

child soldiers in hostilities around the world, and for other purposes.

S. 1226

At the request of Mr. BAYH, the name of the Senator from Indiana (Mr. LUGAR) was added as a cosponsor of S. 1226, a bill to amend title XIX of the Social Security Act to establish programs to improve the quality, performance, and delivery of pediatric care.

S. 1254

At the request of Ms. MIKULSKI, the name of the Senator from Virginia (Mr. WARNER) was added as a cosponsor of S. 1254, a bill to amend title II of the Social Security Act to provide that the reductions in social security benefits which are required in the case of spouses and surviving spouses who are also receiving certain government pensions shall be equal to the amount by which two-thirds of the total amount of the combined monthly benefit (before reduction) and monthly pension exceeds \$1,200, adjusted for inflation.

S. 1263

At the request of Ms. CANTWELL, the name of the Senator from Wisconsin (Mr. FEINGOLD) was added as a cosponsor of S. 1263, a bill to protect the welfare of consumers by prohibiting price gouging with respect to gasoline and petroleum distillates during natural disasters and abnormal market disruptions, and for other purposes.

S. 1277

At the request of Mr. NELSON of Nebraska, the name of the Senator from Louisiana (Ms. LANDRIEU) was added as a cosponsor of S. 1277, a bill to amend title XVIII of the Social Security Act to clarify the treatment of payment under the Medicare program for clinical laboratory tests furnished by critical access hospitals.

S. 1312

At the request of Mr. DEMINT, the name of the Senator from South Dakota (Mr. THUNE) was added as a cosponsor of S. 1312, a bill to amend the National Labor Relations Act to ensure the right of employees to a secret-ballot election conducted by the National Labor Relations Board.

S. 1359

At the request of Mrs. MURRAY, the name of the Senator from Michigan (Ms. STABENOW) was added as a cosponsor of S. 1359, a bill to amend the Public Health Service Act to enhance public and health professional awareness and understanding of lupus and to strengthen the Nation's research efforts to identify the causes and cure of lupus.

S. 1379

At the request of Mrs. FEINSTEIN, the name of the Senator from Washington (Mrs. MURRAY) was added as a cosponsor of S. 1379, a bill to amend chapter 35 of title 28, United States Code, to strike the exception to the residency requirements for United States attorneys.

S. 1382

At the request of Mr. REID, the names of the Senator from Iowa (Mr.

HARKIN), the Senator from Ohio (Mr. BROWN) and the Senator from Georgia (Mr. ISAKSON) were added as cosponsors of S. 1382, a bill to amend the Public Health Service Act to provide the establishment of an Amyotrophic Lateral Sclerosis Registry.

S. 1398

At the request of Mr. REID, the name of the Senator from Ohio (Mr. BROWN) was added as a cosponsor of S. 1398, a bill to expand the research and prevention activities of the National Institute of Diabetes and Digestive and Kidney Diseases, and the Centers for Disease Control and Prevention with respect to inflammatory bowel disease.

S. 1411

At the request of Mr. LAUTENBERG, the name of the Senator from Vermont (Mr. SANDERS) was added as a cosponsor of S. 1411, a bill to amend the Clean Air Act to establish within the Environmental Protection Agency an office to measure and report on greenhouse gas emissions of Federal agencies.

S. 1412

At the request of Mr. HARKIN, the names of the Senator from Iowa (Mr. GRASSLEY), the Senator from Montana (Mr. BAUCUS) and the Senator from Ohio (Mr. BROWN) were added as cosponsors of S. 1412, a bill to amend the Farm Security and Rural Development Act of 2002 to support beginning farmers and ranchers, and for other purposes.

S. 1413

At the request of Ms. MIKULSKI, the names of the Senator from California (Mrs. FEINSTEIN) and the Senator from Michigan (Ms. STABENOW) were added as cosponsors of S. 1413, a bill to provide for research and education with respect to uterine fibroids, and for other purposes.

S. RES. 82

At the request of Mr. HAGEL, the names of the Senator from Alabama (Mr. SHELBY), the Senator from Alabama (Mr. SESSIONS) and the Senator from California (Mrs. FEINSTEIN) were added as cosponsors of S. Res. 82, a resolution designating August 16, 2007 as "National Airborne Day".

S. RES. 116

At the request of Mr. BIDEN, the name of the Senator from Ohio (Mr. BROWN) was added as a cosponsor of S. Res. 116, a resolution designating May 2007 as "National Autoimmune Diseases Awareness Month" and supporting efforts to increase awareness of autoimmune diseases and increase funding for autoimmune disease research.

S. RES. 132

At the request of Mr. CARDIN, his name was added as a cosponsor of S. Res. 132, a resolution recognizing the Civil Air Patrol for 65 years of service to the United States.

S. RES. 171

At the request of Ms. COLLINS, the name of the Senator from Illinois (Mr. OBAMA) was added as a cosponsor of S.

Res. 171, a resolution memorializing fallen firefighters by lowering the United States flag to half-staff on the day of the National Fallen Firefighter Memorial Service in Emmitsburg, Maryland.

S. RES. 198

At the request of Mr. GRAHAM, the names of the Senator from North Dakota (Mr. CONRAD) and the Senator from North Dakota (Mr. DORGAN) were added as cosponsors of S. Res. 198, a resolution designating May 15, 2007, as "National MPS Awareness Day".

STATEMENTS ON INTRODUCED BILLS AND JOINT RESOLUTIONS

By Mrs. FEINSTEIN:

S. 1417. A bill to direct the Secretary of Veterans Affairs to submit a report to Congress providing a master plan for the use of the West Los Angeles Department of Veterans Affairs Medical Center, California, and for other purposes; to the Committee on Veterans' Affairs.

Mrs. FEINSTEIN. Mr. President, I rise today to introduce legislation to maintain the land on the West Los Angeles Veterans Affairs Medical Center campus for the exclusive use of America's Veterans.

This legislation is a companion to an identical bill introduced by Congressman Waxman in the House earlier this month.

The bill would:

Prohibit the Department of Veterans Affairs, VA, from issuing enhanced-use lease agreements on the West Los Angeles VA property; expand the scope of the Cranston Act, which already prohibits the disposal of land and the use of enhanced-use leases on 109 acres, to cover the entire 388-acre West Los Angeles VA property; prohibit the VA from exchanging, trading, auctioning or transferring any land connected to the West Los Angeles VA; require that a master plan related to the West Los Angeles VA property be completed no later than 1 year after this legislation is enacted; prohibit the VA from receiving funding to enact the provisions of a master plan for the West Los Angeles VA without first receiving Congressional authorization; and establish a public advisory committee, consisting of federally elected representatives, local elected officials, local Veterans, and community members to provide input on the master plan.

The bill I am introducing today is absolutely essential in light of a number of unacceptable actions previously taken by the VA that, in my view, violate the spirit, if not the letter, of the law.

In March, I joined with my colleagues Senator BARBARA BOXER and Congressman HENRY WAXMAN in writing a letter to VA Secretary James Nicholson, strongly objecting to recent decisions made by the VA relating to the West Los Angeles VA facility and land.

For example, the VA has signed sharing agreements to allow an Enterprise-

Rent-A-Car facility to operate on the VA land. The VA also continues to film on the property and recently allowed Fox Studios to construct a set storage building there.

In 1996, a 65,000-seat NFL Football stadium was proposed for the open space on the West Los Angeles VA land until Congress passed a resolution to prohibit this action.

This legislation also ensures that the VA never issues an enhanced-use lease agreement on the West Los Angeles VA property that would have little or nothing to do with direct veterans services.

The VA now has a number of other effective tools at its disposal to provide services directly to veterans, including sharing agreements and existing legislation to address homeless veterans' needs.

If the VA is already exceeding the scope of its sharing agreements, it is likely to also pursue enhanced-use leases for developing the property. Enhanced-use leases are disposal tools and should not be permitted on the West Los Angeles VA land, as the community and local veterans overwhelmingly oppose them.

Notably, Congress mandated that the VA create a Land Use master plan for the entire West Los Angeles Veterans' property in 1998, Public Law 105-368.

Last year, the Senate approved language in the fiscal year 2007 MILCON/VA Appropriations bill that required the VA to provide the Appropriations Committees a report on the master plan for the West Los Angeles VA Medical Center and connected land.

The fiscal year 2007 MILCON/VA Appropriations Act passed the Senate on November 18, 2006.

Unfortunately, all but 2 of the 11 Appropriations bills, including MILCON/VA, were ultimately packaged together in a continuing resolution for fiscal year 2007, and the language was never considered by the full Congress.

For too long, commercial interests have trumped the needs of our Veterans.

These 388 acres of land were donated to the Government in 1888 specifically for serving and supporting our Nation's veterans and I strongly believe they should remain that way.

This bill would make sure that this happens.

I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1417

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the "West Los Angeles Department of Veterans Affairs Medical Center Preservation Act of 2007".

SEC. 2. PROHIBITION ON DISPOSAL OF DEPARTMENT OF VETERANS AFFAIRS LANDS AND IMPROVEMENTS AT WEST LOS ANGELES MEDICAL CENTER, CALIFORNIA.

(a) IN GENERAL.—The Secretary of Veterans Affairs may not declare as excess to the needs of the Department of Veterans Affairs, or otherwise take any action to exchange, trade, auction, transfer, or otherwise dispose of, or reduce the acreage of, Federal land and improvements at the Department of Veterans Affairs West Los Angeles Medical Center, California, encompassing approximately 388 acres on the north and south sides of Wilshire Boulevard and west of the 405 Freeway.

(b) SPECIAL PROVISION REGARDING LEASE WITH REPRESENTATIVE OF THE HOMELESS.—Notwithstanding any provision of this Act, Section 7 of the Homeless Veterans Comprehensive Services Act of 1992 (Public Law 102-590) shall remain in effect.

(c) CONFORMING AMENDMENT.—Section 8162(c)(1) of title 38, United States Code, is amended by inserting "or section 2(a) of the West Los Angeles Department of Veterans Affairs Medical Center Preservation Act of 2007" after "section 421 (b)(2) of the Veterans' Benefits and Services Act of 1988 (Public Law 100-322; 102 Stat. 553)".

SEC. 3. MASTER PLAN REGARDING USE OF DEPARTMENT OF VETERANS AFFAIRS LANDS AT WEST LOS ANGELES MEDICAL CENTER, CALIFORNIA.

(a) FINDING.—Congress finds that section 707 of the Veterans Programs Enhancement Act of 1998 (Public Law 105-368) required the Secretary of Veterans Affairs to submit to Congress a report on the master plan of the Department of Veterans Affairs, or a plan for the development of such a master plan, relating to the use of Department land at the West Los Angeles Department of Veterans Affairs Medical Center, California.

(b) MASTER PLAN REQUIRED.—Not later than one year after the date of the enactment of this Act, the Secretary shall submit to the appropriate congressional committees a report providing a master plan, consistent with the provisions of this Act, for the use of the Federal land and improvements described in section 2(a).

(c) ADVISORY COMMITTEE.—The Secretary shall appoint a committee to advise the Secretary in developing the master plan. The committee shall include representatives of State and local governments, veterans, veterans' service organizations, and community organizations. The committee shall be composed of 9 members, who shall be appointed by the Secretary, of whom two shall be appointed on the recommendation of the Member of Congress representing the 30th district of California, and two each shall be appointed on the recommendation of each of the Senators from California.

(d) LIMITATION ON FUNDING.—Except for direct veterans' services, no funding shall be available to implement the master plan except pursuant to provisions of law enacted after the date of the receipt by the appropriate congressional committees of the report providing such plan.

(e) DEFINITIONS.—In this section:

(1) APPROPRIATE CONGRESSIONAL COMMITTEES.—The term "appropriate congressional committees" means—

(A) the Committee on Veterans' Affairs and the Committee on Appropriations of the Senate; and

(B) the Committee on Veterans' Affairs and the Committee on Appropriations of the House of Representatives.

(2) DIRECT VETERANS' SERVICES.—The term "direct veterans' services" means services directly related to maintaining the health, welfare, and support of veterans.

By Mr. DODD (for himself, Mr. BROWN, Mr. SMITH, and Mr. LEAHY):

S. 1418. A bill to provide assistance to improve the health of newborns, children, and mothers in developing countries, and for other purposes; to the Committee on Foreign Relations.

Mr. DODD. Mr. President, I rise today to introduce, on behalf of myself and good friend, Senator GORDON SMITH, the United States Commitment to Global Child Survival Act of 2007.

This bill seeks to drastically reduce child and maternal mortality rates abroad. It is a goal entirely within our reach, relying on tools that are already within our grasp. We have the power to save millions of innocent lives; and there is no better measure for the success of our foreign aid.

The legislation would perform three simple yet vital functions. First, it would require the administration to develop and implement a strategy to improve the health of, and reduce mortality rates among, newborns, children, and mothers in developing countries.

Second, it would establish a task force to monitor and evaluate the progress of the relevant departments and agencies of our Government in meeting by 2015 the U.N. Millennium Development Goals related to reducing mortality rates for mothers and for children under 5.

Third, it would authorize appropriations for programs that improve the health of newborns, children, and mothers in developing countries. Specifically, it would increase funding for child survival programs from the current level of around \$350 million to \$600 million in fiscal year 2008, \$900 million in fiscal year 2009, \$1.2 billion in fiscal year 2010, and up to \$1.6 billion in fiscal year 2011-2012.

I know that some of my colleagues will dispute the wisdom of such a large investment. None of them would deny this issue's importance; but some may question its priority. How can we answer them?

In a world of seemingly intractable problems, we have here an opportunity for quick and uncomplicated success. Each dollar we spend in this cause helps to save a vulnerable life.

And what is more, we have already given our word. As part of the Millennium Development Goals, the United States made an explicit commitment, along with 188 other countries, to reducing child and maternal mortality. But at current funding levels, we are set to renege on that promise by a wide margin.

On September 14, 2005, President Bush stated that the United States is "committed to the Millennium Development Goals." I commend the President for his words, but they have not been matched with action.

As we reach the goals' halfway mark, the world's progress is distressingly slow. The leading medical journal *The Lancet* reports that, of the 60 countries accounting for 90 percent of child

deaths, “only 7 are on track to meet the goal for reducing child mortality, 39 are making some progress, and 14 are cause for serious concern.”

Now what does that mean in real, human terms? It means each year over 10 million children under the age of 5 die in the developing world, that's approximately 30,000 each day. About 4 million of those children die in their first 4 weeks of life. In many cases, they aren't even provided with a fighting chance. Preventable or treatable diseases such as measles, tetanus, diarrhea, pneumonia, and malaria are the most common causes of death.

Similarly, more than 525,000 women die from causes related to pregnancy and childbirth, more than 1,400 each day. Some of the most common risk factors for maternal death include early pregnancy and childbirth, closely spaced births, infectious diseases, malnutrition, and complications during childbirth.

Nearly every one of those deaths is entirely preventable. And that fact makes a poor American commitment inexcusable.

That commitment will not require new medicine. It will not require sophisticated technology. The tools we need are already at hand. Even now, simple measures are saving lives in the developing world.

Studies in the *Lancet* tell us that, for just over \$5 billion, the world could prevent two-thirds of under-5 child deaths with proven, low-cost, high-impact interventions. For 6 million lives, that is a bargain.

How cheap are these lifesaving measures? Oral rehydration therapy for diarrhea costs 6 cents per treatment. Antibiotics to treat respiratory infections cost a quarter per treatment. Encouraging breastfeeding, providing vitamin supplements and immunizations, and expanding basic clinical care are just as cost effective.

This bill incrementally scales up U.S. funding for child and maternal health programs up to \$1.6 billion by 2011. That is a third of the money the world needs to save those 6 million children's lives, and it is proportionate to our efforts against HIV/AIDS, TB, and malaria. And it is less money than we spend in Iraq in just 1 week. Yes, 1 week.

To be clear, America is not new to this battle. We've had some significant successes: Between 1960 and 1990, U.S. investment in reducing child mortality in the developing world contributed to a 50 percent reduction in under-5 deaths. Over the past 20 years, we have devoted over \$6 billion to child survival programs.

But as I have noted, at current funding levels in the U.S. and abroad, the world will not meet the Millennium Development Goals. Certainly, America cannot meet them alone. But with a strong effort, we can galvanize other nations to do their part and come forward with the funds we need to save lives.

So I am proud to offer the Global Child Survival Act of 2007, a bill with widespread, bipartisan, bicameral support. It has been endorsed by Save the Children, the US Fund for UNICEF, and the One Campaign; is being jointly introduced with my good friend Senator GORDON SMITH from across the aisle; and was introduced last week in the House in a bipartisan manner by Congresswoman BETTY MCCOLLUM and Congressman CHRIS SHAYS.

For me it's simple. As the world's only superpower and largest economy, the United States is in a unique position to tackle the toughest challenges of our times. Where we can make a concrete difference, we must not fail to act. Where we have the tools to alleviate death and suffering, we must deliver them.

So I urge my colleagues to support this bill. Millions of lives are in the balance.

I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1418

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the “United States Commitment to Global Child Survival Act of 2007”.

SEC. 2. FINDINGS AND PURPOSES.

(a) FINDINGS.—Congress makes the following findings:

(1) In 2000, the United States joined 188 countries in committing to achieve 8 Millennium Development Goals (MDGs) by 2015, including “MDG 4” and “MDG 5” that aim to reduce the mortality rate of children under the age of 5 by ⅔ and maternal mortality rate by ⅓ in developing countries, respectively.

(2) The significant commitment of the United States to reducing child mortality in the developing world contributed to a 50-percent reduction in the mortality rate of children under the age of 5 between 1960 and 1990, and over the past 20 years, the United States has invested over \$6,000,000,000 in child survival programs run by the United States Agency for International Development.

(3) According to one of the world's leading medical journals, the *Lancet*, despite United States and global efforts to achieve MDG 4, of the 60 countries that account for 94 percent of under-5 child deaths, “only seven countries are on track to meet MDG 4, thirty-nine countries are making some progress, although they need to accelerate the speed, and fourteen countries are cause for serious concern”.

(4) 10,500,000 children under the age of 5 die annually, over 29,000 children per day, from easily preventable and treatable causes, including 4,000,000 newborns who die in the first 4 weeks of life.

(5) 3,000,000 children die each year due to lack of access to low-cost antibiotics and antimalarial drugs, and 1,700,000 die from diseases for which vaccines are readily available.

(6) Maternal health is an important determinant of neonatal survival with maternal death increasing death rates for newborns to as high as 100 percent in certain countries in the developing world.

(7) Approximately 525,000 women die every year in the developing world from causes related to pregnancy and childbirth.

(8) Risk factors for maternal death in developing countries include pregnancy and childbirth at an early age, closely spaced births, infectious diseases, malnutrition, and complications during childbirth.

(9) According to the *Lancet*, nearly ⅓ of annual child and newborn deaths, 6,000,000 children, can be avoided in accordance with MDG 4 if a package of high impact, low-cost interventions were made available at a total, additional, annual cost of \$5,100,000,000, including oral rehydration therapy for diarrhea (\$0.06 per treatment) and antibiotics to treat respiratory infections (\$0.25 per treatment).

(10) 2,000,000 lives could be saved annually by providing oral rehydration therapy prepared with clean water.

(11) Exclusive breastfeeding—giving only breast milk for the first 6 months of life—could prevent an estimated 1,300,000 newborn and infant deaths each year, primarily by protecting against diarrhea and pneumonia.

(12) Expansion of clinical care for newborns and mothers, such as clean delivery by skilled attendants, emergency obstetric care, and neonatal resuscitation, can avert 50 percent of newborn deaths and reduce maternal mortality.

(13) The United Nations Children's Fund (UNICEF), with support from the World Health Organization, the World Bank, and the African Union, has successfully demonstrated the accelerated child survival and development program in Senegal, Mali, Benin, and Ghana, reducing mortality of children under the age of 5 by 20 percent in targeted areas using low-cost, high-impact interventions.

(14) On September 14, 2005, President George W. Bush stated before the United Nations High-Level Plenary Meeting that the United States is “committed to the Millennium Development Goals”.

(15) Nearing the halfway point of attaining the MDGs by 2015 with thousands of avoidable newborn, child, and maternal deaths still occurring, the United States must immediately scale up its funding and delivery of proven low-cost, life-saving interventions in order to fulfill its commitment to help ensure that MDGs 4 and 5 are met.

(b) PURPOSES.—The purposes of this Act are—

(1) to develop a strategy to reduce mortality and improve the health of newborns, children, and mothers, and authorize assistance for its implementation; and

(2) to establish a task force to assess, monitor, and evaluate the progress and contributions of relevant departments and agencies of the United States Government in achieving MDGs 4 and 5.

SEC. 3. ASSISTANCE TO IMPROVE THE HEALTH OF NEWBORNS, CHILDREN, AND MOTHERS IN DEVELOPING COUNTRIES.

(a) IN GENERAL.—Chapter 1 of part I of the Foreign Assistance Act of 1961 (22 U.S.C. 2151 et seq.) is amended—

(1) in section 104(c)—

(A) by striking paragraphs (2) and (3); and

(B) by redesignating paragraph (4) as paragraph (2); and

(2) by inserting after section 104C the following new section:

“SEC. 104D. ASSISTANCE TO REDUCE MORTALITY AND IMPROVE THE HEALTH OF NEWBORNS, CHILDREN, AND MOTHERS.

“(a) AUTHORIZATION.—Consistent with section 104(c), the President is authorized to furnish assistance, on such terms and conditions as the President may determine, to reduce mortality and improve the health of

newborns, children, and mothers in developing countries.

“(b) ACTIVITIES SUPPORTED.—Assistance provided under subsection (a) shall, to the maximum extent practicable, be used to carry out the following activities:

“(1) Activities to improve newborn care and treatment.

“(2) Activities to treat childhood illness, including increasing access to appropriate treatment for diarrhea, pneumonia, and other life-threatening childhood illnesses.

“(3) Activities to improve child and maternal nutrition, including the delivery of iron, zinc, vitamin A, iodine, and other key micronutrients and the promotion of breastfeeding.

“(4) Activities to strengthen the delivery of immunization services, including efforts to eliminate polio.

“(5) Activities to improve birth preparedness and maternity services.

“(6) Activities to improve the recognition and treatment of obstetric complications and disabilities.

“(7) Activities to improve household-level behavior related to safe water, hygiene, exposure to indoor smoke, and environmental toxins such as lead.

“(8) Activities to improve capacity for health governance, health finance, and the health workforce, including support for training clinicians, nurses, technicians, sanitation and public health workers, community-based health workers, midwives, birth attendants, peer educators, volunteers, and private sector enterprises.

“(9) Activities to address antimicrobial resistance in child and maternal health.

“(10) Activities to establish and support the management information systems of host country institutions and the development and use of tools and models to collect, analyze, and disseminate information related to newborn, child, and maternal health.

“(11) Activities to develop and conduct needs assessments, baseline studies, targeted evaluations, or other information-gathering efforts for the design, monitoring, and evaluation of newborn, child, and maternal health efforts.

“(12) Activities to integrate and coordinate assistance provided under this section with existing health programs for—

“(A) the prevention of the transmission of HIV from mother-to-child and other HIV/AIDS counseling, care, and treatment activities;

“(B) malaria;

“(C) tuberculosis; and

“(D) child spacing.

“(c) GUIDELINES.—To the maximum extent practicable, programs, projects, and activities carried out using assistance provided under this section shall be—

“(1) carried out through private and voluntary organizations, including faith-based organizations, and relevant international and multilateral organizations, including the GAVI Alliance and UNICEF, that demonstrate effectiveness and commitment to improving the health of newborns, children, and mothers;

“(2) carried out with input by host countries, including civil society and local communities, as well as other donors and multilateral organizations;

“(3) carried out with input by beneficiaries and other directly affected populations, especially women and marginalized communities; and

“(4) designed to build the capacity of host country governments and civil society organizations.

“(d) ANNUAL REPORT.—Not later than January 31 of each year, the President shall transmit to Congress a report on the implementation of this section for the prior fiscal year.

“(e) DEFINITIONS.—In this section:

“(1) AIDS.—The term ‘AIDS’ has the meaning given the term in section 104A(g)(1) of this Act.

“(2) HIV.—The term ‘HIV’ has the meaning given the term in section 104A(g)(2) of this Act.

“(3) HIV/AIDS.—The term ‘HIV/AIDS’ has the meaning given the term in section 104A(g)(3) of this Act.”

(b) CONFORMING AMENDMENTS.—The Foreign Assistance Act of 1961 (22 U.S.C. 2151 et seq.) is amended—

(1) in section 104(c)(2) (as redesignated by subsection (a)(1)(B) of this section), by striking “and 104C” and inserting “104C, and 104D”;

(2) in section 104A—

(A) in subsection (c)(1), by inserting “and section 104D” after “section 104(c)”; and

(B) in subsection (f), by striking “section 104(c), this section, section 104B, and section 104C” and inserting “section 104(c), this section, section 104B, section 104C, and section 104D”;

(3) in subsection (c) of section 104B, by inserting “and section 104D” after “section 104(c)”; and

(4) in subsection (c) of section 104C, by inserting “and section 104D” after “section 104(c)”; and

(5) in the first sentence of section 119(c), by striking “section 104(c)(2), relating to Child Survival Fund” and inserting “section 104D”.

SEC. 4. DEVELOPMENT OF STRATEGY TO REDUCE MORTALITY AND IMPROVE THE HEALTH OF NEWBORNS, CHILDREN, AND MOTHERS IN DEVELOPING COUNTRIES.

(a) DEVELOPMENT OF STRATEGY.—The President shall develop and implement a comprehensive strategy to improve the health of newborns, children, and mothers in developing countries.

(b) COMPONENTS.—The comprehensive United States Government strategy developed pursuant to subsection (a) shall include the following:

(1) An identification of not less than 60 countries with priority needs for the 5-year period beginning on the date of the enactment of this Act based on—

(A) the number and rate of neonatal deaths;

(B) the number and rate of child deaths; and

(C) the number and rate of maternal deaths.

(2) For each country identified in paragraph (1)—

(A) an assessment of the most common causes of newborn, child, and maternal mortality;

(B) a description of the programmatic areas and interventions providing maximum health benefits to populations at risk and maximum reduction in mortality;

(C) an assessment of the investments needed in identified programs and interventions to achieve the greatest results;

(D) a description of how United States assistance complements and leverages efforts by other donors and builds capacity and self-sufficiency among recipient countries; and

(E) a description of goals and objectives for improving newborn, child, and maternal health, including, to the extent feasible, objective and quantifiable indicators.

(3) An expansion of the Child Survival and Health Grants Program of the United States Agency for International Development, at least proportionate to any increase in child and maternal health assistance, to provide additional support programs and interventions determined to be efficacious and cost-effective.

(4) Enhanced coordination among relevant departments and agencies of the United States Government engaged in activities to improve the health and well-being of newborns, children, and mothers in developing countries.

(5) A description of the measured or estimated impact on child morbidity and mortality of each project or program.

(c) REPORT.—Not later than 180 days after the date of the enactment of this Act, the President shall transmit to Congress a report that contains the strategy described in this section.

SEC. 5. INTERAGENCY TASK FORCE ON CHILD SURVIVAL AND MATERNAL HEALTH IN DEVELOPING COUNTRIES.

(a) ESTABLISHMENT.—There is established a task force to be known as the Interagency Task Force on Child Survival and Maternal Health in Developing Countries (in this section referred to as the “Task Force”).

(b) DUTIES.—

(1) IN GENERAL.—The Task Force shall assess, monitor, and evaluate the progress and contributions of relevant departments and agencies of the United States Government in achieving MDGs 4 and 5 in developing countries, including by—

(A) identifying and evaluating programs and interventions that directly or indirectly contribute to the reduction of child and maternal mortality rates;

(B) assessing effectiveness of programs, interventions, and strategies toward achieving the maximum reduction of child and maternal mortality rates;

(C) assessing the level of coordination among relevant departments and agencies of the United States Government, the international community, international organizations, faith-based organizations, academic institutions, and the private sector;

(D) assessing the contributions made by United States-funded programs toward achieving MDGs 4 and 5;

(E) identifying the bilateral efforts of other nations and multilateral efforts toward achieving MDGs 4 and 5; and

(F) preparing the annual report required by subsection (f).

(2) CONSULTATION.—To the maximum extent practicable, the Task Force shall consult with individuals with expertise in the matters to be considered by the Task Force who are not officers or employees of the United States Government, including representatives of United States-based nongovernmental organizations (including faith-based organizations and private foundations), academic institutions, private corporations, the United Nations Children's Fund (UNICEF), and the World Bank.

(c) MEMBERSHIP.—

(1) NUMBER AND APPOINTMENT.—The Task Force shall be composed of the following members:

(A) The Administrator of the United States Agency for International Development.

(B) The Assistant Secretary of State for Population, Refugees and Migration.

(C) The Coordinator of United States Government Activities to Combat HIV/AIDS Globally.

(D) The Director of the Office of Global Health Affairs of the Department of Health and Human Services.

(E) The Under Secretary for Food, Nutrition and Consumer Services of the Department of Agriculture.

(F) The Chief Executive Officer of the Millennium Challenge Corporation.

(G) Other officials of relevant departments and agencies of the Federal Government who shall be appointed by the President.

(H) Two ex officio members appointed by the Speaker of the House of Representatives

in consultation with the Minority Leader of the House of Representatives.

(I) Two ex officio members appointed by the Majority Leader of the Senate in consultation with the Minority Leader of the Senate.

(2) CHAIRPERSON.—The Administrator of the United States Agency for International Development shall serve as chairperson of the Task Force.

(d) MEETINGS.—The Task Force shall meet on a regular basis, not less often than quarterly, on a schedule to be agreed upon by the members of the Task Force, and starting not later than 90 days after the date of the enactment of this Act.

(e) DEFINITION.—In this subsection, the term “Millennium Development Goals” means the key development objectives described in the United Nations Millennium Declaration, as contained in United Nations General Assembly Resolution 55/2 (September 2000).

(f) REPORT.—Not later than 120 days after the date of the enactment of this Act, and not later than April 30 of each year thereafter, the Task Force shall submit to Congress and the President a report on the implementation of this section.

SEC. 6. AUTHORIZATION OF APPROPRIATIONS.

(a) IN GENERAL.—There are authorized to be appropriated to carry out this Act, and the amendments made by this Act, \$600,000,000 for fiscal year 2008, \$900,000,000 for fiscal year 2009, \$1,200,000,000 for fiscal year 2010, and \$1,600,000,000 for each of fiscal years 2011 and 2012.

(b) AVAILABILITY OF FUNDS.—Amounts appropriated pursuant to the authorization of appropriations under subsection (a) are authorized to remain available until expended.

By Mr. REID:

S. 1419. A bill to move the United States toward greater energy independence and security, to increase the production of clean renewable fuels, to protect consumers from price gouging, to increase the energy efficiency of products, buildings and vehicles, to promote research on and deploy greenhouse gas capture and storage options, and to improve the energy performance of the Federal Government, and for other purposes; placed on the calendar.

Mr. President, I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1419

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE; TABLE OF CONTENTS.

(a) SHORT TITLE.—This Act may be cited as the “Renewable Fuels, Consumer Protection, and Energy Efficiency Act of 2007”.

(b) TABLE OF CONTENTS.—The table of contents of this Act is as follows:

Sec. 1. Short title; table of contents.
Sec. 2. Relationship to other law.

TITLE I—BIOFUELS FOR ENERGY SECURITY AND TRANSPORTATION

Sec. 101. Short title.
Sec. 102. Definitions.

Subtitle A—Renewable Fuel Standard

Sec. 111. Renewable fuel standard.
Sec. 112. Production of renewable fuel using renewable energy.

Subtitle B—Renewable Fuels Infrastructure

Sec. 121. Infrastructure pilot program for renewable fuels.

Sec. 122. Bioenergy research and development.

Sec. 123. Bioresearch centers for systems biology program.

Sec. 124. Loan guarantees for renewable fuel facilities.

Sec. 125. Grants for renewable fuel production research and development in certain States.

Sec. 126. Grants for infrastructure for transportation of biomass to local biorefineries.

Sec. 127. Biorefinery information center.

Sec. 128. Alternative fuel database and materials.

Sec. 129. Fuel tank cap labeling requirement.

Sec. 130. Biodiesel.

Subtitle C—Studies

Sec. 141. Study of advanced biofuels technologies.

Sec. 142. Study of increased consumption of ethanol-blended gasoline with higher levels of ethanol.

Sec. 143. Pipeline feasibility study.

Sec. 144. Study of optimization of flexible fueled vehicles to use E-85 fuel.

Sec. 145. Study of credits for use of renewable electricity in electric vehicles.

Sec. 146. Study of engine durability associated with the use of biodiesel.

Sec. 147. Study of incentives for renewable fuels.

Sec. 148. Study of streamlined lifecycle analysis tools for the evaluation of renewable carbon content of biofuels.

Sec. 149. Study of the adequacy of railroad transportation of domestically-produced renewable fuel.

Sec. 150. Study of effects of ethanol-blended gasoline on off road vehicles.

TITLE II—ENERGY EFFICIENCY PROMOTION

Sec. 201. Short title.

Sec. 202. Definition of Secretary.

Subtitle A—Promoting Advanced Lighting Technologies

Sec. 211. Accelerated procurement of energy efficient lighting.

Sec. 212. Incandescent reflector lamp efficiency standards.

Sec. 213. Bright Tomorrow Lighting Prizes.

Sec. 214. Sense of Senate concerning efficient lighting standards.

Sec. 215. Renewable energy construction grants.

Subtitle B—Expediting New Energy Efficiency Standards

Sec. 221. Definition of energy conservation standard.

Sec. 222. Regional efficiency standards for heating and cooling products.

Sec. 223. Furnace fan rulemaking.

Sec. 224. Expedited rulemakings.

Sec. 225. Periodic reviews.

Sec. 226. Energy efficiency labeling for consumer products.

Sec. 227. Residential boiler efficiency standards.

Sec. 228. Technical corrections.

Sec. 229. Electric motor efficiency standards.

Sec. 230. Energy standards for home appliances.

Sec. 231. Improved energy efficiency for appliances and buildings in cold climates.

