cumulative Report on Rescissions and
Deferrals; April 1, 1980**

April 10, 1980.

This report is submitted in fulfillment of the requirements of Section 1014(e) of the Impoundment Control Act of 1974 (Pub. L. 93-344). Section 1014(e) provides for a monthly report listing all budget authority for this fiscal year with respect to which, as of the first day of the month, a special message has been transmitted to the Congress.

This report gives the status as of April 1, 1980 of four rescission proposals and 47 deferrals contained in the first six special messages of FY 1980. These messages were transmitted to the Congress on October 1, November 15, December 26, 1979, January 28, February 20, and March 4, 1980.

Rescissions (Table A and Attachment A)

Table A summarizes the status of rescissions proposed by the President as of April 1, 1980, while Attachment A shows the history and status of each rescission proposed during FY 1980.

Deferrals (Table B and Attachment B)

As of April 1, 1980, \$2,002.7 million in 1980 budget authority was being deferred from obligation and another \$7.3 million in 1980 obligations was being deferred from expenditure. Table B summarizes the status of deferrals reported by the President as of April 1, 1980, while Attachment B shows the history and status of each deferral reported during FY 1980.

Information From Special Messages

The special messages containing information on the rescissions and the deferrals covered by the cumulative report are printed in the **Federal Registers** of:

Friday, October 5, 1979 (Vol. 44, No. 195, Part IX)

Tuesday, November 20, 1979 (Vol. 44, No. 225, Part III)

Monday, December 31, 1979 (Vol. 44, No. 251, Part VII)

Thursday, January 31, 1980 (Vol. 45, No. 22, Part X)

Tuesday, February 26, 1980 (Vol. 45, No. 39, Part V)

Monday, March 10, 1980 (Vol. 45, No. 48, Part VI)

James T. McIntyre, Jr.,
Director.

STATUS OF 1980 RESCISSION PROPOSALS

Table A

	Amount (In millions of dollars)
Rescissions proposed by the President.....	\$132.9 a
Accepted by the Congress.....	-0-
Rejected by the Congress.....	-115.9

Pending before the Congress.....	17.0

STATUS OF 1980 DEFERRALS

Table B

	Amount (In millions of dollars)
Deferrals proposed by the President.....	\$3,253.3
Routine Executive releases (-\$851.8 million) and ad- justments (-\$391.5 million) through April 1, 1980.....	-1,243.3
Overturned by the Congress.....	-0-

Currently before the Congress	2,010.0 b

a. This amount is net of a \$6.4 million reduction proposed in a Department of Health, Education, and Welfare rescission (R80-2A).

b. This amount includes \$7.3 million in outlays for a Department of the Treasury deferral (D80-23A).

Attachments

PAGE 1	ATTACHMENT A - STATUS OF RESCISSIONS - FISCAL YEAR 1980	AS OF 04/04/80 10:14			
AS OF Apr 11 1, 1980	AMOUNT PREVIOUSLY CONSIDERED BY CONGRESS	AMOUNT CURRENTLY BEFORE THE CONGRESS	DATE OF MESSAGE MO DA YR	AMOUNT RESCINDED	AMOUNT MADE AVAILABLE MO DA YR
THOUSANDS OF DOLLARS	RESCISSION NUMBER	AMOUNT	DATE OF MESSAGE MO DA YR	AMOUNT RESCINDED	AMOUNT MADE AVAILABLE MO DA YR
AGENCY/BUREAU/ACCOUNT					
DEPARTMENT OF ENERGY					
Atomic Defense Activities					
Plant and capital equipment					
BA	R80- 4	17,000	3 4 80		
DEPARTMENT OF HEALTH, EDUCATION AND WELFARE					
Health Resources Administration					
Health resources					
BA	R80- 2	104,218	1 28 80		
BA	R80- 2A	-6,450	2 20 80	97,768	3 18 80
DEPARTMENT OF THE INTERIOR					
Geological Survey					
Exploration of natl petroleum reserve-Alaska					
BA	R80- 3	18,000	1 28 80	18,000	3 18 80
OTHER INDEPENDENT AGENCIES					
International Communication Agency					
Special international exhibitions					
BA	R80- 1	114	10 1 79	114	11 15 79
TOTAL BA		115,882	17,000	115,882	

PAGE 2		ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1980				AS OF 04/03/80 14:50			
AMOUNTS IN THOUSANDS OF DOLLARS		DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULA-TIVE OMB /AGENCY RELEASES	CONGRES-SIONALLY REQUIRED RELEASES	CUMULA-TIVE ADJUST-MENTS	AMOUNT DEFERRED AS OF 04-01-80
Fisheries loan fund									
	BA D80- 8		5,300		10 1 79				5,207
	BA D80- 8A				b 1 28 80	-93			
DEPARTMENT OF COMMERCE									
	TOTAL BA		34,700	39,459		-2,493			71,666
DEPARTMENT OF DEFENSE-MILITARY									
Procurement									
Shipbuilding and conversion, Navy									
	BA D80-41		997,500		1 28 80				997,500
Military Construction									
Military construction, all services									
	BA D80- 9		31,386		10 1 79				58,982
	BA D80- 9A			355,780c	1 28 80	-328,184			
Family Housing, Defense									
	Family housing, Defense								
	BA D80-42		18,651		1 28 80				18,651
DEPARTMENT OF DEFENSE-MILITARY									
	TOTAL BA		1,047,537	355,780		-328,184			1,075,133
DEPARTMENT OF DEFENSE-CIVIL									
Wildlife Conservation, Military Reservations									
Wildlife conservation, all services									
	BA D80-10		595		10 1 79				709
	BA D80-10A			114	12 26 79				
DEPARTMENT OF ENERGY									
Energy Programs									

PAGE 3										ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1980										AS OF 04/03/80 14:50									
AMOUNTS IN THOUSANDS OF DOLLARS			DEFERRAL NUMBER		AMOUNT TRANSMITTED ORIGINAL REQUEST		AMOUNT TRANSMITTED SUBSEQUENT CHANGE		DATE OF MESSAGE MO DA YR		CUMULA-TIVE OMB /AGENCY RELEASES		CONGRES-SIONALLY REQUIRED RELEASES		CUMULA-TIVE ADJUST-MENTS		AMOUNT DEFERRED AS OF 04-01-80												
Fossil energy construction			BA D80-11		50,000				10 1 79								50,000												
DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE																													
Alcohol, Drug Abuse & Mental Health Administration																													
Construction & renovation, St. Elizabeths Hospital			BA D80-12		23,314				10 1 79								23,314												
Office of Assistant Secretary for Health																													
Special foreign currency program			BA D80-43		10,000				1 28 80								10,000												
Social Security Administration																													
Limitation on administrative expenses			BA D80-47		5,000				2 20 80								5,000												
Human Development Services																													
White House Conferences - Aging, Families, & Child			BA D80-13		4,649				10 1 79																				
			BA D80-13A						d 2 20 80		-2,354				1,604		3,899												
DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE																													
TOTAL BA					42,963						-2,354				1,604		42,213												
DEPARTMENT OF THE INTERIOR																													
Bureau of Land Management																													
Oregon and California grant lands			BA D80-44		1,134				1 28 80								1,134												
Heritage Conservation and Recreation Service																													
Land and water conservation fund			BA D80-14		30,000				10 1 79								30,000												
Geological Survey																													
Payments from proceeds, sale of water			BA D80-15		39				10 1 79								39												

PAGE 4	ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1980				AS OF 04/03/80 14:50		
	AMOUNTS IN THOUSANDS OF DOLLARS	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULATIVE / AGENCY RELEASES	CUMULATIVE ADJUSTMENTS
AGENCY/BUREAU/ACCOUNT							
Bureau of Mines							
Drainage of anthracite mines							
	BA D80-16		1,137		10 1 79		
	BA D80-16A			328	1 28 80		1,465
DEPARTMENT OF THE INTERIOR							
	TOTAL BA		32,310	328			32,638
DEPARTMENT OF JUSTICE							
Legal Activities							
Fees and expenses of witnesses							
	BA D80-45		1,181		1 28 80		1,181
Federal Prison System							
Buildings and facilities							
	BA D80-17		22,853		10 1 79		
	BA D80-17A			14,888	11 15 79		
	BA D80-17B			12,610	1 28 80		50,351
DEPARTMENT OF JUSTICE							
	TOTAL BA		24,034	27,498			51,532
DEPARTMENT OF STATE							
International Organizations and Conferences							
Contributions to intl peacekeeping activities							
	BA D80-32		10,000		11 15 79		
	BA D80-32A			2,000	1 28 80		12,000
Other							
Emergency refugee and migration assistance fund							
	BA D80-18		5,650		10 1 79		
	BA D80-18A			19,350e	1 28 80	-5,300e	19,700
DEPARTMENT OF STATE							
	TOTAL BA		15,650	21,350			31,700
				-5,300			

PAGE 6	AMOUNTS IN THOUSANDS OF DOLLARS	ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1980				AS OF 04/03/80		14:50
		DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULA- TIVE OMB /AGENCY RELEASES	CONGRES- SIONALLY REQUIRED RELEASES	
	AGENCY/BUREAU/ACCOUNT							AMOUNT DEFERRED AS OF 04-01-80
	DEPARTMENT OF THE TREASURY							
	TOTAL BA		95,328	36,745		-1,444		130,629
	TOTAL O		2,735	13,850		-9,325		7,260
	OTHER INDEPENDENT AGENCIES							
	District of Columbia							
	Loans for capital outlay							
	BA D80-39		8,130		12 26 79			8,130
	Federal Emergency Management Agency							
	Emergency planning, preparedness, and mobilization							
	BA D80-25		80		10 1 79			80
	Foreign Claims Settlement Commission							
	Payment of Vietnam prisoner of war claims							
	BA D80-26		1,800		10 1 79	-940		860
	International Communication Agency							
	Salaries & expenses							
	BA D80-34		2,000		11 15 79			2,000
	Special foreign currency program							
	BA D80-35		1,600		11 15 79			1,600
	Acquisition & construction of radio facilities							
	BA D80-27		10,973		10 1 79			10,973
	National Consumer Cooperative Bank							
	Self-help development fund							
	BA D80-40		8,000		12 26 79			8,000
	Railroad Retirement Board							
	Regional rail transportation protective account							
	BA D80-36		1,000		11 15 79	-1,000		
	National Alcohol Fuels Commission							
	Salaries and expenses							

PAGE	7	ATTACHMENT B - STATUS OF DEFERRALS - FISCAL YEAR 1980				AS OF 04/03/80			
		AMOUNTS IN THOUSANDS OF DOLLARS	DEFERRAL NUMBER	AMOUNT TRANSMITTED ORIGINAL REQUEST	AMOUNT TRANSMITTED SUBSEQUENT CHANGE	DATE OF MESSAGE MO DA YR	CUMULA- TIVE OMB /AGENCY RELEASES	CONGRES- SIONALLY REQUIRED RELEASES	AMOUNT DEFERRED AS OF 04-01-80
		AGENCY/BUREAU/ACCOUNT							
		BA D80-28		250		10 1 79			750
		BA D80-28A			500	1 28 80			
		National Commission on Social Security							
		Salaries and expenses							
		BA D80-29		250		10 1 79			395
		BA D80-29A			145	12 26 79			
		Navajo & Hopi Indian Relocation Commission							
		Salaries and expenses							
		BA D80-30		5,300		10 1 79			5,300
		President's Commission on Pension Policy							
		Salaries and expenses							
		BA D80-37		700		11 15 79			700
		Tennessee Valley Authority							
		Tennessee Valley Authority fund							
		BA D80-31		17,000		10 1 79			17,000
		OTHER INDEPENDENT AGENCIES							
		TOTAL BA		57,083	645		-1,940		55,788
		TOTAL BA		2,588,676	648,000		-842,508	-391,472	2,002,696
		TOTAL O		2,735	13,850		-9,325		7,260