Sec. 232. Deployment of new technologies for high-efficiency consumer products.

Sec. 233. Industrial efficiency program.

Subtitle C—Promoting High Efficiency Vehicles, Advanced Batteries, and Energy Storage

Sec. 241. Lightweight materials research and development.

Sec. 242. Loan guarantees for fuel-efficient automobile parts manufacturers.

Sec. 243. Advanced technology vehicles manufacturing incentive program.

Sec. 244. Energy storage competitiveness.

Sec. 245. Advanced transportation technology program.

Subtitle D—Setting Energy Efficiency Goals

Sec. 251. National goals for energy savings in transportation.

Sec. 252. National energy efficiency improvement goals.

Sec. 253. National media campaign.

Sec. 254. Modernization of electricity grid system.

Subtitle E—Promoting Federal Leadership in Energy Efficiency and Renewable Energy

Sec. 261. Federal fleet conservation requirements.

Sec. 262. Federal requirement to purchase electricity generated by renewable energy.

Sec. 263. Energy savings performance contracts.

Sec. 264. Energy management requirements for Federal buildings.

Sec. 265. Combined heat and power and district energy installations at Federal sites.

Sec. 266. Federal building energy efficiency performance standards.

Sec. 267. Application of International Energy Conservation Code to public and assisted housing.

Sec. 268. Energy efficient commercial buildings initiative.

Subtitle F—Assisting State and Local Governments in Energy Efficiency

Sec. 271. Weatherization assistance for low-income persons.

Sec. 272. State energy conservation plans.

Sec. 273. Utility energy efficiency programs.

Sec. 274. Energy efficiency and demand response program assistance.

Sec. 275. Energy and environmental block grant.

Sec. 276. Energy sustainability and efficiency grants for institutions of higher education.

Sec. 277. Workforce training.

Sec. 278. Assistance to States to reduce school bus idling.

TITLE III—CARBON CAPTURE AND STORAGE RESEARCH, DEVELOPMENT, AND DEMONSTRATION

Sec. 301. Short title.

Sec. 302. Carbon capture and storage research, development, and demonstration program.

Sec. 303. Carbon dioxide storage capacity assessment.

Sec. 304. Carbon capture and storage initiative.

TITLE IV—PUBLIC BUILDINGS COST REDUCTION

Sec. 401. Short title.

Sec. 402. Cost-effective technology acceleration program.

Sec. 403. Environmental Protection Agency demonstration grant program for local governments.

Sec. 404. Definitions.

TITLE V—CORPORATE AVERAGE FUEL ECONOMY STANDARDS

Sec. 501. Short title.

Sec. 502. Average fuel economy standards for automobiles, medium-duty trucks, and heavy duty trucks.

Sec. 503. Amending fuel economy standards.

Sec. 504. Definitions.

Sec. 505. Ensuring safety of automobiles.

Sec. 506. Credit trading program.

Sec. 507. Labels for fuel economy and greenhouse gas emissions.

- Sec. 508. Continued applicability of existing standards.
- Sec. 509. National Academy of Sciences studies.
- Sec. 510. Standards for Executive agency automobiles.
- Sec. 511. Ensuring availability of flexible fuel automobiles.
- Sec. 512. Increasing consumer awareness of flexible fuel automobiles.
- Sec. 513. Periodic review of accuracy of fuel economy labeling procedures.
- Sec. 514. Tire fuel efficiency consumer information.
- Sec. 515. Advanced Battery Initiative.
- Sec. 516. Biodiesel standards.
- Sec. 517. Use of civil penalties for research and development.
- Sec. 518. Authorization of appropriations.

TITLE VI—PRICE GOUGING

- Sec. 601. Short title.
- Sec. 602. Definitions.
- Sec. 603. Prohibition on price gouging during Energy emergencies.
- Sec. 604. Prohibition on market manipulation.
- Sec. 605. Prohibition on false information.
- Sec. 606. Presidential declaration of Energy emergency.
- Sec. 607. Enforcement by the Federal Trade Commission.
- Sec. 608. Enforcement by State Attorneys General.
- Sec. 609. Penalties.
- Sec. 610. Effect on other laws.

TITLE VII—ENERGY DIPLOMACY AND SECURITY

- Sec. 701. Short title.
- Sec. 702. Definitions.
- Sec. 703. Sense of Congress on energy diplomacy and security.
- Sec. 704. Strategic energy partnerships.
- Sec. 705. International energy crisis response mechanisms.
- Sec. 706. Hemisphere energy cooperation forum.
- Sec. 707. Appropriate congressional committees defined.

SEC. 2. RELATIONSHIP TO OTHER LAW.

Except to the extent expressly provided in this Act or an amendment made by this Act, nothing in this Act or an amendment made by this Act supersedes, limits the authority provided or responsibility conferred by, or authorizes any violation of any provision of law (including a regulation), including any energy or environmental law or regulation.

TITLE I—BIOFUELS FOR ENERGY SECURITY AND TRANSPORTATION

SEC. 101. SHORT TITLE.

This title may be cited as the “Biofuels for Energy Security and Transportation Act of 2007”.

SEC. 102. DEFINITIONS.

In this title:

- (1) **ADVANCED BIOFUEL.**—
- (A) **IN GENERAL.**—The term “advanced biofuel” means fuel derived from renewable biomass other than corn starch.
- (B) **INCLUSIONS.**—The term “advanced biofuel” includes—
- (i) ethanol derived from cellulose, hemicellulose, or lignin;
- (ii) ethanol derived from sugar or starch, other than ethanol derived from corn starch;
- (iii) ethanol derived from waste material, including crop residue, other vegetative waste material, animal waste, and food waste and yard waste;
- (iv) diesel-equivalent fuel derived from renewable biomass, including vegetable oil and animal fat;
- (v) biogas produced through the conversion of organic matter from renewable biomass; and
- (vi) butanol or higher alcohols produced through the conversion of organic matter from renewable biomass.

(2) **CELLULOSIC BIOMASS ETHANOL.**—The term “cellulosic biomass ethanol” means ethanol derived from any cellulose, hemicellulose, or lignin that is derived from renewable biomass.

(3) **CONVENTIONAL BIOFUEL.**—The term “conventional biofuel” means ethanol derived from corn starch.

(4) **RENEWABLE BIOMASS.**—The term “renewable biomass” means—

(A) biomass (as defined by section 210 of the Energy Policy Act of 2005 (42 U.S.C. 15855)) (excluding the bole of old-growth trees of a forest from the late successional state of forest development) that is harvested where permitted by law and in accordance with applicable land management plans from—

- (i) National Forest System land; or
- (ii) public lands (as defined in section 103 of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1702)); or

(B) any organic matter that is available on a renewable or recurring basis from non-Federal land or from land belonging to an Indian tribe, or an Indian individual, that is held in trust by the United States or subject to a restriction against alienation imposed by the United States, including—

- (i) renewable plant material, including—
- (I) feed grains;
- (II) other agricultural commodities;
- (III) other plants and trees; and
- (IV) algae; and
- (ii) waste material, including—
- (I) crop residue;
- (II) other vegetative waste material (including wood waste and wood residues);
- (III) animal waste and byproducts (including fats, oils, greases, and manure); and
- (IV) food waste and yard waste.

(5) **RENEWABLE FUEL.**—

(A) **IN GENERAL.**—The term “renewable fuel” means motor vehicle fuel, boiler fuel, or home heating fuel that is—

- (i) produced from renewable biomass; and
- (ii) used to replace or reduce the quantity of fossil fuel present in a fuel or fuel mixture used to operate a motor vehicle, boiler, or furnace.

(B) **INCLUSION.**—The term “renewable fuel” includes—

- (i) conventional biofuel; and
- (ii) advanced biofuel.

(6) **SECRETARY.**—The term “Secretary” means the Secretary of Energy

(7) **SMALL REFINERY.**—The term “small refinery” means a refinery for which the average aggregate daily crude oil throughput for a calendar year (as determined by dividing the aggregate throughput for the calendar year by the number of days in the calendar year) does not exceed 75,000 barrels.

Subtitle A—Renewable Fuel Standard

SEC. 111. RENEWABLE FUEL STANDARD.

(a) **RENEWABLE FUEL PROGRAM.**—

(1) **REGULATIONS.**—

(A) **IN GENERAL.**—Not later than 1 year after the date of enactment of this Act, the President shall promulgate regulations to ensure that motor vehicle fuel, home heating oil, and boiler fuel sold or introduced into commerce in the United States (except in noncontiguous States or territories), on an annual average basis, contains the applicable volume of renewable fuel determined in accordance with paragraph (2).

(B) **PROVISIONS OF REGULATIONS.**—Regardless of the date of promulgation, the regulations promulgated under subparagraph (A)—

- (i) shall contain compliance provisions applicable to refineries, blenders, distributors, and importers, as appropriate, to ensure that—

(I) the requirements of this subsection are met; and

(II) renewable fuels produced from facilities built after the date of enactment of this Act achieve at least a 20 percent reduction in life cycle greenhouse gas emissions compared to gasoline; but

(i) shall not—

(I) restrict geographic areas in the contiguous United States in which renewable fuel may be used; or

(II) impose any per-gallon obligation for the use of renewable fuel.

(C) **RELATIONSHIP TO OTHER REGULATIONS.**—

Regulations promulgated under this paragraph shall, to the maximum extent practicable, incorporate the program structure, compliance, and reporting requirements established under the final regulations promulgated to implement the renewable fuel program established by the amendment made by section 1501(a)(2) of the Energy Policy Act of 2005 (Public Law 109-58; 119 Stat. 1067).

(2) **APPLICABLE VOLUME.**—

(A) **CALENDAR YEARS 2008 THROUGH 2022.**—

(i) **RENEWABLE FUEL.**—For the purpose of paragraph (1), subject to clause (ii), the applicable volume for any of calendar years 2008 through 2022 shall be determined in accordance with the following table:

Calendar year:	Applicable volume of renewable fuel (in billions of gallons):
2008	8.5
2009	10.5
2010	12.0
2011	12.6
2012	13.2
2013	13.8
2014	14.4
2015	15.0
2016	18.0
2017	21.0
2018	24.0
2019	27.0
2020	30.0
2021	33.0
2022	36.0

(ii) **ADVANCED BIOFUELS.**—For the purpose of paragraph (1), of the volume of renewable fuel required under clause (i), the applicable volume for any of calendar years 2016 through 2022 for advanced biofuels shall be determined in accordance with the following table:

Calendar year:	Applicable volume of advanced biofuels (in billions of gallons):
2016	3.0
2017	6.0
2018	9.0
2019	12.0
2020	15.0
2021	18.0
2022	21.0

(B) **CALENDAR YEAR 2023 AND THEREAFTER.**—

Subject to subparagraph (C), for the purposes of paragraph (1), the applicable volume for calendar year 2023 and each calendar year thereafter shall be determined by the President, in coordination with the Secretary of Energy, the Secretary of Agriculture, and the Administrator of the Environmental Protection Agency, based on a review of the implementation of the program during calendar years 2007 through 2022, including a review of—

(i) the impact of renewable fuels on the energy security of the United States;

(ii) the expected annual rate of future production of renewable fuels, including advanced biofuels;

(iii) the impact of renewable fuels on the infrastructure of the United States, including deliverability of materials, goods, and

products other than renewable fuel, and the sufficiency of infrastructure to deliver renewable fuel; and

(iv) the impact of the use of renewable fuels on other factors, including job creation, the price and supply of agricultural commodities, rural economic development, and the environment.

(C) MINIMUM APPLICABLE VOLUME.—Subject to subparagraph (D), for the purpose of paragraph (1), the applicable volume for calendar year 2023 and each calendar year thereafter shall be equal to the product obtained by multiplying—

(i) the number of gallons of gasoline that the President estimates will be sold or introduced into commerce in the calendar year; and

(ii) the ratio that—

(I) 36,000,000,000 gallons of renewable fuel; bears to

(II) the number of gallons of gasoline sold or introduced into commerce in calendar year 2022.

(D) MINIMUM PERCENTAGE OF ADVANCED BIOFUEL.—For the purpose of paragraph (1) and subparagraph (C), at least 60 percent of the minimum applicable volume for calendar year 2023 and each calendar year thereafter shall be advanced biofuel.

(b) APPLICABLE PERCENTAGES.—

(1) PROVISION OF ESTIMATE OF VOLUMES OF GASOLINE SALES.—Not later than October 31 of each of calendar years 2008 through 2021, the Administrator of the Energy Information Administration shall provide to the President an estimate, with respect to the following calendar year, of the volumes of gasoline projected to be sold or introduced into commerce in the United States.

(2) DETERMINATION OF APPLICABLE PERCENTAGES.—

(A) IN GENERAL.—Not later than November 30 of each of calendar years 2008 through 2022, based on the estimate provided under paragraph (1), the President shall determine and publish in the Federal Register, with respect to the following calendar year, the renewable fuel obligation that ensures that the requirements of subsection (a) are met.

(B) REQUIRED ELEMENTS.—The renewable fuel obligation determined for a calendar year under subparagraph (A) shall—

(i) be applicable to refineries, blenders, and importers, as appropriate;

(ii) be expressed in terms of a volume percentage of gasoline sold or introduced into commerce in the United States; and

(iii) subject to paragraph (3)(A), consist of a single applicable percentage that applies to all categories of persons specified in clause (i).

(3) ADJUSTMENTS.—In determining the applicable percentage for a calendar year, the President shall make adjustments—

(A) to prevent the imposition of redundant obligations on any person specified in paragraph (2)(B)(i); and

(B) to account for the use of renewable fuel during the previous calendar year by small refineries that are exempt under subsection (g).

(c) VOLUME CONVERSION FACTORS FOR RENEWABLE FUELS BASED ON ENERGY CONTENT OR REQUIREMENTS.—

(1) IN GENERAL.—For the purpose of subsection (a), the President shall assign values to specific types of advanced biofuels for the purpose of satisfying the fuel volume requirements of subsection (a)(2) in accordance with this subsection.

(2) ENERGY CONTENT RELATIVE TO ETHANOL.—For advanced biofuel, 1 gallon of the advanced biofuel shall be considered to be the equivalent of 1 gallon of renewable fuel multiplied by the ratio that—

(A) the number of British thermal units of energy produced by the combustion of 1 gal-

lon of the advanced biofuel (as measured under conditions determined by the Secretary); bears to

(B) the number of British thermal units of energy produced by the combustion of 1 gallon of pure ethanol (as measured under conditions determined by the Secretary to be comparable to conditions described in subparagraph (A)).

(3) TRANSITIONAL ENERGY-RELATED CONVERSION FACTORS FOR CELLULOSIC BIOMASS ETHANOL.—For any of calendar years 2008 through 2015, 1 gallon of cellulosic biomass ethanol shall be considered to be the equivalent of 2.5 gallons of renewable fuel.

(d) CREDIT PROGRAM.—

(1) IN GENERAL.—The President, in consultation with the Secretary and the Administrator of the Environmental Protection Agency, shall implement a credit program to manage the renewable fuel requirement of this section in a manner consistent with the credit program established by the amendment made by section 1501(a)(2) of the Energy Policy Act of 2005 (Public Law 109-58; 119 Stat. 1067).

(2) MARKET TRANSPARENCY.—In carrying out the credit program under this subsection, the President shall facilitate price transparency in markets for the sale and trade of credits, with due regard for the public interest, the integrity of those markets, fair competition, and the protection of consumers and agricultural producers.

(e) SEASONAL VARIATIONS IN RENEWABLE FUEL USE.—

(1) STUDY.—For each of calendar years 2008 through 2022, the Administrator of the Energy Information Administration shall conduct a study of renewable fuel blending to determine whether there are excessive seasonal variations in the use of renewable fuel.

(2) REGULATION OF EXCESSIVE SEASONAL VARIATIONS.—If, for any calendar year, the Administrator of the Energy Information Administration, based on the study under paragraph (1), makes the determinations specified in paragraph (3), the President shall promulgate regulations to ensure that 25 percent or more of the quantity of renewable fuel necessary to meet the requirements of subsection (a) is used during each of the 2 periods specified in paragraph (4) of each subsequent calendar year.

(3) DETERMINATIONS.—The determinations referred to in paragraph (2) are that—

(A) less than 25 percent of the quantity of renewable fuel necessary to meet the requirements of subsection (a) has been used during 1 of the 2 periods specified in paragraph (4) of the calendar year;

(B) a pattern of excessive seasonal variation described in subparagraph (A) will continue in subsequent calendar years; and

(C) promulgating regulations or other requirements to impose a 25 percent or more seasonal use of renewable fuels will not significantly—

(i) increase the price of motor fuels to the consumer; or

(ii) prevent or interfere with the attainment of national ambient air quality standards.

(4) PERIODS.—The 2 periods referred to in this subsection are—

(A) April through September; and

(B) January through March and October through December.

(f) WAIVERS.—

(1) IN GENERAL.—The President, in consultation with the Secretary of Energy, the Secretary of Agriculture, and the Administrator of the Environmental Protection Agency, may waive the requirements of subsection (a) in whole or in part on petition by one or more States by reducing the national quantity of renewable fuel required under subsection (a), based on a determination by

the President (after public notice and opportunity for comment), that—

(A) implementation of the requirement would severely harm the economy or environment of a State, a region, or the United States; or

(B) extreme and unusual circumstances exist that prevent distribution of an adequate supply of domestically-produced renewable fuel to consumers in the United States.

(2) PETITIONS FOR WAIVERS.—The President, in consultation with the Secretary of Energy, the Secretary of Agriculture, and the Administrator of the Environmental Protection Agency, shall approve or disapprove a State petition for a waiver of the requirements of subsection (a) within 90 days after the date on which the petition is received by the President.

(3) TERMINATION OF WAIVERS.—A waiver granted under paragraph (1) shall terminate after 1 year, but may be renewed by the President after consultation with the Secretary of Energy, the Secretary of Agriculture, and the Administrator of the Environmental Protection Agency.

(4) REPORT TO CONGRESS.—If the Secretary makes a determination under paragraph (1)(B) that railroad transportation of domestically-produced renewable fuel is inadequate, based on either the service provided by, or the price of, the railroad transportation, the President shall submit to Congress a report that describes—

(A) the actions the Federal Government is taking, or will take, to address the inadequacy, including a description of the specific powers of the applicable Federal agencies; and

(B) if the President finds that there are inadequate Federal powers to address the railroad service or pricing inadequacies, recommendations for legislation to provide appropriate powers to Federal agencies to address the inadequacies.

(g) SMALL REFINERIES.—

(1) TEMPORARY EXEMPTION.—

(A) IN GENERAL.—The requirements of subsection (a) shall not apply to—

(i) small refineries (other than a small refinery described in clause (ii)) until calendar year 2013; and

(ii) small refineries owned by a small business refiner (as defined in section 45H(c) of the Internal Revenue Code of 1986) until calendar year 2015.

(B) EXTENSION OF EXEMPTION.—

(i) STUDY BY SECRETARY.—Not later than December 31, 2008, the Secretary shall submit to the President and Congress a report describing the results of a study to determine whether compliance with the requirements of subsection (a) would impose a disproportionate economic hardship on small refineries.

(ii) EXTENSION OF EXEMPTION.—In the case of a small refinery that the Secretary determines under clause (i) would be subject to a disproportionate economic hardship if required to comply with subsection (a), the President shall extend the exemption under subparagraph (A) for the small refinery for a period of not less than 2 additional years.

(2) PETITIONS BASED ON DISPROPORTIONATE ECONOMIC HARDSHIP.—

(A) EXTENSION OF EXEMPTION.—A small refinery may at any time petition the President for an extension of the exemption under paragraph (1) for the reason of disproportionate economic hardship.

(B) EVALUATION OF PETITIONS.—In evaluating a petition under subparagraph (A), the President, in consultation with the Secretary, shall consider the findings of the study under paragraph (1)(B) and other economic factors.

(C) DEADLINE FOR ACTION ON PETITIONS.—The President shall act on any petition submitted by a small refinery for a hardship exemption not later than 90 days after the date of receipt of the petition.

(3) OPT-IN FOR SMALL REFINERIES.—A small refinery shall be subject to the requirements of subsection (a) if the small refinery notifies the President that the small refinery waives the exemption under paragraph (1).

(h) PENALTIES AND ENFORCEMENT.—

(1) CIVIL PENALTIES.—

(A) IN GENERAL.—Any person that violates a regulation promulgated under subsection (a), or that fails to furnish any information required under such a regulation, shall be liable to the United States for a civil penalty of not more than the total of—

(i) \$25,000 for each day of the violation; and
(ii) the amount of economic benefit or savings received by the person resulting from the violation, as determined by the President.

(B) COLLECTION.—Civil penalties under subparagraph (A) shall be assessed by, and collected in a civil action brought by, the Secretary or such other officer of the United States as is designated by the President.

(2) INJUNCTIVE AUTHORITY.—

(A) IN GENERAL.—The district courts of the United States shall have jurisdiction to—

(i) restrain a violation of a regulation promulgated under subsection (a);
(ii) award other appropriate relief; and
(iii) compel the furnishing of information required under the regulation.

(B) ACTIONS.—An action to restrain such violations and compel such actions shall be brought by and in the name of the United States.

(C) SUBPOENAS.—In the action, a subpoena for a witness who is required to attend a district court in any district may apply in any other district.

(i) VOLUNTARY LABELING PROGRAM.—

(1) IN GENERAL.—The President shall establish criteria for a system of voluntary labeling of renewable fuels based on life cycle greenhouse gas emissions.

(2) CONSUMER EDUCATION.—The President shall ensure that the labeling system under this subsection provides useful information to consumers making fuel purchases.

(3) FLEXIBILITY.—In carrying out this subsection, the President may establish more than 1 label, as appropriate.

(j) EFFECTIVE DATE.—Except as otherwise specifically provided in this section, this section takes effect on January 1, 2008.

SEC. 112. PRODUCTION OF RENEWABLE FUEL USING RENEWABLE ENERGY.

(a) DEFINITIONS.—In this section:

(1) FACILITY.—The term “facility” means a facility used for the production of renewable fuel.

(2) RENEWABLE ENERGY.—

(A) IN GENERAL.—The term “renewable energy” has the meaning given the term in section 203(b) of the Energy Policy Act of 2005 (42 U.S.C. 15852(b)).

(B) INCLUSION.—The term “renewable energy” includes biogas produced through the conversion of organic matter from renewable biomass.

(b) ADDITIONAL CREDIT.—

(1) IN GENERAL.—The President shall provide a credit under the program established under section 111(d) to the owner of a facility that uses renewable energy to displace more than 90 percent of the fossil fuel normally used in the production of renewable fuel.

(2) CREDIT AMOUNT.—The President may provide the credit in a quantity that is not more than the equivalent of 1.5 gallons of renewable fuel for each gallon of renewable fuel produced in a facility described in paragraph (1).

Subtitle B—Renewable Fuels Infrastructure

SEC. 121. INFRASTRUCTURE PILOT PROGRAM FOR RENEWABLE FUELS.

(a) IN GENERAL.—The Secretary, in consultation with the Secretary of Transportation and the Administrator of the Environmental Protection Agency, shall establish a competitive grant pilot program (referred to in this section as the “pilot program”), to be administered through the Vehicle Technology Deployment Program of the Department of Energy, to provide not more than 10 geographically-dispersed project grants to State governments, Indian tribal governments, local governments, metropolitan transportation authorities, or partnerships of those entities to carry out 1 or more projects for the purposes described in subsection (b).

(b) GRANT PURPOSES.—A grant under this section shall be used for the establishment of refueling infrastructure corridors, as designated by the Secretary, for gasoline blends that contain not less than 11 percent, and not more than 85 percent, renewable fuel or diesel fuel that contains at least 10 percent renewable fuel, including—

(1) installation of infrastructure and equipment necessary to ensure adequate distribution of renewable fuels within the corridor;

(2) installation of infrastructure and equipment necessary to directly support vehicles powered by renewable fuels; and

(3) operation and maintenance of infrastructure and equipment installed as part of a project funded by the grant.

(c) APPLICATIONS.—

(1) REQUIREMENTS.—

(A) IN GENERAL.—Subject to subparagraph (B), not later than 90 days after the date of enactment of this Act, the Secretary shall issue requirements for use in applying for grants under the pilot program.

(B) MINIMUM REQUIREMENTS.—At a minimum, the Secretary shall require that an application for a grant under this section—

(i) be submitted by—

(I) the head of a State, tribal, or local government or a metropolitan transportation authority, or any combination of those entities; and

(II) a registered participant in the Vehicle Technology Deployment Program of the Department of Energy; and

(ii) include—

(I) a description of the project proposed in the application, including the ways in which the project meets the requirements of this section;

(II) an estimate of the degree of use of the project, including the estimated size of fleet of vehicles operated with renewable fuel available within the geographic region of the corridor, measured as a total quantity and a percentage;

(III) an estimate of the potential petroleum displaced as a result of the project (measured as a total quantity and a percentage), and a plan to collect and disseminate petroleum displacement and other relevant data relating to the project to be funded under the grant, over the expected life of the project;

(IV) a description of the means by which the project will be sustainable without Federal assistance after the completion of the term of the grant;

(V) a complete description of the costs of the project, including acquisition, construction, operation, and maintenance costs over the expected life of the project; and

(VI) a description of which costs of the project will be supported by Federal assistance under this subsection.

(2) PARTNERS.—An applicant under paragraph (1) may carry out a project under the pilot program in partnership with public and private entities.

(d) SELECTION CRITERIA.—In evaluating applications under the pilot program, the Secretary shall—

(1) consider the experience of each applicant with previous, similar projects; and

(2) give priority consideration to applications that—

(A) are most likely to maximize displacement of petroleum consumption, measured as a total quantity and a percentage;

(B) are best able to incorporate existing infrastructure while maximizing, to the extent practicable, the use of advanced biofuels;

(C) demonstrate the greatest commitment on the part of the applicant to ensure funding for the proposed project and the greatest likelihood that the project will be maintained or expanded after Federal assistance under this subsection is completed;

(D) represent a partnership of public and private entities; and

(E) exceed the minimum requirements of subsection (c)(1)(B).

(e) PILOT PROJECT REQUIREMENTS.—

(1) MAXIMUM AMOUNT.—The Secretary shall provide not more than \$20,000,000 in Federal assistance under the pilot program to any applicant.

(2) COST SHARING.—The non-Federal share of the cost of any activity relating to renewable fuel infrastructure development carried out using funds from a grant under this section shall be not less than 20 percent.

(3) MAXIMUM PERIOD OF GRANTS.—The Secretary shall not provide funds to any applicant under the pilot program for more than 2 years.

(4) DEPLOYMENT AND DISTRIBUTION.—The Secretary shall seek, to the maximum extent practicable, to ensure a broad geographic distribution of project sites funded by grants under this section.

(5) TRANSFER OF INFORMATION AND KNOWLEDGE.—The Secretary shall establish mechanisms to ensure that the information and knowledge gained by participants in the pilot program are transferred among the pilot program participants and to other interested parties, including other applicants that submitted applications.

(f) SCHEDULE.—

(1) INITIAL GRANTS.—

(A) IN GENERAL.—Not later than 90 days after the date of enactment of this Act, the Secretary shall publish in the Federal Register, Commerce Business Daily, and such other publications as the Secretary considers to be appropriate, a notice and request for applications to carry out projects under the pilot program.

(B) DEADLINE.—An application described in subparagraph (A) shall be submitted to the Secretary by not later than 180 days after the date of publication of the notice under that subparagraph.

(C) INITIAL SELECTION.—Not later than 90 days after the date by which applications for grants are due under subparagraph (B), the Secretary shall select by competitive, peer-reviewed proposal up to 5 applications for projects to be awarded a grant under the pilot program.

(2) ADDITIONAL GRANTS.—

(A) IN GENERAL.—Not later than 2 years after the date of enactment of this Act, the Secretary shall publish in the Federal Register, Commerce Business Daily, and such other publications as the Secretary considers to be appropriate, a notice and request for additional applications to carry out projects under the pilot program that incorporate the information and knowledge obtained through the implementation of the first round of projects authorized under the pilot program.

(B) DEADLINE.—An application described in subparagraph (A) shall be submitted to the Secretary by not later than 180 days after

the date of publication of the notice under that subparagraph.

(C) INITIAL SELECTION.—Not later than 90 days after the date by which applications for grants are due under subparagraph (B), the Secretary shall select by competitive, peer-reviewed proposal such additional applications for projects to be awarded a grant under the pilot program as the Secretary determines to be appropriate.

(g) REPORTS TO CONGRESS.—

(1) INITIAL REPORT.—Not later than 60 days after the date on which grants are awarded under this section, the Secretary shall submit to Congress a report containing—

(A) an identification of the grant recipients and a description of the projects to be funded under the pilot program;

(B) an identification of other applicants that submitted applications for the pilot program but to which funding was not provided; and

(C) a description of the mechanisms used by the Secretary to ensure that the information and knowledge gained by participants in the pilot program are transferred among the pilot program participants and to other interested parties, including other applicants that submitted applications.

(2) EVALUATION.—Not later than 2 years after the date of enactment of this Act, and annually thereafter until the termination of the pilot program, the Secretary shall submit to Congress a report containing an evaluation of the effectiveness of the pilot program, including an assessment of the petroleum displacement and benefits to the environment derived from the projects included in the pilot program.

(h) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to the Secretary to carry out this section \$200,000,000, to remain available until expended.

SEC. 122. BIOENERGY RESEARCH AND DEVELOPMENT.

Section 931(c) of the Energy Policy Act of 2005 (42 U.S.C. 16231(c)) is amended—

(1) in paragraph (2), by striking “\$251,000,000” and inserting “\$377,000,000”; and

(2) in paragraph (3), by striking “\$274,000,000” and inserting “\$398,000,000”.

SEC. 123. BIORESEARCH CENTERS FOR SYSTEMS BIOLOGY PROGRAM.

Section 977(a)(1) of the Energy Policy Act of 2005 (42 U.S.C. 16317(a)(1)) is amended by inserting before the period at the end the following: “, including the establishment of at least 11 bioresearch centers of varying sizes, as appropriate, that focus on biofuels, of which at least 2 centers shall be located in each of the 4 Petroleum Administration for Defense Districts with no subdistricts and 1 center shall be located in each of the subdistricts of the Petroleum Administration for Defense District with subdistricts”.

SEC. 124. LOAN GUARANTEES FOR RENEWABLE FUEL FACILITIES.

(a) IN GENERAL.—Section 1703 of the Energy Policy Act of 2005 (42 U.S.C. 16513) is amended by adding at the end the following: “(f) RENEWABLE FUEL FACILITIES.—

“(1) IN GENERAL.—The Secretary may make guarantees under this title for projects that produce advanced biofuel (as defined in section 102 of the Biofuels for Energy Security and Transportation Act of 2007).

“(2) REQUIREMENTS.—A project under this subsection shall employ new or significantly improved technologies for the production of renewable fuels as compared to commercial technologies in service in the United States at the time that the guarantee is issued.

“(3) ISSUANCE OF FIRST LOAN GUARANTEES.—The requirement of section 20320(b) of division B of the Continuing Appropriations Res-

olution, 2007 (Public Law 109-289, Public Law 110-5), relating to the issuance of final regulations, shall not apply to the first 6 guarantees issued under this subsection.

“(4) PROJECT DESIGN.—A project for which a guarantee is made under this subsection shall have a project design that has been validated through the operation of a continuous process pilot facility with an annual output of at least 50,000 gallons of ethanol or the energy equivalent volume of other advanced biofuels.

“(5) MAXIMUM GUARANTEED PRINCIPAL.—The total principal amount of a loan guaranteed under this subsection may not exceed \$250,000,000 for a single facility.

“(6) AMOUNT OF GUARANTEE.—The Secretary shall guarantee 100 percent of the principal and interest due on 1 or more loans made for a facility that is the subject of the guarantee under paragraph (3).

“(7) DEADLINE.—The Secretary shall approve or disapprove an application for a guarantee under this subsection not later than 90 days after the date of receipt of the application.

“(8) REPORT.—Not later than 30 days after approving or disapproving an application under paragraph (7), the Secretary shall submit to Congress a report on the approval or disapproval (including the reasons for the action).”.

(b) IMPROVEMENTS TO UNDERLYING LOAN GUARANTEE AUTHORITY.—

(1) DEFINITION OF COMMERCIAL TECHNOLOGY.—Section 1701(1) of the Energy Policy Act of 2005 (42 U.S.C. 16511(1)) is amended by striking subparagraph (B) and inserting the following:

“(B) EXCLUSION.—The term ‘commercial technology’ does not include a technology if the sole use of the technology is in connection with—

“(i) a demonstration plant; or

“(ii) a project for which the Secretary approved a loan guarantee.”.

(2) SPECIFIC APPROPRIATION OR CONTRIBUTION.—Section 1702 of the Energy Policy Act of 2005 (42 U.S.C. 16512) is amended by striking subsection (b) and inserting the following:

“(b) SPECIFIC APPROPRIATION OR CONTRIBUTION.—

“(1) IN GENERAL.—No guarantee shall be made unless—

“(A) an appropriation for the cost has been made; or

“(B) the Secretary has received from the borrower a payment in full for the cost of the obligation and deposited the payment into the Treasury.

“(2) LIMITATION.—The source of payments received from a borrower under paragraph (1)(B) shall not be a loan or other debt obligation that is made or guaranteed by the Federal Government.

“(3) RELATION TO OTHER LAWS.—Section 504(b) of the Federal Credit Reform Act of 1990 (2 U.S.C. 661c(b)) shall not apply to a loan or loan guarantee made in accordance with paragraph (1)(B).”.

(3) AMOUNT.—Section 1702 of the Energy Policy Act of 2005 (42 U.S.C. 16512) is amended by striking subsection (c) and inserting the following:

“(c) AMOUNT.—

“(1) IN GENERAL.—Subject to paragraph (2), the Secretary shall guarantee up to 100 percent of the principal and interest due on 1 or more loans for a facility that are the subject of the guarantee.

“(2) LIMITATION.—The total amount of loans guaranteed for a facility by the Secretary shall not exceed 80 percent of the total cost of the facility, as estimated at the time at which the guarantee is issued.”.

(4) SUBROGATION.—Section 1702(g)(2) of the Energy Policy Act of 2005 (42 U.S.C. 16512(g)(2)) is amended—

(A) by striking subparagraph (B); and

(B) by redesignating subparagraph (C) as subparagraph (B).

(5) FEES.—Section 1702(h) of the Energy Policy Act of 2005 (42 U.S.C. 16512(h)) is amended by striking paragraph (2) and inserting the following:

“(2) AVAILABILITY.—Fees collected under this subsection shall—

“(A) be deposited by the Secretary into a special fund in the Treasury to be known as the ‘Incentives For Innovative Technologies Fund’; and

“(B) remain available to the Secretary for expenditure, without further appropriation or fiscal year limitation, for administrative expenses incurred in carrying out this title.”.

SEC. 125. GRANTS FOR RENEWABLE FUEL PRODUCTION RESEARCH AND DEVELOPMENT IN CERTAIN STATES.

(a) IN GENERAL.—The Secretary shall provide grants to eligible entities to conduct research into, and develop and implement, renewable fuel production technologies in States with low rates of ethanol production, including low rates of production of cellulosic biomass ethanol, as determined by the Secretary.

(b) ELIGIBILITY.—To be eligible to receive a grant under the section, an entity shall—

(1)(A) be an institution of higher education (as defined in section 2 of the Energy Policy Act of 2005 (42 U.S.C. 15801)) located in a State described in subsection (a);

(B) be an institution—

(i) referred to in section 532 of the Equity in Educational Land-Grant Status Act of 1994 (Public Law 103-382; 7 U.S.C. 301 note);

(ii) that is eligible for a grant under the Tribally Controlled College or University Assistance Act of 1978 (25 U.S.C. 1801 et seq.), including Diné College; or

(iii) that is eligible for a grant under the Navajo Community College Act (25 U.S.C. 640a et seq.); or

(C) be a consortium of such institutions of higher education, industry, State agencies, Indian tribal agencies, or local government agencies located in the State; and

(2) have proven experience and capabilities with relevant technologies.

(c) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to carry out this section \$25,000,000 for each of fiscal years 2008 through 2010.

SEC. 126. GRANTS FOR INFRASTRUCTURE FOR TRANSPORTATION OF BIOMASS TO LOCAL BIOREFINERIES.

(a) IN GENERAL.—The Secretary shall conduct a program under which the Secretary shall provide grants to Indian tribal and local governments and other eligible entities (as determined by the Secretary) (referred to in this section as “eligible entities”) to promote the development of infrastructure to support the separation, production, processing, and transportation of biomass to local biorefineries.

(b) PHASES.—The Secretary shall conduct the program in the following phases:

(1) DEVELOPMENT.—In the first phase of the program, the Secretary shall make grants to eligible entities to assist the eligible entities in the development of local projects to promote the development of infrastructure to support the separation, production, processing, and transportation of biomass to local biorefineries.

(2) IMPLEMENTATION.—In the second phase of the program, the Secretary shall make competitive grants to eligible entities to implement projects developed under paragraph (1).

(c) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such

sums as are necessary to carry out this section.

SEC. 127. BIOREFINERY INFORMATION CENTER.

(a) IN GENERAL.—The Secretary, in cooperation with the Secretary of Agriculture, shall establish a biorefinery information center to make available to interested parties information on—

(1) renewable fuel resources, including information on programs and incentives for renewable fuels;

(2) renewable fuel producers;

(3) renewable fuel users; and

(4) potential renewable fuel users.

(b) ADMINISTRATION.—In administering the biorefinery information center, the Secretary shall—

(1) continually update information provided by the center;

(2) make information available to interested parties on the process for establishing a biorefinery; and

(3) make information and assistance provided by the center available through a toll-free telephone number and website.

(c) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this section.

SEC. 128. ALTERNATIVE FUEL DATABASE AND MATERIALS.

The Secretary and the Director of the National Institute of Standards and Technology shall jointly establish and make available to the public—

(1) a database that describes the physical properties of different types of alternative fuel; and

(2) standard reference materials for different types of alternative fuel.

SEC. 129. FUEL TANK CAP LABELING REQUIREMENT.

Section 406(a) of the Energy Policy Act of 1992 (42 U.S.C. 13232(a)) is amended—

(1) by striking “The Federal Trade Commission” and inserting the following:

“(1) IN GENERAL.—The Federal Trade Commission”; and

(2) by adding at the end the following:

“(2) FUEL TANK CAP LABELING REQUIREMENT.—Beginning with model year 2010, the fuel tank cap of each alternative fueled vehicle manufactured for sale in the United States shall be clearly labeled to inform consumers that such vehicle can operate on alternative fuel.”.

SEC. 130. BIODIESEL.

(a) IN GENERAL.—Not later than 180 days after the date of enactment of this Act, the Secretary shall submit to Congress a report on any research and development challenges inherent in increasing to 5 percent the proportion of diesel fuel sold in the United States that is biodiesel (as defined in section 757 of the Energy Policy Act of 2005 (42 U.S.C. 16105)).

(b) REGULATIONS.—The President shall promulgate regulations providing for the uniform labeling of biodiesel blends that are certified to meet applicable standards published by the American Society for Testing and Materials.

(c) NATIONAL BIODIESEL FUEL QUALITY STANDARD.—

(1) QUALITY REGULATIONS.—Within 180 days following the date of enactment of this Act, the President shall promulgate regulations to ensure that only biodiesel that is tested and certified to comply with the American Society for Testing and Materials (ASTM) 6751 standard is introduced into interstate commerce.

(2) ENFORCEMENT.—The President shall ensure that all biodiesel entering interstate commerce meets the requirements of paragraph (1).

(3) FUNDING.—There are authorized to be appropriated to the President to carry out this section:

(A) \$3,000,000 for fiscal year 2008.

(B) \$3,000,000 for fiscal year 2009.

(C) \$3,000,000 for fiscal year 2010.

Subtitle C—Studies

SEC. 141. STUDY OF ADVANCED BIOFUELS TECHNOLOGIES.

(a) IN GENERAL.—Not later than October 1, 2012, the Secretary shall offer to enter into a contract with the National Academy of Sciences under which the Academy shall conduct a study of technologies relating to the production, transportation, and distribution of advanced biofuels.

(b) SCOPE.—In conducting the study, the Academy shall—

(1) include an assessment of the maturity of advanced biofuels technologies;

(2) consider whether the rate of development of those technologies will be sufficient to meet the advanced biofuel standards required under section 111;

(3) consider the effectiveness of the research and development programs and activities of the Department of Energy relating to advanced biofuel technologies; and

(4) make policy recommendations to accelerate the development of those technologies to commercial viability, as appropriate.

(c) REPORT.—Not later than November 30, 2014, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Energy and Commerce of the House of Representatives a report describing the results of the study conducted under this section.

SEC. 142. STUDY OF INCREASED CONSUMPTION OF ETHANOL-BLENDED GASOLINE WITH HIGHER LEVELS OF ETHANOL.

(a) IN GENERAL.—The Secretary, in cooperation with the Secretary of Agriculture, the Administrator of the Environmental Protection Agency, and the Secretary of Transportation, and after providing notice and an opportunity for public comment, shall conduct a study of the feasibility of increasing consumption in the United States of ethanol-blended gasoline with levels of ethanol that are not less than 10 percent and not more than 40 percent.

(b) STUDY.—The study under subsection (a) shall include—

(1) a review of production and infrastructure constraints on increasing consumption of ethanol;

(2) an evaluation of the economic, market, and energy-related impacts of State and regional differences in ethanol blends;

(3) an evaluation of the economic, market, and energy-related impacts on gasoline retailers and consumers of separate and distinctly labeled fuel storage facilities and dispensers;

(4) an evaluation of the environmental impacts of mid-level ethanol blends on evaporative and exhaust emissions from on-road, off-road, and marine engines, recreational boats, vehicles, and equipment;

(5) an evaluation of the impacts of mid-level ethanol blends on the operation, durability, and performance of on-road, off-road, and marine engines, recreational boats, vehicles, and equipment; and

(6) an evaluation of the safety impacts of mid-level ethanol blends on consumers that own and operate off-road and marine engines, recreational boats, vehicles, or equipment.

(c) REPORT.—Not later than 1 year after the date of enactment of this Act, the Secretary shall submit to Congress a report describing the results of the study conducted under this section.

SEC. 143. PIPELINE FEASIBILITY STUDY.

(a) IN GENERAL.—The Secretary, in coordination with the Secretary of Agriculture and the Secretary of Transportation, shall conduct a study of the feasibility of the construction of dedicated ethanol pipelines.

(b) FACTORS.—In conducting the study, the Secretary shall consider—

(1) the quantity of ethanol production that would make dedicated pipelines economically viable;

(2) existing or potential barriers to dedicated ethanol pipelines, including technical, siting, financing, and regulatory barriers;

(3) market risk (including throughput risk) and means of mitigating the risk;

(4) regulatory, financing, and siting options that would mitigate risk in those areas and help ensure the construction of 1 or more dedicated ethanol pipelines;

(5) financial incentives that may be necessary for the construction of dedicated ethanol pipelines, including the return on equity that sponsors of the initial dedicated ethanol pipelines will require to invest in the pipelines;

(6) technical factors that may compromise the safe transportation of ethanol in pipelines, identifying remedial and preventative measures to ensure pipeline integrity; and

(7) such other factors as the Secretary considers appropriate.

(c) REPORT.—Not later than 15 months after the date of enactment of this Act, the Secretary shall submit to Congress a report describing the results of the study conducted under this section.

SEC. 144. STUDY OF OPTIMIZATION OF FLEXIBLE FUELED VEHICLES TO USE E-85 FUEL.

(a) IN GENERAL.—The Secretary shall conduct a study of methods of increasing the fuel efficiency of flexible fueled vehicles by optimizing flexible fueled vehicles to operate using E-85 fuel.

(b) REPORT.—Not later than 180 days after the date of enactment of this Act, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives a report that describes the results of the study, including any recommendations of the Secretary.

SEC. 145. STUDY OF CREDITS FOR USE OF RENEWABLE ELECTRICITY IN ELECTRIC VEHICLES.

(a) DEFINITION OF ELECTRIC VEHICLE.—In this section, the term “electric vehicle” means an electric motor vehicle (as defined in section 601 of the Energy Policy Act of 1992 (42 U.S.C. 13271)) for which the rechargeable storage battery—

(1) receives a charge directly from a source of electric current that is external to the vehicle; and

(2) provides a minimum of 80 percent of the motive power of the vehicle.

(b) STUDY.—The Secretary shall conduct a study on the feasibility of issuing credits under the program established under section 111(d) to electric vehicles powered by electricity produced from renewable energy sources.

(c) REPORT.—Not later than 18 months after the date of enactment of this Act, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Energy and Commerce of the House of Representatives a report that describes the results of the study, including a description of—

(1) existing programs and studies on the use of renewable electricity as a means of powering electric vehicles; and

(2) alternatives for—

(A) designing a pilot program to determine the feasibility of using renewable electricity to power electric vehicles as an adjunct to a renewable fuels mandate;

(B) allowing the use, under the pilot program designed under subparagraph (A), of electricity generated from nuclear energy as an additional source of supply;

(C) identifying the source of electricity used to power electric vehicles; and

(D) equating specific quantities of electricity to quantities of renewable fuel under section 111(d).

SEC. 146. STUDY OF ENGINE DURABILITY ASSOCIATED WITH THE USE OF BIODIESEL.

(a) IN GENERAL.—Not later than 30 days after the date of enactment of this Act, the Secretary shall initiate a study on the effects of the use of biodiesel on engine durability.

(b) COMPONENTS.—The study under this section shall include—

(1) an assessment of whether the use of biodiesel in conventional diesel engines lessens engine durability; and

(2) an assessment of the effects referred to in subsection (a) with respect to biodiesel blends at varying concentrations, including—

- (A) B5;
- (B) B10;
- (C) B20; and
- (D) B30.

SEC. 147. STUDY OF INCENTIVES FOR RENEWABLE FUELS.

(a) STUDY.—The President shall conduct a study of the renewable fuels industry and markets in the United States, including—

(1) the costs to produce conventional and advanced biofuels;

(2) the factors affecting the future market prices for those biofuels, including world oil prices; and

(3) the financial incentives necessary to enhance, to the maximum extent practicable, the biofuels industry of the United States to reduce the dependence of the United States on foreign oil during calendar years 2011 through 2030.

(b) GOALS.—The study shall include an analysis of the options for financial incentives and the advantage and disadvantages of each option.

(c) REPORT.—Not later than 1 year after the date of enactment of this Act, the President shall submit to Congress a report that describes the results of the study.

SEC. 148. STUDY OF STREAMLINED LIFECYCLE ANALYSIS TOOLS FOR THE EVALUATION OF RENEWABLE CARBON CONTENT OF BIOFUELS.

(a) IN GENERAL.—The Secretary, in consultation with the Secretary of Agriculture and the Administrator of the Environmental Protection Agency, shall conduct a study of—

(1) published methods for evaluating the lifecycle fossil and renewable carbon content of fuels, including conventional and advanced biofuels; and

(2) methods for performing simplified, streamlined lifecycle analyses of the fossil and renewable carbon content of biofuels.

(b) REPORT.—Not later than 1 year after the date of enactment of this Act, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Energy and Commerce of the House of Representatives a report that describes the results of the study under subsection (a), including recommendations for a method for performing a simplified, streamlined lifecycle analysis of the fossil and renewable carbon content of biofuels that includes—

(1) carbon inputs to feedstock production; and

(2) carbon inputs to the biofuel production process, including the carbon associated with electrical and thermal energy inputs.

SEC. 149. STUDY OF THE ADEQUACY OF RAILROAD TRANSPORTATION OF DOMESTICALLY-PRODUCED RENEWABLE FUEL.

(a) STUDY.—

(1) IN GENERAL.—The Secretary, in consultation with the Secretary of Transportation, shall conduct a study of the adequacy

of railroad transportation of domestically-produced renewable fuel.

(2) COMPONENTS.—In conducting the study under paragraph (1), the Secretary shall consider—

(A) the adequacy of, and appropriate location for, tracks that have sufficient capacity, and are in the appropriate condition, to move the necessary quantities of domestically-produced renewable fuel within the timeframes required by section 111;

(B) the adequacy of the supply of railroad tank cars, locomotives, and rail crews to move the necessary quantities of domestically-produced renewable fuel in a timely fashion;

(C)(i) the projected costs of moving the domestically-produced renewable fuel using railroad transportation; and

(ii) the impact of the projected costs on the marketability of the domestically-produced renewable fuel;

(D) whether there is adequate railroad competition to ensure—

(i) a fair price for the railroad transportation of domestically-produced renewable fuel; and

(ii) acceptable levels of service for railroad transportation of domestically-produced renewable fuel;

(E) any rail infrastructure capital costs that the railroads indicate should be paid by the producers or distributors of domestically-produced renewable fuel;

(F) whether Federal agencies have adequate legal authority to ensure a fair and reasonable transportation price and acceptable levels of service in cases in which the domestically-produced renewable fuel source does not have access to competitive rail service;

(G) whether Federal agencies have adequate legal authority to address railroad service problems that may be resulting in inadequate supplies of domestically-produced renewable fuel in any area of the United States; and

(H) any recommendations for any additional legal authorities for Federal agencies to ensure the reliable railroad transportation of adequate supplies of domestically-produced renewable fuel at reasonable prices.

(b) REPORT.—Not later than 180 days after the date of enactment of this Act, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Energy and Commerce of the House of Representatives a report that describes the results of the study conducted under subsection (a).

SEC. 150. STUDY OF EFFECTS OF ETHANOL-BLENDED GASOLINE ON OFF ROAD VEHICLES.

(a) STUDY.—

(1) IN GENERAL.—The Secretary, in consultation with the Secretary of Transportation and the Administrator of the Environmental Protection Agency, shall conduct a study to determine the effects of ethanol-blended gasoline on off-road vehicles and recreational boats.

(2) EVALUATION.—The study shall include an evaluation of the operational, safety, durability, and environmental impacts of ethanol-blended gasoline on off-road and marine engines, recreational boats, and related equipment.

(b) REPORT.—Not later than 1 year after the date of enactment of this Act, the Secretary shall submit to Congress a report describing the results of the study.

TITLE II—ENERGY EFFICIENCY PROMOTION

SEC. 201. SHORT TITLE.

This title may be cited as the “Energy Efficiency Promotion Act of 2007”.

SEC. 202. DEFINITION OF SECRETARY.

In this title, the term “Secretary” means the Secretary of Energy.

Subtitle A—Promoting Advanced Lighting Technologies

SEC. 211. ACCELERATED PROCUREMENT OF ENERGY EFFICIENT LIGHTING.

Section 553 of the National Energy Conservation Policy Act (42 U.S.C. 8259b) is amended by adding the following:

“(f) ACCELERATED PROCUREMENT OF ENERGY EFFICIENT LIGHTING.—

“(1) IN GENERAL.—Not later than October 1, 2013, in accordance with guidelines issued by the Secretary, all general purpose lighting in Federal buildings shall be Energy Star products or products designated under the Federal Energy Management Program.

“(2) GUIDELINES.—

“(A) IN GENERAL.—Not later than 1 year after the date of enactment of this subsection, the Secretary shall issue guidelines to carry out this subsection.

“(B) REPLACEMENT COSTS.—The guidelines shall take into consideration the costs of replacing all general service lighting and the reduced cost of operation and maintenance expected to result from such replacement.”.

SEC. 212. INCANDESCENT REFLECTOR LAMP EFFICIENCY STANDARDS.

(a) DEFINITIONS.—Section 321 of the Energy Policy and Conservation Act (42 U.S.C. 6291) is amended—

(1) in paragraph (30)(C)(ii)—

(A) in the matter preceding subclause (I)—

(i) by striking “or similar bulb shapes (excluding ER or BR)” and inserting “ER, BR, BPAR, or similar bulb shapes”; and

(ii) by striking “2.75” and inserting “2.25”; and

(B) by striking “is either—” and all that follows through subclause (II) and inserting “has a rated wattage that is 40 watts or higher”; and

(2) by adding at the end the following:

“(52) BPAR INCANDESCENT REFLECTOR LAMP.—The term ‘BPAR incandescent reflector lamp’ means a reflector lamp as shown in figure C78.21-278 on page 32 of ANSI C78.21-2003.

“(53) BR INCANDESCENT REFLECTOR LAMP; BR30; BR40.—

“(A) BR INCANDESCENT REFLECTOR LAMP.—The term ‘BR incandescent reflector lamp’ means a reflector lamp that has—

“(i) a bulged section below the major diameter of the bulb and above the approximate baseline of the bulb, as shown in figure 1 (RB) on page 7 of ANSI C79.1-1994, incorporated by reference in section 430.22 of title 10, Code of Federal Regulations (as in effect on the date of enactment of this paragraph); and

“(ii) a finished size and shape shown in ANSI C78.21-1989, including the referenced reflective characteristics in part 7 of ANSI C78.21-1989, incorporated by reference in section 430.22 of title 10, Code of Federal Regulations (as in effect on the date of enactment of this paragraph).

“(B) BR30.—The term ‘BR30’ means a BR incandescent reflector lamp with a diameter of 30/8ths of an inch.

“(C) BR40.—The term ‘BR40’ means a BR incandescent reflector lamp with a diameter of 40/8ths of an inch.

“(54) ER INCANDESCENT REFLECTOR LAMP; ER30; ER40.—

“(A) ER INCANDESCENT REFLECTOR LAMP.—The term ‘ER incandescent reflector lamp’ means a reflector lamp that has—

“(i) an elliptical section below the major diameter of the bulb and above the approximate baseline of the bulb, as shown in figure 1 (RE) on page 7 of ANSI C79.1-1994, incorporated by reference in section 430.22 of title 10, Code of Federal Regulations (as in effect

on the date of enactment of this paragraph); and

“(ii) a finished size and shape shown in ANSI C78.21-1989, incorporated by reference in section 430.22 of title 10, Code of Federal Regulations (as in effect on the date of enactment of this paragraph).

“(B) ER30.—The term ‘ER30’ means an ER incandescent reflector lamp with a diameter of 30/8ths of an inch.

“(C) ER40.—The term ‘ER40’ means an ER incandescent reflector lamp with a diameter of 40/8ths of an inch.

“(55) R20 INCANDESCENT REFLECTOR LAMP.—The term ‘R20 incandescent reflector lamp’ means a reflector lamp that has a face diameter of approximately 2.5 inches, as shown in figure 1(R) on page 7 of ANSI C79.1-1994.”.

(b) STANDARDS FOR FLUORESCENT LAMPS AND INCANDESCENT REFLECTOR LAMPS.—Section 325(i) of the Energy Policy and Conservation Act (42 U.S.C. 6925(i)) is amended by striking paragraph (1) and inserting the following:

“(1) STANDARDS.—

“(A) DEFINITION OF EFFECTIVE DATE.—In this paragraph (other than subparagraph

(D)), the term ‘effective date’ means, with respect to each type of lamp specified in a table contained in subparagraph (B), the last day of the period of months corresponding to that type of lamp (as specified in the table) that follows October 24, 1992.

“(B) MINIMUM STANDARDS.—Each of the following general service fluorescent lamps and incandescent reflector lamps manufactured after the effective date specified in the tables contained in this paragraph shall meet or exceed the following lamp efficacy and CRI standards:

“FLUORESCENT LAMPS

Lamp Type	Nominal Lamp Wattage	Minimum CRI	Minimum Average Lamp Efficacy (LPW)	Effective Date (Period of Months)
4-foot medium bi-pin	>35 W	69	75.0	36
	≤35 W	45	75.9	36
2-foot U-shaped	>35 W	69	68.0	36
	≤35 W	45	64.0	36
8-foot slimline	65 W	69	80.0	18
	≤65 W	45	80.0	18
8-foot high output	>100 W	69	80.0	18
	≤100 W	45	80.0	18

“INCANDESCENT REFLECTOR LAMPS

Nominal Lamp Wattage	Minimum Average Lamp Efficacy (LPW)	Effective Date (Period of Months)
40-50	10.5	36
51-66	11.0	36
67-85	12.5	36
86-115	14.0	36
116-155	14.5	36
156-205	15.0	36

“(C) EXEMPTIONS.—The standards specified in subparagraph (B) shall not apply to the following types of incandescent reflector lamps:

“(i) Lamps rated at 50 watts or less that are ER30, BR30, BR40, or ER40 lamps.

“(ii) Lamps rated at 65 watts that are BR30, BR40, or ER40 lamps.

“(iii) R20 incandescent reflector lamps rated 45 watts or less.

“(D) EFFECTIVE DATES.—

“(i) ER, BR, AND BPAR LAMPS.—The standards specified in subparagraph (B) shall apply with respect to ER incandescent reflector lamps, BR incandescent reflector lamps, BPAR incandescent reflector lamps, and similar bulb shapes on and after January 1, 2008.

“(ii) LAMPS BETWEEN 2.25-2.75 INCHES IN DIAMETER.—The standards specified in subparagraph (B) shall apply with respect to incandescent reflector lamps with a diameter of more than 2.25 inches, but not more than 2.75 inches, on and after January 1, 2008.”.

SEC. 213. BRIGHT TOMORROW LIGHTING PRIZES.

(a) ESTABLISHMENT.—Not later than 1 year after the date of enactment of this Act, as part of the program carried out under section 1008 of the Energy Policy Act of 2005 (42 U.S.C. 16396), the Secretary shall establish and award Bright Tomorrow Lighting Prizes for solid state lighting in accordance with this section.

(b) PRIZE SPECIFICATIONS.—

(1) 60-WATT INCANDESCENT REPLACEMENT LAMP PRIZE.—The Secretary shall award a 60-Watt Incandescent Replacement Lamp Prize to an entrant that produces a solid-state light package simultaneously capable of—

(A) producing a luminous flux greater than 900 lumens;

(B) consuming less than or equal to 10 watts;

(C) having an efficiency greater than 90 lumens per watt;

(D) having a color rendering index greater than 90;

(E) having a correlated color temperature of not less than 2,750, and not more than 3,000, degrees Kelvin;

(F) having 70 percent of the lumen value under subparagraph (A) exceeding 25,000 hours under typical conditions expected in residential use;

(G) having a light distribution pattern similar to a soft 60-watt incandescent A19 bulb;

(H) having a size and shape that fits within the maximum dimensions of an A19 bulb in accordance with American National Standards Institute standard C78.20-2003, figure C78.20-211;

(I) using a single contact medium screw socket; and

(J) mass production for a competitive sales commercial market satisfied by the submission of 10,000 such units equal to or exceeding the criteria described in subparagraphs (A) through (I).

(2) PAR TYPE 38 HALOGEN REPLACEMENT LAMP PRIZE.—The Secretary shall award a Parabolic Aluminized Reflector Type 38 Halogen Replacement Lamp Prize (referred to in this section as the “PAR Type 38 Halogen Replacement Lamp Prize”) to an entrant that produces a solid-state-light package simultaneously capable of—

(A) producing a luminous flux greater than or equal to 1,350 lumens;

(B) consuming less than or equal to 11 watts;

(C) having an efficiency greater than 123 lumens per watt;

(D) having a color rendering index greater than or equal to 90;

(E) having a correlated color coordinate temperature of not less than 2,750, and not more than 3,000, degrees Kelvin;

(F) having 70 percent of the lumen value under subparagraph (A) exceeding 25,000 hours under typical conditions expected in residential use;

(G) having a light distribution pattern similar to a PAR 38 halogen lamp;

(H) having a size and shape that fits within the maximum dimensions of a PAR 38 halogen lamp in accordance with American National Standards Institute standard C78-21-2003, figure C78.21-238;

(I) using a single contact medium screw socket; and

(J) mass production for a competitive sales commercial market satisfied by the submission of 10,000 such units equal to or exceeding the criteria described in subparagraphs (A) through (I).

(A) through (I).

(3) TWENTY-FIRST CENTURY LAMP PRIZE.—The Secretary shall award a Twenty-First Century Lamp Prize to an entrant that produces a solid-state-light package capable of—

(A) producing a light output greater than 1,200 lumens;

(B) having an efficiency greater than 150 lumens per watt;

(C) having a color rendering index greater than 90;

(D) having a color coordinate temperature between 2,800 and 3,000 degrees Kelvin; and

(E) having a lifetime exceeding 25,000 hours.

(c) PRIVATE FUNDS.—The Secretary may accept and use funding from private sources as part of the prizes awarded under this section.

(d) TECHNICAL REVIEW.—The Secretary shall establish a technical review committee composed of non-Federal officers to review entrant data submitted under this section to determine whether the data meets the prize specifications described in subsection (b).

(e) THIRD PARTY ADMINISTRATION.—The Secretary may competitively select a third party to administer awards under this section.

(f) AWARD AMOUNTS.—Subject to the availability of funds to carry out this section, the amount of—

(1) the 60-Watt Incandescent Replacement Lamp Prize described in subsection (b)(1) shall be \$10,000,000;

(2) the PAR Type 38 Halogen Replacement Lamp Prize described in subsection (b)(2) shall be \$5,000,000; and

(3) the Twenty-First Century Lamp Prize described in subsection (b)(3) shall be \$5,000,000.

(g) FEDERAL PROCUREMENT OF SOLID-STATE-LIGHTS.—

(1) 60-WATT INCANDESCENT REPLACEMENT.—Subject to paragraph (3), as soon as practicable after the successful award of the 60-Watt Incandescent Replacement Lamp Prize under subsection (b)(1), the Secretary (in consultation with the Administrator of General Services) shall develop governmentwide Federal purchase guidelines with a goal of replacing the use of 60-watt incandescent lamps in Federal Government buildings with a solid-state-light package described in subsection (b)(1) by not later than the date that is 5 years after the date the award is made.

(2) PAR 38 HALOGEN REPLACEMENT LAMP REPLACEMENT.—Subject to paragraph (3), as soon as practicable after the successful award of the PAR Type 38 Halogen Replacement Lamp Prize under subsection (b)(2), the Secretary (in consultation with the Administrator of General Services) shall develop governmentwide Federal purchase guidelines with the goal of replacing the use of PAR 38 halogen lamps in Federal Government buildings with a solid-state-light package described in subsection (b)(2) by not later than the date that is 5 years after the date the award is made.

(3) WAIVERS.—

(A) IN GENERAL.—The Secretary or the Administrator of General Services may waive the application of paragraph (1) or (2) if the Secretary or Administrator determines that the return on investment from the purchase of a solid-state-light package described in paragraph (1) or (2) of subsection (b), respectively, is cost prohibitive.

(B) REPORT OF WAIVER.—If the Secretary or Administrator waives the application of paragraph (1) or (2), the Secretary or Administrator, respectively, shall submit to Congress an annual report that describes the waiver and provides a detailed justification for the waiver.

(h) BRIGHT LIGHT TOMORROW AWARD FUND.—

(1) ESTABLISHMENT.—There is established in the United States Treasury a Bright Light Tomorrow permanent fund without fiscal year limitation to award prizes under paragraphs (1), (2), and (3) of subsection (b).

(2) SOURCES OF FUNDING.—The fund established under paragraph (1) shall accept—

(A) fiscal year appropriations; and

(B) private contributions authorized under subsection (c).

(i) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this section.

SEC. 214. SENSE OF SENATE CONCERNING EFFICIENT LIGHTING STANDARDS.

(a) FINDINGS.—The Senate finds that—

(1) there are approximately 4,000,000,000 screw-based sockets in the United States that contain traditional, energy-inefficient, incandescent light bulbs;

(2) incandescent light bulbs are based on technology that is more than 125 years old;

(3) there are radically more efficient lighting alternatives in the market, with the promise of even more choices over the next several years;

(4) national policy can support a rapid substitution of new, energy-efficient light bulbs for the less efficient products in widespread use; and,

(5) transforming the United States market to use of more efficient lighting technologies can—

(A) reduce electric costs in the United States by more than \$18,000,000,000 annually;

(B) save the equivalent electricity that is produced by 80 base load coal-fired power plants; and

(C) reduce fossil fuel related emissions by approximately 158,000,000 tons each year.

(b) SENSE OF THE SENATE.—It is the sense of the Senate that the Senate should—

(1) pass a set of mandatory, technology-neutral standards to establish firm energy efficiency performance targets for lighting products;

(2) ensure that the standards become effective within the next 10 years; and

(3) in developing the standards—

(A) establish the efficiency requirements to ensure that replacement lamps will provide consumers with the same quantity of light while using significantly less energy;

(B) ensure that consumers will continue to have multiple product choices, including en-

ergy-saving halogen, incandescent, compact fluorescent, and LED light bulbs; and

(C) work with industry and key stakeholders on measures that can assist consumers and businesses in making the important transition to more efficient lighting.

SEC. 215. RENEWABLE ENERGY CONSTRUCTION GRANTS.

(a) DEFINITIONS.—In this section:

(1) ALASKA SMALL HYDROELECTRIC POWER.—The term “Alaska small hydroelectric power” means power that—

(A) is generated—

(i) in the State of Alaska;

(ii) without the use of a dam or impoundment of water; and

(iii) through the use of—

(I) a lake tap (but not a perched alpine lake); or

(II) a run-of-river screened at the point of diversion; and

(B) has a nameplate capacity rating of a wattage that is not more than 15 megawatts.

(2) ELIGIBLE APPLICANT.—The term “eligible applicant” means any—

(A) governmental entity;

(B) private utility;

(C) public utility;

(D) municipal utility;

(E) cooperative utility;

(F) Indian tribes; and

(G) Regional Corporation (as defined in section 3 of the Alaska Native Claims Settlement Act (43 U.S.C. 1602)).

(3) OCEAN ENERGY.—

(A) INCLUSIONS.—The term “ocean energy” includes current, wave, and tidal energy.

(B) EXCLUSION.—The term “ocean energy” excludes thermal energy.

(4) RENEWABLE ENERGY PROJECT.—The term “renewable energy project” means a project—

(A) for the commercial generation of electricity; and

(B) that generates electricity from—

(i) solar, wind, or geothermal energy or ocean energy;

(ii) biomass (as defined in section 203(b) of the Energy Policy Act of 2005 (42 U.S.C. 15852(b)));

(iii) landfill gas; or

(iv) Alaska small hydroelectric power.

(b) RENEWABLE ENERGY CONSTRUCTION GRANTS.—

(1) IN GENERAL.—The Secretary shall use amounts appropriated under this section to make grants for use in carrying out renewable energy projects.

(2) CRITERIA.—Not later than 180 days after the date of enactment of this Act, the Secretary shall set forth criteria for use in awarding grants under this section.

(3) APPLICATION.—To receive a grant from the Secretary under paragraph (1), an eligible applicant shall submit to the Secretary an application at such time, in such manner, and containing such information as the Secretary may require, including a written assurance that—

(A) all laborers and mechanics employed by contractors or subcontractors during construction, alteration, or repair that is financed, in whole or in part, by a grant under this section shall be paid wages at rates not less than those prevailing on similar construction in the locality, as determined by the Secretary of Labor in accordance with sections 3141–3144, 3146, and 3147 of title 40, United States Code; and

(B) the Secretary of Labor shall, with respect to the labor standards described in this paragraph, have the authority and functions set forth in Reorganization Plan Numbered 14 of 1950 (5 U.S.C. App.) and section 3145 of title 40, United States Code.

(4) NON-FEDERAL SHARE.—Each eligible applicant that receives a grant under this subsection shall contribute to the total cost of

the renewable energy project constructed by the eligible applicant an amount not less than 50 percent of the total cost of the project.

(c) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to the Fund such sums as are necessary to carry out this section.

Subtitle B—Expediting New Energy Efficiency Standards

SEC. 221. DEFINITION OF ENERGY CONSERVATION STANDARD.

Section 321 of the Energy Policy and Conservation Act (42 U.S.C. 6291) is amended by striking paragraph (6) and inserting the following:

“(6) ENERGY CONSERVATION STANDARD.—

“(A) IN GENERAL.—The term ‘energy conservation standard’ means 1 or more performance standards that prescribe a minimum level of energy efficiency or a maximum quantity of energy use and, in the case of a showerhead, faucet, water closet, urinal, clothes washer, and dishwasher, water use, for a covered product, determined in accordance with test procedures prescribed under section 323.