FOOTNOTES

- a. This supplementary report was transmitted solely to expand the application of this deferral to include funds appropriated in FY 1980 as well as balances carried forward from previous years.
- b. This supplementary report was transmitted solely to change the justification for deferring the funds.
- c. This amount includes the effect of releases totalling \$18,270 thousand made prior to the transmittal of the supplementary report.

d. This supplementary report was transmitted to expand the application of this deferral.

e. The supplementary report includes the effect of releases totalling \$8,000 thousand and adjustments of \$5,582 thousand made prior to the transmittal of the report.

f. Congressional action on the 1980 Transportation and Related Agencies Appropriation Bill (P.L. 96-131) rescinded these funds.

g. This amount includes the effect of releases totalling \$2,691 thousand made prior to the transmittal of the supplementary report.

federal register

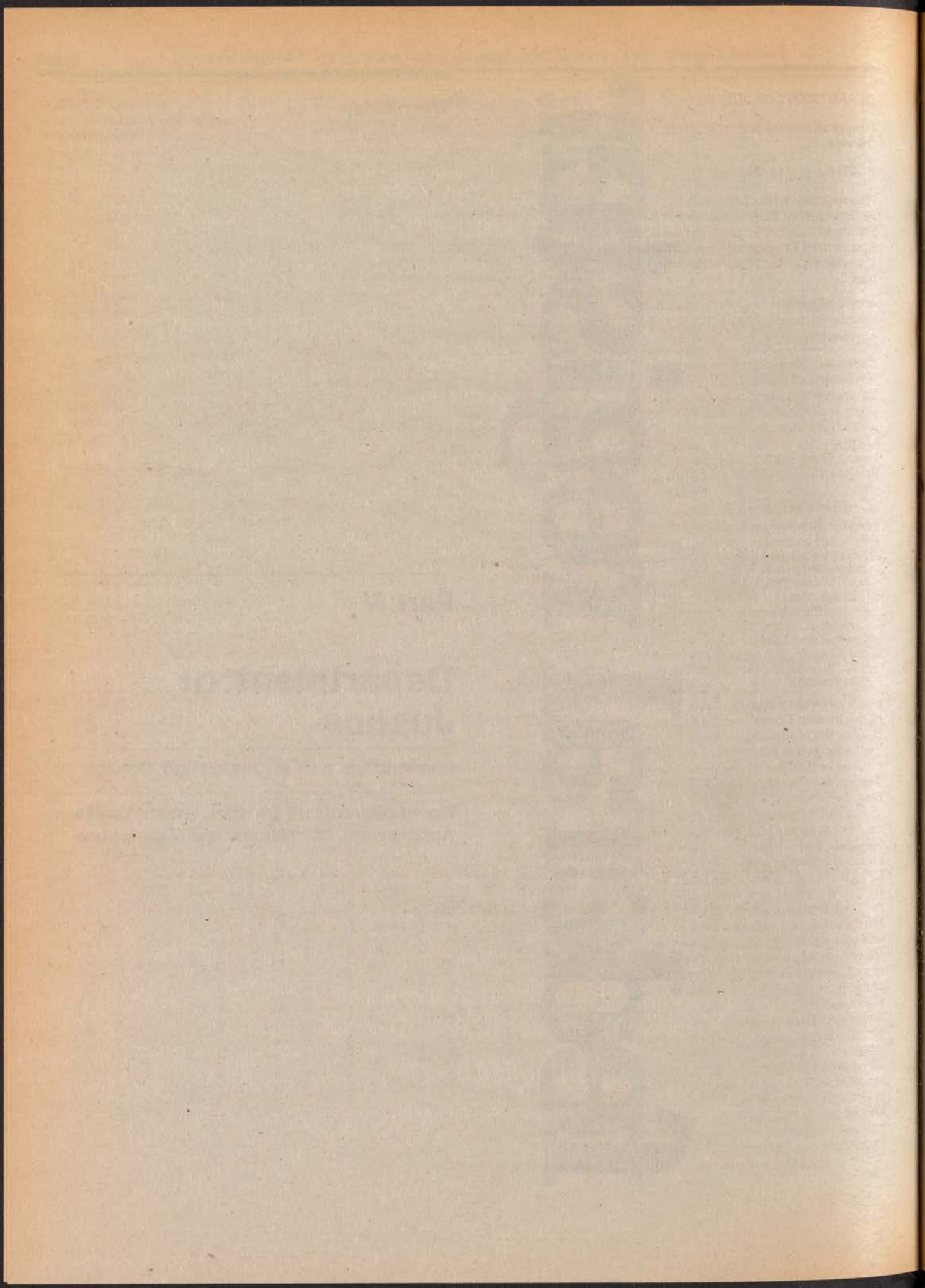
**Wednesday
April 16, 1980**

Part V

Department of Justice

Immigration and Naturalization Service

**Nonimmigrants From Iran; Intent To Place
Appropriate Limitations and Restrictions**



DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Parts 214, 245 and 248

Requirements for Extension of Nonimmigrant Stay, Adjustment of Status to Lawful, Permanent Resident Status, and Change of Nonimmigrant Classification for Nonimmigrants From Iran

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule.

SUMMARY: These amendments to the regulations of the Immigration and Naturalization Service are intended to place appropriate limitations and restrictions upon Iranian nationals who are presently in the United States. The amendments are issued pursuant to the President's proclamation of April 7, 1980.

EFFECTIVE DATE: April 11, 1980.

FOR FURTHER INFORMATION CONTACT:

For general information: Stanley J. Kieszkil, Acting Instructions Officer, Immigration and Naturalization Service, 425 I Street, N.W., Washington, D.C. 20536. Telephone: (202) 633-3048.

For specific information: Andrew J. Carmichael, Acting Associate Commissioner, Examinations, Immigration and Naturalization Service, 425 I Street, N.W., Washington, D.C. 20536. Telephone: (202) 633-2982.

SUPPLEMENTARY INFORMATION: Because of the Iranian Government's failure to resolve the international crisis it created by the unlawful detention of American citizens in the United States Embassy in Tehran, the President of the United States announced the break in diplomatic relations with that country on April 7, 1980. Consistent with the President's proclamation, it is in the national interest to place appropriate limitations and restrictions upon those Iranian nationals who are presently in the United States as nonimmigrants. The Immigration and Naturalization Service will amend its regulations to provide for the review of all requests for extension of stay, adjustment of status and change of nonimmigrant classification, and to place restrictions on the conditions under which Iranian nationals will be permitted to remain in the United States.

Section 214.1(c) of Title 8 will be amended to impose certain additional requirements on nationals of Iran who seek an extension of their nonimmigrant stay in the United States. An extension will not be granted unless the alien is in immediate need of medical treatment which is available only in the United

States or unless he/she has a certain relationship to a United States citizen or lawful permanent resident. Section 245.1(d) of Title 8 will be amended to restrict adjustment of status of Iranians to those who have certain close family ties to a United States citizen or lawful permanent resident, or who have been classified as refugees. Section 248.2 of Title 8 will be amended to render nationals of Iran ineligible for any change of nonimmigrant classification except to classification under section 101(a)(15)(G) of the Act.

In the public interest and because of practical necessity, the provisions of the Administrative Procedure Act (5 U.S.C. 553) relative to notice of proposed rule making and delayed effective date will be waived.

Accordingly, the following amendments are made to Chapter I of Title 8 of the Code of Federal Regulations:

PART 214—NONIMMIGRANT CLASSES

1. 8 CFR 214.1(c) is amended by adding the following sentence between the second and third sentences of the subparagraph:

§ 214.1 Requirements for admission, extension, and maintenance of status.

(c) *Extension of stay.* * * * A nonimmigrant alien who is an Iranian national is ineligible for extension of stay unless he fulfills at least one of the following two conditions: (1) He/she is in immediate need of urgent medical treatment which is available only in the United States, or (2) He/she has a relationship to a United States citizen or lawful permanent resident within the categories specified in section 201(b) or section 203(a) (1), (2), (4), or (5) of the Act.

PART 245—ADJUSTMENT OF STATUS TO THAT OF PERSONS ADMITTED FOR PERMANENT RESIDENCE

2. 8 CFR 245.1(d) is amended by adding a new sentence to the end of the existing subparagraph to read as follows:

§ 245.1 [Amended]

(d) *Immediate relatives under section 201(b) and preference aliens under section 203(a)(1) through 203(a)(7).* * * * A nonimmigrant alien who is an Iranian national is not eligible for the benefits of section 245 of the Act unless (1) he/she claims immediate relative status under section 201(b) or preference status under section 203(a)

(1), (2), (4), or (5) of the Act and is also the beneficiary of a valid unexpired visa petition filed in accordance with Part 204 of this chapter and approved to accord him/her such status, or (2) he/she has been granted asylum in the United States.

PART 248—CHANGE OF NONIMMIGRANT CLASSIFICATION

3. 8 CFR 248.2 is amended by adding a new sentence to the end of the existing paragraph to read as follows:

§ 248.2 Ineligible classes.

* * * A nonimmigrant alien who is an Iranian national is ineligible for any change of nonimmigrant classification other than a change to classification under section 101(a)(15)(G) of the Act.

(Secs. 103, 214, 245, and 248 (8 U.S.C. 1103, 1184, 1255, and 1258))

Effective date: These amendments become effective on April 11, 1980.

The foregoing actions are taken in accordance with the President's proclamation of April 7, 1980, issued in the course of, and in response to, the international crisis created by the unlawful detention of American citizens in the American Embassy in Tehran.