“(B) INCLUSIONS.—The term ‘energy conservation standard’ includes—

“(i) 1 or more design requirements, as part of a consensus agreement under section 325(hh); and

“(ii) any other requirements that the Secretary may prescribe under subsections (o) and (r) of section 325.

“(C) EXCLUSION.—The term ‘energy conservation standard’ does not include a performance standard for a component of a finished covered product.”.

SEC. 222. REGIONAL EFFICIENCY STANDARDS FOR HEATING AND COOLING PRODUCTS.

(a) IN GENERAL.—Section 327 of the Energy Policy and Conservation Act (42 U.S.C. 6297) is amended—

(1) by redesignating subsections (e), (f), and (g) as subsections (f), (g), and (h), respectively; and

(2) by inserting after subsection (d) the following:

“(e) REGIONAL EFFICIENCY STANDARDS FOR HEATING AND COOLING PRODUCTS.—

“(1) IN GENERAL.—

“(A) DETERMINATION.—The Secretary may determine, after notice and comment, that more stringent Federal energy conservation standards are appropriate for furnaces, boilers, or central air conditioning equipment than applicable Federal energy conservation standards.

“(B) FINDING.—The Secretary may determine that more stringent standards are appropriate for up to 2 different regions only after finding that the regional standards—

“(i) would contribute to energy savings that are substantially greater than that of a single national energy standard; and

“(ii) are economically justified.

“(C) REGIONS.—On making a determination described in subparagraph (B), the Secretary shall establish the regions so that the more stringent standards would achieve the maximum level of energy savings that is technologically feasible and economically justified.

“(D) FACTORS.—In determining the appropriateness of 1 or more regional standards for furnaces, boilers, and central and commercial air conditioning equipment, the Secretary shall consider all of the factors described in paragraphs (1) through (4) of section 325(o).

“(2) STATE PETITION.—After a determination made by the Secretary under paragraph (1), a State may petition the Secretary requesting a rule that a State regulation that establishes a standard for furnaces, boilers, or central air conditioners become effective

at a level determined by the Secretary to be appropriate for the region that includes the State.

“(3) **RULE.**—Subject to paragraphs (4) through (7), the Secretary may issue the rule during the period described in paragraph (4) and after consideration of the petition and the comments of interested persons.

“(4) **PROCEDURE.**—

“(A) **NOTICE.**—The Secretary shall provide notice of any petition filed under paragraph (2) and afford interested persons a reasonable opportunity to make written comments, including rebuttal comments, on the petition.

“(B) **DECISION.**—Except as provided in subparagraph (C), during the 180-day period beginning on the date on which the petition is filed, the Secretary shall issue the requested rule or deny the petition.

“(C) **EXTENSION.**—The Secretary may publish in the Federal Register a notice—

“(i) extending the period to a specified date, but not longer than 1 year after the date on which the petition is filed; and

“(ii) describing the reasons for the delay.

“(D) **DENIALS.**—If the Secretary denies a petition under this subsection, the Secretary shall publish in the Federal Register notice of, and the reasons for, the denial.

“(5) **FINDING OF SIGNIFICANT BURDEN ON MANUFACTURING, MARKETING, DISTRIBUTION, SALE, OR SERVING OF COVERED PRODUCT ON NATIONAL BASIS.**—

“(A) **IN GENERAL.**—The Secretary may not issue a rule under this subsection if the Secretary finds (and publishes the finding) that interested persons have established, by a preponderance of the evidence, that the State regulation will significantly burden manufacturing, marketing, distribution, sale, or servicing of a covered product on a national basis.

“(B) **FACTORS.**—In determining whether to make a finding described in subparagraph (A), the Secretary shall evaluate all relevant factors, including—

“(i) the extent to which the State regulation will increase manufacturing or distribution costs of manufacturers, distributors, and others;

“(ii) the extent to which the State regulation will disadvantage smaller manufacturers, distributors, or dealers or lessen competition in the sale of the covered product in the State; and

“(iii) the extent to which the State regulation would cause a burden to manufacturers to redesign and produce the covered product type (or class), taking into consideration the extent to which the regulation would result in a reduction—

“(I) in the current models, or in the projected availability of models, that could be shipped on the effective date of the regulation to the State and within the United States; or

“(II) in the current or projected sales volume of the covered product type (or class) in the State and the United States.

“(6) **APPLICATION.**—No State regulation shall become effective under this subsection with respect to any covered product manufactured before the date specified in the determination made by the Secretary under paragraph (1).

“(7) **PETITION TO WITHDRAW FEDERAL RULE FOLLOWING AMENDMENT OF FEDERAL STANDARD.**—

“(A) **IN GENERAL.**—If a State has issued a rule under paragraph (3) with respect to a covered product and subsequently a Federal energy conservation standard concerning the product is amended pursuant to section 325, any person subject to the State regulation may file a petition with the Secretary requesting the Secretary to withdraw the rule issued under paragraph (3) with respect to the product in the State.

“(B) **BURDEN OF PROOF.**—The Secretary shall consider the petition in accordance with paragraph (5) and the burden shall be on the petitioner to show by a preponderance of the evidence that the rule received by the State under paragraph (3) should be withdrawn as a result of the amendment to the Federal standard.

“(C) **WITHDRAWAL.**—If the Secretary determines that the petitioner has shown that the rule issued by the Secretary under paragraph (3) should be withdrawn in accordance with subparagraph (B), the Secretary shall withdraw the rule.”

(b) **CONFORMING AMENDMENTS.**—

(1) Section 327 of the Energy Policy and Conservation Act (42 U.S.C. 6297) is amended—

(A) in subsection (b)—

(i) in paragraph (2), by striking “subsection (e)” and inserting “subsection (f)”;

and

(ii) in paragraph (3)—

(I) by striking “subsection (f)(1)” and inserting “subsection (g)(1)”; and

(II) by striking “subsection (f)(2)” and inserting “subsection (g)(2)”; and

(B) in subsection (c)(3), by striking “subsection (f)(3)” and inserting “subsection (g)(3)”.

(2) Section 345(b)(2) of the Energy Policy and Conservation Act (42 U.S.C. 6316(b)(2)) is amended by adding at the end the following:

“(E) **RELATIONSHIP TO CERTAIN STATE REGULATIONS.**—Notwithstanding subparagraph (A), a standard prescribed or established under section 342(a) with respect to the equipment specified in subparagraphs (B), (C), (D), (H), (I), and (J) of section 340 shall not supersede a State regulation that is effective under the terms, conditions, criteria, procedures, and other requirements of section 327(e).”

SEC. 223. FURNACE FAN RULEMAKING.

Section 325(f)(3) of the Energy Policy and Conservation Act (42 U.S.C. 6295(f)(3)) is amended by adding at the end the following:

“(E) **FINAL RULE.**—

“(i) **IN GENERAL.**—The Secretary shall publish a final rule to carry out this subsection not later than December 31, 2014.

“(ii) **CRITERIA.**—The standards shall meet the criteria established under subsection (c).”

SEC. 224. EXPEDITED RULEMAKINGS.

Section 325 of the Energy Policy and Conservation Act (42 U.S.C. 6295) is amended by adding at the end the following:

“(hh) **EXPEDITED RULEMAKING FOR CONSENSUS STANDARDS.**—

“(1) **IN GENERAL.**—The Secretary shall conduct an expedited rulemaking based on an energy conservation standard or test procedure recommended by interested persons, if—

“(A) the interested persons (demonstrating significant and broad support from manufacturers of a covered product, States, utilities, and environmental, energy efficiency, and consumer advocates) submit a joint comment or petition recommending a consensus energy conservation standard or test procedure; and

“(B) the Secretary determines that the joint comment or petition includes evidence that (assuming no other evidence were considered) provides an adequate basis for determining that the proposed consensus energy conservation standard or test procedure proposed in the joint comment or petition complies with the provisions and criteria of this Act (including subsection (c)) that apply to the type or class of covered products covered by the joint comment or petition.

“(2) **PROCEDURE.**—

“(A) **IN GENERAL.**—Notwithstanding subsection (p) or section 336(a), if the Secretary receives a joint comment or petition that

meets the criteria described in paragraph (1), the Secretary shall conduct an expedited rulemaking with respect to the standard or test procedure proposed in the joint comment or petition in accordance with this paragraph.

“(B) **ADVANCED NOTICE OF PROPOSED RULEMAKING.**—If no advanced notice of proposed rulemaking has been issued under subsection (p)(1) with respect to the rulemaking covered by the joint comment or petition, the requirements of subsection (p) with respect to the issuance of an advanced notice of proposed rulemaking shall not apply.

“(C) **PUBLICATION OF DETERMINATION.**—Not later than 60 days after receipt of a joint comment or petition described in paragraph (1)(A), the Secretary shall publish a description of a determination as to whether the proposed standard or test procedure covered by the joint comment or petition meets the criteria described in paragraph (1).

“(D) **PROPOSED RULE.**—

“(i) **PUBLICATION.**—If the Secretary determines that the proposed consensus standard or test procedure covered by the joint comment or petition meets the criteria described in paragraph (1), not later than 30 days after the determination, the Secretary shall publish a proposed rule proposing the consensus standard or test procedure covered by the joint comment or petition.

“(ii) **PUBLIC COMMENT PERIOD.**—Notwithstanding paragraphs (2) and (3) of subsection (p), the public comment period for the proposed rule shall be the 30-day period beginning on the date of the publication of the proposed rule in the Federal Register.

“(iii) **PUBLIC HEARING.**—Notwithstanding section 336(a), the Secretary may waive the holding of a public hearing with respect to the proposed rule.

“(E) **FINAL RULE.**—Notwithstanding subsection (p)(4), the Secretary—

“(i) may publish a final rule at any time after the 60-day period beginning on the date of publication of the proposed rule in the Federal Register; and

“(ii) shall publish a final rule not later than 120 days after the date of publication of the proposed rule in the Federal Register.”

SEC. 225. PERIODIC REVIEWS.

(a) **TEST PROCEDURES.**—Section 323(b)(1) of the Energy Policy and Conservation Act (42 U.S.C. 6293(b)(1)) is amended by striking “(1)” and all that follows through the end of the paragraph and inserting the following:

“(1) **TEST PROCEDURES.**—

“(A) **AMENDMENT.**—At least once every 7 years, the Secretary shall review test procedures for all covered products and—

“(i) amend test procedures with respect to any covered product, if the Secretary determines that amended test procedures would more accurately or fully comply with the requirements of paragraph (3); or

“(ii) publish notice in the Federal Register of any determination not to amend a test procedure.”

(b) **ENERGY CONSERVATION STANDARDS.**—Section 325 of the Energy Policy and Conservation Act (42 U.S.C. 6295) is amended by striking subsection (m) and inserting the following:

“(m) **FURTHER RULEMAKING.**—

“(1) **IN GENERAL.**—After issuance of the last final rules required for a product under this part, the Secretary shall, not later than 5 years after the date of issuance of a final rule establishing or amending a standard or determining not to amend a standard, publish a final rule to determine whether standards for the product should be amended based on the criteria described in subsection (n)(2).

“(2) **ANALYSIS.**—Prior to publication of the determination, the Secretary shall publish a

notice of availability describing the analysis of the Department and provide opportunity for written comment.

“(3) FINAL RULE.—Not later than 3 years after a positive determination under paragraph (1), the Secretary shall publish a final rule amending the standard for the product.

“(4) APPLICATION OF AMENDMENT.—An amendment prescribed under this subsection shall apply to a product manufactured after a date that is 5 years after—

“(A) the effective date of the previous amendment made pursuant to this part; or

“(B) if the previous final rule published under this part did not amend the standard, the earliest date by which a previous amendment could have been in effect, except that in no case may an amended standard apply to products manufactured within 3 years after publication of the final rule establishing a standard.”.

(c) STANDARDS.—Section 342(a) of the Energy Policy and Conservation Act (42 U.S.C. 6313(a)) is amended by striking paragraph (6) and inserting the following:

“(6) AMENDED ENERGY EFFICIENCY STANDARDS.—

“(A) ANALYSIS OF POTENTIAL ENERGY SAVINGS.—If ASHRAE/IES Standard 90.1 is amended with respect to any small commercial package air conditioning and heating equipment, large commercial package air conditioning and heating equipment, packaged terminal central and commercial air conditioners, packaged terminal heat pumps, warm-air furnaces, packaged boilers, storage water heaters, instantaneous water heaters, or unfired hot water storage tanks, not later than 180 days after the amendment of the standard, the Secretary shall publish in the Federal Register for public comment an analysis of the energy savings potential of amended energy efficiency standards.

“(B) AMENDED UNIFORM NATIONAL STANDARD FOR PRODUCTS.—

“(i) IN GENERAL.—Except as provided in clause (ii), not later than 18 months after the date of publication of the amendment to the ASHRAE/IES Standard 90.1 for a product described in subparagraph (A), the Secretary shall establish an amended uniform national standard for the product at the minimum level for the applicable effective date specified in the amended ASHRAE/IES Standard 90.1.

“(ii) MORE STRINGENT STANDARD.—Clause (i) shall not apply if the Secretary determines, by rule published in the Federal Register, and supported by clear and convincing evidence, that adoption of a uniform national standard more stringent than the amended ASHRAE/IES Standard 90.1 for the product would result in significant additional conservation of energy and is technologically feasible and economically justified.

“(C) RULE.—If the Secretary makes a determination described in subparagraph (B)(ii) for a product described in subparagraph (A), not later than 30 months after the date of publication of the amendment to the ASHRAE/IES Standard 90.1 for the product, the Secretary shall issue the rule establishing the amended standard.

“(D) AMENDMENT OF STANDARDS.—

“(i) IN GENERAL.—After issuance of the most recent final rule for a product under this subsection, not later than 5 years after the date of issuance of a final rule establishing or amending a standard or determining not to amend a standard, the Secretary shall publish a final rule to determine whether standards for the product should be amended based on the criteria described in subparagraph (A).

“(ii) ANALYSIS.—Prior to publication of the determination, the Secretary shall publish a notice of availability describing the analysis

of the Department and provide opportunity for written comment.

“(iii) FINAL RULE.—Not later than 3 years after a positive determination under clause (i), the Secretary shall publish a final rule amending the standard for the product.”.

(d) TEST PROCEDURES.—Section 343(a) of the Energy Policy and Conservation Act (42 U.S.C. 6313(a)) is amended by striking “(a)” and all that follows through the end of paragraph (1) and inserting the following:

“(a) PRESCRIPTION BY SECRETARY; REQUIREMENTS.—

“(1) TEST PROCEDURES.—

“(A) AMENDMENT.—At least once every 7 years, the Secretary shall conduct an evaluation of each class of covered equipment and—

“(i) if the Secretary determines that amended test procedures would more accurately or fully comply with the requirements of paragraphs (2) and (3), shall prescribe test procedures for the class in accordance with this section; or

“(ii) shall publish notice in the Federal Register of any determination not to amend a test procedure.”.

(e) EFFECTIVE DATE.—The amendments made by subsections (b) and (c) take effect on January 1, 2012.

SEC. 226. ENERGY EFFICIENCY LABELING FOR CONSUMER PRODUCTS.

(a) IN GENERAL.—Not later than 2 years after the date of enactment of this Act or not later than 18 months after test procedures have been developed for a consumer electronics product category described in subsection (b), whichever is later, the Federal Trade Commission, in consultation with the Secretary and the Administrator of the Environmental Protection Agency shall promulgate regulations, in accordance with the Energy Star program and in a manner that minimizes, to the maximum extent practicable, duplication with respect to the requirements of that program and other national and international energy labeling programs, to add the consumer electronics product categories described in subsection (b) to the Energy Guide labeling program of the Commission.

(b) CONSUMER ELECTRONICS PRODUCT CATEGORIES.—The consumer electronics product categories referred to in subsection (a) are the following:

- (1) Televisions.
- (2) Personal computers.
- (3) Cable or satellite set-top boxes.
- (4) Stand-alone digital video recorder boxes.
- (5) Computer monitors.

(c) LABEL PLACEMENT.—The regulations shall include specific requirements for each product on the placement of Energy Guide labels.

(d) DEADLINE FOR LABELING.—Not later than 1 year after the date of promulgation of regulations under subsection (a), the Commission shall require labeling electronic products described in subsection (b) in accordance with this section (including the regulations).

(e) AUTHORITY TO INCLUDE ADDITIONAL PRODUCT CATEGORIES.—The Commission may add additional product categories to the Energy Guide labeling program if the product categories include products, as determined by the Commission—

- (1) that have an annual energy use in excess of 100 kilowatt hours per year; and
- (2) for which there is a significant difference in energy use between the most and least efficient products.

SEC. 227. RESIDENTIAL BOILER EFFICIENCY STANDARDS.

Section 325(f) of the Energy Policy and Conservation Act (42 U.S.C. 6295(f)) is amended—

(1) by redesignating paragraph (3) as paragraph (4); and

(2) by inserting after paragraph (2) the following:

“(3) BOILERS.—

“(A) IN GENERAL.—Subject to subparagraphs (B) and (C), boilers manufactured on or after September 1, 2012, shall meet the following requirements: ”

Boiler Type	Minimum Annual Fuel Utilization Efficiency	Design Requirements
Gas Hot Water	82%	No Constant Burning Pilot, Automatic Means for Adjusting Water Temperature
Gas Steam	80%	No Constant Burning Pilot
Oil Hot Water	84%	Automatic Means for Adjusting Temperature
Oil Steam	82%	None
Electric Hot Water	None	Automatic Means for Adjusting Temperature
Electric Steam	None	None

“(B) PILOTS.—The manufacturer shall not equip gas hot water or steam boilers with constant-burning pilot lights.

“(C) AUTOMATIC MEANS FOR ADJUSTING WATER TEMPERATURE.—

“(i) IN GENERAL.—The manufacturer shall equip each gas, oil, and electric hot water boiler (other than a boiler equipped with tankless domestic water heating coils) with an automatic means for adjusting the temperature of the water supplied by the boiler to ensure that an incremental change in inferred heat load produces a corresponding incremental change in the temperature of water supplied.

“(ii) CERTAIN BOILERS.—For a boiler that fires at 1 input rate, the requirements of this subparagraph may be satisfied by providing an automatic means that allows the burner or heating element to fire only when the means has determined that the inferred heat load cannot be met by the residual heat of the water in the system.

“(iii) NO INFERRED HEAT LOAD.—When there is no inferred heat load with respect to a hot water boiler, the automatic means described in clauses (i) and (ii) shall limit the temperature of the water in the boiler to not more than 140 degrees Fahrenheit.

“(iv) OPERATION.—A boiler described in clause (i) or (ii) shall be operable only when the automatic means described in clauses (i), (ii), and (iii) is installed.”.

SEC. 228. TECHNICAL CORRECTIONS.

(a) DEFINITION OF FLUORESCENT LAMP.—Section 321(30)(B)(viii) of the Energy Policy and Conservation Act (42 U.S.C. 6291(30)(B)(viii)) is amended by striking “82” and inserting “87”.

(b) STANDARDS FOR COMMERCIAL PACKAGE AIR CONDITIONING AND HEATING EQUIPMENT.—Section 342(a)(1) of the Energy Policy and Conservation Act (42 U.S.C. 6313(a)(1)) is amended in the matter preceding subparagraph (A) by striking “but before January 1, 2010.”.

(c) MERCURY VAPOR LAMP BALLASTS.—

(1) DEFINITIONS.—Section 321 of the Energy Policy and Conservation Act (42 U.S.C. 6291) (as amended by section 212(a)(2)) is amended—

(A) in paragraph (46)(A)—

(i) in clause (i), by striking “bulb” and inserting “the arc tube”; and

(ii) in clause (ii), by striking “has a bulb” and inserting “wall loading is”;

(B) in paragraph (47)(A), by striking “operating at a partial” and inserting “typically operating at a partial vapor”;

(C) in paragraph (48), by inserting “intended for general illumination” after “lamps”; and

(D) by adding at the end the following:

“(56) The term ‘specialty application mercury vapor lamp ballast’ means a mercury vapor lamp ballast that—

“(A) is designed and marketed for medical use, optical comparators, quality inspection, industrial processing, or scientific use, including fluorescent microscopy, ultraviolet curing, and the manufacture of microchips, liquid crystal displays, and printed circuit boards; and

“(B) in the case of a specialty application mercury vapor lamp ballast, is labeled as a specialty application mercury vapor lamp ballast.”.

(2) STANDARD SETTING AUTHORITY.—Section 325(ee) of the Energy Policy and Conservation Act (42 U.S.C. 6295(ee)) is amended by inserting “(other than specialty application mercury vapor lamp ballasts)” after “ballasts”.

SEC. 229. ELECTRIC MOTOR EFFICIENCY STANDARDS.

(a) DEFINITIONS.—Section 340(13) of the Energy Policy and Conservation Act (42 U.S.C. 6311(13)) is amended by striking subparagraph (A) and inserting the following:

“(A)(i) The term ‘electric motor’ means—

“(I) a general purpose electric motor—subtype I; and

“(II) a general purpose electric motor—subtype II.

“(ii) The term ‘general purpose electric motor—subtype I’ means any motor that is considered a general purpose motor under section 431.12 of title 10, Code of Federal Regulations (or successor regulations).

“(iii) The term ‘general purpose electric motor—subtype II’ means a motor that, in addition to the design elements for a general purpose electric motor—subtype I, incorporates the design elements (as established in National Electrical Manufacturers Association MG-1 (2006)) for any of the following:

“(I) A U-Frame Motor.

“(II) A Design C Motor.

“(III) A close-coupled pump motor.

“(IV) A footless motor.

“(V) A vertical solid shaft normal thrust (tested in a horizontal configuration).

“(VI) An 8-pole motor.

“(VII) A poly-phase motor with voltage of not more than 600 volts (other than 230 or 460 volts).”.

(b) STANDARDS.—Section 342(b) of the Energy Policy and Conservation Act (42 U.S.C. 6313(13)) is amended by striking paragraph (1) and inserting the following:

“(1) STANDARDS.—

“(A) GENERAL PURPOSE ELECTRIC MOTORS—SUBTYPE I.—

“(i) IN GENERAL.—Except as otherwise provided in this subparagraph, a general purpose electric motor—subtype I with a power rating of not less than 1, and not more than 200, horsepower manufactured (alone or as a component of another piece of equipment) after the 3-year period beginning on the date of enactment of this subparagraph, shall have a nominal full load efficiency established in Table 12-12 of National Electrical Manufacturers Association (referred to in this paragraph as ‘NEMA’) MG-1 (2006).

“(ii) FIRE PUMP MOTORS.—A fire pump motor shall have a nominal full load efficiency established in Table 12-11 of NEMA MG-1 (2006).

“(B) GENERAL PURPOSE ELECTRIC MOTORS—SUBTYPE II.—A general purpose electric motor—subtype II with a power rating of not less than 1, and not more than 200, horsepower manufactured (alone or as a compo-

nent of another piece of equipment) after the 3-year period beginning on the date of enactment of this subparagraph, shall have a nominal full load efficiency established in Table 12-11 of NEMA MG-1 (2006).

“(C) DESIGN B, GENERAL PURPOSE ELECTRIC MOTORS.—A NEMA Design B, general purpose electric motor with a power rating of not less than 201, and not more than 500, horsepower manufactured (alone or as a component of another piece of equipment) after the 3-year period beginning on the date of the enactment of this subparagraph shall have a nominal full load efficiency established in Table 12-11 of NEMA MG-1 (2006).”.

(c) EFFECTIVE DATE.—The amendments made by this section take effect on the date that is 3 years after the date of enactment of this Act.

SEC. 230. ENERGY STANDARDS FOR HOME APPLIANCES.

(a) DEFINITION OF ENERGY CONSERVATION STANDARD.—Section 321(6)(A) of the Energy Policy and Conservation Act (42 U.S.C. 6291(6)(A)) is amended by striking “or, in the case of” and inserting “and, in the case of residential clothes washers, residential dishwashers.”.

(b) REFRIGERATORS, REFRIGERATOR-FREEZERS, AND FREEZERS.—Section 325(b) of the Energy Policy and Conservation Act (42 U.S.C. 6295(b)) is amended by adding at the end the following:

“(4) REFRIGERATORS, REFRIGERATOR-FREEZERS, AND FREEZERS MANUFACTURED ON OR AFTER JANUARY 1, 2014.—Not later than December 31, 2010, the Secretary shall publish a final rule determining whether to amend the standards in effect for refrigerators, refrigerator-freezers, and freezers manufactured on or after January 1, 2014, and including any amended standards.”.

(c) RESIDENTIAL CLOTHES WASHERS AND DISHWASHERS.—Section 325(g)(4) of the Energy Policy and Conservation Act (42 U.S.C. 6295(g)(4)) is amended by adding at the end the following:

“(D) CLOTHES WASHERS.—

“(i) CLOTHES WASHERS MANUFACTURED ON OR AFTER JANUARY 1, 2011.—A residential clothes washer manufactured on or after January 1, 2011, shall have—

“(I) a modified energy factor of at least 1.26; and

“(II) a water factor of not more than 9.5.

“(ii) CLOTHES WASHERS MANUFACTURED ON OR AFTER JANUARY 1, 2012.—Not later than January 1, 2012, the Secretary shall publish a final rule determining whether to amend the standards in effect for residential clothes washers manufactured on or after January 1, 2012, and including any amended standards.

“(E) DISHWASHERS.—

“(i) DISHWASHERS MANUFACTURED ON OR AFTER JANUARY 1, 2010.—A dishwasher manufactured on or after January 1, 2010, shall use not more than—

“(I) in the case of a standard-size dishwasher, 355 kWh per year or 6.5 gallons of water per cycle; and

“(II) in the case of a compact-size dishwasher, 260 kWh per year or 4.5 gallons of water per cycle.

“(ii) DISHWASHERS MANUFACTURED ON OR AFTER JANUARY 1, 2018.—Not later than January 1, 2015, the Secretary shall publish a final rule determining whether to amend the standards for dishwashers manufactured on or after January 1, 2018, and including any amended standards.”.

(d) DEHUMIDIFIERS.—Section 325(cc) of the Energy Policy and Conservation Act (42 U.S.C. 6295(cc)) is amended—

(1) in paragraph (1), by inserting “and before October 1, 2012,” after “2007,”; and

(2) by striking paragraph (2) and inserting the following:

“(2) DEHUMIDIFIERS MANUFACTURED ON OR AFTER OCTOBER 1, 2012.—Dehumidifiers manufactured on or after October 1, 2012, shall have an Energy Factor that meets or exceeds the following values:”

Product Capacity (pints/day):	Minimum Energy Factor liters/ kWh
Up to 35.00	1.35
35.01–45.00	1.50
45.01–54.00	1.60
54.01–75.00	1.70
Greater than 75.00	2.5.”

(e) ENERGY STAR PROGRAM.—Section 324A(d)(2) of the Energy Policy and Conservation Act (42 U.S.C. 6294a(d)(2)) is amended by striking “2010” and inserting “2009”.

SEC. 231. IMPROVED ENERGY EFFICIENCY FOR APPLIANCES AND BUILDINGS IN COLD CLIMATES.

(a) RESEARCH.—Section 911(a)(2) of the Energy Policy Act of 2005 (42 U.S.C. 16191(a)(2)) is amended—

(1) in subparagraph (C), by striking “and” at the end;

(2) in subparagraph (D), by striking the period at the end and inserting “; and”; and

(3) by adding at the end the following:

“(E) technologies to improve the energy efficiency of appliances and mechanical systems for buildings in cold climates, including combined heat and power units and increased use of renewable resources, including fuel.”.

(b) REBATES.—Section 124 of the Energy Policy Act of 2005 (42 U.S.C. 15821) is amended—

(1) in subsection (b)(1), by inserting “, or products with improved energy efficiency in cold climates,” after “residential Energy Star products”; and

(2) in subsection (e), by inserting “or product with improved energy efficiency in a cold climate” after “residential Energy Star product” each place it appears.

SEC. 232. DEPLOYMENT OF NEW TECHNOLOGIES FOR HIGH-EFFICIENCY CONSUMER PRODUCTS.

(a) DEFINITIONS.—In this section:

(1) ENERGY SAVINGS.—The term “energy savings” means megawatt-hours of electricity or million British thermal units of natural gas saved by a product, in comparison to projected energy consumption under the energy efficiency standard applicable to the product.

(2) HIGH-EFFICIENCY CONSUMER PRODUCT.—The term “high-efficiency consumer product” means a product that exceeds the energy efficiency of comparable products available in the market by a percentage determined by the Secretary to be an appropriate benchmark for the consumer product category competing for an award under this section.

(b) FINANCIAL INCENTIVES PROGRAM.—Effective beginning October 1, 2007, the Secretary shall competitively award financial incentives under this section for the manufacture of high-efficiency consumer products.

(c) REQUIREMENTS.—

(1) IN GENERAL.—The Secretary shall make awards under this section to manufacturers of high-efficiency consumer products, based on the bid of each manufacturer in terms of dollars per megawatt-hour or million British thermal units saved.

(2) ACCEPTANCE OF BIDS.—In making awards under this section, the Secretary shall—

(A) solicit bids for reverse auction from appropriate manufacturers, as determined by the Secretary; and

(B) award financial incentives to the manufacturers that submit the lowest bids that meet the requirements established by the Secretary.

(d) **FORMS OF AWARDS.**—An award for a high-efficiency consumer product under this section shall be in the form of a lump sum payment in an amount equal to the product obtained by multiplying—

(1) the amount of the bid by the manufacturer of the high-efficiency consumer product; and

(2) the energy savings during the projected useful life of the high-efficiency consumer product, not to exceed 10 years, as determined under regulations issued by the Secretary.

SEC. 233. INDUSTRIAL EFFICIENCY PROGRAM.

(a) **DEFINITIONS.**—In this section:

(1) **ELIGIBLE ENTITY.**—The term eligible entity means—

(A) an institution of higher education under contract or in partnership with a nonprofit or for-profit private entity acting on behalf of an industrial or commercial sector or subsector;

(B) a nonprofit or for-profit private entity acting on behalf of an industrial or commercial sector or subsector; or

(C) a consortia of entities acting on behalf of an industrial or commercial sector or subsector.

(2) **ENERGY-INTENSIVE COMMERCIAL APPLICATIONS.**—The term “energy-intensive commercial applications” means processes and facilities that use significant quantities of energy as part of the primary economic activities of the processes and facilities, including—

(A) information technology data centers;

(B) product manufacturing; and

(C) food processing.

(3) **FEEDSTOCK.**—The term “feedstock” means the raw material supplied for use in manufacturing, chemical, and biological processes.

(4) **MATERIALS MANUFACTURERS.**—The term “materials manufacturers” means the energy-intensive primary manufacturing industries, including the aluminum, chemicals, forest and paper products, glass, metal casting, and steel industries.

(5) **PARTNERSHIP.**—The term “partnership” means an energy efficiency and utilization partnership established under subsection (c)(1)(A).

(6) **PROGRAM.**—The term “program” means the industrial efficiency program established under subsection (b).

(b) **ESTABLISHMENT OF PROGRAM.**—The Secretary shall establish a program under which the Secretary, in cooperation with materials manufacturers, companies engaged in energy-intensive commercial applications, and national industry trade associations representing the manufactures and companies, shall support, develop, and promote the use of new materials manufacturing and industrial and commercial processes, technologies, and techniques to optimize energy efficiency and the economic competitiveness of the United States.

(c) **PARTNERSHIPS.**—

(1) **IN GENERAL.**—As part of the program, the Secretary shall—

(A) establish energy efficiency and utilization partnerships between the Secretary and eligible entities to conduct research on, develop, and demonstrate new processes, technologies, and operating practices and techniques to significantly improve energy efficiency and utilization by materials manufacturers and in energy-intensive commercial applications, including the conduct of activities to—

(i) increase the energy efficiency of industrial and commercial processes and facilities

in energy-intensive commercial application sectors;

(ii) research, develop, and demonstrate advanced technologies capable of energy intensity reductions and increased environmental performance in energy-intensive commercial application sectors; and

(iii) promote the use of the processes, technologies, and techniques described in clauses (i) and (ii); and

(B) pay the Federal share of the cost of any eligible partnership activities for which a proposal has been submitted and approved in accordance with paragraph (3)(B).

(2) **ELIGIBLE ACTIVITIES.**—Partnership activities eligible for financial assistance under this subsection include—

(A) feedstock and recycling research, development, and demonstration activities to identify and promote—

(i) opportunities for meeting manufacturing feedstock requirements with more energy efficient and flexible sources of feedstock or energy supply;

(ii) strategies to develop and deploy technologies that improve the quality and quantity of feedstocks recovered from process and waste streams; and

(iii) other methods using recycling, reuse, and improved industrial materials;

(B) industrial and commercial energy efficiency and sustainability assessments to—

(i) assist individual industrial and commercial sectors in developing tools, techniques, and methodologies to assess—

(I) the unique processes and facilities of the sectors;

(II) the energy utilization requirements of the sectors; and

(III) the application of new, more energy efficient technologies; and

(ii) conduct energy savings assessments;

(C) the incorporation of technologies and innovations that would significantly improve the energy efficiency and utilization of energy-intensive commercial applications; and

(D) any other activities that the Secretary determines to be appropriate.

(3) **PROPOSALS.**—

(A) **IN GENERAL.**—To be eligible for financial assistance under this subsection, a partnership shall submit to the Secretary a proposal that describes the proposed research, development, or demonstration activity to be conducted by the partnership.

(B) **REVIEW.**—After reviewing the scientific, technical, and commercial merit of a proposals submitted under subparagraph (A), the Secretary shall approve or disapprove the proposal.

(C) **COMPETITIVE AWARDS.**—The provision of financial assistance under this subsection shall be on a competitive basis.

(4) **COST-SHARING REQUIREMENT.**—In carrying out this section, the Secretary shall require cost sharing in accordance with section 988 of the Energy Policy Act of 2005 (42 U.S.C. 16352).

(d) **AUTHORIZATION OF APPROPRIATIONS.**—

(1) **IN GENERAL.**—There are authorized to be appropriated to the Secretary to carry out this section—

(A) \$184,000,000 for fiscal year 2008;

(B) \$190,000,000 for fiscal year 2009;

(C) \$196,000,000 for fiscal year 2010;

(D) \$202,000,000 for fiscal year 2011;

(E) \$208,000,000 for fiscal year 2012; and

(F) such sums as are necessary for fiscal year 2013 and each fiscal year thereafter.

(2) **PARTNERSHIP ACTIVITIES.**—Of the amounts made available under paragraph (1), not less than 50 percent shall be used to pay the Federal share of partnership activities under subsection (c).

Subtitle C—Promoting High Efficiency Vehicles, Advanced Batteries, and Energy Storage

SEC. 241. LIGHTWEIGHT MATERIALS RESEARCH AND DEVELOPMENT.

(a) **IN GENERAL.**—As soon as practicable after the date of enactment of this Act, the Secretary shall establish a research and development program to determine ways in which—

(1) the weight of vehicles may be reduced to improve fuel efficiency without compromising passenger safety; and

(2) the cost of lightweight materials (such as steel alloys, fiberglass, and carbon composites) required for the construction of lighter-weight vehicles may be reduced.

(b) **AUTHORIZATION OF APPROPRIATIONS.**—There is authorized to be appropriated to carry out this section \$60,000,000 for each of fiscal years 2007 through 2012.

SEC. 242. LOAN GUARANTEES FOR FUEL-EFFICIENT AUTOMOBILE PARTS MANUFACTURERS.

(a) **IN GENERAL.**—Section 712(a) of the Energy Policy Act of 2005 (42 U.S.C. 16062(a)) is amended in the second sentence by striking “grants to automobile manufacturers” and inserting “grants and loan guarantees under section 1703 to automobile manufacturers and suppliers”.

(b) **CONFORMING AMENDMENT.**—Section 1703(b) of the Energy Policy Act of 2005 (42 U.S.C. 16513(b)) is amended by striking paragraph (8) and inserting the following:

“(8) Production facilities for the manufacture of fuel efficient vehicles or parts of those vehicles, including electric drive transportation technology and advanced diesel vehicles.”.

SEC. 243. ADVANCED TECHNOLOGY VEHICLES MANUFACTURING INCENTIVE PROGRAM.

(a) **DEFINITIONS.**—In this section:

(1) **ADJUSTED AVERAGE FUEL ECONOMY.**—The term “adjusted average fuel economy” means the average fuel economy of a manufacturer for all light duty vehicles produced by the manufacturer, adjusted such that the fuel economy of each vehicle that qualifies for an award shall be considered to be equal to the average fuel economy for vehicles of a similar footprint for model year 2005.

(2) **ADVANCED TECHNOLOGY VEHICLE.**—The term “advanced technology vehicle” means a light duty vehicle that meets—

(A) the Bin 5 Tier II emission standard established in regulations issued by the Administrator of the Environmental Protection Agency under section 202(i) of the Clean Air Act (42 U.S.C. 7521(i)), or a lower-numbered Bin emission standard;

(B) any new emission standard for fine particulate matter prescribed by the Administrator under that Act (42 U.S.C. 7401 et seq.); and

(C) at least 125 percent of the average base year combined fuel economy, calculated on an energy-equivalent basis, for vehicles of a substantially similar footprint.

(3) **COMBINED FUEL ECONOMY.**—The term “combined fuel economy” means—

(A) the combined city/highway miles per gallon values, as reported in accordance with section 32908 of title 49, United States Code; and

(B) in the case of an electric drive vehicle with the ability to recharge from an off-board source, the reported mileage, as determined in a manner consistent with the Society of Automotive Engineers recommended practice for that configuration or a similar practice recommended by the Secretary, using a petroleum equivalence factor for the off-board electricity (as defined in section 474 of title 10, Code of Federal Regulations).

(4) **ENGINEERING INTEGRATION COSTS.**—The term “engineering integration costs” includes the cost of engineering tasks relating to—

(A) incorporating qualifying components into the design of advanced technology vehicles; and

(B) designing new tooling and equipment for production facilities that produce qualifying components or advanced technology vehicles.

(5) **QUALIFYING COMPONENTS.**—The term “qualifying components” means components that the Secretary determines to be—

(A) specially designed for advanced technology vehicles; and

(B) installed for the purpose of meeting the performance requirements of advanced technology vehicles.

(b) **ADVANCED VEHICLES MANUFACTURING FACILITY.**—The Secretary shall provide facility funding awards under this section to automobile manufacturers and component suppliers to pay not more than 30 percent of the cost of—

(1) reequipping, expanding, or establishing a manufacturing facility in the United States to produce—

(A) qualifying advanced technology vehicles; or

(B) qualifying components; and

(2) engineering integration performed in the United States of qualifying vehicles and qualifying components.

(c) **PERIOD OF AVAILABILITY.**—An award under subsection (b) shall apply to—

(1) facilities and equipment placed in service before December 30, 2017; and

(2) engineering integration costs incurred during the period beginning on the date of enactment of this Act and ending on December 30, 2017.

(d) **IMPROVEMENT.**—The Secretary shall issue regulations that require that, in order for an automobile manufacturer to be eligible for an award under this section during a particular year, the adjusted average fuel economy of the manufacturer for light duty vehicles produced by the manufacturer during the most recent year for which data are available shall be not less than the average fuel economy for all light duty vehicles of the manufacturer for model year 2005.

SEC. 244. ENERGY STORAGE COMPETITIVENESS.

(a) **SHORT TITLE.**—This section may be cited as the “United States Energy Storage Competitiveness Act of 2007”.

(b) **ENERGY STORAGE SYSTEMS FOR MOTOR TRANSPORTATION AND ELECTRICITY TRANSMISSION AND DISTRIBUTION.**—

(1) **DEFINITIONS.**—In this subsection:

(A) **COUNCIL.**—The term “Council” means the Energy Storage Advisory Council established under paragraph (3).

(B) **COMPRESSED AIR ENERGY STORAGE.**—The term “compressed air energy storage” means, in the case of an electricity grid application, the storage of energy through the compression of air.

(C) **DEPARTMENT.**—The term “Department” means the Department of Energy.

(D) **FLYWHEEL.**—The term “flywheel” means, in the case of an electricity grid application, a device used to store rotational kinetic energy.

(E) **ULTRACAPACITOR.**—The term “ultracapacitor” means an energy storage device that has a power density comparable to conventional capacitors but capable of exceeding the energy density of conventional capacitors by several orders of magnitude.

(2) **PROGRAM.**—The Secretary shall carry out a research, development, and demonstration program to support the ability of the United States to remain globally competitive in energy storage systems for motor transportation and electricity transmission and distribution.

(3) **ENERGY STORAGE ADVISORY COUNCIL.**—

(A) **ESTABLISHMENT.**—Not later than 90 days after the date of enactment of this Act, the Secretary shall establish an Energy Storage Advisory Council.

(B) **COMPOSITION.**—

(i) **IN GENERAL.**—Subject to clause (ii), the Council shall consist of not less than 15 individuals appointed by the Secretary, based on recommendations of the National Academy of Sciences.

(ii) **ENERGY STORAGE INDUSTRY.**—The Council shall consist primarily of representatives of the energy storage industry of the United States.

(iii) **CHAIRPERSON.**—The Secretary shall select a Chairperson for the Council from among the members appointed under clause (1).

(C) **MEETINGS.**—

(i) **IN GENERAL.**—The Council shall meet not less than once a year.

(ii) **FEDERAL ADVISORY COMMITTEE ACT.**—The Federal Advisory Committee Act (5 U.S.C. App. 2) shall apply to a meeting of the Council.

(D) **PLANS.**—No later than 1 year after the date of enactment of this Act, in conjunction with the Secretary, the Council shall develop 5-year plans for integrating basic and applied research so that the United States retains a globally competitive domestic energy storage industry for motor transportation and electricity transmission and distribution.

(E) **REVIEW.**—The Council shall—

(i) assess the performance of the Department in meeting the goals of the plans developed under subparagraph (D); and

(ii) make specific recommendations to the Secretary on programs or activities that should be established or terminated to meet those goals.

(4) **BASIC RESEARCH PROGRAM.**—

(A) **BASIC RESEARCH.**—The Secretary shall conduct a basic research program on energy storage systems to support motor transportation and electricity transmission and distribution, including—

(i) materials design;

(ii) materials synthesis and characterization;

(iii) electrolytes, including bioelectrolytes;

(iv) surface and interface dynamics; and

(v) modeling and simulation.

(B) **NANOSCIENCE CENTERS.**—The Secretary shall ensure that the nanoscience centers of the Department—

(i) support research in the areas described in subparagraph (A), as part of the mission of the centers; and

(ii) coordinate activities of the centers with activities of the Council.

(5) **APPLIED RESEARCH PROGRAM.**—The Secretary shall conduct an applied research program on energy storage systems to support motor transportation and electricity transmission and distribution technologies, including—

(A) ultracapacitors;

(B) flywheels;

(C) batteries;

(D) compressed air energy systems;

(E) power conditioning electronics; and

(F) manufacturing technologies for energy storage systems.

(6) **ENERGY STORAGE RESEARCH CENTERS.**—

(A) **IN GENERAL.**—The Secretary shall establish, through competitive bids, 4 energy storage research centers to translate basic research into applied technologies to advance the capability of the United States to maintain a globally competitive posture in energy storage systems for motor transportation and electricity transmission and distribution.

(B) **PROGRAM MANAGEMENT.**—The centers shall be jointly managed by the Under Sec-

retary for Science and the Under Secretary of Energy of the Department.

(C) **PARTICIPATION AGREEMENTS.**—As a condition of participating in a center, a participant shall enter into a participation agreement with the center that requires that activities conducted by the participant for the center promote the goal of enabling the United States to compete successfully in global energy storage markets.

(D) **PLANS.**—A center shall conduct activities that promote the achievement of the goals of the plans of the Council under paragraph (3)(D).

(E) **COST SHARING.**—In carrying out this paragraph, the Secretary shall require cost-sharing in accordance with section 988 of the Energy Policy Act of 2005 (42 U.S.C. 16352).

(F) **NATIONAL LABORATORIES.**—A national laboratory (as defined in section 2 of the Energy Policy Act of 2005 (42 U.S.C. 15801)) may participate in a center established under this paragraph, including a cooperative research and development agreement (as defined in section 12(d) of the Stevenson-Wylder Technology Innovation Act of 1980 (15 U.S.C. 3710a(d))).

(G) **INTELLECTUAL PROPERTY.**—A participant shall be provided appropriate intellectual property rights commensurate with the nature of the participation agreement of the participant.

(7) **REVIEW BY NATIONAL ACADEMY OF SCIENCES.**—Not later than 5 years after the date of enactment of this Act, the Secretary shall offer to enter into an arrangement with the National Academy of Sciences to assess the performance of the Department in making the United States globally competitive in energy storage systems for motor transportation and electricity transmission and distribution.

(8) **AUTHORIZATION OF APPROPRIATIONS.**—There are authorized to be appropriated to carry out—

(A) the basic research program under paragraph (4) \$50,000,000 for each of fiscal years 2008 through 2017;

(B) the applied research program under paragraph (5) \$80,000,000 for each of fiscal years 2008 through 2017; and

(C) the energy storage research center program under paragraph (6) \$100,000,000 for each of fiscal years 2008 through 2017.

SEC. 245. ADVANCED TRANSPORTATION TECHNOLOGY PROGRAM.

(a) **ELECTRIC DRIVE VEHICLE DEMONSTRATION PROGRAM.**—

(1) **DEFINITION OF ELECTRIC DRIVE VEHICLE.**—In this subsection, the term “electric drive vehicle” means a precommercial vehicle that—

(A) draws motive power from a battery with at least 4 kilowatt-hours of electricity;

(B) can be recharged from an external source of electricity for motive power; and

(C) is a light-, medium-, or heavy-duty onroad or nonroad vehicle.

(2) **PROGRAM.**—The Secretary shall establish a competitive program to provide grants for demonstrations of electric drive vehicles.

(3) **ELIGIBILITY.**—A State government, local government, metropolitan transportation authority, air pollution control district, private entity, and nonprofit entity shall be eligible to receive a grant under this subsection.

(4) **PRIORITY.**—In making grants under this subsection, the Secretary shall give priority to proposals that—

(A) are likely to contribute to the commercialization and production of electric drive vehicles in the United States; and

(B) reduce petroleum usage.

(5) **SCOPE OF DEMONSTRATIONS.**—The Secretary shall ensure, to the extent practicable, that the program established under

this subsection includes a variety of applications, manufacturers, and end-uses.

(6) **REPORTING.**—The Secretary shall require a grant recipient under this subsection to submit to the Secretary, on an annual basis, data relating to vehicle, performance, life cycle costs, and emissions of vehicles demonstrated under the grant, including emissions of greenhouse gases.

(7) **COST SHARING.**—Section 988 of the Energy Policy Act of 2005 (42 U.S.C. 16352) shall apply to a grant made under this subsection.

(8) **AUTHORIZATIONS OF APPROPRIATIONS.**—There are authorized to be appropriated to carry out this subsection \$60,000,000 for each of fiscal years 2008 through 2012, of which not less than \$20,000,000 shall be available each fiscal year only to make grants local and municipal governments.

(b) **NEAR-TERM OIL SAVING TRANSPORTATION DEPLOYMENT PROGRAM.**—

(1) **DEFINITION OF QUALIFIED TRANSPORTATION PROJECT.**—In this subsection, the term “qualified transportation project” means—

(A) a project that simultaneously reduces emissions of criteria pollutants, greenhouse gas emissions, and petroleum usage by at least 40 percent as compared to commercially available, petroleum-based technologies used in nonroad vehicles; and

(B) an electrification project involving onroad commercial trucks, rail transportation, or ships, and any associated infrastructure (including any panel upgrades, battery chargers, trenching, and alternative fuel infrastructure).

(2) **PROGRAM.**—Not later than 1 year after the date of enactment of this Act, the Secretary, in consultation with the Secretary of Transportation, shall establish a program to provide grants to eligible entities for the conduct of qualified transportation projects.

(3) **PRIORITY.**—In providing grants under this subsection, the Secretary shall give priority to large-scale projects and large-scale aggregators of projects.

(4) **COST SHARING.**—Section 988 of the Energy Policy Act of 2005 (42 U.S.C. 16352) shall apply to a grant made under this subsection.

(5) **AUTHORIZATION OF APPROPRIATIONS.**—There are authorized to carry this subsection \$90,000,000 for each of fiscal years 2008 through 2013.

Subtitle D—Setting Energy Efficiency Goals

SEC. 251. NATIONAL GOALS FOR ENERGY SAVINGS IN TRANSPORTATION.

(a) **GOALS.**—The goals of the United States are to reduce gasoline usage in the United States from the levels projected under subsection (b) by—

- (1) 20 percent by calendar year 2017;
- (2) 35 percent by calendar year 2025; and
- (3) 45 percent by calendar year 2030.

(b) **MEASUREMENT.**—For purposes of subsection (a), reduction in gasoline usage shall be measured from the estimates for each year in subsection (a) contained in the reference case in the report of the Energy Information Administration entitled “Annual Energy Outlook 2007”.

(c) **STRATEGIC PLAN.**—

(1) **IN GENERAL.**—Not later than 1 year after the date of enactment of this Act, the Secretary, in cooperation with the Administrator of the Environmental Protection Agency and the heads of other appropriate Federal agencies, shall develop a strategic plan to achieve the national goals for reduction in gasoline usage established under subsection (a).

(2) **PUBLIC INPUT AND COMMENT.**—The Secretary shall develop the plan in a manner that provides appropriate opportunities for public comment.

(d) **PLAN CONTENTS.**—The strategic plan shall—

(1) establish future regulatory, funding, and policy priorities to ensure compliance with the national goals;

(2) include energy savings estimates for each sector; and

(3) include data collection methodologies and compilations used to establish baseline and energy savings data.

(e) **PLAN UPDATES.**—

(1) **IN GENERAL.**—The Secretary shall—

(A) update the strategic plan biennially; and

(B) include the updated strategic plan in the national energy policy plan required by section 801 of the Department of Energy Organization Act (42 U.S.C. 7321).

(2) **CONTENTS.**—In updating the plan, the Secretary shall—

(A) report on progress made toward implementing efficiency policies to achieve the national goals established under subsection (a); and

(B) to the maximum extent practicable, verify energy savings resulting from the policies.

(f) **REPORT TO CONGRESS AND PUBLIC.**—The Secretary shall submit to Congress, and make available to the public, the initial strategic plan developed under subsection (c) and each updated plan.

SEC. 252. NATIONAL ENERGY EFFICIENCY IMPROVEMENT GOALS.

(a) **GOALS.**—The goals of the United States are—

(1) to achieve an improvement in the overall energy productivity of the United States (measured in gross domestic product per unit of energy input) of at least 2.5 percent per year by the year 2012; and

(2) to maintain that annual rate of improvement each year through 2030.

(b) **STRATEGIC PLAN.**—

(1) **IN GENERAL.**—Not later than 1 year after the date of enactment of this Act, the Secretary, in cooperation with the Administrator of the Environmental Protection Agency and the heads of other appropriate Federal agencies, shall develop a strategic plan to achieve the national goals for improvement in energy productivity established under subsection (a).

(2) **PUBLIC INPUT AND COMMENT.**—The Secretary shall develop the plan in a manner that provides appropriate opportunities for public input and comment.

(c) **PLAN CONTENTS.**—The strategic plan shall—

(1) establish future regulatory, funding, and policy priorities to ensure compliance with the national goals;

(2) include energy savings estimates for each sector; and

(3) include data collection methodologies and compilations used to establish baseline and energy savings data.

(d) **PLAN UPDATES.**—

(1) **IN GENERAL.**—The Secretary shall—

(A) update the strategic plan biennially; and

(B) include the updated strategic plan in the national energy policy plan required by section 801 of the Department of Energy Organization Act (42 U.S.C. 7321).

(2) **CONTENTS.**—In updating the plan, the Secretary shall—

(A) report on progress made toward implementing efficiency policies to achieve the national goals established under subsection (a); and

(B) verify, to the maximum extent practicable, energy savings resulting from the policies.

(e) **REPORT TO CONGRESS AND PUBLIC.**—The Secretary shall submit to Congress, and make available to the public, the initial strategic plan developed under subsection (b) and each updated plan.

SEC. 253. NATIONAL MEDIA CAMPAIGN.

(a) **IN GENERAL.**—The Secretary, acting through the Assistant Secretary for Energy Efficiency and Renewable Energy (referred to in this section as the “Secretary”), shall develop and conduct a national media campaign—

(1) to increase energy efficiency throughout the economy of the United States over the next decade;

(2) to promote the national security benefits associated with increased energy efficiency; and

(3) to decrease oil consumption in the United States over the next decade.

(b) **CONTRACT WITH ENTITY.**—The Secretary shall carry out subsection (a) directly or through—

(1) competitively bid contracts with 1 or more nationally recognized media firms for the development and distribution of monthly television, radio, and newspaper public service announcements; or

(2) collective agreements with 1 or more nationally recognized institutes, businesses, or nonprofit organizations for the funding, development, and distribution of monthly television, radio, and newspaper public service announcements.

(c) **USE OF FUNDS.**—

(1) **IN GENERAL.**—Amounts made available to carry out this section shall be used for the following:

(A) **ADVERTISING COSTS.**—

(i) The purchase of media time and space.

(ii) Creative and talent costs.

(iii) Testing and evaluation of advertising.

(iv) Evaluation of the effectiveness of the media campaign.

(B) **ADMINISTRATIVE COSTS.**—Operational and management expenses.

(2) **LIMITATIONS.**—In carrying out this section, the Secretary shall allocate not less than 85 percent of funds made available under subsection (e) for each fiscal year for the advertising functions specified under paragraph (1)(A).

(d) **REPORTS.**—The Secretary shall annually submit to Congress a report that describes—

(1) the strategy of the national media campaign and whether specific objectives of the campaign were accomplished, including—

(A) determinations concerning the rate of change of energy consumption, in both absolute and per capita terms; and

(B) an evaluation that enables consideration whether the media campaign contributed to reduction of energy consumption;

(2) steps taken to ensure that the national media campaign operates in an effective and efficient manner consistent with the overall strategy and focus of the campaign;

(3) plans to purchase advertising time and space;

(4) policies and practices implemented to ensure that Federal funds are used responsibly to purchase advertising time and space and eliminate the potential for waste, fraud, and abuse; and

(5) all contracts or cooperative agreements entered into with a corporation, partnership, or individual working on behalf of the national media campaign.

(e) **AUTHORIZATION OF APPROPRIATIONS.**—

(1) **IN GENERAL.**—There is authorized to be appropriated to carry out this section \$5,000,000 for each of fiscal years 2008 through 2012.

(2) **DECREASED OIL CONSUMPTION.**—The Secretary shall use not less than 50 percent of the amount that is made available under this section for each fiscal year to develop and conduct a national media campaign to decrease oil consumption in the United States over the next decade.

SEC. 254. MODERNIZATION OF ELECTRICITY GRID SYSTEM.

(a) **STATEMENT OF POLICY.**—It is the policy of the United States that developing and deploying advanced technology to modernize and increase the efficiency of the electricity grid system of the United States is essential to maintain a reliable and secure electricity transmission and distribution infrastructure that can meet future demand growth.

(b) **PROGRAMS.**—The Secretary, the Federal Energy Regulatory Commission, and other Federal agencies, as appropriate, shall carry out programs to support the use, development, and demonstration of advanced transmission and distribution technologies, including real-time monitoring and analytical software—

- (1) to maximize the capacity and efficiency of electricity networks;
- (2) to enhance grid reliability;
- (3) to reduce line losses;
- (4) to facilitate the transition to real-time electricity pricing;
- (5) to allow grid incorporation of more on-site renewable energy generators;
- (6) to enable electricity to displace a portion of the petroleum used to power the national transportation system of the United States; and
- (7) to enable broad deployment of distributed generation and demand side management technology.

Subtitle E—Promoting Federal Leadership in Energy Efficiency and Renewable Energy**SEC. 261. FEDERAL FLEET CONSERVATION REQUIREMENTS.**

(a) **FEDERAL FLEET CONSERVATION REQUIREMENTS.**—

(1) **IN GENERAL.**—Part J of title III of the Energy Policy and Conservation Act (42 U.S.C. 6374 et seq.) is amended by adding at the end the following:

“SEC. 400FF. FEDERAL FLEET CONSERVATION REQUIREMENTS.

“(a) **MANDATORY REDUCTION IN PETROLEUM CONSUMPTION.**—

“(1) **IN GENERAL.**—The Secretary shall issue regulations (including provisions for waivers from the requirements of this section) for Federal fleets subject to section 400AA requiring that not later than October 1, 2015, each Federal agency achieve at least a 20 percent reduction in petroleum consumption, and that each Federal agency increase alternative fuel consumption by 10 percent annually, as calculated from the baseline established by the Secretary for fiscal year 2005.

“(2) **PLAN.**—

“(A) **REQUIREMENT.**—The regulations shall require each Federal agency to develop a plan to meet the required petroleum reduction levels and the alternative fuel consumption increases.

“(B) **MEASURES.**—The plan may allow an agency to meet the required petroleum reduction level through—

- “(i) the use of alternative fuels;
- “(ii) the acquisition of vehicles with higher fuel economy, including hybrid vehicles, neighborhood electric vehicles, electric vehicles, and plug-in hybrid vehicles if the vehicles are commercially available;
- “(iii) the substitution of cars for light trucks;
- “(iv) an increase in vehicle load factors;
- “(v) a decrease in vehicle miles traveled;
- “(vi) a decrease in fleet size; and
- “(vii) other measures.

“(b) **FEDERAL EMPLOYEE INCENTIVE PROGRAMS FOR REDUCING PETROLEUM CONSUMPTION.**—

“(1) **IN GENERAL.**—Each Federal agency shall actively promote incentive programs that encourage Federal employees and contractors to reduce petroleum usage through the use of practices such as—

- “(A) telecommuting;
- “(B) public transit;
- “(C) carpooling; and
- “(D) bicycling.

“(2) **MONITORING AND SUPPORT FOR INCENTIVE PROGRAMS.**—The Administrator of General Services, the Director of the Office of Personnel Management, and the Secretary of Energy shall monitor and provide appropriate support to agency programs described in paragraph (1).

“(3) **RECOGNITION.**—The Secretary may establish a program under which the Secretary recognizes private sector employers and State and local governments for outstanding programs to reduce petroleum usage through practices described in paragraph (1).

“(c) **REPLACEMENT TIRES.**—

“(1) **IN GENERAL.**—Except as provided in paragraph (2), the regulations issued under subsection (a)(1) shall include a requirement that, to the maximum extent practicable, each Federal agency purchase energy-efficient replacement tires for the respective fleet vehicles of the agency.

“(2) **EXCEPTIONS.**—This section does not apply to—

- “(A) law enforcement motor vehicles;
- “(B) emergency motor vehicles; or
- “(C) motor vehicles acquired and used for military purposes that the Secretary of Defense has certified to the Secretary must be exempt for national security reasons.

“(d) **ANNUAL REPORTS ON COMPLIANCE.**—The Secretary shall submit to Congress an annual report that summarizes actions taken by Federal agencies to comply with this section.”.

(2) **TABLE OF CONTENTS AMENDMENT.**—The table of contents of the Energy Policy and Conservation Act (42 U.S.C. prec. 6201) is amended by adding at the end of the items relating to part J of title III the following:

“Sec. 400FF. Federal fleet conservation requirements.”.

(b) **AUTHORIZATION OF APPROPRIATIONS.**—There is authorized to be appropriated to carry out the amendment made by this section \$10,000,000 for the period of fiscal years 2008 through 2013.

SEC. 262. FEDERAL REQUIREMENT TO PURCHASE ELECTRICITY GENERATED BY RENEWABLE ENERGY.

Section 203 of the Energy Policy Act of 2005 (42 U.S.C. 15852) is amended—

(1) by striking subsection (a) and inserting the following:

“(a) **REQUIREMENT.**—

“(1) **IN GENERAL.**—The President, acting through the Secretary, shall require that, to the extent economically feasible and technically practicable, of the total quantity of domestic electric energy the Federal Government consumes during any fiscal year, the following percentages shall be renewable energy from facilities placed in service after January 1, 1999:

“(A) Not less than 10 percent in fiscal year 2010.

“(B) Not less than 15 percent in fiscal year 2015.

“(2) **CAPITOL COMPLEX.**—The Architect of the Capitol, in consultation with the Secretary, shall ensure that, of the total quantity of electric energy the Capitol complex consumes during any fiscal year, the percentages prescribed in paragraph (1) shall be renewable energy.

“(3) **WAIVER AUTHORITY.**—The President may reduce or waive the requirement under paragraph (1) on a fiscal-year basis if the President determines that complying with paragraph (1) for a fiscal year would result in—

“(A) a negative impact on military training or readiness activities conducted by the Department of Defense;

“(B) a negative impact on domestic preparedness activities conducted by the Department of Homeland Security; or

“(C) a requirement that a Federal agency provide emergency response services in the event of a natural disaster or terrorist attack.”; and

(2) by adding at the end the following:

“(e) **CONTRACTS FOR RENEWABLE ENERGY FROM PUBLIC UTILITY SERVICES.**—Notwithstanding section 501(b)(1)(B) of title 40, United States Code, a contract for renewable energy from a public utility service may be made for a period of not more than 50 years.”.

SEC. 263. ENERGY SAVINGS PERFORMANCE CONTRACTS.

(a) **RETENTION OF SAVINGS.**—Section 546(c) of the National Energy Conservation Policy Act (42 U.S.C. 8256(c)) is amended by striking paragraph (5).

(b) **SUNSET AND REPORTING REQUIREMENTS.**—Section 801 of the National Energy Conservation Policy Act (42 U.S.C. 8287) is amended by striking subsection (c).

(c) **DEFINITION OF ENERGY SAVINGS.**—Section 804(2) of the National Energy Conservation Policy Act (42 U.S.C. 8287c(2)) is amended—

(1) by redesignating subparagraphs (A), (B), and (C) as clauses (i), (ii), and (iii), respectively, and indenting appropriately;

(2) by striking “means a reduction” and inserting “means—

“(A) a reduction”;

(3) by striking the period at the end and inserting a semicolon; and

(4) by adding at the end the following:

“(B) the increased efficient use of an existing energy source by cogeneration or heat recovery, and installation of renewable energy systems;

“(C) if otherwise authorized by Federal or State law (including regulations), the sale or transfer of electrical or thermal energy generated on-site from renewable energy sources or cogeneration, but in excess of Federal needs, to utilities or non-Federal energy users; and

“(D) the increased efficient use of existing water sources in interior or exterior applications.”.

(d) **NOTIFICATION.**—

(1) **AUTHORITY TO ENTER INTO CONTRACTS.**—Section 801(a)(2)(D) of the National Energy Conservation Policy Act (42 U.S.C. 8287(a)(2)(D)) is amended—

(A) in clause (ii), by inserting “and” after the semicolon at the end;

(B) by striking clause (iii); and

(C) by redesignating clause (iv) as clause (iii).

(2) **REPORTS.**—Section 548(a)(2) of the National Energy Conservation Policy Act (42 U.S.C. 8258(a)(2)) is amended by inserting “and any termination penalty exposure” after “the energy and cost savings that have resulted from such contracts”.

(3) **CONFORMING AMENDMENT.**—Section 2913 of title 10, United States Code, is amended by striking subsection (e).

(e) **ENERGY AND COST SAVINGS IN NON-BUILDING APPLICATIONS.**—

(1) **DEFINITIONS.**—In this subsection:

(A) **NONBUILDING APPLICATION.**—The term “nonbuilding application” means—

(i) any class of vehicles, devices, or equipment that is transportable under the power of the applicable vehicle, device, or equipment by land, sea, or air and that consumes energy from any fuel source for the purpose of—

(I) that transportation; or

(II) maintaining a controlled environment within the vehicle, device, or equipment; and

(ii) any federally-owned equipment used to generate electricity or transport water.

(B) **SECONDARY SAVINGS.**—

(i) IN GENERAL.—The term “secondary savings” means additional energy or cost savings that are a direct consequence of the energy savings that result from the energy efficiency improvements that were financed and implemented pursuant to an energy savings performance contract.

(ii) INCLUSIONS.—The term “secondary savings” includes—

(I) energy and cost savings that result from a reduction in the need for fuel delivery and logistical support;

(II) personnel cost savings and environmental benefits; and

(III) in the case of electric generation equipment, the benefits of increased efficiency in the production of electricity, including revenues received by the Federal Government from the sale of electricity so produced.

(2) STUDY.—

(A) IN GENERAL.—As soon as practicable after the date of enactment of this Act, the Secretary and the Secretary of Defense shall jointly conduct, and submit to Congress and the President a report of, a study of the potential for the use of energy savings performance contracts to reduce energy consumption and provide energy and cost savings in nonbuilding applications.

(B) REQUIREMENTS.—The study under this subsection shall include—

(i) an estimate of the potential energy and cost savings to the Federal Government, including secondary savings and benefits, from increased efficiency in nonbuilding applications;

(ii) an assessment of the feasibility of extending the use of energy savings performance contracts to nonbuilding applications, including an identification of any regulatory or statutory barriers to such use; and

(iii) such recommendations as the Secretary and Secretary of Defense determine to be appropriate.

SEC. 264. ENERGY MANAGEMENT REQUIREMENTS FOR FEDERAL BUILDINGS.

Section 543(a)(1) of the National Energy Conservation Policy Act (42 U.S.C. 8253(a)(1)) is amended by striking the table and inserting the following:

Fiscal Year	Percentage reduction
2006	2
2007	4
2008	9
2009	12
2010	15
2011	18
2012	21
2013	24
2014	27
2015	30.”.

SEC. 265. COMBINED HEAT AND POWER AND DISTRICT ENERGY INSTALLATIONS AT FEDERAL SITES.

Section 543 of the National Energy Conservation Policy Act (42 U.S.C. 8253) is amended by adding at the end the following:

“(f) COMBINED HEAT AND POWER AND DISTRICT ENERGY INSTALLATIONS AT FEDERAL SITES.—

“(1) IN GENERAL.—Not later than 18 months after the date of enactment of this subsection, the Secretary, in consultation with the Administrator of General Services and the Secretary of Defense, shall identify Federal sites that could achieve significant cost-effective energy savings through the use of combined heat and power or district energy installations.

“(2) INFORMATION AND TECHNICAL ASSISTANCE.—The Secretary shall provide agencies with information and technical assistance that will enable the agencies to take advantage of the energy savings described in paragraph (1).

“(3) ENERGY PERFORMANCE REQUIREMENTS.—Any energy savings from the instal-

lations described in paragraph (1) may be applied to meet the energy performance requirements for an agency under subsection (a)(1).”.

SEC. 266. FEDERAL BUILDING ENERGY EFFICIENCY PERFORMANCE STANDARDS.

Section 305(a)(3)(A) of the Energy Conservation and Production Act (42 U.S.C. 6834(a)(3)(A)) is amended—

(1) in the matter preceding clause (i), by striking “this paragraph” and by inserting “the Energy Efficiency Promotion Act of 2007”; and

(2) in clause (i)—

(A) in subclause (I), by striking “and” at the end;

(B) by redesignating subclause (II) as subclause (III); and

(C) by inserting after subclause (I) the following:

“(II) the buildings be designed, to the extent economically feasible and technically practicable, so that the fossil fuel-generated energy consumption of the buildings is reduced, as compared with the fossil fuel-generated energy consumption by a similar Federal building in fiscal year 2003 (as measured by Commercial Buildings Energy Consumption Survey or Residential Energy Consumption Survey data from the Energy Information Agency), by the percentage specified in the following table:

Fiscal Year	Percentage Reduction
2007	50
2010	60
2015	70
2020	80
2025	90
2030	100;

and”.

SEC. 267. APPLICATION OF INTERNATIONAL ENERGY CONSERVATION CODE TO PUBLIC AND ASSISTED HOUSING.