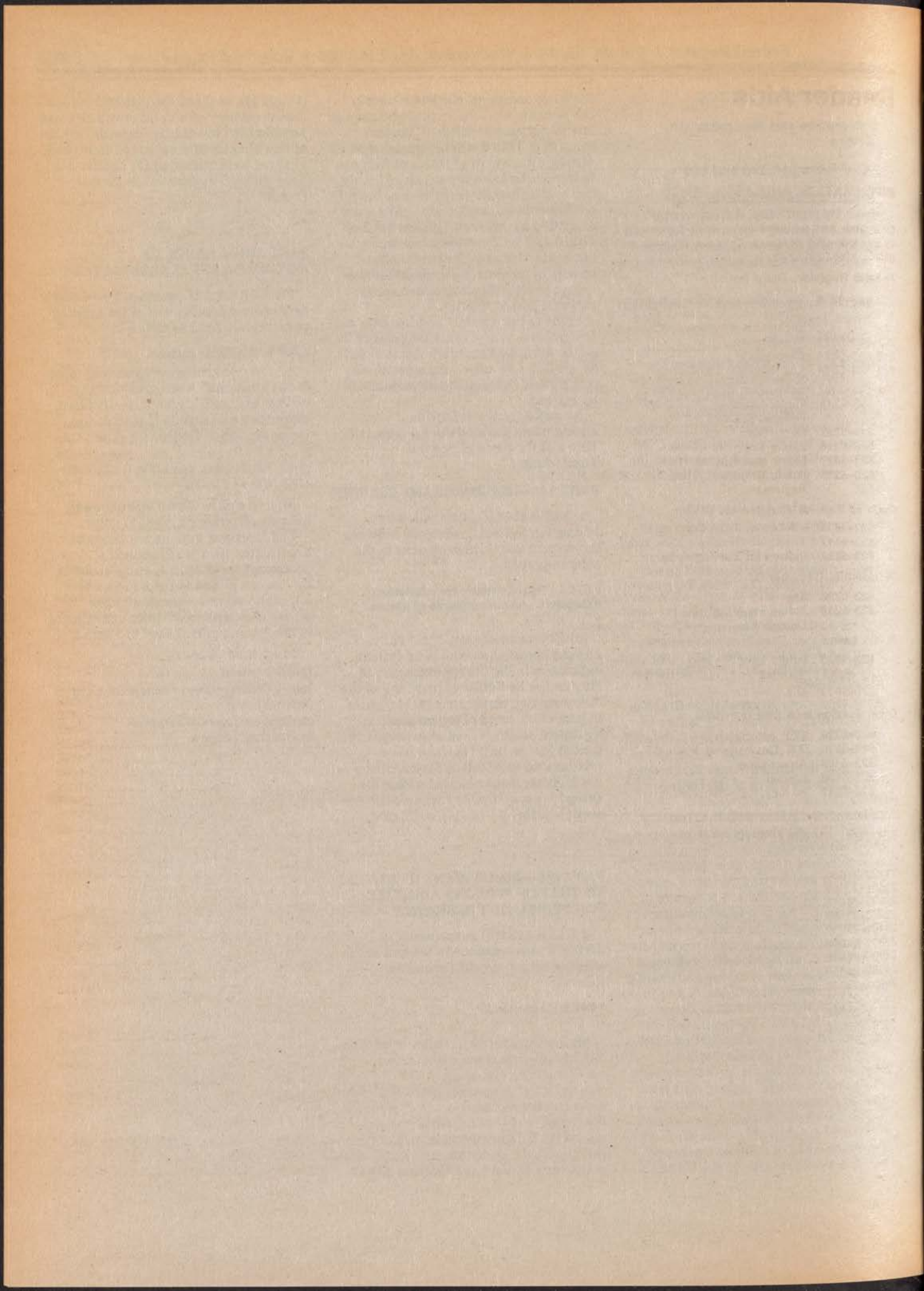
Dated: April 15, 1980.

David Crosland,

Acting Commissioner of Immigration and Naturalization.

[FR Doc. 80-11733 Filed 4-15-80; 10:33 am]

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
DOT/COAST GUARD	USDA/APHIS		DOT/COAST GUARD	USDA/APHIS
DOT/FAA	USDA/FNS		DOT/FAA	USDA/FNS
DOT/FHWA	USDA/FSQS		DOT/FHWA	USDA/FSQS
DOT/FRA	USDA/REA		DOT/FRA	USDA/REA
DOT/NHTSA	MSPB/OPM		DOT/NHTSA	MSPB/OPM
DOT/RSPA	LABOR		DOT/RSPA	LABOR
DOT/SLSDC	HEW/FDA		DOT/SLSDC	HEW/FDA
DOT/UMTA			DOT/UMTA	
CSA			CSA	

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of

the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408

REMINDERS

The "reminders" below identify documents that appeared in issues of the **Federal Register** 15 days or more ago. Inclusion or exclusion from this list has no legal significance.

Rules Going Into Effect Today

FEDERAL COMMUNICATIONS COMMISSION

17009 3-17-80 / Cable television pole attachments

FEDERAL RESERVE SYSTEM

16999 3-17-80 / Equal credit opportunity; official staff interpretation

HEALTH, EDUCATION, AND WELFARE DEPARTMENT

Food and Drug Administration—

59509 10-16-79 / Cosmetic product warning statements; Coal tar hair dyes containing certain chemicals

Deadline for Comments on Proposed Rules for the Week of April 20 through April 26, 1980

AGRICULTURE DEPARTMENT

Animal and Plant Health Inspection Service—

15880 3-11-80 / Animal welfare: revision of standards for the humane handling, care, treatment, and transportation of dogs and cats; comments by 4-25-80

18394 3-21-80 / Indemnity payment provisions for cattle destroyed because of brucellosis; comments by 4-21-80

Food Safety and Quality Service—

10810 2-19-80 / Food labeling; tentative positions; comments by 4-21-80

[Originally published at 43 FR 25296; 6-9-78]

11815 2-22-80 / Freedom of information procedures; comments by 4-22-80

COMMERCE DEPARTMENT

National Oceanic and Atmospheric Administration—

10800 2-19-80 / Commercial tanner crab fishery off coast of Alaska; amendment to fishery management plan; comments by 4-20-80

ENERGY DEPARTMENT

Economic Regulatory Administration—

21196 3-31-80 / Mandatory petroleum allocation; crude oil buy/sell program; comments by 4-15-80

Federal Energy Regulatory Commission—

22974 4-4-80 / Availability of environmental assessment of Phase III of incremental pricing; comments by 4-23-80

ENVIRONMENTAL PROTECTION AGENCY

19278 3-25-80 / Alabama; proposed revision of emergency episode plan and oxidant alert level; comments by 4-24-80

18407 3-21-80 / Missouri; State Implementation Plan revision correction; comments by 4-21-80

19282 3-25-80 / Propanil; proposed tolerances; comments by 4-24-80

19277 3-25-80 / Proposal conditional approval of Texas State Implementation Plan; comments by 4-24-80

FEDERAL COMMUNICATIONS COMMISSION

19578 3-26-80 / Adding frequency channeling requirements and restrictions and requiring monitoring for signal leakage from cable television systems; comments by 4-25-80

16214 3-13-80 / American Telephone and Telegraph Co.; private line rate structure and volume discount practices; replies to counter proposals by 4-23-80

[See also 45 FR 13139, 2-28-80 and 45 FR 16214, 3-13-80]

3064 1-16-80 / Establishment of automated, interconnected maritime ship/shore communications system on the Mississippi River System; reply comments by 4-23-80

[Corrected at 45 FR 13477, 2-29-80; 45 FR 17042, 3-17-80]

8673 2-8-80 / FM assignment to Big Rapids, Mich.; comments by 4-21-80

9023 2-11-80 / FM Broadcast Stations in Blue Ridge, Ga. and Murphy, N.C.; changes in tables of assignments; reply comments by 4-24-80

14076 3-4-80 / FM table of assignments; Columbia, Jamestown, and Smiths Grove, Ky.; comments by 4-21-80

19279 3-25-80 / FM table of assignments; Effingham, Ill.; reply comments by 4-21-80

[Originally published at 45 FR 6122, 1-16-80]

- 9022** 2-11-80 / FM Broadcast Station in Hudson Falls, N.Y.; changes in table of assignments; reply comments by 4-24-80
- 9755** 2-13-80 / FM Broadcast Station in Los Osos-Baywood Park, Calif., proposed changes in table of assignments; reply comments by 4-21-80
- 14078** 3-4-80 / FM table of assignments; Marshall and Robinson, Ill.; comments by 4-21-80
- 8674** 2-8-80 / FM assignment to Olympia, Wash.; reply comments by 4-21-80
- 20142** 3-27-80 / FM broadcast station, Snowmass Village, Colo.; comments by 4-24-80
- 19583** 3-26-80 / Implementing a provision of the New (1974) Safety Convention regarding compulsory carriage of radar on board vessels of 1,600 tons gross tonnage and over; comments by 4-25-80
- 17611** 3-19-80 / Implementing the provision of Chapter 4 of the 1974 Safety Convention pertaining to Radio equipment required on compulsorily fitted vessels; reply comments by 4-24-80
- 57636** 10-5-80 / Inquiry and proposed rulemaking deregulation of radio; reply comments by 4-25-80
- 12446** 2-26-80 / Public mobile radio services; elimination of financial qualifications; reply comments by 4-25-80
- 9024** 2-11-80 / Television Broadcast station in Crossville, Tenn.; changes in table of assignments; reply comments by 4-24-80
- FEDERAL DEPOSIT INSURANCE CORPORATION**
- 10802** 2-19-80 / Elimination of information contained on existing forms issued by FDIC to insured State nonmember banks; comments by 4-21-80
- FEDERAL MARITIME COMMISSION**
- 16991** 3-24-80 / Rules of practice and procedure to limit application of certain provisions of the rule to vessel operating common carriers (VOCC's); comments by 4-23-80
- FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION**
- 18034** 3-20-80 / Freedom of Information Act; implementation; comments by 4-21-80
- FEDERAL TRADE COMMISSION**
- 12261** 2-25-80 / Commercial Lighting Products, Inc.; consent agreement; comments by 4-25-80
- 10810** 2-19-80 / Food labeling; tentative positions of agencies; comments by 4-21-80
[Originally published at 43 FR 25296; 6-9-78]
- 18946** 3-24-80 / 1977 line of business reports program and quarterly financial reports program; confidentiality rules and procedures; comment period reopens to 4-23-80
[See also 44 FR 59552, 10-16-79]
- HEALTH, EDUCATION, AND WELFARE DEPARTMENT**
- Child Support Enforcement Office—**
- 10793** 2-19-80 / Requirements for Federal funding of State and local acquisition of automatic data processing equipment and services; comments by 4-21-80
- Education Office—**
- 10821** 2-19-80 / Grant regulations for Law School Clinical Experience Program; comments by 4-21-80
- Food and Drug Administration—**
- 11849** 2-22-80 / Bioequivalence requirements for carbonic anhydrase inhibitors; comments by 4-22-80
- 75666** 12-21-79 / Exocrine pancreatic insufficiency drug products for over-the-counter human use; establishment of a monograph; reply comments by 4-21-80
- 19265** 3-25-80 / Exocrine pancreatic insufficiency drug products for over-the-counter human use; establishment of monograph; comments by 4-21-80
[See also 44 FR 75666, 12-21-79 and 45 FR 19266, 3-25-80]
- 10810** 2-19-80 / Food labeling; tentative positions of agencies; comments by 4-21-80
[Originally published at 43 FR 25296; 6-9-78]
- 11842** 2-22-80 / Sodium hydroxide and potassium hydroxide; proposed affirmation of GRAS status as direct human food ingredients; comments by 4-22-80
- Health Care Financing Administration—**
- 10793** 2-19-80 / Requirements for Federal funding of State and local acquisitions of automatic data processing equipment and services; comments by 4-21-80
- Human Development Services Office—**
- 10793** 2-19-80 / Requirements for Federal funding of State and local acquisitions of automatic data processing equipment and services; comments by 4-21-80
- Office of the Secretary—**
- 10820** 2-19-80 / Publicizing adverse information to news media; procedures for obtaining retraction or correction; comments by 4-21-80
- Social Security Administration—**
- 10793** 2-19-80 / Requirements for Federal funding of State and local acquisitions of automatic data processing equipment and services; comments by 4-21-80
- INTERIOR DEPARTMENT**
- Surface Mining Reclamation and Enforcement Office—**
- 14230** 3-5-80 / Receipt of permanent program submission from the State of New Mexico; comments by 4-25-80
- 15584** 3-11-80 / Receipt of permanent program submission from the State of Utah; comments by 4-21-80
- INTERSTATE COMMERCE COMMISSION**
- 19585** 3-26-80 / Common carrier status of States, State agencies and instrumentalities, and political subdivisions; comments by 4-25-80
- 19280** 3-25-80 / Direct routes for regular route movements; comments by 4-24-80
- 12273** 2-25-80 / No suspend zone—motor common carriers of property; comments by 4-25-80
- 11142** 2-20-80 / Standards and expeditious procedures for establishing railroad rates based on seasonal, regional, or peak-period demand for rail services; comments by 4-21-80
- TRANSPORTATION DEPARTMENT**
- Federal Aviation Administration—**
- 10802** 2-19-80 / Petition for rulemaking allowing closing and locking of flight crew compartment to be at discretion of captain; comments by 4-21-80
- 11506** 2-21-80 / Summary of petitions received; comments by 4-21-80
- Research and Special Programs Administration—**
- 18994** 3-24-80 / Conversion of individual exemptions into regulations of general applicability; comments by 4-23-80
- TREASURY DEPARTMENT**
- Internal Revenue Service—**
- 11513** 2-21-80 / Disclosure of tax return information by tax return preparers; procedure and administration; comments by 4-21-80
- 5754** 1-24-80 / Income tax; limitations on benefits and contributions under qualified plans; comments by 4-23-80
- VETERANS ADMINISTRATION**
- 18939** 3-24-80 / Veterans education; proportionate reduction in monthly training assistance allowance less than 120 hours; comments by 4-23-80