Section 109 of the Cranston-Gonzalez National Affordable Housing Act (42 U.S.C. 12709) is amended—

(1) in subsection (a)(1)(C), by striking, “, where such standards are determined to be cost effective by the Secretary of Housing and Urban Development”;

(2) in subsection (a)(2)—

(A) by striking “the Council of American Building Officials Model Energy Code, 1992” and inserting “2006 International Energy Conservation Code”; and

(B) by striking “, and, with respect to rehabilitation and new construction of public and assisted housing funded by HOPE VI revitalization grants under section 24 of the United States Housing Act of 1937 (42 U.S.C. 1437v), the 2003 International Energy Conservation Code”;

(3) in subsection (b)—

(A) in the heading, by striking “MODEL ENERGY CODE.—” and inserting “INTERNATIONAL ENERGY CONSERVATION CODE.—”;

(B) after “all new construction” in the first sentence insert “and rehabilitation”; and

(C) by striking “, and, with respect to rehabilitation and new construction of public and assisted housing funded by HOPE VI revitalization grants under section 24 of the United States Housing Act of 1937 (42 U.S.C. 1437v), the 2003 International Energy Conservation Code”;

(4) in subsection (c)—

(A) in the heading, by striking “MODEL ENERGY CODE AND”;

(B) by striking “, or, with respect to rehabilitation and new construction of public and assisted housing funded by HOPE VI revitalization grants under section 24 of the United States Housing Act of 1937 (42 U.S.C. 1437v), the 2003 International Energy Conservation Code”;

(5) by adding at the end the following:

“(d) FAILURE TO AMEND THE STANDARDS.—If the Secretaries have not, within 1 year after the requirements of the 2006 IECC or the ASHRAE Standard 90.1-2004 are revised, amended the standards or made a determination under subsection (c) of this section, and if the Secretary of Energy has made a determination under section 304 of the Energy Conservation and Production Act (42 U.S.C. 6833) that the revised code or standard would improve energy efficiency, all new construction and rehabilitation of housing specified in subsection (a) shall meet the requirements of the revised code or standard.”;

(6) by striking “CABO Model Energy Code, 1992” each place it appears and inserting “the 2006 IECC”; and

(7) by striking “1989” each place it appears and inserting “2004”.

SEC. 268. ENERGY EFFICIENT COMMERCIAL BUILDINGS INITIATIVE.

(a) DEFINITIONS.—In this section:

(1) CONSORTIUM.—The term “consortium” means a working group that is comprised of—

(A) individuals representing—

(i) 1 or more businesses engaged in—

(I) commercial building development;

(II) construction; or

(III) real estate;

(ii) financial institutions;

(iii) academic or research institutions;

(iv) State or utility energy efficiency programs;

(v) nongovernmental energy efficiency organizations; and

(vi) the Federal Government;

(B) 1 or more building designers; and

(C) 1 or more individuals who own or operate 1 or more buildings.

(2) ENERGY EFFICIENT COMMERCIAL BUILDING.—The term “energy efficient commercial building” means a commercial building that is designed, constructed, and operated—

(A) to require a greatly reduced quantity of energy;

(B) to meet, on an annual basis, the balance of energy needs of the commercial building from renewable sources of energy; and

(C) to be economically viable.

(3) INITIATIVE.—The term “initiative” means the Energy Efficient Commercial Buildings Initiative.

(b) INITIATIVE.—

(1) IN GENERAL.—The Secretary shall enter into an agreement with the consortium to develop and carry out the initiative—

(A) to reduce the quantity of energy consumed by commercial buildings located in the United States; and

(B) to achieve the development of energy efficient commercial buildings in the United States.

(2) GOAL OF INITIATIVE.—The goal of the initiative shall be to develop technologies and practices and implement policies that lead to energy efficient commercial buildings for—

(A) any commercial building newly constructed in the United States by 2030;

(B) 50 percent of the commercial building stock of the United States by 2040; and

(C) all commercial buildings in the United States by 2050.

(3) COMPONENTS.—In carrying out the initiative, the Secretary, in collaboration with the consortium, may—

(A) conduct research and development on building design, materials, equipment and controls, operation and other practices, integration, energy use measurement and benchmarking, and policies;

(B) conduct demonstration projects to evaluate replicable approaches to achieving energy efficient commercial buildings for a variety of building types in a variety of climate zones;

(C) conduct deployment activities to disseminate information on, and encourage widespread adoption of, technologies, practices, and policies to achieve energy efficient commercial buildings; and

(D) conduct any other activity necessary to achieve any goal of the initiative, as determined by the Secretary, in collaboration with the consortium.

(c) **AUTHORIZATION OF APPROPRIATIONS.—**

(1) **IN GENERAL.**—There are authorized to be appropriated such sums as are necessary to carry out this section.

(2) **ADDITIONAL FUNDING.**—In addition to amounts authorized to be appropriated under paragraph (1), the Secretary may allocate funds from other appropriations to the initiative without changing the purpose for which the funds are appropriated.

Subtitle F—Assisting State and Local Governments in Energy Efficiency

SEC. 271. WEATHERIZATION ASSISTANCE FOR LOW-INCOME PERSONS.

Section 422 of the Energy Conservation and Production Act (42 U.S.C. 6872) is amended by striking “\$700,000,000 for fiscal year 2008” and inserting “\$750,000,000 for each of fiscal years 2008 through 2012”.

SEC. 272. STATE ENERGY CONSERVATION PLANS.

Section 365(f) of the Energy Policy and Conservation Act (42 U.S.C. 6325(f)) is amended by striking “fiscal year 2008” and inserting “each of fiscal years 2008 through 2012”.

SEC. 273. UTILITY ENERGY EFFICIENCY PROGRAMS.

(a) **ELECTRIC UTILITIES.**—Section 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2621(d)) is amended by adding at the end the following:

“(16) **INTEGRATED RESOURCE PLANNING.**—Each electric utility shall—

“(A) integrate energy efficiency resources into utility, State, and regional plans; and

“(B) adopt policies establishing cost-effective energy efficiency as a priority resource.

“(17) **RATE DESIGN MODIFICATIONS TO PROMOTE ENERGY EFFICIENCY INVESTMENTS.**—

“(A) **IN GENERAL.**—The rates allowed to be charged by any electric utility shall—

“(i) align utility incentives with the delivery of cost-effective energy efficiency; and

“(ii) promote energy efficiency investments.

“(B) **POLICY OPTIONS.**—In complying with subparagraph (A), each State regulatory authority and each nonregulated utility shall consider—

“(i) removing the throughput incentive and other regulatory and management disincentives to energy efficiency;

“(ii) providing utility incentives for the successful management of energy efficiency programs;

“(iii) including the impact on adoption of energy efficiency as 1 of the goals of retail rate design, recognizing that energy efficiency must be balanced with other objectives;

“(iv) adopting rate designs that encourage energy efficiency for each customer class; and

“(v) allowing timely recovery of energy efficiency-related costs.”.

(b) **NATURAL GAS UTILITIES.**—Section 303(b) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 3203(b)) is amended by adding at the end the following:

“(5) **ENERGY EFFICIENCY.**—Each natural gas utility shall—

“(A) integrate energy efficiency resources into the plans and planning processes of the natural gas utility; and

“(B) adopt policies that establish energy efficiency as a priority resource in the plans and planning processes of the natural gas utility.

“(6) **RATE DESIGN MODIFICATIONS TO PROMOTE ENERGY EFFICIENCY INVESTMENTS.**—

“(A) **IN GENERAL.**—The rates allowed to be charged by a natural gas utility shall align utility incentives with the deployment of cost-effective energy efficiency.

“(B) **POLICY OPTIONS.**—In complying with subparagraph (A), each State regulatory authority and each nonregulated utility shall consider—

“(i) separating fixed-cost revenue recovery from the volume of transportation or sales service provided to the customer;

“(ii) providing to utilities incentives for the successful management of energy efficiency programs, such as allowing utilities to retain a portion of the cost-reducing benefits accruing from the programs;

“(iii) promoting the impact on adoption of energy efficiency as 1 of the goals of retail rate design, recognizing that energy efficiency must be balanced with other objectives; and

“(iv) adopting rate designs that encourage energy efficiency for each customer class.”.

SEC. 274. ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAM ASSISTANCE.

The Secretary shall provide technical assistance regarding the design and implementation of the energy efficiency and demand response programs established under this title, and the amendments made by this title, to State energy offices, public utility regulatory commissions, and nonregulated utilities through the appropriate national laboratories of the Department of Energy.

SEC. 275. ENERGY AND ENVIRONMENTAL BLOCK GRANT.

Title I of the Housing and Community Development Act of 1974 (42 U.S.C. 5301 et seq.) is amended by adding at the end the following:

“SEC. 123. ENERGY AND ENVIRONMENTAL BLOCK GRANT.

“(a) **DEFINITIONS.**—In this section

“(1) **ELIGIBLE ENTITY.**—The term ‘eligible entity’ means—

“(A) a State;

“(B) an eligible unit of local government within a State; and

“(C) an Indian tribe.

“(2) **ELIGIBLE UNIT OF LOCAL GOVERNMENT.**—The term ‘eligible unit of local government’ means—

“(A) a city with a population—

“(i) of at least 35,000; or

“(ii) that causes the city to be 1 of the top 10 most populous cities of the State in which the city is located; and

“(B) a county with a population—

“(i) of at least 200,000; or

“(ii) that causes the county to be 1 of the top 10 most populous counties of the State in which the county is located.

“(3) **SECRETARY.**—The term ‘Secretary’ means the Secretary of Energy.

“(4) **STATE.**—The term ‘State’ means—

“(A) a State;

“(B) the District of Columbia;

“(C) the Commonwealth of Puerto Rico; and

“(D) any other territory or possession of the United States.

“(b) **PURPOSE.**—The purpose of this section is to assist State and local governments in implementing strategies—

“(1) to reduce fossil fuel emissions created as a result of activities within the boundaries of the States or units of local government;

“(2) to reduce the total energy use of the States and units of local government; and

“(3) to improve energy efficiency in the transportation sector, building sector, and any other appropriate sectors.

“(c) **PROGRAM.**—

“(1) **IN GENERAL.**—The Secretary shall provide to eligible entities block grants to carry out eligible activities (as specified under

paragraph (2)) relating to the implementation of environmentally beneficial energy strategies.

“(2) **ELIGIBLE ACTIVITIES.**—The Secretary, in consultation with the Administrator of the Environmental Protection Agency, the Secretary of Transportation, and the Secretary of Housing and Urban Development, shall establish a list of activities that are eligible for assistance under the grant program.

“(3) **ALLOCATION TO STATES AND ELIGIBLE UNITS OF LOCAL GOVERNMENT.**—

“(A) **IN GENERAL.**—Of the amounts made available to provide grants under this subsection, the Secretary shall allocate—

“(i) 70 percent to eligible units of local government; and

“(ii) 30 percent to States.

“(B) **DISTRIBUTION TO ELIGIBLE UNITS OF LOCAL GOVERNMENT.**—

“(i) **IN GENERAL.**—The Secretary shall establish a formula for the distribution of amounts under subparagraph (A)(i) to eligible units of local government, taking into account any factors that the Secretary determines to be appropriate, including the residential and daytime population of the eligible units of local government.

“(ii) **CRITERIA.**—Amounts shall be distributed to eligible units of local government under clause (i) only if the eligible units of local government meet the criteria for distribution established by the Secretary for units of local government.

“(C) **DISTRIBUTION TO STATES.**—

“(i) **IN GENERAL.**—Of the amounts provided to States under subparagraph (A)(ii), the Secretary shall distribute—

“(I) at least 1.25 percent to each State; and

“(II) the remainder among the States, based on a formula, to be determined by the Secretary, that takes into account the population of the States and any other criteria that the Secretary determines to be appropriate.

“(ii) **CRITERIA.**—Amounts shall be distributed to States under clause (i) only if the States meet the criteria for distribution established by the Secretary for States.

“(iii) **LIMITATION ON USE OF STATE FUNDS.**—At least 40 percent of the amounts distributed to States under this subparagraph shall be used by the States for the conduct of eligible activities in nonentitlement areas in the States, in accordance with any criteria established by the Secretary.

“(4) **REPORT.**—Not later than 2 years after the date on which an eligible entity first receives a grant under this section, and every 2 years thereafter, the eligible entity shall submit to the Secretary a report that describes any eligible activities carried out using assistance provided under this subsection.

“(5) **AUTHORIZATION OF APPROPRIATIONS.**—There are authorized to be appropriated such sums as are necessary to carry out this subsection for each of fiscal years 2008 through 2012.

“(d) **ENVIRONMENTALLY BENEFICIAL ENERGY STRATEGIES SUPPLEMENTAL GRANT PROGRAM.**—

“(1) **IN GENERAL.**—The Secretary shall provide to each eligible entity that meets the applicable criteria under subparagraph (B)(ii) or (C)(ii) of subsection (c)(3) a supplemental grant to pay the Federal share of the total costs of carrying out an activity relating to the implementation of an environmentally beneficial energy strategy.

“(2) **REQUIREMENTS.**—To be eligible for a grant under paragraph (1), an eligible entity shall—

“(A) demonstrate to the satisfaction of the Secretary that the eligible entity meets the applicable criteria under subparagraph (B)(ii) or (C)(ii) of subsection (c)(3); and

“(B) submit to the Secretary for approval a plan that describes the activities to be funded by the grant.

“(3) COST-SHARING REQUIREMENT.—

“(A) FEDERAL SHARE.—The Federal share of the cost of carrying out any activities under this subsection shall be 75 percent.

“(B) NON-FEDERAL SHARE.—

“(i) FORM.—Not more than 50 percent of the non-Federal share may be in the form of in-kind contributions.

“(ii) LIMITATION.—Amounts provided to an eligible entity under subsection (c) shall not be used toward the non-Federal share.

“(4) MAINTENANCE OF EFFORT.—An eligible entity shall provide assurances to the Secretary that funds provided to the eligible entity under this subsection will be used only to supplement, not to supplant, the amount of Federal, State, and local funds otherwise expended by the eligible entity for eligible activities under this subsection.

“(5) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this subsection for each of fiscal years 2008 through 2012.

“(e) GRANTS TO OTHER STATES AND COMMUNITIES.—

“(1) IN GENERAL.—Of the total amount of funds that are made available each fiscal year to carry out this section, the Secretary shall use 2 percent of the amount to make competitive grants under this section to States and units of local government that are not eligible entities or to consortia of such units of local government.

“(2) APPLICATIONS.—To be eligible for a grant under this subsection, a State, unit of local government, or consortia described in paragraph (1) shall apply to the Secretary for a grant to carry out an activity that would otherwise be eligible for a grant under subsection (c) or (d).

“(3) PRIORITY.—In awarding grants under this subsection, the Secretary shall give priority to—

“(A) States with populations of less than 2,000,000; and

“(B) projects that would result in significant energy efficiency improvements, reductions in fossil fuel use, or capital improvements.”.

SEC. 276. ENERGY SUSTAINABILITY AND EFFICIENCY GRANTS FOR INSTITUTIONS OF HIGHER EDUCATION.

Part G of title III of the Energy Policy and Conservation Act is amended by inserting after section 399 (42 U.S.C. 371h) the following:

“SEC. 399A. ENERGY SUSTAINABILITY AND EFFICIENCY GRANTS FOR INSTITUTIONS OF HIGHER EDUCATION.

“(a) DEFINITIONS.—In this section:

“(1) ENERGY SUSTAINABILITY.—The term ‘energy sustainability’ includes using a renewable energy resource and a highly efficient technology for electricity generation, transportation, heating, or cooling.

“(2) INSTITUTION OF HIGHER EDUCATION.—The term ‘institution of higher education’ has the meaning given the term in section 2 of the Energy Policy Act of 2005 (42 U.S.C. 15801).

“(b) GRANTS FOR ENERGY EFFICIENCY IMPROVEMENT.—

“(1) IN GENERAL.—The Secretary shall award not more than 100 grants to institutions of higher education to carry out projects to improve energy efficiency on the grounds and facilities of the institution of higher education, including not less than 1 grant to an institution of higher education in each State.

“(2) CONDITION.—As a condition of receiving a grant under this subsection, an institution of higher education shall agree to—

“(A) implement a public awareness campaign concerning the project in the community in which the institution of higher education is located; and

“(B) submit to the Secretary, and make available to the public, reports on any efficiency improvements, energy cost savings, and environmental benefits achieved as part of a project carried out under paragraph (1).

“(c) GRANTS FOR INNOVATION IN ENERGY SUSTAINABILITY.—

“(1) IN GENERAL.—The Secretary shall award not more than 250 grants to institutions of higher education to engage in innovative energy sustainability projects, including not less than 2 grants to institutions of higher education in each State.

“(2) INNOVATION PROJECTS.—An innovation project carried out with a grant under this subsection shall—

“(A) involve—

“(i) an innovative technology that is not yet commercially available; or

“(ii) available technology in an innovative application that maximizes energy efficiency and sustainability;

“(B) have the greatest potential for testing or demonstrating new technologies or processes; and

“(C) ensure active student participation in the project, including the planning, implementation, evaluation, and other phases of the project.

“(3) CONDITION.—As a condition of receiving a grant under this subsection, an institution of higher education shall agree to submit to the Secretary, and make available to the public, reports that describe the results of the projects carried out under paragraph (1).

“(d) AWARDING OF GRANTS.—

“(1) APPLICATION.—An institution of higher education that seeks to receive a grant under this section may submit to the Secretary an application for the grant at such time, in such form, and containing such information as the Secretary may prescribe.

“(2) SELECTION.—The Secretary shall establish a committee to assist in the selection of grant recipients under this section.

“(e) ALLOCATION TO INSTITUTIONS OF HIGHER EDUCATION WITH SMALL ENDOWMENTS.—Of the amount of grants provided for a fiscal year under this section, the Secretary shall provide not less 50 percent of the amount to institutions of higher education that have an endowment of not more than \$100,000,000, with 50 percent of the allocation set aside for institutions of higher education that have an endowment of not more than \$50,000,000.

“(f) GRANT AMOUNTS.—The maximum amount of grants for a project under this section shall not exceed—

“(1) in the case of grants for energy efficiency improvement under subsection (b), \$1,000,000; or

“(2) in the case of grants for innovation in energy sustainability under subsection (c), \$500,000.

“(g) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this section for each of fiscal years 2008 through 2012.”.

SEC. 277. WORKFORCE TRAINING.

Section 1101 of the Energy Policy Act of 2005 (42 U.S.C. 16411) is amended—

(1) by redesignating subsection (d) as subsection (e); and

(2) by inserting after subsection (c) the following:

“(d) WORKFORCE TRAINING.—

“(1) IN GENERAL.—The Secretary, in cooperation with the Secretary of Labor, shall promulgate regulations to implement a program to provide workforce training to meet the high demand for workers skilled in the

energy efficiency and renewable energy industries.

“(2) CONSULTATION.—In carrying out this subsection, the Secretary shall consult with representatives of the energy efficiency and renewable energy industries concerning skills that are needed in those industries.”.

SEC. 278. ASSISTANCE TO STATES TO REDUCE SCHOOL BUS IDLING.

(a) STATEMENT OF POLICY.—Congress encourages each local educational agency (as defined in section 9101(26) of the Elementary and Secondary Education Act of 1965 (20 U.S.C. 7801(26))) that receives Federal funds under the Elementary and Secondary Education Act of 1965 (20 U.S.C. 6301 et seq.) to develop a policy to reduce the incidence of school bus idling at schools while picking up and unloading students.

(b) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to the Secretary, working in coordination with the Secretary of Education, \$5,000,000 for each of fiscal years 2007 through 2012 for use in educating States and local education agencies about—

(1) benefits of reducing school bus idling; and

(2) ways in which school bus idling may be reduced.

TITLE III—CARBON CAPTURE AND STORAGE RESEARCH, DEVELOPMENT, AND DEMONSTRATION

SEC. 301. SHORT TITLE.

This title may be cited as the “Carbon Capture and Sequestration Act of 2007”.

SEC. 302. CARBON CAPTURE AND STORAGE RESEARCH, DEVELOPMENT, AND DEMONSTRATION PROGRAM.

Section 963 of the Energy Policy Act of 2005 (42 U.S.C. 16293) is amended—

(1) in the section heading, by striking “RESEARCH AND DEVELOPMENT” and inserting “AND STORAGE RESEARCH, DEVELOPMENT, AND DEMONSTRATION”;

(2) in subsection (a)—

(A) by striking “research and development” and inserting “and storage research, development, and demonstration”; and

(B) by striking “capture technologies on combustion-based systems” and inserting “capture and storage technologies related to energy systems”;

(3) in subsection (b)—

(A) in paragraph (3), by striking “and” at the end;

(B) in paragraph (4), by striking the period at the end and inserting “; and”; and

(C) by adding at the end the following:

“(5) to expedite and carry out large-scale testing of carbon sequestration systems in a range of geological formations that will provide information on the cost and feasibility of deployment of sequestration technologies.”; and

(4) by striking subsection (c) and inserting the following:

“(c) PROGRAMMATIC ACTIVITIES.—

“(1) ENERGY RESEARCH AND DEVELOPMENT UNDERLYING CARBON CAPTURE AND STORAGE TECHNOLOGIES AND CARBON USE ACTIVITIES.—

“(A) IN GENERAL.—The Secretary shall carry out fundamental science and engineering research (including laboratory-scale experiments, numeric modeling, and simulations) to develop and document the performance of new approaches to capture and store, recycle, or reuse carbon dioxide.

“(B) PROGRAM INTEGRATION.—The Secretary shall ensure that fundamental research carried out under this paragraph is appropriately applied to energy technology development activities, the field testing of carbon sequestration, and carbon use activities, including—

“(i) development of new or improved technologies for the capture of carbon dioxide;

“(ii) development of new or improved technologies that reduce the cost and increase the efficacy of the compression of carbon dioxide required for the storage of carbon dioxide;

“(iii) modeling and simulation of geological sequestration field demonstrations;

“(iv) quantitative assessment of risks relating to specific field sites for testing of sequestration technologies; and

“(v) research and development of new and improved technologies for carbon use, including recycling and reuse of carbon dioxide.

“(2) CARBON CAPTURE DEMONSTRATION PROJECT.—

“(A) IN GENERAL.—The Secretary shall carry out a demonstration of large-scale carbon dioxide capture from an appropriate gasification facility selected by the Secretary.

“(B) LINK TO STORAGE ACTIVITIES.—The Secretary may require the use of carbon dioxide from the project carried out under subparagraph (A) in a field testing validation activity under this section.

“(3) FIELD VALIDATION TESTING ACTIVITIES.—

“(A) IN GENERAL.—The Secretary shall promote, to the maximum extent practicable, regional carbon sequestration partnerships to conduct geologic sequestration tests involving carbon dioxide injection and monitoring, mitigation, and verification operations in a variety of candidate geological settings, including—

“(i) operating oil and gas fields;

“(ii) depleted oil and gas fields;

“(iii) unmineable coal seams;

“(iv) deep saline formations;

“(v) deep geological systems that may be used as engineered reservoirs to extract economical quantities of heat from geothermal resources of low permeability or porosity; and

“(vi) deep geologic systems containing basalt formations.

“(B) OBJECTIVES.—The objectives of tests conducted under this paragraph shall be—

“(i) to develop and validate geophysical tools, analysis, and modeling to monitor, predict, and verify carbon dioxide containment;

“(ii) to validate modeling of geological formations;

“(iii) to refine storage capacity estimated for particular geological formations;

“(iv) to determine the fate of carbon dioxide concurrent with and following injection into geological formations;

“(v) to develop and implement best practices for operations relating to, and monitoring of, injection and storage of carbon dioxide in geologic formations;

“(vi) to assess and ensure the safety of operations related to geological storage of carbon dioxide; and

“(vii) to allow the Secretary to promulgate policies, procedures, requirements, and guidance to ensure that the objectives of this subparagraph are met in large-scale testing and deployment activities for carbon capture and storage that are funded by the Department of Energy.

“(4) LARGE-SCALE TESTING AND DEPLOYMENT.—

“(A) IN GENERAL.—The Secretary shall conduct not less than 7 initial large-volume sequestration tests for geological containment of carbon dioxide (at least 1 of which shall be international in scope) to validate information on the cost and feasibility of commercial deployment of technologies for geological containment of carbon dioxide.

“(B) DIVERSITY OF FORMATIONS TO BE STUDIED.—In selecting formations for study under this paragraph, the Secretary shall consider a variety of geological formations across the United States, and require characterization

and modeling of candidate formations, as determined by the Secretary.

“(5) PREFERENCE IN PROJECT SELECTION FROM MERITORIOUS PROPOSALS.—In making competitive awards under this subsection, subject to the requirements of section 989, the Secretary shall give preference to proposals from partnerships among industrial, academic, and government entities.

“(6) COST SHARING.—Activities under this subsection shall be considered research and development activities that are subject to the cost-sharing requirements of section 988(b).

“(7) PROGRAM REVIEW AND REPORT.—During fiscal year 2011, the Secretary shall—

“(A) conduct a review of programmatic activities carried out under this subsection; and

“(B) make recommendations with respect to continuation of the activities.

“(d) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to carry out this section—

“(1) \$150,000,000 for fiscal year 2008;

“(2) \$200,000,000 for fiscal year 2009;

“(3) \$200,000,000 for fiscal year 2010;

“(4) \$180,000,000 for fiscal year 2011; and

“(5) \$165,000,000 for fiscal year 2012.”

SEC. 303. CARBON DIOXIDE STORAGE CAPACITY ASSESSMENT.

(a) DEFINITIONS.—In this section

(1) ASSESSMENT.—The term “assessment” means the national assessment of capacity for carbon dioxide completed under subsection (f).

(2) CAPACITY.—The term “capacity” means the portion of a storage formation that can retain carbon dioxide in accordance with the requirements (including physical, geological, and economic requirements) established under the methodology developed under subsection (b).

(3) ENGINEERED HAZARD.—The term “engineered hazard” includes the location and completion history of any well that could affect potential storage.

(4) RISK.—The term “risk” includes any risk posed by geomechanical, geochemical, hydrogeological, structural, and engineered hazards.

(5) SECRETARY.—The term “Secretary” means the Secretary of the Interior, acting through the Director of the United States Geological Survey.

(6) STORAGE FORMATION.—The term “storage formation” means a deep saline formation, unmineable coal seam, or oil or gas reservoir that is capable of accommodating a volume of industrial carbon dioxide.

(b) METHODOLOGY.—Not later than 1 year after the date of enactment of this Act, the Secretary shall develop a methodology for conducting an assessment under subsection (f), taking into consideration—

(1) the geographical extent of all potential storage formations in all States;

(2) the capacity of the potential storage formations;

(3) the injectivity of the potential storage formations;

(4) an estimate of potential volumes of oil and gas recoverable by injection and storage of industrial carbon dioxide in potential storage formations;

(5) the risk associated with the potential storage formations; and

(6) the Carbon Sequestration Atlas of the United States and Canada that was completed by the Department of Energy in April 2006.

(c) COORDINATION.—

(1) FEDERAL COORDINATION.—

(A) CONSULTATION.—The Secretary shall consult with the Secretary of Energy and the Administrator of the Environmental Protection Agency on issues of data sharing, format, development of the methodology, and

content of the assessment required under this title to ensure the maximum usefulness and success of the assessment.

(B) COOPERATION.—The Secretary of Energy and the Administrator shall cooperate with the Secretary to ensure, to the maximum extent practicable, the usefulness and success of the assessment.

(2) STATE COORDINATION.—The Secretary shall consult with State geological surveys and other relevant entities to ensure, to the maximum extent practicable, the usefulness and success of the assessment.

(d) EXTERNAL REVIEW AND PUBLICATION.—On completion of the methodology under subsection (b), the Secretary shall—

(1) publish the methodology and solicit comments from the public and the heads of affected Federal and State agencies;

(2) establish a panel of individuals with expertise in the matters described in paragraphs (1) through (5) of subsection (b) composed, as appropriate, of representatives of Federal agencies, institutions of higher education, nongovernmental organizations, State organizations, industry, and international geoscience organizations to review the methodology and comments received under paragraph (1); and

(3) on completion of the review under paragraph (2), publish in the Federal Register the revised final methodology.

(e) PERIODIC UPDATES.—The methodology developed under this section shall be updated periodically (including at least once every 5 years) to incorporate new data as the data becomes available.

(f) NATIONAL ASSESSMENT.—

(1) IN GENERAL.—Not later than 2 years after the date of publication of the methodology under subsection (d)(1), the Secretary, in consultation with the Secretary of Energy and State geological surveys, shall complete a national assessment of capacity for carbon dioxide in accordance with the methodology.

(2) GEOLOGICAL VERIFICATION.—As part of the assessment under this subsection, the Secretary shall carry out a drilling program to supplement the geological data relevant to determining storage capacity of carbon dioxide in geological storage formations, including—

(A) well log data;

(B) core data; and

(C) fluid sample data.

(3) PARTNERSHIP WITH OTHER DRILLING PROGRAMS.—As part of the drilling program under paragraph (2), the Secretary shall enter, as appropriate, into partnerships with other entities to collect and integrate data from other drilling programs relevant to the storage of carbon dioxide in geologic formations.

(4) INCORPORATION INTO NATCARB.—

(A) IN GENERAL.—On completion of the assessment, the Secretary of Energy shall incorporate the results of the assessment using the NatCarb database, to the maximum extent practicable.

(B) RANKING.—The database shall include the data necessary to rank potential storage sites for capacity and risk, across the United States, within each State, by formation, and within each basin.

(5) REPORT.—Not later than 180 days after the date on which the assessment is completed, the Secretary shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Science and Technology of the House of Representatives a report describing the findings under the assessment.

(6) PERIODIC UPDATES.—The national assessment developed under this section shall be updated periodically (including at least once every 5 years) to support public and private sector decisionmaking.

(g) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to carry out this section \$30,000,000 for the period of fiscal years 2008 through 2012.

SEC. 304. CARBON CAPTURE AND STORAGE INITIATIVE.

(a) DEFINITIONS.—In this section:

(1) INDUSTRIAL SOURCES OF CARBON DIOXIDE.—The term “industrial sources of carbon dioxide” means one or more facilities to—

(A) generate electric energy from fossil fuels;

(B) refine petroleum;

(C) manufacture iron or steel;

(D) manufacture cement or cement clinker;

(E) manufacture commodity chemicals (including from coal gasification); or

(F) manufacture transportation fuels from coal.

(2) SECRETARY.—The term “Secretary” means the Secretary of Energy.

(b) PROGRAM ESTABLISHMENT.—

(1) IN GENERAL.—The Secretary shall carry out a program to demonstrate technologies for the large-scale capture of carbon dioxide from industrial sources of carbon dioxide.

(2) SCOPE OF AWARD.—An award under this section shall be only for the portion of the project that carries out the large-scale capture (including purification and compression) of carbon dioxide, as well as the cost of transportation and injection of carbon dioxide.

(3) QUALIFICATIONS FOR AWARD.—To be eligible for an award under this section, a project proposal must include the following:

(A) CAPACITY.—The capture of not less than eighty-five percent of the produced carbon dioxide at the facility, and not less than 500,000 short tons of carbon dioxide per year.

(B) STORAGE AGREEMENT.—A binding agreement for the storage of all of the captured carbon dioxide in—

(i) a field testing validation activity under section 963 of the Energy Policy Act of 2005, as amended by this Act; or

(ii) other geological storage projects approved by the Secretary.

(C) PURITY LEVEL.—A purity level of at least 95 percent for the captured carbon dioxide delivered for storage.

(D) COMMITMENT TO CONTINUED OPERATION OF SUCCESSFUL UNIT.—If the project successfully demonstrates capture and storage of carbon dioxide, a commitment to continued capture and storage of carbon dioxide after the conclusion of the demonstration.

(4) COST-SHARING.—The cost-sharing requirements of section 988 of the Energy Policy Act of 2005 shall apply to this section.

(c) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to the Secretary to carry out this section \$100,000,000 per year for fiscal years 2009 through 2013.

TITLE IV—PUBLIC BUILDINGS COST REDUCTION

SEC. 401. SHORT TITLE.

This title may be cited as the “Public Buildings Cost Reduction Act of 2007”.

SEC. 402. COST-EFFECTIVE TECHNOLOGY ACCELERATION PROGRAM.

(a) ESTABLISHMENT.—

(1) IN GENERAL.—The Administrator of General Services (referred to in this section as the “Administrator”) shall establish a program to accelerate the use of more cost-effective technologies and practices at GSA facilities.

(2) REQUIREMENTS.—The program established under this subsection shall—

(A) ensure centralized responsibility for the coordination of cost reduction recommendations, practices, and activities of all relevant Federal agencies;

(B) provide technical assistance and operational guidance to applicable tenants in

order to achieve the goals identified in subsection (c)(2)(A); and

(C) establish methods to track the success of departments and agencies with respect to the goals identified in subsection (c)(2)(A).

(b) ACCELERATED USE OF COST-EFFECTIVE LIGHTING TECHNOLOGIES.—

(1) REVIEW.—

(A) IN GENERAL.—As part of the program under this subsection, not later than 90 days after the date of enactment of this Act, the Administrator shall conduct a review of—

(i) current use of cost-effective lighting technologies in GSA facilities; and

(ii) the availability to managers of GSA facilities of cost-effective lighting technologies.

(B) REQUIREMENTS.—The review under subparagraph (A) shall—

(i) examine the use of cost-effective lighting technologies and other cost-effective technologies and practices by Federal agencies in GSA facilities; and

(ii) identify, in consultation with the Environmental Protection Agency, cost-effective lighting technology standards that could be used for all types of GSA facilities.

(2) REPLACEMENT.—

(A) IN GENERAL.—As part of the program under this subsection, not later than 180 days after the date of enactment of this Act, the Administrator shall establish a cost-effective lighting technology acceleration program to achieve maximum feasible replacement of existing lighting technologies with more cost-effective lighting technologies in each GSA facility using available appropriations.

(B) ACCELERATION PLAN TIMETABLE.—

(i) IN GENERAL.—To implement the program established under subparagraph (A), not later than 1 year after the date of enactment of this Act, the Administrator shall establish a timetable including milestones for specific activities needed to replace existing lighting technologies with more cost-effective lighting technologies, to the maximum extent feasible (including at the maximum rate feasible), at each GSA facility.