For the Week of April 27 Through May 3, 1980

AGRICULTURE DEPARTMENT

Agricultural Stabilization and Conservation Service—

- 24899** 4-11-80 / Termination of beekeeper indemnity payment program (1978-81); comments by 4-30-80

- 12827 Farmers Home Administration—
2-27-80 / Economic emergency loans; comments by 4-28-80
- 12442 Food Safety and Quality Service—
2-26-80 / Meat and poultry inspection; procedures for prior label approval; comments by 4-28-80
- 13471 2-29-80 / Prohibition of all new and replacement equipment and machinery containing liquid polychlorinated biphenyls (PCB's), comments by 4-30-80
- 20490 Rural Electrification Administration—
3-28-80 / Advance notice of proposed revision of REA Bulletin 183-1, Depreciation Rates and Procedures; comments by 4-28-80
- 12442 2-26-80 / Specification for polyethylene raw material; revision of existing bulletin; comments by 4-28-80
- 13470 2-29-80 / Revision of engineering service contract revision; comments by 4-29-80

COMMERCE DEPARTMENT

- 14216 National Oceanic and Atmospheric Administration—
3-5-80 / Commercial tanner crab fishery off the coast of Alaska; amendment to fishery management plan and final regulations; comments by 5-3-80 for Eastside section

COMMUNITY SERVICES ADMINISTRATION

- 13782 3-3-80 / Grant funds used as venture capital; policies; comments by 5-2-80

ENERGY DEPARTMENT

- 6116 Conservation and Solar Energy—
1-25-80 / Energy conservation program for consumer products; dishwashers, television sets, clothes washers, humidifiers, and dehumidifiers; comments extended to 4-30-80
[Originally published at 44 FR 72276, 12-13-79]
- 5602 1-23-80 / Energy efficiency standards for heat pumps; comments by 4-30-80
- 4359 1-22-80 / New buildings energy performance standards; comments by 4-30-80

Economic Regulatory Administration—

- 20109 3-27-80 / Bulk electric power supply and actions; proposed reporting requirements; comments by 4-30-80

ENVIRONMENTAL PROTECTION AGENCY

- 13132 2-28-80 / Air pollution; Nevada State implementation plan; comments by 4-28-80
- 20119 3-27-80 / Air pollution control districts; California Plan Revision; comments by 4-28-80
- 21290 4-1-80 / Alabama; reproposal of air pollution control regulations; comments by 5-1-80
[Originally published at 44 FR 15741, 3-15-79]
- 21297 4-1-80 / California; Imperial County Nonattainment Area Plan; comments by 5-1-80
- 21266 4-1-80 / California; North Central Coast Air Basin; Nonattainment Area Plan and revised regulations; comments by 5-1-80
- 21282 4-1-80 / California; San Francisco Bay Area Air Basin Nonattainment Area Plan and revised regulations; comments by 5-1-80
- 21271 4-1-80 / California; South Coast Air Basin Nonattainment Area Plan and revised regulations; comments by 5-1-80
- 13991 3-3-80 / Clarification of which gaseous fuels used at petroleum refineries are covered by existing standards of performance for petroleum refineries; comments by 5-2-80

- 15950 3-12-80 / Guidelines establishing test procedures for the analysis of pollutants; availability of support documents; comments extended to 4-28-80

[See also 45 FR 6958, 1-31-80]

- 21302 4-1-80 / Iowa; adjustment of opacity standard for fossil fuel fired steam generator; comments by 5-1-80
- 21292 4-1-80 / Maryland; proposed revision of State Implementation Plan; comments by 5-1-80
- 21303 4-1-80 / Ocean discharge criteria; comments by 4-28-80
[Originally published at 45 FR 9548, 2-12-80]
- 23707 4-8-80 / Paint formulating point source category effluent guidelines, pretreatment standards, and new source performance standards; comments by 5-2-80
- 20501 3-28-80 / Revision of attainment status designation of the city of Great Falls, Mont. for carbon monoxide (CO); comments by 4-28-80
- 20432 3-27-80 / State Implementation Plan revision for Indiana; comments by 4-28-80
- 6632 1-29-80 / Toxic pollutants list; addition of ammonia; comments by 5-2-80
- 21301 4-1-80 / Utah; air quality surveillance and data reporting; comments by 5-1-80

FEDERAL COMMUNICATIONS COMMISSION

- 14902 3-7-80 / Authorization of use of low power radio transmitters by police radio service licenses in the 30-50 MHz, 150-174 MHz and 450-470 MHz bands; reply comments by 4-30-80
- 21306 4-1-80 / Cellular Mobile Communications Systems; amendment of regulations; comments by 5-1-80
[Originally published at 45 FR 14074, 3-4-80]
- 16217 3-13-80 / FM broadcast stations in Carson City, Gardnerville-Minden and Sparks, Nev.; proposed changes in table of assignments; comments by 4-28-80
- 16216 3-13-80 / FM broadcast stations in Rhinelander, Tomahawk, Washburn and Wausau, Wisc.; proposed changes in table of assignments; comments by 4-28-80
[See also 43 FR 10944, 3-16-78 and 44 FR 31029, 5-30-79]
- 12456 2-26-80 / FM table of assignments; Ackerman, Miss.; reply comments by 4-28-80
- 12448 2-26-80 / FM table of assignments; Bethel, Alaska; reply comments by 4-28-80
- 12457 2-26-80 / FM table of assignments; Bridgeport, Nebr.; reply comments by 4-28-80
- 12454 2-26-80 / FM table of assignments; Chatham, Mass.; reply comments by 4-28-80
- 12459 2-26-80 / FM table of assignments; Westover and Grafton, W.Va.; reply comments by 4-28-80
- 14233 3-5-80 / Improvements to UHF television reception, comments extended to 4-28-80
[See also 44 FR 60112, 10-18-79]
- 19278 3-25-80 / Interface of the international telex service with domestic telex and TWX services; comments by 4-30-80
- 16215 3-13-80 / Noncommercial educational FM broadcast stations; changes in rules; extension of time for reply comments til 5-2-80
[See also 43 FR 27682, 6-26-78 and 44 FR 59580, 10-16-79]
- 6419 1-28-80 / Operation of visual and aural transmitters of TV stations; reply comments by 4-30-80
- 12453 2-26-80 / Television table of assignments; Lexington, KY.; reply comments by 4-28-80
- 12450 2-26-80 / Television table of assignments; Sebring, Fla.; reply comments by 4-28-80

- FEDERAL DEPOSIT INSURANCE CORPORATION**
13768 3-3-80 / Assessments paid by insured banks to FDIC for deposit insurance; comments by 5-2-80
- FEDERAL HOME LOAN BANK BOARD**
12831 2-27-80 / Federal Savings and Loan Insurance Corporation; reserve requirements; comments by 4-28-80
- FEDERAL RESERVE SYSTEM**
15920 3-12-80 / Credit by brokers and dealers; time for payment in general and cash accounts and extension of time requests received through the mail; comments by 4-30-80
20771 3-31-80 / Suspension of effective date regarding advertising and disclosure requirements under Regulation Z for loophole accounts (money market certificate loans); comments by 4-30-80
- FEDERAL TRADE COMMISSION**
13115 2-28-80 / Ford Motor Co.; consent agreement with analysis to aid public comment; comments by 4-28-80
- GENERAL ACCOUNTING OFFICE**
18940 3-24-80 / Procedures for decisions governing appropriated fund expenditures in Federal-Labor Management Relations Program; comments by 5-2-80
- GENERAL SERVICES ADMINISTRATION**
Automated Data and Telecommunications Service—
62515 10-31-79 / Federal conversion support center, temporary regulation; comments by 5-1-80
- HEALTH, EDUCATION, AND WELFARE DEPARTMENT**
Health Care Financing Administration—
13940 3-3-80 / Utilization review procedures for hospitals participating in Medicare and Medicaid program and establishing procedures for facilities or programs that provide inpatient psychiatric services to medicaid recipients under 21 years of age; comments by 5-2-80
National Institute for Occupational Safety and Health—
16209 3-13-80 / NIOSH grant regulations revised to conform to HEW's general grant administration regulations; comments by 4-28-80
Office of the Secretary—
20983 3-31-80 / Procurement; unsolicited proposals; comments by 4-30-80
Social Security Administration—
12837 2-27-80 / Administrative appeals process under Title II and Title XVI of the Social Security Act; Time limitations for holding hearings, issuing hearing decisions, and actions by the Appeals Council; comments by 4-28-80
- HOUSING AND URBAN DEVELOPMENT DEPARTMENT**
Federal Housing Commissioner—Office of Assistant Secretary for Housing—
13779 3-3-80 / Change in provisions and characteristics of debentures issue, by the Treasury Department; comments by 5-2-80
13780 3-3-80 / Low-income housing; unit ceiling for single, non-elderly persons; comments by 5-2-80
- INTERIOR DEPARTMENT**
Geological Survey—
13127 2-28-80 / Outer continental shelf lands; joint study with DOT/CG; comments by 4-28-80
Indian Affairs Bureau—
6955 1-31-80 / Livestock trespass provisions; comments by 4-29-80
Interstate Land Sales Registration Office—
20716 3-28-80 / Land registration, purchaser's revocation rights, sales practices and standards and formal procedures and rules of practice; comments by 4-28-80
- Land Management Bureau—
13787 3-3-80 / Minerals leasing; sodium potash or sulphur extraction; definition of land considered as "chiefly valuable"; comments by 5-2-80
13956 3-3-80 / Surface management of public land under U.S. mining laws; procedure to minimize adverse environmental impacts; comments by 5-2-80
13788 3-3-80 / Surface management of public lands under U.S. mining laws; availability of draft environmental impact statements; comments by 5-2-80
Surface Mining Reclamation and Enforcement Office—
15581 3-11-80 / Receipt of Permanent Program submission from the State of Colorado; comments by 4-28-80
- INTERSTATE COMMERCE COMMISSION**
6127 1-25-80 / Notice to Shippers of freight refused or unclaimed at destination; comments extended to 4-27-80 [Originally published at 44 FR 71849, 12-12-79]
24904 4-11-80 / Revision of National Environmental Policy Act guidelines; comment period extended to 4-28-80 [Originally published at 45 FR 15237, Mar. 10, 1980]
- NATIONAL TRANSPORTATION SAFETY BOARD**
14609 3-6-80 / Railroad accidents; notification requirements; comments by 4-29-80
- NUCLEAR REGULATORY COMMISSION**
13739 3-3-80 / Environmental protection regulations for domestic licensing and related regulatory functions and related conforming amendments; comments by 5-2-80
20899 3-31-80 / Fees for review of quality assurance programs for radioactive material shipping packages; comments by 4-30-80
- POSTAL SERVICE**
20118 3-27-80 / Poisons and controlled substances; nonmailability; comments by 4-28-80
- SECURITIES AND EXCHANGE COMMISSION**
24504 4-10-80 / Applications for extension, suspension, or termination of unlisted trading privileges; comments by 5-1-80
24499 4-10-80 / Business combination transactions—proposed short form for registration and proposed amendments for related rules; comment period extended to 4-30-80 [Originally published at 45 FR 5934, 1-24-80]
18948 3-24-80 / Securities distribution under employee or shareholder plans sponsored by issuers; exemption from trading prohibitions; comments by 4-30-80
5963 1-24-80 / Uniform Instructions as to Financial Statements; Regulation S-X; comments by 4-30-80
- TRANSPORTATION DEPARTMENT**
Coast Guard—
13127 2-28-80 / Outer continental shelf lands, joint study with Interior/CG; comments by 4-28-80
Federal Aviation Administration—
13106 2-28-80 / Normal utility and acrobatic category airplanes; combustion heater fire protection; comments by 4-28-80
Office of the Secretary—
21172 3-31-80 / Participation by minority business enterprise in DOT programs; comments by 4-31-81
Research and Special Programs Administration—
16226 3-13-80 / Transportation of natural and other gas and hazardous liquids by pipeline; incorporation by reference; comments by 4-30-80
13783 3-3-80 / Transportation of natural and other gas by pipeline transportation of hazardous liquids by pipeline; qualification of metallic components; comments by 4-30-80

TREASURY DEPARTMENT

Internal Revenue Service—

12844 2-27-80 / Income tax; allowance of deductions to foreign corporations; comments by 4-28-80

12850 2-27-80 / Income tax; Soil and Water Conservation expenditures; comments by 4-28-80

13123 2-28-80 / Self-insured medical reimbursement plans; comments by 4-28-80

VETERANS ADMINISTRATION

13128 2-28-80 / Education benefits; flight training; comments by 3-31-80

Next Weeks Meetings:**ADMINISTRATIVE CONFERENCE OF THE UNITED STATES**

23703 4-8-80 / Disqualification of agency officials in rulemaking; draft recommendation; Washington, D.C. (open), 4-25-80

AGRICULTURE DEPARTMENT

Food and Nutrition Service—

18411 3-21-80 / Advisory Council on Maternal, Infant, and Fetal Nutrition, East Duluth, Minn. (open), 4-21 through 4-23-80

Forest Service—

20145 3-27-80 / Deerlodge National Forest Grazing Advisory Board, Butte, Mont., 4-25-80

19013 3-24-80 / State and Private Forestry Advisory Committee, Tallahassee, Fla., (open), 4-20, 4-21 and 4-22-80

Science and Education Administration—

20145 3-27-80 / Cooperative Forestry Research Advisory Board and Advisory Committee, Georgetown, S.C. (open), 4-22, 4-23, and 4-24-80

[Relocated at 45 FR 21325; 4-1-80]

ARTS AND HUMANITIES NATIONAL FOUNDATION

23101 4-4-80 / Humanities Panel, Washington, D.C. (closed), 4-23 and 4-24-80

18208 3-20-80 / Humanities Panel, Washington, D.C. (closed), 4-25-80

[See also 45 FR 11965, Feb. 22, 1980]

CIVIL RIGHTS COMMISSION

21667 4-2-80 / Illinois Advisory Committee, Chicago, Ill. (open), 4-21-80

24216 4-9-80 / Indiana Advisory Committee, Chicago, Ill., (open), 4-28-80

20988 3-31-80 / Iowa Advisory Committee, Des Moines, Iowa (open), April 22, 1980

20988 3-31-80 / New York Advisory Committee, Albany, N.Y. (open), 4-24-80

17058 3-17-80 / New York Advisory Committee, Albany, N.Y. (open), 4-25-80

20988 3-31-80 / Ohio Advisory Committee, Columbus, Ohio (open), April 26, 1980

21667 4-2-80 / Tennessee Advisory Committee, Knoxville, Tenn. (open), 4-24 and 4-25-80

COMMERCE DEPARTMENT

International Trade Administration—

23046 4-4-80 / Numerically controlled Machine Tool Technical Advisory Committee, Washington, D.C. (partially open), 4-24-80

National Oceanic and Atmospheric Administration—

20989 3-31-80 / Gulf of Mexico fishery Management Council's Scientific and Statistical Committee and Reef Fish Advisory Subpanel, Tampa, Fla. (open), 4-24 and 4-25-80

21330 4-1-80 / New England Fishery Management Council's Scientific and Statistical Committee, Boston, Mass. (open), 4-23-80

24217 4-9-80 / North Pacific Fishery Management Council and Scientific and Statistical Committee and Advisory Panel, Anchorage, Alaska (open), 4-24 and 4-25-80

18046 3-20-80 / Operational Land Remote Sensing Satellite Program, planning conference, Plainview, Long Island, N.Y. (open), 4-21 and 4-22-80

18420 3-21-80 / Pacific Fishery Management Council's Groundfish Advisory Subpanel, Portland, Ore. (open), 4-21 and 4-22-80

[Rescheduled of 45 FR 21672, 4-2-80]

19017 3-24-80 / South Atlantic and Mid-Atlantic Fishery Management Councils, Orlando, Fla. (open) 4-22 and 4-23-80

DEFENSE DEPARTMENT

Air Force Department—

6153 1-25-80 / Air University Board of Visitors, Maxwell Air Force Base, Ala. (open), 4-22-80

20992 3-31-80 / Community College of the Air Force (CCAF) Advisory Committee, Montgomery, Ala. (open), 4-22-80

18047 3-20-80 / USAF Scientific Advisory Board, Automatic Test Equipment ad hoc Committee, Washington, D.C. (closed), 4-23 and 4-24-80

18047 3-20-80 / USAF Scientific Advisory Board, Tactical Cross-Matrix Panel, Langley AFB, Va. (closed), 4-22 and 4-23-80

Army Department—

17173 3-18-80 / Army Medical Research and Development Advisory Panel ad hoc Study Group on Medical Entomology, Washington, D.C. (partially closed), 4-21 and 4-22-80

21675 4-2-80 / Board of Visitors, U.S. Military Academy, West Point, N.Y. (open), 4-25 and 4-26-80

21675 4-2-80 / U.S. Army Medical Research and Development Advisory Panel ad hoc Study Group on Medical Chemistry, Washington, D.C. (partially open), 4-25-80

Office of the Secretary—

11874 2-22-80 / DOD Wage Committee, Washington, D.C. (closed), 4-22-80

19295 3-25-80 / Women in the Services Defense Advisory Committee, Washington, D.C. (partially open), 4-21 through 4-25-80 changed to 4-23 and 4-24-80

[See 45 FR 21330; 4-1-80]

ECONOMIC OPPORTUNITY NATIONAL ADVISORY COUNCIL

17702 3-19-80 / Council Meetings, Washington, D.C. (open), 4-21 and 4-22-80

EMPLOYMENT POLICY, NATIONAL COMMISSION

21415 4-1-80 / Nineteenth formal meeting, Washington, D.C. (open), 4-25-80

ENERGY DEPARTMENT

Economic Regulatory Administration—

19599 3-26-80 / Mandan Project, Jamestown, N. Dak. (open), 4-21 and 4-22-80

19599 3-26-80 / Mandan Project, Mitchell, S. Dak. (open), 4-23-80

19599 3-26-80 / Mandan Project, Norfolk (open), 4-24-80

Environment Office—

21700 4-2-80 / Environmental Advisory Committee, Washington, D.C. (open), 4-24 and 4-25-80

Intergovernmental Affairs Office—

23507 4-7-80 / Local Government Energy Policy, Washington, D.C. (open), 4-23, 4-24 and 4-25-80

ENVIRONMENTAL PROTECTION AGENCY

21348 4-1-80 / Municipal Construction Division, Management Advisory Group, Washington, D.C. (open), 4-22 through 4-24-80

23514 4-7-80 / Science Advisory Board, Toxic Substances Subcommittee (open), 4-24 and 4-25-80

FEDERAL COMMUNICATIONS COMMISSION

21037 3-31-80 / Radio Technical Commission for Marine Services, Washington, D.C. (open), 4-22 and 4-23-80

FEDERAL EMERGENCY MANAGEMENT AGENCY**U.S. Fire Administration—**

22189 4-3-80 / National Fire Academy Board of Visitors, Emmitsburg, Md. (open), 4-24 and 4-25-80

HEALTH, EDUCATION, AND WELFARE DEPARTMENT

21354 4-1-80 / Extension and Continuing Education National Advisory Committee, Denver, Colo. (open), 4-24 and 4-25-80

22194 4-3-80 / Secretary's Advisory Committee on the Rights and Responsibilities of Women, Washington, D.C. (open), 4-24-80

Education Office—

20162 3-27-80 / Advisory Committee on Accreditation Institutional Eligibility, petition Review Subcommittee, Silver Spring, Md. (open), 4-21, 4-22 and 4-23-80

21353 4-1-80 / Bilingual Education National Advisory Council, Washington, D.C. (open), 4-21 and 4-22-80

23069 4-4-80 / Commission on the review of the Federal Impact Aid Program, San Francisco, Calif. (open), 4-22-80

21712 4-2-80 / Community Education Advisory Council, Washington, D.C. (open) 4-21 and 4-22-80

Food and Drug Administration—

15676 3-11-80 / Antimicrobial Panel, Rockville and Bethesda, Md. (open), 4-25 and 4-26-80

15675 3-11-80 / Drug Abuse Advisory Committee, Rockville, Md. (open), 4-25-80

15675 3-11-80 / Miscellaneous External Drug Products Panel, Bethesda and Rockville, Md. (open), 4-20 and 4-21-80

15675 3-11-80 / Peptides Subcommittee of the Drug Abuse Advisory Committee, Rockville, Md. (open), 4-23-80