(ii) GOAL.—The goal of the timetable under clause (i) shall be to complete, using available appropriations, maximum feasible replacement of existing lighting technologies with more cost-effective lighting technologies by not later than the date that is 5 years after the date of enactment of this Act.

(c) GSA FACILITY COST-EFFECTIVE TECHNOLOGIES AND PRACTICES.—Not later than 180 days after the date of enactment of this Act, and annually thereafter, the Administrator shall—

(1) ensure that a manager responsible for accelerating the use of cost-effective technologies and practices is designated for each GSA facility; and

(2) submit to Congress a plan, to be implemented to the maximum extent feasible (including at the maximum rate feasible) using available appropriations, by not later than the date that is 5 years after the date of enactment of this Act, that—

(A) identifies the specific activities needed to achieve a 20-percent reduction in operational costs through the application of cost-effective technologies and practices from 2003 levels at GSA facilities by not later than 5 years after the date of enactment of this Act;

(B) describes activities required and carried out to estimate the funds necessary to achieve the reduction described in subparagraph (A);

(C) describes the status of the implementation of cost-effective technologies and practices at GSA facilities, including—

(i) the extent to which programs, including the program established under subsection

(b), are being carried out in accordance with this title; and

(ii) the status of funding requests and appropriations for those programs;

(D) identifies within the planning, budgeting, and construction process all types of GSA facility-related procedures that inhibit new and existing GSA facilities from implementing cost-effective technologies and practices;

(E) recommends language for uniform standards for use by Federal agencies in implementing cost-effective technologies and practices;

(F) in coordination with the Office of Management and Budget, reviews the budget process for capital programs with respect to alternatives for—

(i) permitting Federal agencies to retain all identified savings accrued as a result of the use of cost-effective technologies and practices; and

(ii) identifying short- and long-term cost savings that accrue from cost-effective technologies and practices;

(G) achieves cost savings through the application of cost-effective technologies and practices sufficient to pay the incremental additional costs of installing the cost-effective technologies and practices by not later than the date that is 5 years after the date of installation; and

(H) includes recommendations to address each of the matters, and a plan for implementation of each recommendation, described in subparagraphs (A) through (G).

(d) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this section, to remain available until expended.

SEC. 403. ENVIRONMENTAL PROTECTION AGENCY DEMONSTRATION GRANT PROGRAM FOR LOCAL GOVERNMENTS.

(a) GRANT PROGRAM.—

(1) IN GENERAL.—The Administrator of the Environmental Protection Agency (referred to in this section as the “Administrator”) shall establish a demonstration program under which the Administrator shall provide competitive grants to assist local governments (such as municipalities and counties), with respect to local government buildings—

(A) to deploy cost-effective technologies and practices; and

(B) to achieve operational cost savings, through the application of cost-effective technologies and practices, as verified by the Administrator.

(2) COST SHARING.—

(A) IN GENERAL.—The Federal share of the cost of an activity carried out using a grant provided under this section shall be 40 percent.

(B) WAIVER OF NON-FEDERAL SHARE.—The Administrator may waive up to 100 percent of the local share of the cost of any grant under this section should the Administrator determine that the community is economically distressed, pursuant to objective economic criteria established by the Administrator in published guidelines.

(3) MAXIMUM AMOUNT.—The amount of a grant provided under this subsection shall not exceed \$1,000,000.

(b) GUIDELINES.—

(1) IN GENERAL.—Not later than 1 year after the date of enactment of this Act, the Administrator shall issue guidelines to implement the grant program established under subsection (a).

(2) REQUIREMENTS.—The guidelines under paragraph (1) shall establish—

(A) standards for monitoring and verification of operational cost savings through the application of cost-effective technologies and practices reported by grantees under this section;

(B) standards for grantees to implement training programs, and to provide technical assistance and education, relating to the retrofit of buildings using cost-effective technologies and practices; and

(C) a requirement that each local government that receives a grant under this section shall achieve facility-wide cost savings, through renovation of existing local government buildings using cost-effective technologies and practices, of at least 40 percent as compared to the baseline operational costs of the buildings before the renovation (as calculated assuming a 3-year, weather-normalized average).

(c) COMPLIANCE WITH STATE AND LOCAL LAW.—Nothing in this section or any program carried out using a grant provided under this section supersedes or otherwise affects any State or local law, to the extent that the State or local law contains a requirement that is more stringent than the relevant requirement of this section.

(d) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to carry out this section \$20,000,000 for each of fiscal years 2007 through 2012.

(e) REPORTS.—

(1) IN GENERAL.—The Administrator shall provide annual reports to Congress on cost savings achieved and actions taken and recommendations made under this section, and any recommendations for further action.

(2) FINAL REPORT.—The Administrator shall issue a final report at the conclusion of the program, including findings, a summary of total cost savings achieved, and recommendations for further action.

(f) TERMINATION.—The program under this section shall terminate on September 30, 2012.

SEC. 404. DEFINITIONS.

In this title:

(1) COST-EFFECTIVE LIGHTING TECHNOLOGY.—

(A) IN GENERAL.—The term “cost-effective lighting technology” means a lighting technology that—

(i) will result in substantial operational cost savings by ensuring an installed consumption of not more than 1 watt per square foot; or

(ii) is contained in a list under—

(I) section 553 of Public Law 95-619 (42 U.S.C. 8259b); and

(II) Federal acquisition regulation 23-203.

(B) INCLUSIONS.—The term “cost-effective lighting technology” includes—

(i) lamps;

(ii) ballasts;

(iii) luminaires;

(iv) lighting controls;

(v) daylighting; and

(vi) early use of other highly cost-effective lighting technologies.

(2) COST-EFFECTIVE TECHNOLOGIES AND PRACTICES.—The term “cost-effective technologies and practices” means a technology or practice that—

(A) will result in substantial operational cost savings by reducing utility costs; and

(B) complies with the provisions of section 553 of Public Law 95-619 (42 U.S.C. 8259b) and Federal acquisition regulation 23-203.

(3) OPERATIONAL COST SAVINGS.—

(A) IN GENERAL.—The term “operational cost savings” means a reduction in end-use operational costs through the application of cost-effective technologies and practices, including a reduction in electricity consumption relative to consumption by the same customer or at the same facility in a given year, as defined in guidelines promulgated by the Administrator pursuant to section 403(b), that achieves cost savings sufficient to pay the incremental additional costs of using cost-effective technologies and practices by not later than the date that is 5 years after the date of installation.

(B) INCLUSIONS.—The term “operational cost savings” includes savings achieved at a facility as a result of—

(i) the installation or use of cost-effective technologies and practices; or

(ii) the planting of vegetation that shades the facility and reduces the heating, cooling, or lighting needs of the facility.

(C) EXCLUSION.—The term “operational cost savings” does not include savings from measures that would likely be adopted in the absence of cost-effective technology and practices programs, as determined by the Administrator.

(4) GSA FACILITY.—

(A) IN GENERAL.—The term “GSA facility” means any building, structure, or facility, in whole or in part (including the associated support systems of the building, structure, or facility) that—

(i) is constructed (including facilities constructed for lease), renovated, or purchased, in whole or in part, by the Administrator for use by the Federal Government; or

(ii) is leased, in whole or in part, by the Administrator for use by the Federal Government—

(I) except as provided in subclause (II), for a term of not less than 5 years; or

(II) for a term of less than 5 years, if the Administrator determines that use of cost-effective technologies and practices would result in the payback of expenses.

(B) INCLUSION.—The term “GSA facility” includes any group of buildings, structures, or facilities described in subparagraph (A) (including the associated energy-consuming support systems of the buildings, structures, and facilities).

(C) EXEMPTION.—The Administrator may exempt from the definition of “GSA facility” under this paragraph a building, structure, or facility that meets the requirements of section 543(c) of Public Law 95-619 (42 U.S.C. 8253(c)).

TITLE V—CORPORATE AVERAGE FUEL ECONOMY STANDARDS

SEC. 501. SHORT TITLE.

This title may be cited as the “Ten-in-Ten Fuel Economy Act”.

SEC. 502. AVERAGE FUEL ECONOMY STANDARDS FOR AUTOMOBILES, MEDIUM-DUTY TRUCKS, AND HEAVY DUTY TRUCKS.

(a) INCREASED STANDARDS.—Section 32902 of title 49, United States Code, is amended—

(1) by striking “Non-Passenger Automobiles.” in subsection (a) and inserting “Prescription of Standards by Regulation.—”;

(2) by striking “automobiles (except passenger automobiles)” in subsection (a) and inserting “automobiles, medium-duty trucks, and heavy-duty trucks”; and

(3) by striking subsection (b) and inserting the following:

“(b) STANDARDS FOR AUTOMOBILES, MEDIUM-DUTY TRUCKS, AND HEAVY-DUTY TRUCKS.—

“(1) IN GENERAL.—The Secretary of Transportation, after consultation with the Administrator of the Environmental Protection Agency, shall prescribe average fuel economy standards for automobiles, medium-duty trucks, and heavy-duty trucks manufactured by a manufacturer in each model year beginning with model year 2011 in accordance with subsection (c).

“(2) ANNUAL INCREASES IN FUEL ECONOMY STANDARDS.—

“(A) BASELINE AVERAGE FUEL ECONOMY STANDARDS FOR MEDIUM- AND HEAVY-DUTY TRUCKS.—For the first 2 model years beginning after the submission to Congress of the initial report by the National Academy of Sciences required by section 510 of the Ten-in-Ten Fuel Economy Act, the average fuel economy required to be attained for each at-

tribute class of medium-duty trucks and heavy-duty trucks shall be the average combined highway and city miles-per-gallon performance of all vehicles within that class in the model year immediately preceding the first of those 2 model years (rounded to the nearest $\frac{1}{10}$ mile per gallon).

“(B) MEDIUM- AND HEAVY-DUTY TRUCK FUEL ECONOMY AVERAGE AFTER BASELINE MODEL YEAR.—For each model year beginning after the 2 model years specified in subparagraph (A), the average fuel economy required to be attained by the fleet of medium-duty trucks and heavy-duty trucks manufactured in the United States shall be at least 4 percent greater than the average fuel economy required to be attained for the fleet in the previous model year (rounded to the nearest $\frac{1}{10}$ mile per gallon). Standards shall be issued for medium-duty trucks and heavy-duty trucks for 20 model years.

“(3) FUEL ECONOMY TARGET FOR AUTOMOBILES.—

“(A) BASELINE AVERAGE FUEL ECONOMY STANDARDS FOR AUTOMOBILES.—The Secretary shall prescribe average fuel economy standards for automobiles in each model year beginning with model year 2011 to achieve a combined fuel economy standard for model year 2020 of at least 35 miles per gallon for the fleet of automobiles manufactured or sold in the United States. The average fuel economy standards prescribed by the Secretary shall be the maximum feasible average fuel economy standards for model years 2011 through 2019.

“(B) AUTOMOBILE FUEL ECONOMY AVERAGE FOR MODEL YEARS 2021 THROUGH 2030.—For model years 2021 through 2030, the average fuel economy required to be attained by the fleet of automobiles manufactured or sold in the United States shall be at least 4 percent greater than the average fuel economy standard required to be attained for the fleet in the previous model year (rounded to the nearest $\frac{1}{10}$ mile per gallon).”.

(b) AUTHORITY OF SECRETARY.—Section 32902 of title 49, United States Code, is amended by adding at the end thereof the following:

“(k) AUTHORITY OF THE SECRETARY.—

“(1) VEHICLE ATTRIBUTES.—The authority of the Secretary to prescribe by regulation average fuel economy standards for automobiles, medium-duty trucks, and heavy-duty trucks under this section includes the authority—

“(A) to prescribe standards based on vehicle attributes and to express the standards in the form of a mathematical function; and

“(B) to issue regulations under this title prescribing average fuel economy standards for 1 or more model years.

“(2) PROHIBITION OF UNIFORM PERCENTAGE INCREASE.—When the Secretary prescribes a standard, or prescribes an amendment under this section that changes a standard, the standard may not be expressed as a uniform percentage increase from the fuel-economy performance of attribute classes or categories already achieved in a model year by a manufacturer.”.

SEC. 503. AMENDING FUEL ECONOMY STANDARDS.

(a) IN GENERAL.—Section 32902(c) of title 49, United States Code, is amended to read as follows:

“(c) AMENDING FUEL ECONOMY STANDARDS.—

“(1) IN GENERAL.—Notwithstanding subsections (a) and (b), the Secretary of Transportation—

“(A) may prescribe a standard higher than that required under subsection (b); or

“(B) may prescribe an average fuel economy standard for a class of automobiles, medium-duty trucks, or heavy-duty trucks that is the maximum feasible level for the model

year, despite being lower than the standard required under subsection (b), if the Secretary, based on clear and convincing evidence, that the average fuel economy standard prescribed in accordance with subsections (a) and (b) for that class of vehicles in that model year is shown not to be cost-effective.

“(2) REQUIREMENTS FOR LOWER STANDARD.—Before adopting an average fuel economy standard for a class of automobiles, medium-duty trucks, or heavy-duty trucks in a model year under paragraph (1)(B), the Secretary of Transportation shall do the following:

“(A) NOTICE OF PROPOSED RULE.—Except for standards to be promulgated by 2011, at least 30 months before the model year for which the standard is to apply, the Secretary shall post a notice of proposed rulemaking for the proposed standard. The notice shall include a detailed analysis of the basis for the Secretary’s determination under paragraph (1)(B).

“(B) FINAL RULE.—At least 18 months before the model year for which the standard is to apply, the Secretary shall promulgate a final rule establishing the standard.

“(C) REPORT.—The Secretary shall submit a report to Congress that outlines the steps that need to be taken to avoid further reductions in average fuel economy standards.

“(3) MAXIMUM FEASIBLE STANDARD.—An average fuel economy standard prescribed for a class of automobiles, medium-duty trucks, or heavy-duty trucks in a model year under paragraph (1) shall be the maximum feasible standard.”

(b) FEASIBILITY CRITERIA.—Section 32902(f) of title 49, United States Code, is amended to read as follows:

“(f) DECISIONS ON MAXIMUM FEASIBLE AVERAGE FUEL ECONOMY.—

“(1) IN GENERAL.—When deciding maximum feasible average fuel economy under this section, the Secretary shall consider—

“(A) economic practicability;

“(B) the effect of other motor vehicle standards of the Government on fuel economy;

“(C) environmental impacts; and

“(D) the need of the United States to conserve energy.

“(2) LIMITATIONS.—In setting any standard under subsection (b), (c), or (d), the Secretary shall ensure that each standard is the highest standard that—

“(A) is technologically achievable;

“(B) can be achieved without materially reducing the overall safety of automobiles, medium-duty trucks, and heavy-duty trucks manufactured or sold in the United States;

“(C) is not less than the standard for that class of vehicles from any prior year; and

“(D) is cost-effective.

“(3) DETERMINING COST-EFFECTIVENESS.—

“(A) IN GENERAL.—In determining cost effectiveness under paragraph (2)(D), the Secretary shall take into account the total value to the United States of reduced fuel use, including the monetary value of the reduced fuel use over the life of the vehicle.

“(B) ADDITIONAL FACTORS FOR CONSIDERATION BY SECRETARY.—The Secretary shall consider in the analysis the following factors:

“(i) Economic security.

“(ii) The impact of the oil or energy intensity of the United States economy on the sensitivity of the economy to oil and other fuel price changes, including the magnitude of gross domestic product losses in response to short term price shocks or long term price increases.

“(iii) National security, including the impact of United States payments for oil and other fuel imports on political, economic, and military developments in unstable or unfriendly oil-exporting countries.

“(iv) The uninternalized costs of pipeline and storage oil seepage, and for risk of oil spills from production, handling, and transport, and related landscape damage.

“(v) The emissions of pollutants including greenhouse gases over the lifecycle of the fuel and the resulting costs to human health, the economy, and the environment.

“(vi) Such additional factors as the Secretary deems relevant.

“(4) MINIMUM VALUATION.—When considering the value to consumers of a gallon of gasoline saved, the Secretary of Transportation shall use as a minimum value the value of the gasoline prices projected by the Energy Information Administration for the period covered by the standard beginning in the year following the year in which the standards are established.

“(5) COST-EFFECTIVE DEFINED.—In this subsection, the term ‘cost-effective’ means that the total value to the United States of reduced fuel use from a proposed fuel economy standard is greater than or equal to the total cost to the United States of such standard. Notwithstanding this definition, the Secretary shall not base the level of any standard on any technology whose cost to the United States is substantially more than the value to the United States of the reduction in fuel use attributable to that technology.”

(c) CONSULTATION REQUIREMENT.—Section 32902(i) of title 49, United States Code, is amended by inserting “and the Administrator of the Environmental Protection Agency” after “Energy”.

(d) COMMENTS.—Section 32902(j) of title 49, United States Code, is amended—

(1) by striking paragraph (1) and inserting:

“(1) Before issuing a notice proposing to prescribe or amend an average fuel economy standard under subsection (b), (c), or (g) of this section, the Secretary of Transportation shall give the Secretary of Energy and Administrator of the Environmental Protection Agency at least 10 days after the receipt of the notice during which the Secretary of Energy and Administrator may, if the Secretary of Energy or Administrator concludes that the proposed standard would adversely affect the conservation goals of the Secretary of Energy or environmental protection goals of the Administrator, provide written comments to the Secretary of Transportation about the impact of the standard on those goals. To the extent the Secretary of Transportation does not revise a proposed standard to take into account comments of the Secretary of Energy or Administrator on any adverse impact of the standard, the Secretary of Transportation shall include those comments in the notice.”; and

(2) by inserting “and the Administrator” after “Energy” each place it appears in paragraph (2).

(e) TECHNICAL AND CONFORMING AMENDMENTS.—

(1) Section 32902(d) of title 49, United States Code, is amended by striking “passenger” each place it appears.

(2) Section 32902(g) of title 49, United States Code, is amended—

(A) by striking “subsection (a) or (d)” each place it appears in paragraph (1) and inserting “subsection (b), (c), or (d)”; and

(B) striking “(and submit the amendment to Congress when required under subsection (c)(2) of this section)” in paragraph (2).

SEC. 504. DEFINITIONS.

(a) IN GENERAL.—Section 32901(a) of title 49, United States Code, is amended—

(1) by striking paragraph (3) and inserting the following:

“(3) except as provided in section 32908 of this title, ‘automobile’ means a 4-wheeled vehicle that is propelled by fuel, or by alternative fuel, manufactured primarily for use

on public streets, roads, and highways (except a vehicle operated only on a rail line), and rated at not more than 10,000 pounds gross vehicle weight.”;

(2) by inserting after paragraph (10) the following:

“(10) ‘heavy-duty truck’ means a truck (as defined in section 30127) with a gross vehicle weight in excess of 26,000 pounds.”;

(3) by inserting after paragraph (13) the following:

“(13) ‘medium-duty truck’ means a truck (as defined in section 30127) with a gross vehicle weight of at least 10,000 pounds but not more than 26,000 pounds.”; and

(4) by striking paragraph (16).

(b) DEADLINE FOR REGULATIONS.—The Secretary of Transportation—

(1) shall issue proposed regulations implementing the amendments made by subsection (a) not later than 1 year after the date of the enactment of this Act; and

(2) shall issue final regulations implementing the amendments not later than 18 months after the date of the enactment of this Act.

(c) EFFECTIVE DATE.—Regulations prescribed under subsection (b) shall apply beginning with model year 2010.

SEC. 505. ENSURING SAFETY OF AUTOMOBILES.

(a) IN GENERAL.—The Secretary of Transportation shall exercise such authority under Federal law as the Secretary may have to ensure that automobiles (as defined in section 32901 of title 49, United States Code) are safe.

(b) VEHICLE SAFETY.—Subchapter II of chapter 301 of title 49, United States Code, is amended by adding at the end the following:

“§ 30129. Vehicle compatibility and aggressivity reduction standard

“(a) STANDARDS.—The Secretary of Transportation shall issue a motor vehicle safety standard to reduce automobile incompatibility and aggressivity. The standard shall address characteristics necessary to ensure better management of crash forces in multiple vehicle frontal and side impact crashes between different types, sizes, and weights of automobiles with a gross vehicle weight of 10,000 pounds or less in order to decrease occupant deaths and injuries.

“(b) CONSUMER INFORMATION.—The Secretary shall develop and implement a public information side and frontal compatibility crash test program with vehicle ratings based on risks to occupants, risks to other motorists, and combined risks by vehicle make and model.”

(c) RULEMAKING DEADLINES.—

(1) RULEMAKING.—The Secretary of Transportation shall issue—

(A) a notice of a proposed rulemaking under section 30129 of title 49, United States Code, not later than January 1, 2010; and

(B) a final rule under such section not later than December 31, 2012.

(2) EFFECTIVE DATE OF REQUIREMENTS.—Any requirement imposed under the final rule issued under paragraph (1) shall become fully effective not later than September 1, 2013.

(d) CONFORMING AMENDMENT.—The chapter analysis for chapter 301 is amended by inserting after the item relating to section 30128 the following:

“30129. Vehicle compatibility and aggressivity reduction standard”.

SEC. 506. CREDIT TRADING PROGRAM.

Section 32903 of title 49, United States Code, is amended—

(1) by striking “passenger” each place it appears;

(2) by striking “section 32902(b)–(d) of this title” each place it appears and inserting “subsection (a), (c), or (d) of section 32902”;

(3) by striking “3 consecutive model years” in subsections (a)(1) and (a)(2) and inserting “5 consecutive model years”;

(4) in subsection (a)(2), by striking “clause (1) of this subsection,” and inserting “paragraph (1)”;

(5) by striking “3 model years” in subsection (b)(2) and inserting “5 model years”;

and

(6) by striking subsection (e) and inserting the following:

“(e) CREDIT TRADING AMONG MANUFACTURERS.—The Secretary of Transportation may establish, by regulation, a corporate average fuel economy credit trading program to allow manufacturers whose automobiles exceed the average fuel economy standards prescribed under section 32902 to earn credits to be sold to manufacturers whose automobiles fail to achieve the prescribed standards.”.

SEC. 507. LABELS FOR FUEL ECONOMY AND GREENHOUSE GAS EMISSIONS.

Section 32908 of title 49, United States Code, is amended—

(1) by redesignating subparagraph (F) of subsection (b)(1) as subparagraph (H) and inserting after subparagraph (E) the following:

“(F) a label (or a logo imprinted on a label required by this paragraph) that—

“(i) reflects an automobile’s performance on the basis of criteria developed by the Administrator to reflect the fuel economy and greenhouse gas and other emissions consequences of operating the automobile over its likely useful life;

“(ii) permits consumers to compare performance results under clause (i) among all automobiles; and

“(iii) is designed to encourage the manufacture and sale of automobiles that meet or exceed applicable fuel economy standards under section 32902.

“(G) a fuelstar under paragraph (5).”; and

(2) by adding at the end of subsection (b) the following:

“(4) GREEN LABEL PROGRAM.—

“(A) MARKETING ANALYSIS.—Not later than 2 years after the date of the enactment of the Ten-in-Ten Fuel Economy Act, the Administrator shall implement a consumer education program and execute marketing strategies to improve consumer understanding of automobile performance described in paragraph (1)(F).

“(B) ELIGIBILITY.—Not later than 3 years after the date described in subparagraph (A), the Administrator shall issue requirements for the label or logo required under paragraph (1)(F) to ensure that an automobile is not eligible for the label or logo unless it—

“(i) meets or exceeds the applicable fuel economy standard; or

“(ii) will have the lowest greenhouse gas emissions over the useful life of the vehicle of all vehicles in the vehicle attribute class to which it belongs in that model year.

“(5) FUELSTAR PROGRAM.—

“(A) IN GENERAL.—The Secretary shall establish a program, to be known as the ‘Fuelstar Program’, under which stars shall be imprinted on or attached to the label required by paragraph (1).

“(B) GREEN STARS.—Under the Fuelstar Program, a manufacturer may include on the label maintained on an automobile under paragraph (1)—

“(i) 1 green star for any automobile that meets the average fuel economy standard for the model year under section 32902; and

“(ii) 1 additional green star for each 2 miles per gallon by which the automobile exceeds such standard.

“(C) GOLD STARS.—Under the Fuelstar Program, a manufacturer may include a gold star on the label maintained on an automobile under paragraph (1) if the automobile

attains a fuel economy of at least 50 miles per gallon.”.

SEC. 508. CONTINUED APPLICABILITY OF EXISTING STANDARDS.

Nothing in this title, or the amendments made by this title, shall be construed to affect the application of section 32902 of title 49, United States Code, to passenger automobiles or non-passenger automobiles manufactured before model year 2011.

SEC. 509. NATIONAL ACADEMY OF SCIENCES STUDIES.

(a) IN GENERAL.—As soon as practicable after the date of enactment of this Act, the Secretary of Transportation shall execute an agreement with the National Academy of Sciences to develop a report evaluating vehicle fuel economy standards, including—

(1) an assessment of automotive technologies and costs to reflect developments since the Academy’s 2002 report evaluating the corporate average fuel economy standards was conducted;

(2) an analysis of existing and potential technologies that may be used practically to improve automobile, medium-duty truck, or heavy-duty truck fuel economy;

(3) an analysis of how such technologies may be practically integrated into the automotive, medium-duty truck, or heavy-duty truck manufacturing process; and

(4) an assessment of how such technologies may be used to meet the new fuel economy standards under chapter 329 of title 49, United States Code, as amended by this title.

(b) QUINQUENNIAL UPDATES.—After submitting the initial report, the Academy shall update the report at 5 year intervals thereafter through 2025.

(c) REPORT.—The Academy shall submit the report to the Secretary, the Senate Committee on Commerce, Science, and Transportation and the House of Representatives Committee on Energy and Commerce, with its findings and recommendations no later than 18 months after the date on which the Secretary executes the agreement with the Academy.

SEC. 510. STANDARDS FOR EXECUTIVE AGENCY AUTOMOBILES.

(a) IN GENERAL.—Section 32917 of title 49, United States Code, is amended to read as follows:

“§ 32917. Standards for Executive agency automobiles

“(a) FUEL EFFICIENCY.—The head of an Executive agency shall ensure that each new automobile procured by the Executive agency is as fuel efficient as practicable.

“(b) DEFINITIONS.—In this section:

“(1) EXECUTIVE AGENCY.—The term ‘Executive agency’ has the meaning given that term in section 105 of title 5.

“(2) NEW AUTOMOBILE.—The term ‘new automobile’, with respect to the fleet of automobiles of an executive agency, means an automobile that is leased for at least 60 consecutive days or bought, by or for the Executive agency, after September 30, 2008. The term does not include any vehicle designed for combat-related missions, law enforcement work, or emergency rescue work.”.

(b) REPORT.—The Administrator of the General Services Administration shall develop a report describing and evaluating the efforts of the heads of the Executive agencies to comply with section 32917 of title 49, United States Code, for fiscal year 2009. The Administrator shall submit the report to Congress no later than December 31, 2009.

SEC. 511. ENSURING AVAILABILITY OF FLEXIBLE FUEL AUTOMOBILES.

(a) AMENDMENT.—

(1) IN GENERAL.—Chapter 329 of title 49, United States Code, is amended by inserting after section 32902 the following:

“§ 32902A. Requirement to manufacture flexible fuel automobiles

“(a) IN GENERAL.—For each model year, each manufacturer of new automobiles described in subsection (b) shall ensure that the percentage of such automobiles manufactured in a particular model year that are flexible fuel vehicles shall be not less than the percentage set forth for that model year in the following table:

“If the model year is: The percentage of flexible fuel automobiles shall be:

2012	50 percent
2013	60 percent
2014	70 percent
2015	80 percent

“(b) AUTOMOBILES TO WHICH SECTION APPLIES.—An automobile is described in this subsection if it—

“(1) is capable of operating on gasoline or diesel fuel;

“(2) is distributed in interstate commerce for sale in the United States; and

“(3) does not contain certain engines that the Secretary of Transportation, in consultation with the Administrator of the Environmental Protection Agency and the Secretary of Energy, may temporarily exclude from the definition because it is technologically infeasible for the engines to have flexible fuel capability at any time during a period that the Secretaries and the Administrator are engaged in an active research program with the vehicle manufacturers to develop that capability for the engines.”.

(2) DEFINITION OF FLEXIBLE FUEL AUTOMOBILE.—Section 32901(a) of title 49, United States Code, is amended by inserting after paragraph (8), the following:

“(8) ‘flexible fuel automobile’ means an automobile described in paragraph (8)(A).”.

(3) CLERICAL AMENDMENT.—The table of sections for chapter 329 of title 49, United States Code, is amended by inserting after the item relating to section 32902 the following:

“Sec. 32902A. Requirement to manufacture flexible fuel automobiles”.

(b) RULEMAKING.—

(1) IN GENERAL.—Not later than 1 year after the date of the enactment of this Act, the Secretary of Transportation shall issue regulations to carry out the amendments made by subsection (a).

(2) HARDSHIP EXEMPTION.—The regulations issued pursuant to paragraph (1) shall include a process by which a manufacturer may be exempted from the requirement under section 32902A(a) upon demonstrating that such requirement would create a substantial economic hardship for the manufacturer.

SEC. 512. INCREASING CONSUMER AWARENESS OF FLEXIBLE FUEL AUTOMOBILES.

Section 32908 of title 49, United States Code, is amended by adding at the end the following:

“(g) INCREASING CONSUMER AWARENESS OF FLEXIBLE FUEL AUTOMOBILES.—(1) The Secretary of Transportation shall prescribe regulations that require the manufacturer of automobiles distributed in interstate commerce for sale in the United States—

“(A) to prominently display a permanent badge or emblem on the quarter panel or tailgate of each such automobile that indicates such vehicle is capable of operating on alternative fuel; and

“(B) to include information in the owner’s manual of each such automobile information that describes—

“(i) the capability of the automobile to operate using alternative fuel;

“(ii) the benefits of using alternative fuel, including the renewable nature, and the environmental benefits of using alternative fuel; and

“(C) to contain a fuel tank cap that is clearly labeled to inform consumers that the automobile is capable of operating on alternative fuel.

“(2) The Secretary of Transportation shall collaborate with automobile retailers to develop voluntary methods for providing prospective purchasers of automobiles with information regarding the benefits of using alternative fuel in automobiles, including—

“(A) the renewable nature of alternative fuel; and

“(B) the environmental benefits of using alternative fuel.”.

SEC. 513. PERIODIC REVIEW OF ACCURACY OF FUEL ECONOMY LABELING PROCEDURES.

Beginning in December, 2009, and not less often than every 5 years thereafter, the Secretary of Transportation, in consultation with the Administrator of the Environmental Protection Agency, shall—

(1) reevaluate the fuel economy labeling procedures described in the final rule published in the Federal Register on December 27, 2006 (71 Fed. Reg. 77,872; 40 C.F.R. parts 86 and 600) to determine whether changes in the factors used to establish the labeling procedures warrant a revision of that process; and

(2) submit a report to the Senate Committee on Commerce, Science, and Transportation and the House of Representatives Committee on Energy and Commerce that describes the results of the reevaluation process.

SEC. 514. TIRE FUEL EFFICIENCY CONSUMER INFORMATION.

(a) IN GENERAL.—Chapter 301 of title 49, United States Code, is amended by inserting after section 30123 the following new section:

“§ 30123A. Tire fuel efficiency consumer information

“(a) RULEMAKING.—

“(1) IN GENERAL.—Not later than 18 months after the date of enactment of the Ten-in-Ten Fuel Economy Act, the Secretary of Transportation shall, after notice and opportunity for comment, promulgate rules establishing a national tire fuel efficiency consumer information program for tires designed for use on motor vehicles to educate consumers about the effect of tires on automobile fuel efficiency.

“(2) ITEMS INCLUDED IN RULE.—The rulemaking shall include—

“(A) a national tire fuel efficiency rating system for motor vehicle tires to assist consumers in making more educated tire purchasing decisions;

“(B) requirements for providing information to consumers, including information at the point of sale and other potential information dissemination methods, including the Internet;

“(C) specifications for test methods for manufacturers to use in assessing and rating tires to avoid variation among test equipment and manufacturers; and

“(D) a national tire maintenance consumer education program including, information on tire inflation pressure, alignment, rotation, and tread wear to maximize fuel efficiency.

“(3) APPLICABILITY.—This section shall not apply to tires excluded from coverage under section 575.104(c)(2) of title 49, Code of Federal Regulations, as in effect on date of enactment of the Ten-in-Ten Fuel Economy Act.

“(b) CONSULTATION.—The Secretary shall consult with the Secretary of Energy and the Administrator of the Environmental Protection Agency on the means of conveying tire fuel efficiency consumer information.

“(c) REPORT TO CONGRESS.—The Secretary shall conduct periodic assessments of the rules promulgated under this section to determine the utility of such rules to consumers, the level of cooperation by industry, and the contribution to national goals pertaining to energy consumption. The Secretary shall transmit periodic reports detailing the findings of such assessments to the Senate Committee on Commerce, Science, and Transportation and the House of Representatives Committee on Energy and Commerce.

“(d) TIRE MARKING.—The Secretary shall not require permanent labeling of any kind on a tire for the purpose of tire fuel efficiency information.

“(e) PREEMPTION.—When a requirement under this section is in effect, a State or political subdivision of a State may adopt or enforce a law or regulation on tire fuel efficiency consumer information only if the law or regulation is identical to that requirement. Nothing in this section shall be construed to preempt a State or political subdivision of a State from regulating the fuel efficiency of tires not otherwise preempted under this chapter.”.

(b) ENFORCEMENT.—Section 30165(a) of title 49, United States Code, is amended by adding at the end the following:

“(4) SECTION 30123a.—Any person who fails to comply with the national tire fuel efficiency consumer information program under section 30123A is liable to the United States Government for a civil penalty of not more than \$50,000 for each violation.”.

(c) CONFORMING AMENDMENT.—The chapter analysis for chapter 301 of title 49, United States Code, is amended by inserting after the item relating to section 30123 the following:

“30123A. Tire fuel efficiency consumer information”.

SEC. 515. ADVANCED BATTERY INITIATIVE.

(a) IN GENERAL.—The Secretary of Transportation shall establish and carry out an Advanced Battery Initiative in accordance with this section to support research, development, demonstration, and commercial application of battery technologies.