Health Care Financing Administration—

14900 3-7-80 / Consideration of changes in medicare and medicaid participant certification requirements: Boston, Mass (open), 4-22 through 4-24-80 New Yor, N.Y. (open), 4-24-80

Human Development Services Office—

19618 3-26-80 / Model State Adoption Act and Model Adoption Procedures (open): Los Angeles, Calif., 4-23-80; Seattle, Wash., 4-25-80

National Institutes of Health—

20567 3-28-80 / Advisory Panel on Financing Elementary and Secondary Education, Washington, D.C. (open), 4-25 and 4-27-80

13821 3-3-80 / Cardiology Advisory Committee, Bethesda, Md. (open), 4-21-80

11196 2-20-80 / Clearinghouse on Environmental Carcinogens, Chemical Selection Subgroup, Bethesda, Md. (open), 4-23-80

21041 3-31-80 / Clinical Applications and Prevention Advisory Committee, Bethesda, Md. (open), 4-24 and 4-25-80

21042 3-31-80 / Clinical Trials Review Committee, Boston, Mass. (open), 4-22 and 4-23-80

16565 3-14-80 / National Cancer Institute's Diagnostic Research Advisory Group, Bethesda, Md.; 4-24 and 4-25-80

11195 2-20-80 / National Symposium of Hypertension, conference, Baton Rouge, La. (open), 4-24 and 4-25-80

Office of The Secretary—

23069 4-4-80 / National Advisory Committee on the White House Conference on Families, special subcommittee on the appointment of at-large delegates, Washington, D.C. (partially open), 4-21-80

INTERIOR DEPARTMENT**Fish and Wildlife Service—**

19004 3-24-80 / Proposal of *Potentilla robbinsiana* (Robbins cinquefoil) to be endangered, Concord, N.H. (open), 4-28-80

Land Management Bureau—

20165 3-27-80 / California Desert Conservation Area, Oakland, Calif. (open), 4-23-80

20165 3-27-80 / California Desert Conservation Area, Sacramento, Calif. (open), 4-22-80

19621 3-26-80 / Colorado, Craig District Advisory Board meeting, Craig, Colo. (open), 4-23-80

[Originally published 2-7-80; 45 Fr 8363]

18130 3-20-80 / District Grazing Advisory Board, Alturas, Calif. (open), 4-22-80

21356 4-1-80 / Intensive wilderness inventory in Nevada, Lovelock, Nev. (open), 4-22-80

16356 3-13-80 / Miles City District Grazing Advisory Board, Miles City, Mont. (open), 4-22-80

16356 3-13-80 / Rock Springs District Advisory Board, Rock Springs, Wyo. (open), 4-24-80

20174 3-27-80 / Socorro District Grazing Advisory Board, Socorro, N. Mex. (open), 4-25-80

JUSTICE DEPARTMENT

23835 4-8-80 / Steel Tripartite Advisory Committee, Working Group on Technological Research and Development, Washington, DC (open), 4-24-80

LABOR DEPARTMENT**Occupational Safety and Health Administration—**

10732 2-15-80 / Occupational safety and health hazards in grain handling facilities, Kenner, La. (open), 4-22 through 2-24-80

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

21415 4-1-80 / NASA Advisory Council (NAC), Washington, D.C. (open), 4-23 through 4-25-80

NATIONAL SCIENCE FOUNDATION

19101 3-24-80 / Advisory Committee for Environmental Biology, Washington, D.C. (closed), 4-21 and 4-22-80

19101 3-24-80 / Advisory Committee for Social and Economic Science, Subcommittee for Measurement Methods and Data Resources, Washington, D.C. (open and closed), 4-25 and 4-26-80

21416 4-1-80 / Engineering and Applied Science Advisory Committee, Applied Physical, Mathematical, and Biological Sciences and Engineering Subcommittee, Washington, D.C. (closed), 4-21 and 4-22-80

21416 4-1-80 / Engineering and Applied Science Advisory Committee, Applied Social and Behavioral Sciences Subcommittee, Washington, D.C. (closed), 4-24 and 4-25-80

19100 3-24-80 / Subcommittee on Electrical Computer, and Systems Engineering, Washington, D.C. (open and closed), 4-23 and 4-24-80

NUCLEAR REGULATORY COMMISSION

19697 3-26-80 / Lawyer, Members of the Atomic Safety and Licensing Board Panel Advisory Screening Committee, Bethesda, Md. (open), 4-23-80

17703 3-19-80 / Reactor Safeguards Advisory Committee, Washington, D.C. (open), rescheduled to 4-22 and 4-23-80
[Originally published at 45 FR 15346, 3-10-80]

- 24292 4-9-80 / Reactor Safeguards Advisory Committee, Metal Components Subcommittee, Oak Ridge, Tenn. (open), 4-24 and 4-25-80
- 24292 4-9-80 / Reactor Safeguards Advisory Committee, Natural Circulation and Feed and Bleed Heat Removal Ad Hoc Subcommittee, Washington, D.C. (partially open), 4-24-80
- 23836 4-8-80 / Reactor Safeguards Advisory Committee, Reactor Radiological Effects Subcommittee, Washington, D.C. (open), 4-23-80

- 23554 4-07-80 / Reactor Safeguards Advisory Committee, Subcommittee on Concrete and Concrete Structures, Washington, D.C. (open and closed), 4-22 and 4-23-80
- 23553 4-7-80 / Reactor Safeguards Advisory Committee, Subcommittee on Licensee Event Reports (LERs), Washington, D.C. (open and closed), 4-22-80
- 23553 4-7-80 / Reactor Safeguards Advisory Committee, Subcommittee on Site Evaluation, Washington, D.C. (open and closed), 4-22-80

SMALL BUSINESS ADMINISTRATION

- 19707 3-26-80 / Region I Advisory Council Meeting, Concord, N.H. (open), 4-23-80
- 16662 3-14-80 / Region II Advisory Council, Hato Rey, Puerto Rico (open), 4-23-80
- 21433 4-1-80 / Region IV (Jackson, Miss.) Advisory Council, Jackson, Miss. (open), 5-7-80
[Rescheduled at 45 FR 23572, 4-7-80]
- 19708 3-26-80 / Region IV Advisory Council Meeting, Rome, Ga. (open), 4-25-80
- 23844 4-8-80 / Region VII (Wichita, Kans.) Wichita, Kans. (open), 4-25-80
- 16662 3-14-80 / Region VIII Advisory Council, Fargo, N. Dak. (open), 4-23-80
- 21433 4-1-80 / Region VIII (Sioux Falls, S. Dak.) Advisory Council, Sioux Falls, S. Dak. (open), 4-25-80
- 23844 4-8-80 / Region X (Portland, Oreg.) Advisory Council, Eugene, Oreg. (open), 4-23-80
- 19708 3-26-80 / Region X Advisory Council Meeting, Boise, Idaho (open), 4-22-80

SOCIAL SECURITY NATIONAL COMMISSION

- 21755 4-2-80 / Meeting, Washington, D.C. (open), 4-25 and 4-26-80

STATE DEPARTMENT

- 20271 3-27-80 / U.S. Organization for the International Radio Consultative Committee, Study Groups 10 and 11, Washington, D.C. (open), 4-22-80

TRANSPORTATION DEPARTMENT

- Coast Guard—
- 19107 3-24-80 / Coast Guard Academy Advisory Committee, New London, Conn. (open), 4-21 thru 4-23-80
- Federal Aviation Administration—
- 21071 3-31-80 / Radio Technical Commission for Aeronautics (RTCA); Special Committee 136—Installation of Emergency Location Transmitters (ELT) in Aircraft, Washington, D.C. (open), 4-22 and 4-23-80
- 21071 3-31-80 / Radio Technical Commission for Aeronautics (RTCA); Special Committee 141—FM Broadcast Interference Related to Airborne ILS, VOR and VHF Communications Equipment, Washington, D.C., 4-24 and 4-25-80
- Federal Highway Administration—
- 15359 3-10-80 / Environmental Impact Statements for proposed highway projects in Cheshire County, New Hampshire, Concord, N.H. (open), 4-21-80
- 23574 4-7-80 / National Highway Safety Advisory Committee, Washington, D.C. (open), 4-24 and 4-25-80

TREASURY DEPARTMENT**Internal Revenue Service—**

- 24754 4-10-80 / Commissioner's Advisory Group; Washington, D.C. (open), 4-24 and 4-25-80

VETERANS ADMINISTRATION

- 21760 4-2-80 / Health-Related Effects of Herbicides Advisory Committee, Washington, D.C. (open), 4-23-80
- 18549 3-21-80 / Medical Research Service Merit Review Boards New Orleans, Va. and Washington, D.C. (open), 4-20 through 4-26-80

Next Week's Public Hearings**COMMERCE DEPARTMENT****National Oceanic and Atmospheric Administration—**

- 16506 3-14-80 / Proceedings on amendment of Atlantic bluefin tuna regulations: Corpus Christi, Tex., 4-21-80; Mobile, Ala., 4-22-80; Fort Pierce, Fla., 4-23-80
- 25505 3-28-80 / Proceedings on Draft Environmental Impact Statement-Fishery Management Plan for Reef Fish Resources of the Gulf of Mexico: various cities in Fla., 4-21 through 4-24-80; various cities in Tex., 4-22 through 4-24-80

ENERGY DEPARTMENT**Conservation and Solar Energy Office—**

- 4359 1-22-80 / New buildings energy performance standards: Boston, Mass. and Los Angeles, Calif., 4-21 thru 4-23-80

HEALTH, EDUCATION, AND WELFARE DEPARTMENT**Education Office—**

- 17637 3-19-80 / Federal Impact Aid Program Review Commission, San Francisco, Calif., 4-22-80; Window Rock, Ariz. 4-24-80; San Antonio, Tex., 4-25-80

TREASURY DEPARTMENT**Internal Revenue Service—**

- 16500 3-14-80 / Proceeding on election to treat outdoor advertising displays as real property, Washington, D.C., 4-22-80
- 16500 3-14-80 / Proceeding proposed regulations on credit for employment of individuals qualifying as members of a targeted group, Washington, D.C., 4-24-80

List of Public Laws**Last Listing April 14, 1980**

This is a continuing listing of public bills from the current session of Congress which have become Federal laws. The text of laws is not published in the *Federal Register* but may be ordered in individual pamphlet form (referred to as "slip laws") from the Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402 (telephone 202-275-3030).

S. 2427 / Pub. L. 96-234 To encourage greater participation in the farmer-held reserve program for corn and wheat, and for other purposes. (Apr. 11, 1980; 94 Stat. 333) Price \$1.00

H.R. 3824 / Pub. L. 96-235 To amend the District of Columbia Self-Government and Governmental Reorganization Act to authorize the Council of the District of Columbia to delegate its authority to issue revenue bonds for undertakings in the area of housing to any housing finance agency established by it and to provide that payments of such bonds may be made without further approval. (Apr. 12, 1980; 94 Stat. 335) Price \$1.00.

Documents Relating to Federal Grant Programs

This is a list of documents relating to Federal grant programs which were published in the *Federal Register* during the previous week.

RULES GOING INTO EFFECT

- 24044 4-8-80 / HEW/OE—Ethnic Heritage Studies Program; revision to regulations

DEADLINES FOR COMMENTS ON PROPOSED RULES

- 23706 4-8-80 / EPA—General Grant Regulations and Procedures; revisions; comments by 6-1-80
- 23474 4-7-80 / HEW/HDSO—Consolidated Grants to Insular Areas; comments by 5-22-80
- 24070 4-8-80 / HEW/OE—Territorial Teacher Training Assistance Program. proposed regulations; comments by 6-9-80
- 25028 4-11-80 / HEW/OE—Proposed provisions for nonprofit organization grants under the Emergency School Aid Set; comments by 5-27-80
- 24211 4-9-80 / HEW/Sec'y—Implementation of Section 7(b) of the Indian Self-Determination and Education Assistance Act; Intent to develop regulations; comments by 7-8-80
- 24044 4-8-80 / HUD/CPD—Community Development Block Grants; Small Cities Program; comments by 5-8-80

APPLICATIONS DEADLINES

- 23721 4-8-80 / DOE/ERA—Financial Assistance Programs for State Utility Regulatory Commissions and Eligible Nonregulated Electric Utilities, apply by 5-30-80
- 24702 4-10-80 / HEW/HRA—Financial distress; apply by 5-16-80
- 24834 4-10-80 / HUD/NVACP—Neighborhood Self-Help Development Project-Rural Cycle II; apply by 7-15-80
- 24832 4-10-80 / HUD/NVACP—Neighborhood Self-Help Development Project-Urban Cycle II; apply by 7-15-80
- 24731 4-10-80 / Justice/NIJ—National assessment of minority employment in the criminal justice system; preliminary proposals by 6-13-80
- 24731 4-10-80 / Justice/NIJ—National assessment of minority employment in the criminal justice system; formal applications by 7-11-80
- 23833 4-8-80 / Justice/NIJ—Sentencing Patterns Among Jurisdictions in One State; apply by 5-23-80
- 25032 4-11-80 / HEW/OE—Grants to public or private nonprofit organizations (other than local educational agencies) under the Emergency School Aid Act; apply by 5-28-80
- 23745 4-8-80 / HEW/OE—Veterans' Cost-of-Instruction Payments Program. apply by 5-23-80
- 24290 4-9-80 / NSF—Analysis of science resources grants; proposals by 11-14-80
- 24030 4-8-80 / USDA/SEA—Solar Energy Systems for Agriculture Program for fiscal year 1980; proposals by 5-9-80

MEETINGS

- 24289 4-9-80 / NSF—Executive Committee of the Advisory Committee for Environmental Biology, Washington, D.C. (closed); 4-28 and 4-29-80
- 24291 4-9-80 / NSF—Executive Subcommittee of the Materials Research Advisory Committee, Washington, D.C. (partially open), 5-1 and 5-2-80
- 24291 4-9-80 / NSF/Oversight and Evaluation Subcommittee of the Advisory Committee for Ocean Services, Washington, D.C. (closed), 4-29-80
- 24291 4-9-80 / NSF—Population Biology and Physiological Ecology Subcommittee, Washington, D.C. (closed), 5-1 and 5-2-80

OTHER ITEMS OF INTEREST

- 23602 4-7-80 / HEW/OE—Grants to State Educational Agencies for Educational Improvement, Resources, and Support

**THE FEDERAL REGISTER: WHAT IT IS
AND HOW TO USE IT**

- FOR:** Any person who uses the Federal Register and Code of Federal Regulations.
- WHO:** The Office of the Federal Register.
- WHAT:** Free public briefings (approximately 2½ hours) to present:
1. The regulatory process, with a focus on the Federal Register system and the public's role in the development of regulations.
 2. The relationship between Federal Register and the Code of Federal Regulations.
 3. The important elements of typical Federal Register documents.
 4. An introduction to the finding aids of the FR/CFR system.
- WHY:** To provide the public with access to information necessary to research Federal agency regulations which directly affect them, as part of the General Services Administration's efforts to encourage public participation in Government actions. There will be no discussion of specific agency regulations.

WASHINGTON, D.C.

- WHEN:** May 16 and 30; June 13 and 27; July 11 and 25; at 9 a.m. (identical sessions).
- WHERE:** Office of the Federal Register, Room 9409, 1100 L Street NW., Washington, D.C.
- RESERVATIONS:** Call Mike Smith, Workshop Coordinator, 202-523-5235. Gwendolyn Henderson, Assistant Coordinator, 202-523-5234.

BOSTON, MASS.

- WHEN:** April 24; at 9 a.m.
- WHERE:** Room 2003A, John F. Kennedy Federal Bldg., Government Center, Boston, Mass. 02203.
- WHEN:** April 25; at 9 a.m.
- WHERE:** Room E226, Executive Dining Room, John F. Kennedy Federal Bldg., Government Center, Boston, Mass. 02203. (identical sessions).
- RESERVATIONS:** Call the Boston Federal Information Center, 617-223-7121.

SALT LAKE CITY, UTAH

- WHEN:** May 19 and 20; at 9 a.m. (identical sessions.)
- WHERE:** Room 3421, Federal Bldg., 125 S. State St., Salt Lake City, Utah.
- RESERVATIONS:** Call Helen Ferderber, Salt Lake City, Federal Information Center, 801-524-5353.

SEATTLE, WASH.

- WHEN:** May 23; 9 a.m.
- WHERE:** North Auditorium, Federal Bldg., 915 2nd Avenue, Seattle, Wash.
- RESERVATIONS:** Call the Seattle Federal Information Center, 206-442-0570.

CHICAGO, ILL.

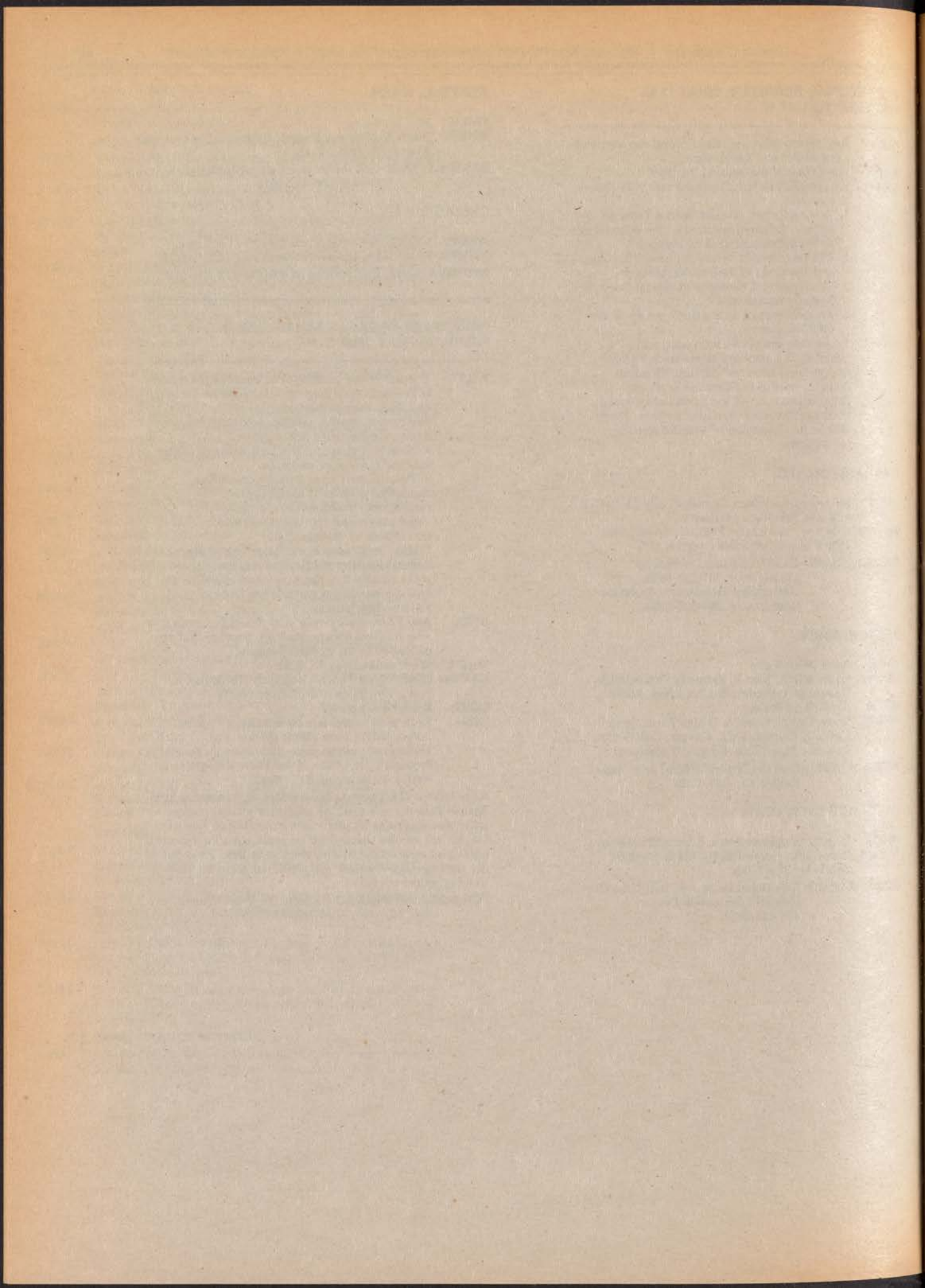
- WHEN:** May 28 and 29; at 9 a.m. (identical sessions.)
- WHERE:** Room 204A, Dirksen Federal Bldg., Chicago, Ill.
- RESERVATIONS:** Call Ardean Merrifield, 312-353-0339.

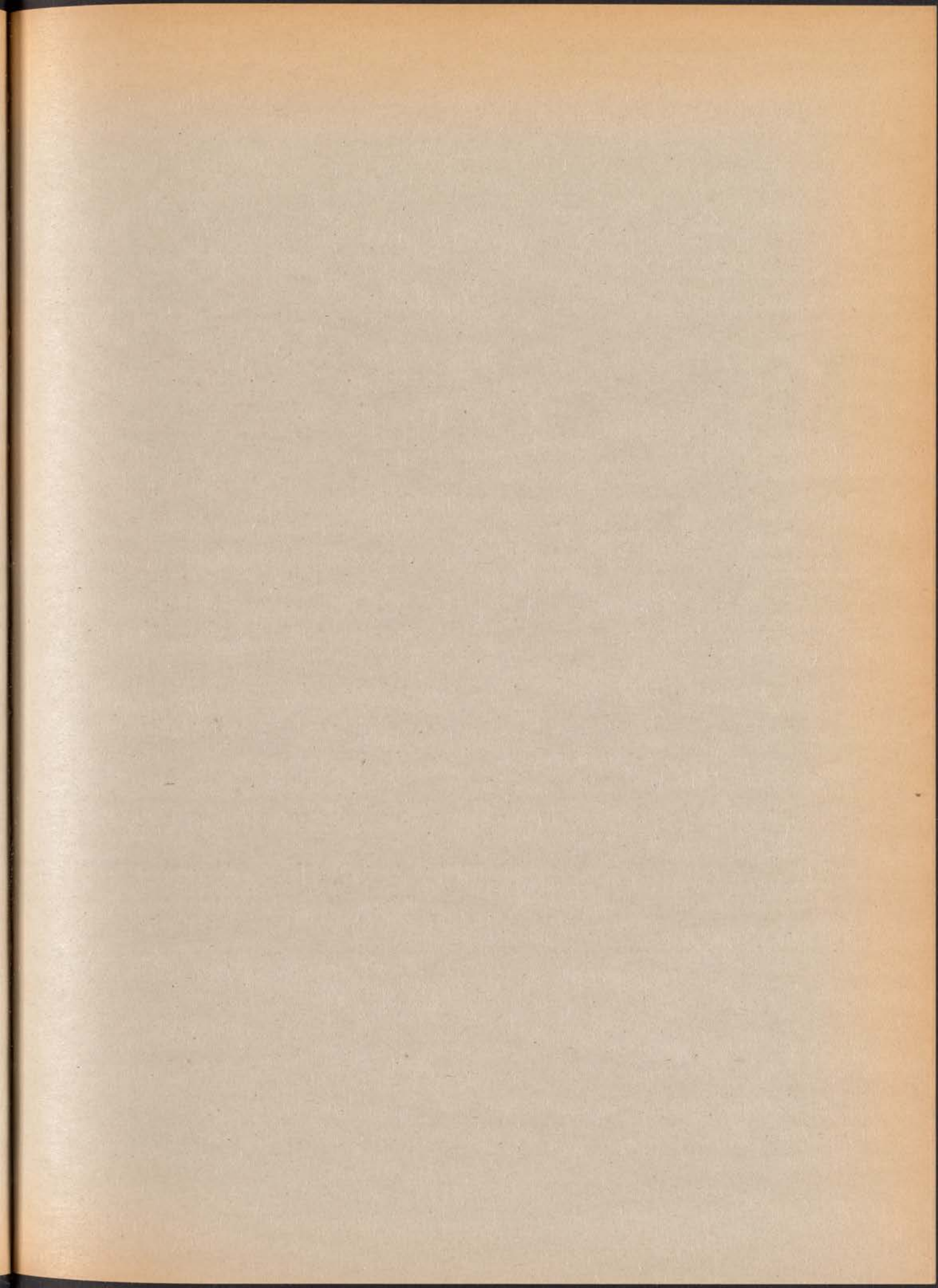
**PRINCIPLES OF REGULATIONS WRITING
SEMINAR—MAY 1980**

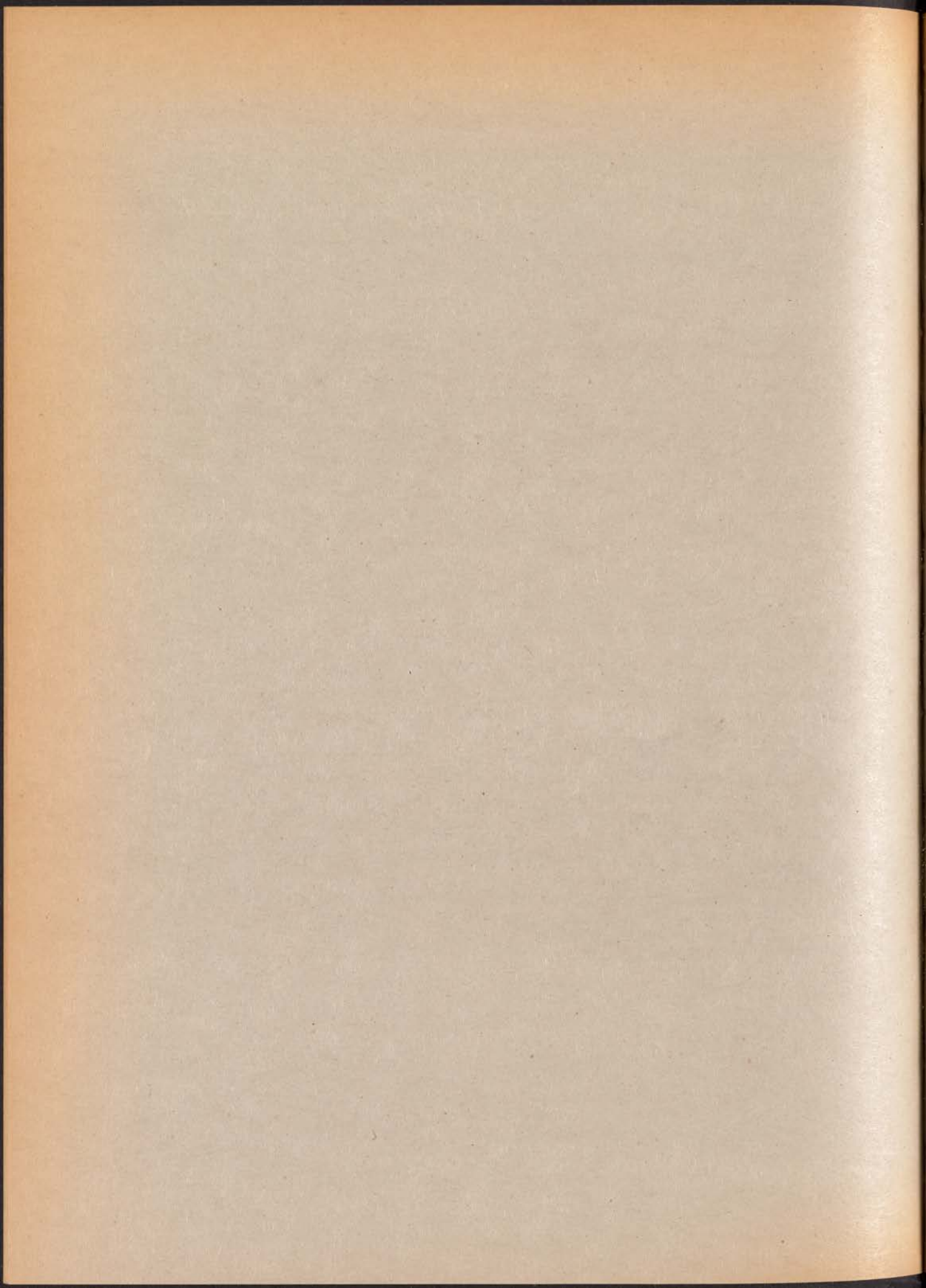
- WHAT:** The aim of the seminar is to improve the quality of Federal regulations by teaching how to design and draft clear regulations. The Principles of Regulations Writing Seminar covers the following concepts:
1. How to prepare for drafting—adopt a style manual, know your audience.
 2. How to draft a regulation—organize a regulation to make it easier for the reader, use consistent clear language, avoid jargon and legalese, and review and redraft systematically.
 3. How to prepare a regulation to comply with Federal Register publication requirements—write an effective preamble, and explain how the regulation amends the Code of Federal Regulations.
- WHO:** Any Federal employee who drafts documents or who reviews documents for substance that are published in the Federal Register.
- WHEN:** Wednesday, May 14, 1980.
- WHERE:** Office of the Federal Register, 1100 L Street, N.W., Washington, D.C., Room 9407.
- COST:** \$75 for each person.
- HOW:** Each person registers by sending a training authorization form 170 or the training authorization form your office uses to: Special Projects Unit, Office of the Federal Register, NARS, Washington, D.C. 20408.

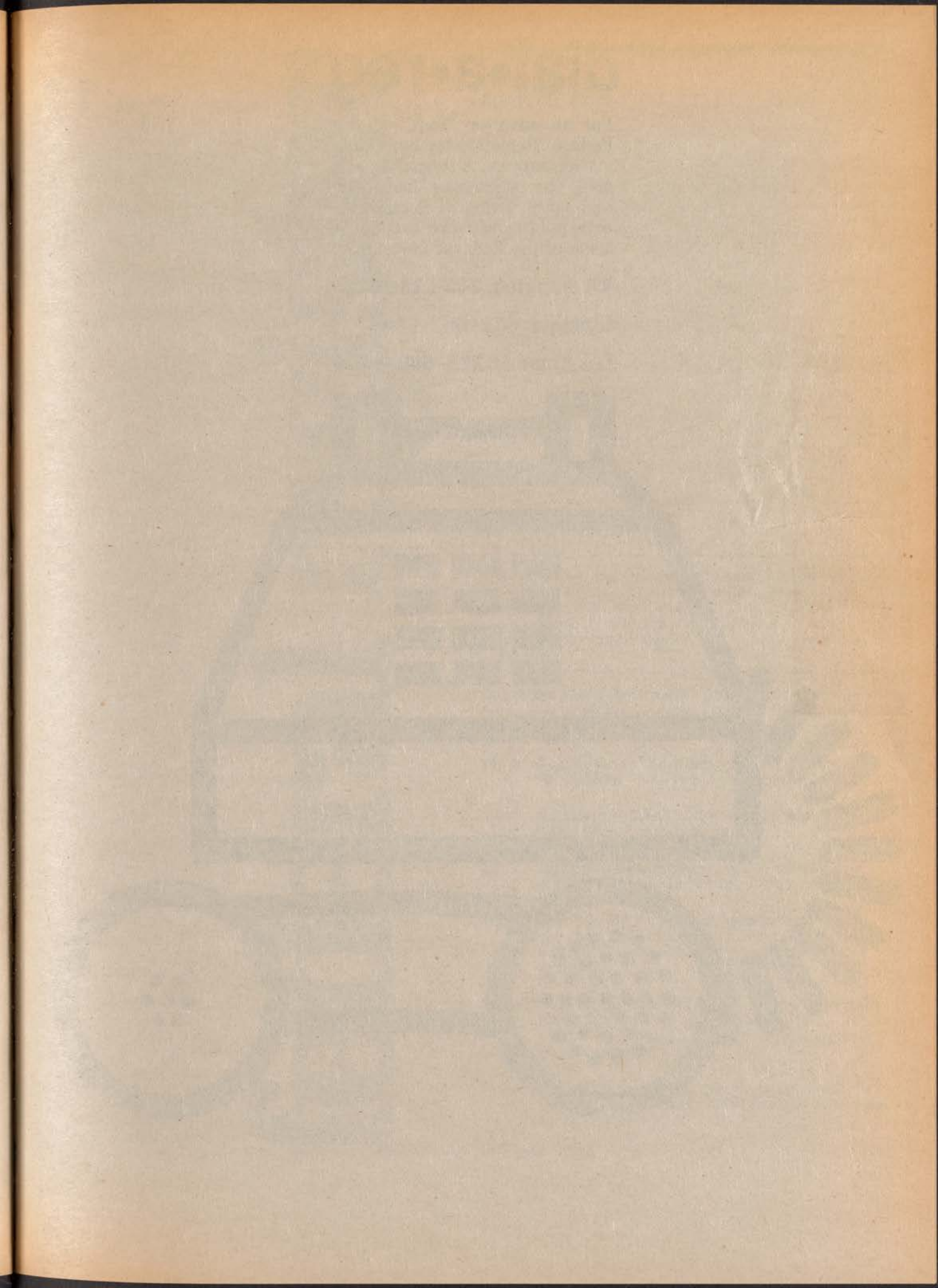
After receipt of an applicant's training authorization form, Special Projects will mail the applicant a confirmation letter that serves as an admission ticket to the seminar. Tuition will not be charged for an applicant who cancels a confirmed reservation five (5) work days before the day of the seminar. Substitutions are permitted if the applicant's training officer approves.

FOR MORE INFORMATION: Phone the Viola Wilson (202) 523-5240.









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