(b) INDUSTRY ALLIANCE.—Not later than 180 days after the date of enactment of this Act, the Secretary shall competitively select an Industry Alliance to represent participants who are private, for-profit firms headquartered in the United States, the primary business of which is the manufacturing of batteries.

(c) RESEARCH.—

(1) GRANTS.—The Secretary shall carry out research activities of the Initiative through competitively-awarded grants to—

(A) researchers, including Industry Alliance participants;

(B) small businesses;

(C) National Laboratories; and

(D) institutions of higher education.

(2) INDUSTRY ALLIANCE.—The Secretary shall annually solicit from the Industry Alliance—

(A) comments to identify advanced battery technology needs relevant to electric drive technology;

(B) an assessment of the progress of research activities of the Initiative; and

(C) assistance in annually updating advanced battery technology roadmaps.

(d) AVAILABILITY TO THE PUBLIC.—The information and roadmaps developed under this section shall be available to the public.

(e) PREFERENCE.—In making awards under this subsection, the Secretary shall give preference to participants in the Industry Alliance.

(f) COST SHARING.—In carrying out this section, the Secretary shall require cost sharing

in accordance with section 120(b) of title 23, United States Code.

(g) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to carry out this section such sums as may be necessary for each of fiscal years 2008 through 2012.

SEC. 516. BIODIESEL STANDARDS.

(a) IN GENERAL.—Not later than 180 days after the date of enactment of this Act, the President, in consultation with the Secretary of Transportation, the Secretary of Energy, and the Administrator of the Environmental Protection Administration, shall promulgate standards for biodiesel blend sold or introduced into commerce in the United States.

(b) DEFINITIONS.—In this section:

(1) BIODIESEL.—

(A) IN GENERAL.—The term “biodiesel” means the monoalkyl esters of long chain fatty acids derived from plant or animal matter that meet—

(i) the registration requirements for fuels and fuel additives established by the Environmental Protection Agency under section 211 of the Clean Air Act (42 U.S.C. 7545); and

(ii) the requirements of the American Society of Testing and Materials D6751.

(B) INCLUSIONS.—The term “biodiesel” includes esters described in subparagraph (A) derived from—

(i) animal waste, including poultry fat, poultry waste, and other waste material; and

(ii) municipal solid waste, sludge, and oil derived from wastewater or the treatment of wastewater.

(2) BIODIESEL BLEND.—The term “biodiesel blend” means a mixture of biodiesel and diesel fuel, including—

(A) a blend of biodiesel and diesel fuel approximately 5 percent of the content of which is biodiesel (commonly known as “B5”); and

(B) a blend of biodiesel and diesel fuel approximately 20 percent of the content of which is biodiesel (commonly known as “B20”).

SEC. 517. USE OF CIVIL PENALTIES FOR RESEARCH AND DEVELOPMENT.

Section 32912 of title 49, United States Code, is amended by adding at the end thereof the following:

“(e) USE OF CIVIL PENALTIES.—For fiscal year 2008 and each fiscal year thereafter, from the total amount deposited in the general fund of the Treasury during the preceding fiscal year from fines, penalties, and other funds obtained through enforcement actions conducted pursuant to this section (including funds obtained under consent decrees), the Secretary of the Treasury, subject to the availability of appropriations, shall—

“(1) transfer 50 percent of such total amount to the account providing appropriations to the Secretary of Transportation for the administration of this chapter, which shall be used by the Secretary to carry out a program of research and development into fuel saving automotive technologies and to support rulemaking under this chapter; and

“(2) transfer 50 percent of such total amount to the Energy Security Fund established by section 518(a) of the Ten-in-Ten Fuel Economy Act.

“SEC. 118. ENERGY SECURITY FUND AND ALTERNATIVE FUEL GRANT PROGRAM.

“(a) ESTABLISHMENT OF FUND.—

“(1) IN GENERAL.—There is established in the Treasury a fund, to be known as the ‘Energy Security Fund’ (referred to in this section as the ‘Fund’), consisting of—

“(A) amounts transferred to the Fund under section 32912(e)(2) of title 49, United States Code; and

“(B) amounts credited to the Fund under paragraph (2)(C).”

(1) INVESTMENT OF AMOUNTS.—

(A) IN GENERAL.—The Secretary of the Treasury shall invest in interest-bearing obligations of the United States such portion of the Fund as is not, in the judgment of the Secretary of the Treasury, required to meet current withdrawals.

(B) SALE OF OBLIGATIONS.—Any obligation acquired by the Fund may be sold by the Secretary of the Treasury at the market price.

(C) CREDITS TO FUND.—The interest on, and the proceeds from the sale or redemption of, any obligations held in the Fund shall be credited to, and form a part of, the Fund in accordance with section 9602 of the Internal Revenue Code of 1986.

(2) USE OF AMOUNTS IN FUND.—Amounts in the Fund shall be made available to the Secretary of Energy, subject to the availability of appropriations, to carry out the grant program under subsection (b).

(3) ALTERNATIVE FUELS GRANT PROGRAM.—Not later than 90 days after the date of enactment of this Act, the Secretary of Energy, acting through the Clean Cities Program of the Department of Energy, shall establish and carry out a program under which the Secretary shall provide grants to expand the availability to consumers of alternative fuels (as defined in section 32901(a) of title 49, United States Code).

(4) ELIGIBILITY.—

(A) IN GENERAL.—Except as provided in subparagraph (B), any entity that is eligible to receive assistance under the Clean Cities Program shall be eligible to receive a grant under this subsection.

(B) EXCEPTIONS.—

(i) CERTAIN OIL COMPANIES.—A large, vertically-integrated oil company shall not be eligible to receive a grant under this subsection.

(ii) PROHIBITION OF DUAL BENEFITS.—An entity that receives any other Federal funds for the construction or expansion of alternative refueling infrastructure shall not be eligible to receive a grant under this subsection for the construction or expansion of the same alternative refueling infrastructure.

(C) ENSURING COMPLIANCE.—Not later than 30 days after the date of enactment of this Act, the Secretary of Energy shall promulgate regulations to ensure that, before receiving a grant under this subsection, an eligible entity meets applicable standards relating to the installation, construction, and expansion of infrastructure necessary to increase the availability to consumers of alternative fuels (as defined in section 32901(a) of title 49, United States Code).

(5) MAXIMUM AMOUNT.—

(A) GRANTS.—The amount of a grant provided under this subsection shall not exceed \$30,000.

(B) AMOUNT PER STATION.—An eligible entity shall receive not more than \$90,000 under this subsection for any station of the eligible entity during a fiscal year.

(6) USE OF FUNDS.—

(A) IN GENERAL.—A grant provided under this subsection shall be used for the construction or expansion of alternative fueling infrastructure.

(B) ADMINISTRATIVE EXPENSES.—Not more than 3 percent of the amount of a grant provided under this subsection shall be used for administrative expenses.

SEC. 518. AUTHORIZATION OF APPROPRIATIONS.

There are authorized to be appropriated to the Secretary of Transportation \$25,000,000 for each of fiscal years 2009 through 2021 to carry out the provisions of chapter 329 of title 49, United States Code.

TITLE VI—PRICE GOUGING**SEC. 601. SHORT TITLE.**

This title may be cited as the “Petroleum Consumer Price Gouging Protection Act”.

SEC. 602. DEFINITIONS.

In this title:

(1) AFFECTED AREA.—The term “affected area” means an area covered by a Presidential declaration of energy emergency.

(2) SUPPLIER.—The term “supplier” means any person engaged in the trade or business of selling or reselling, at retail or wholesale, or distributing crude oil, gasoline, or petroleum distillates.

(3) PRICE GOUGING.—The term “price gouging” means the charging of an unconscionably excessive price by a supplier in an affected area.

(4) UNCONSCIONABLY EXCESSIVE PRICE.—The term “unconscionably excessive price” means a price charged in an affected area for crude oil, gasoline, or petroleum distillates that—

(A)(i) represents a gross disparity between the price at which it was offered for sale in the usual course of the supplier’s business immediately prior to the President’s declaration of an energy emergency;

(ii) grossly exceeds the price at which the same or similar crude oil, gasoline, or petroleum distillate was readily obtainable by other purchasers in the affected area; or

(iii) represents an exercise of unfair leverage or unconscionable means on the part of the supplier, during a period of declared energy emergency; and

(B) is not attributable to increased wholesale or operational costs outside the control of the supplier, incurred in connection with the sale of crude oil, gasoline, or petroleum distillates.

(5) COMMISSION.—The term “Commission” means the Federal Trade Commission.

SEC. 603. PROHIBITION ON PRICE GOUGING DURING ENERGY EMERGENCIES.

(a) IN GENERAL.—During any energy emergency declared by the President under section 606 of this title, it is unlawful for any supplier to sell, or offer to sell, crude oil, gasoline, or petroleum distillates in, or for use in, the area to which that declaration applies at an unconscionably excessive price.

(b) FACTORS CONSIDERED.—In determining whether a violation of subsection (a) has occurred, there shall be taken into account, among other factors, the price that would reasonably equate supply and demand in a competitive and freely functioning market.

SEC. 604. PROHIBITION ON MARKET MANIPULATION.

It is unlawful for any person, directly or indirectly, to use or employ, in connection with the purchase or sale of crude oil, gasoline, or petroleum distillates at wholesale, any manipulative or deceptive device or contrivance, in contravention of such rules and regulations as the Commission may prescribe as necessary or appropriate in the public interest or for the protection of United States citizens.

SEC. 605. PROHIBITION ON FALSE INFORMATION.

(a) IN GENERAL.—It is unlawful for any person to report information related to the wholesale price of crude oil, gasoline, or petroleum distillates to the Commission if—

(1) that person knew, or reasonably should have known, the information to be false or misleading;

(2) the information was required by law to be reported; and

(3) the person intended the false or misleading data to affect data compiled by the Commission for statistical or analytical purposes with respect to the market for crude oil, gasoline, or petroleum distillates.

SEC. 606. PRESIDENTIAL DECLARATION OF ENERGY EMERGENCY.

(a) IN GENERAL.—If the President finds that the health, safety, welfare, or economic well-being of the citizens of the United States is at risk because of a shortage or imminent shortage of adequate supplies of crude oil, gasoline, or petroleum distillates due to a disruption in the national distribution system for crude oil, gasoline, or petroleum distillates (including such a shortage related to a major disaster (as defined in section 102(2) of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5122(2))), or significant pricing anomalies in national energy markets for crude oil, gasoline, or petroleum distillates, the President may declare that a Federal energy emergency exists.

(b) SCOPE AND DURATION.—The emergency declaration shall specify—

(1) the period, not to exceed 30 days, for which the declaration applies;

(2) the circumstance or condition necessitating the declaration; and

(3) the area or region to which it applies, which, for the 48 contiguous states may not be limited to a single State.

(c) EXTENSIONS.—The President may—

(1) extend a declaration under subsection (a) for a period of not more than 30 days; and

(2) extend such a declaration more than once.

SEC. 607. ENFORCEMENT BY THE FEDERAL TRADE COMMISSION.

(a) ENFORCEMENT.—This title shall be enforced by the Federal Trade Commission. In enforcing section 603 of this title, the Commission shall give priority to enforcement actions concerning companies with total United States wholesale or retail sales of crude oil, gasoline, and petroleum distillates in excess of \$500,000,000 per year but shall not exclude enforcement actions against companies with total United States wholesale sales of \$500,000,000 or less per year.

(b) VIOLATION IS UNFAIR OR DECEPTIVE ACT OR PRACTICE.—The violation of any provision of this title shall be treated as an unfair or deceptive act or practice proscribed under a rule issued under section 18(a)(1)(B) of the Federal Trade Commission Act (15 U.S.C. 57a(a)(1)(B)).

(c) COMMISSION ACTIONS.—Following the declaration of an energy emergency by the President under section 606 of this title, the Commission shall—

(1) establish within the Commission—

(A) a toll-free hotline that a consumer may call to report an incident of price gouging in the affected area; and

(B) a program to develop and distribute to the public informational materials to assist residents of the affected area in detecting and avoiding price gouging;

(2) consult with the Attorney General, the United States Attorney for the districts in which a disaster occurred (if the declaration is related to a major disaster), and State and local law enforcement officials to determine whether any supplier in the affected area is charging or has charged an unconscionably excessive price for crude oil, gasoline, or petroleum distillates in the affected area; and

(3) conduct an investigation to determine whether any supplier in the affected area has violated section 603 of this title, and upon such finding, take any action the Commission determines to be appropriate to remedy the violation.

SEC. 608. ENFORCEMENT BY STATE ATTORNEYS GENERAL.

(a) IN GENERAL.—A State, as parens patriae, may bring a civil action on behalf of its residents in an appropriate district court of the United States to enforce the provisions of section 603 of this title, or to impose the civil penalties authorized by section 609

for violations of section 603, whenever the attorney general of the State has reason to believe that the interests of the residents of the State have been or are being threatened or adversely affected by a supplier engaged in the sale or resale, at retail or wholesale, or distribution of crude oil, gasoline, or petroleum distillates in violation of section 603 of this title.

(b) NOTICE.—The State shall serve written notice to the Commission of any civil action under subsection (a) prior to initiating the action. The notice shall include a copy of the complaint to be filed to initiate the civil action, except that if it is not feasible for the State to provide such prior notice, the State shall provide such notice immediately upon instituting the civil action.

(c) AUTHORITY TO INTERVENE.—Upon receiving the notice required by subsection (b), the Commission may intervene in the civil action and, upon intervening—

(1) may be heard on all matters arising in such civil action; and

(2) may file petitions for appeal of a decision in such civil action.

(d) CONSTRUCTION.—For purposes of bringing any civil action under subsection (a), nothing in this section shall prevent the attorney general of a State from exercising the powers conferred on the Attorney General by the laws of such State to conduct investigations or to administer oaths or affirmations or to compel the attendance of witnesses or the production of documentary and other evidence.

(e) VENUE; SERVICE OF PROCESS.—In a civil action brought under subsection (a)—

(1) the venue shall be a judicial district in which—

(A) the defendant operates;

(B) the defendant was authorized to do business; or

(C) where the defendant in the civil action is found;

(2) process may be served without regard to the territorial limits of the district or of the State in which the civil action is instituted; and

(3) a person who participated with the defendant in an alleged violation that is being litigated in the civil action may be joined in the civil action without regard to the residence of the person.

(f) LIMITATION ON STATE ACTION WHILE FEDERAL ACTION IS PENDING.—If the Commission has instituted a civil action or an administrative action for violation of this title, a State attorney general, or official or agency of a State, may not bring an action under this section during the pendency of that action against any defendant named in the complaint of the Commission or the other agency for any violation of this title alleged in the Commission's civil or administrative action.

(g) NO PREEMPTION.—Nothing contained in this section shall prohibit an authorized State official from proceeding in State court to enforce a civil or criminal statute of that State.

SEC. 609. PENALTIES.

(a) CIVIL PENALTY.—

(1) IN GENERAL.—In addition to any penalty applicable under the Federal Trade Commission Act, any supplier—

(A) that violates section 604 or section 605 of this title is punishable by a civil penalty of not more than \$1,000,000; and

(B) that violates section 603 of this title is punishable by a civil penalty of—

(i) not more than \$500,000, in the case of an independent small business marketer of gasoline (within the meaning of section 324(c) of the Clean Air Act (42 U.S.C. 7625(c))); and

(ii) not more than \$5,000,000 in the case of any other supplier.

(2) METHOD OF ASSESSMENT.—The penalties provided by paragraph (1) shall be assessed in the same manner as civil penalties imposed under section 5 of the Federal Trade Commission Act (15 U.S.C. 45).

(3) MULTIPLE OFFENSES; MITIGATING FACTORS.—In assessing the penalty provided by subsection (a)—

(A) each day of a continuing violation shall be considered a separate violation; and

(B) the Commission shall take into consideration the seriousness of the violation and the efforts of the person committing the violation to remedy the harm caused by the violation in a timely manner.

(b) CRIMINAL PENALTY.—Violation of section 603 of this title is punishable by a fine of not more than \$5,000,000, imprisonment for not more than 5 years, or both.

SEC. 610. EFFECT ON OTHER LAWS.

(a) OTHER AUTHORITY OF THE COMMISSION.—Nothing in this title shall be construed to limit or affect in any way the Commission's authority to bring enforcement actions or take any other measure under the Federal Trade Commission Act (15 U.S.C. 41 et seq.) or any other provision of law.

(b) STATE LAW.—Nothing in this title preempts any State law.

TITLE VII—ENERGY DIPLOMACY AND SECURITY

SEC. 701. SHORT TITLE.

This title may be cited as the “Energy Diplomacy and Security Act of 2007”.

SEC. 702. DEFINITIONS.

In this title:

(1) MAJOR ENERGY PRODUCER.—The term “major energy producer” means a country that—

(A) had crude oil, oil sands, or natural gas to liquids production of 1,000,000 barrels per day or greater average in the previous year;

(B) has crude oil, shale oil, or oil sands reserves of 6,000,000,000 barrels or greater, as recognized by the Department of Energy;

(C) had natural gas production of 30,000,000,000 cubic meters or greater in the previous year;

(D) has natural gas reserves of 1,250,000,000,000 cubic meters or greater, as recognized by the Department of Energy; or

(E) is a direct supplier of natural gas or liquefied natural gas to the United States.

(2) MAJOR ENERGY CONSUMER.—The term “major energy consumer” means a country that—

(A) had an oil consumption average of 1,000,000 barrels per day or greater in the previous year;

(B) had an oil consumption growth rate of 8 percent or greater in the previous year;

(C) had a natural gas consumption of 30,000,000,000 cubic meters or greater in the previous year; or

(D) had a natural gas consumption growth rate of 15 percent or greater in the previous year.

SEC. 703. SENSE OF CONGRESS ON ENERGY DIPLOMACY AND SECURITY.

(a) FINDINGS.—Congress makes the following findings:

(1) It is imperative to the national security and prosperity of the United States to have reliable, affordable, clean, sufficient, and sustainable sources of energy.

(2) United States dependence on oil imports causes tremendous costs to the United States national security, economy, foreign policy, military, and environmental sustainability.

(3) Energy security is a priority for the governments of many foreign countries and increasingly plays a central role in the relations of the United States Government with foreign governments. Global reserves of oil and natural gas are concentrated in a small

number of countries. Access to these oil and natural gas supplies depends on the political will of these producing states. Competition between governments for access to oil and natural gas reserves can lead to economic, political, and armed conflict. Oil exporting states have received dramatically increased revenues due to high global prices, enhancing the ability of some of these states to act in a manner threatening to global stability.

(4) Efforts to combat poverty and protect the environment are hindered by the continued predominance of oil and natural gas in meeting global energy needs. Development of renewable energy through sustainable practices will help lead to a reduction in greenhouse gas emissions and enhance international development.

(5) Cooperation on energy issues between the United States Government and the governments of foreign countries is critical for securing the strategic and economic interests of the United States and of partner governments. In the current global energy situation, the energy policies and activities of the governments of foreign countries can have dramatic impacts on United States energy security.

(b) SENSE OF CONGRESS.—It is the sense of Congress that—

(1) United States national security requires that the United States Government have an energy policy that pursues the strategic goal of achieving energy security through access to clean, affordable, sufficient, reliable, and sustainable sources of energy;

(2) achieving energy security is a priority for United States foreign policy and requires continued and enhanced engagement with foreign governments and entities in a variety of areas, including activities relating to the promotion of alternative and renewable fuels, trade and investment in oil, coal, and natural gas, energy efficiency, climate and environmental protection, data transparency, advanced scientific research, public-private partnerships, and energy activities in international development;

(3) the President should ensure that the international energy activities of the United States Government are given clear focus to support the national security needs of the United States, and to this end, there should be established a mechanism to coordinate the implementation of United States international energy policy among the Federal agencies engaged in relevant agreements and activities; and

(4) the Secretary of State should ensure that energy security is integrated into the core mission of the Department of State, and to this end, there should be established within the Office of the Secretary of State a Coordinator for International Energy Affairs with responsibility for—

(A) developing United States international energy policy in coordination with the Department of Energy and other relevant Federal agencies;

(B) working with appropriate United States Government officials to develop and update analyses of the national security implications of global energy developments;

(C) incorporating energy security priorities into the activities of the Department;

(D) coordinating activities with relevant Federal agencies; and

(E) coordinating energy security and other relevant functions currently undertaken by offices within the Bureau of Economic, Business, and Agricultural Affairs, the Bureau of Democracy and Global Affairs, and other offices within the Department of State.

SEC. 704. STRATEGIC ENERGY PARTNERSHIPS.

(a) FINDINGS.—Congress makes the following findings:

(1) United States Government partnership with foreign governments and entities, including partnership with the private sector, for securing reliable and sustainable energy is imperative to ensuring United States security and economic interests, promoting international peace and security, expanding international development, supporting democratic reform, fostering economic growth, and safeguarding the environment.

(2) Democracy and freedom should be promoted globally by partnership with foreign governments, including in particular governments of emerging democracies such as those of Ukraine and Georgia, in their efforts to reduce their dependency on oil and natural gas imports.

(3) The United States Government and the governments of foreign countries have common needs for adequate, reliable, affordable, clean, and sustainable energy in order to ensure national security, economic growth, and high standards of living in their countries. Cooperation by the United States Government with foreign governments on meeting energy security needs is mutually beneficial. United States Government partnership with foreign governments should include cooperation with major energy consuming countries, major energy producing countries, and other governments seeking to advance global energy security through reliable and sustainable means.

(4) The United States Government participates in hundreds of bilateral and multilateral energy agreements and activities with foreign governments and entities. These agreements and activities should reflect the strategic need for energy security.

(b) **STATEMENT OF POLICY.**—It is the policy of the United States—

(1) to advance global energy security through cooperation with foreign governments and entities;

(2) to promote reliable, diverse, and sustainable sources of all types of energy;

(3) to increase global availability of renewable and clean sources of energy;

(4) to decrease global dependence on oil and natural gas energy sources; and

(5) to engage in energy cooperation to strengthen strategic partnerships that advance peace, security, and democratic prosperity.

(c) **AUTHORITY.**—The Secretary of State, in coordination with the Secretary of Energy, should immediately seek to establish and expand strategic energy partnerships with the governments of major energy producers and major energy consumers, and with governments of other countries (but excluding any countries that are ineligible to receive United States economic or military assistance).

(d) **PURPOSES.**—The purposes of the strategic energy partnerships established pursuant to subsection (c) are—

(1) to strengthen global relationships to promote international peace and security through fostering cooperation in the energy sector on a mutually beneficial basis in accordance with respective national energy policies;

(2) to promote the policy set forth in subsection (b), including activities to advance—

(A) the mutual understanding of each country's energy needs, priorities, and policies, including interparliamentary understanding;

(B) measures to respond to acute energy supply disruptions, particularly in regard to petroleum and natural gas resources;

(C) long-term reliability and sustainability in energy supply;

(D) the safeguarding and safe handling of nuclear fuel;

(E) human and environmental protection;

(F) renewable energy production;

(G) access to reliable and affordable energy for underdeveloped areas, in particular energy access for the poor;

(H) appropriate commercial cooperation;

(I) information reliability and transparency; and

(J) research and training collaboration;

(3) to advance the national security priority of developing sustainable and clean energy sources, including through research and development related to, and deployment of—

(A) renewable electrical energy sources, including biomass, wind, and solar;

(B) renewable transportation fuels, including biofuels;

(C) clean coal technologies;

(D) carbon sequestration, including in conjunction with power generation, agriculture, and forestry; and

(E) energy and fuel efficiency, including hybrids and plug-in hybrids, flexible fuel, advanced composites, hydrogen, and other transportation technologies; and

(4) to provide strategic focus for current and future United States Government activities in energy cooperation to meet the global need for energy security.

(e) **DETERMINATION OF AGENDAS.**—In general, the specific agenda with respect to a particular strategic energy partnership, and the Federal agencies designated to implement related activities, shall be determined by the Secretary of State and the Secretary of Energy.

(f) **USE OF CURRENT AGREEMENTS TO ESTABLISH PARTNERSHIPS.**—Some or all of the purposes of the strategic energy partnerships established under subsection (c) may be pursued through existing bilateral or multilateral agreements and activities. Such agreements and activities shall be subject to the reporting requirements in subsection (g).

(g) **REPORTS REQUIRED.**—

(1) **INITIAL PROGRESS REPORT.**—Not later than 180 days after the date of the enactment of this Act, the Secretary of State shall submit to the appropriate congressional committees a report on progress made in developing the strategic energy partnerships authorized under this section.

(2) **ANNUAL PROGRESS REPORTS.**—

(A) **IN GENERAL.**—Not later than one year after the date of the enactment of this Act, and annually thereafter for 20 years, the Secretary of State shall submit to the appropriate congressional committees an annual report on agreements entered into and activities undertaken pursuant to this section, including international environment activities.

(B) **CONTENT.**—Each report submitted under this paragraph shall include details on—

(i) agreements and activities pursued by the United States Government with foreign governments and entities, the implementation plans for such agreements and progress measurement benchmarks, United States Government resources used in pursuit of such agreements and activities, and legislative changes recommended for improved partnership; and

(ii) policies and actions in the energy sector of partnership countries pertinent to United States economic, security, and environmental interests.

SEC. 705. INTERNATIONAL ENERGY CRISIS RESPONSE MECHANISMS.

(a) **FINDINGS.**—Congress makes the following findings:

(1) Cooperation between the United States Government and governments of other countries during energy crises promotes the national security of the United States.

(2) The participation of the United States in the International Energy Program established under the Agreement on an International Energy Program, done at Paris No-

vember 18, 1974 (27 UST 1685), including in the coordination of national strategic petroleum reserves, is a national security asset that—

(A) protects the consumers and the economy of the United States in the event of a major disruption in petroleum supply;

(B) maximizes the effectiveness of the United States strategic petroleum reserve through cooperation in accessing global reserves of various petroleum products;

(C) provides market reassurance in countries that are members of the International Energy Program; and

(D) strengthens United States Government relationships with members of the International Energy Program.

(3) The International Energy Agency projects that the largest growth in demand for petroleum products, other than demand from the United States, will come from China and India, which are not members of the International Energy Program. The Governments of China and India vigorously pursue access to global oil reserves and are attempting to develop national petroleum reserves. Participation of the Governments of China and India in an international petroleum reserve mechanism would promote global energy security, but such participation should be conditional on the Governments of China and India abiding by customary petroleum reserve management practices.

(4) In the Western Hemisphere, only the United States and Canada are members of the International Energy Program. The vulnerability of most Western Hemisphere countries to supply disruptions from political, natural, or terrorism causes may introduce instability in the hemisphere and can be a source of conflict, despite the existence of major oil reserves in the hemisphere.

(5) Countries that are not members of the International Energy Program and are unable to maintain their own national strategic reserves are vulnerable to petroleum supply disruption. Disruption in petroleum supply and spikes in petroleum costs could devastate the economies of developing countries and could cause internal or interstate conflict.

(6) The involvement of the United States Government in the extension of international mechanisms to coordinate strategic petroleum reserves and the extension of other emergency preparedness measures should strengthen the current International Energy Program.

(b) **ENERGY CRISIS RESPONSE MECHANISMS WITH INDIA AND CHINA.**—

(1) **AUTHORITY.**—The Secretary of State, in coordination with the Secretary of Energy, should immediately seek to establish a petroleum crisis response mechanism or mechanisms with the Governments of China and India.

(2) **SCOPE.**—The mechanism or mechanisms established under paragraph (1) should include—

(A) technical assistance in the development and management of national strategic petroleum reserves;

(B) agreements for coordinating drawdowns of strategic petroleum reserves with the United States, conditional upon reserve holdings and management conditions established by the Secretary of Energy;

(C) emergency demand restraint measures;

(D) fuel switching preparedness and alternative fuel production capacity; and

(E) ongoing demand intensity reduction programs.

(3) **USE OF EXISTING AGREEMENTS TO ESTABLISH MECHANISM.**—The Secretary may, after consultation with Congress and in accordance with existing international agreements, including the International Energy Program,

include China and India in a petroleum crisis response mechanism through existing or new agreements.

(C) **ENERGY CRISIS RESPONSE MECHANISM FOR THE WESTERN HEMISPHERE.**—

(1) **AUTHORITY.**—The Secretary of State, in coordination with the Secretary of Energy, should immediately seek to establish a Western Hemisphere energy crisis response mechanism.

(2) **SCOPE.**—The mechanism established under paragraph (1) should include—

(A) an information sharing and coordinating mechanism in case of energy supply emergencies;

(B) technical assistance in the development and management of national strategic petroleum reserves within countries of the Western Hemisphere;

(C) technical assistance in developing national programs to meet the requirements of membership in a future international energy application procedure as described in subsection (d);

(D) emergency demand restraint measures;

(E) energy switching preparedness and alternative energy production capacity; and

(F) ongoing demand intensity reduction programs.

(3) **MEMBERSHIP.**—The Secretary should seek to include in the Western Hemisphere energy crisis response mechanism membership for each major energy producer and major energy consumer in the Western Hemisphere and other members of the Hemisphere Energy Cooperation Forum authorized under section 706.

(d) **INTERNATIONAL ENERGY PROGRAM APPLICATION PROCEDURE.**—

(1) **AUTHORITY.**—The President should place on the agenda for discussion at the Governing Board of the International Energy Agency, as soon as practicable, the merits of establishing an international energy program application procedure.

(2) **PURPOSE.**—The purpose of such procedure is to allow countries that are not members of the International Energy Program to apply to the Governing Board of the International Energy Agency for allocation of petroleum reserve stocks in times of emergency on a grant or loan basis. Such countries should also receive technical assistance for, and be subject to, conditions requiring development and management of national programs for energy emergency preparedness, including demand restraint, fuel switching preparedness, and development of alternative fuels production capacity.

(e) **REPORTS REQUIRED.**—

(1) **PETROLEUM RESERVES.**—Not later than 180 days after the date of the enactment of this Act, the Secretary of Energy shall submit to the appropriate congressional committees a report that evaluates the options for adapting the United States national strategic petroleum reserve and the international petroleum reserve coordinating mechanism in order to carry out this section.

(2) **CRISIS RESPONSE MECHANISMS.**—Not later than 180 days after the date of the enactment of this Act, the Secretary of State, in coordination with the Secretary of Energy, shall submit to the appropriate congressional committees a report on the status of the establishment of the international petroleum crisis response mechanisms described in subsections (b) and (c). The report shall include recommendations of the Secretary of State and the Secretary of Energy for any legislation necessary to establish or carry out such mechanisms.

(3) **EMERGENCY APPLICATION PROCEDURE.**—Not later than 60 days after a discussion by the Governing Board of the International Energy Agency of the application procedure described under subsection (d), the President

should submit to Congress a report that describes—

(A) the actions the United States Government has taken pursuant to such subsection; and

(B) a summary of the debate on the matter before the Governing Board of the International Energy Agency, including any decision that has been reached by the Governing Board with respect to the matter.

SEC. 706. HEMISPHERE ENERGY COOPERATION FORUM.

(a) **FINDINGS.**—Congress makes the following findings:

(1) The engagement of the United States Government with governments of countries in the Western Hemisphere is a strategic priority for reducing the potential for tension over energy resources, maintaining and expanding reliable energy supplies, expanding use of renewable energy, and reducing the detrimental effects of energy import dependence within the hemisphere. Current energy dialogues should be expanded and refocused as needed to meet this challenge.

(2) Countries of the Western Hemisphere can most effectively meet their common needs for energy security and sustainability through partnership and cooperation. Cooperation between governments on energy issues will enhance bilateral relationships among countries of the hemisphere. The Western Hemisphere is rich in natural resources, including biomass, oil, natural gas, coal, and has significant opportunity for production of renewable hydro, solar, wind, and other energies. Countries of the Western Hemisphere can provide convenient and reliable markets for trade in energy goods and services.

(3) Development of sustainable energy alternatives in the countries of the Western Hemisphere can improve energy security, balance of trade, and environmental quality and provide markets for energy technology and agricultural products. Brazil and the United States have led the world in the production of ethanol, and deeper cooperation on biofuels with other countries of the hemisphere would extend economic and security benefits.

(4) Private sector partnership and investment in all sources of energy is critical to providing energy security in the Western Hemisphere.

(b) **HEMISPHERE ENERGY COOPERATION FORUM.**—

(1) **ESTABLISHMENT.**—The Secretary of State, in coordination with the Secretary of Energy, should immediately seek to establish a regional-based ministerial forum to be known as the Hemisphere Energy Cooperation Forum.

(2) **PURPOSES.**—The Hemisphere Energy Cooperation Forum should seek—

(A) to strengthen relationships between the United States and other countries of the Western Hemisphere through cooperation on energy issues;

(B) to enhance cooperation between major energy producers and major energy consumers in the Western Hemisphere, particularly among the governments of Brazil, Canada, Mexico, the United States, and Venezuela;

(C) to ensure that energy contributes to the economic, social, and environmental enhancement of the countries of the Western Hemisphere;

(D) to provide an opportunity for open dialogue and joint commitments between member governments and with private industry; and

(E) to provide participating countries the flexibility necessary to cooperatively address broad challenges posed to the energy supply of the Western Hemisphere that are

practical in policy terms and politically acceptable.

(3) **ACTIVITIES.**—The Hemisphere Energy Cooperation Forum should implement the following activities:

(A) An Energy Crisis Initiative that will establish measures to respond to temporary energy supply disruptions, including through—

(i) strengthening sea-lane and infrastructure security;

(ii) implementing a real-time emergency information sharing system;

(iii) encouraging members to have emergency mechanisms and contingency plans in place; and

(iv) establishing a Western Hemisphere energy crisis response mechanism as authorized under section 705(c).

(B) An Energy Sustainability Initiative to facilitate long-term supply security through fostering reliable supply sources of fuels, including development, deployment, and commercialization of technologies for sustainable renewable fuels within the region, including activities that—

(i) promote production and trade in sustainable energy, including energy from biomass;

(ii) facilitate investment, trade, and technology cooperation in energy infrastructure, petroleum products, natural gas (including liquefied natural gas), energy efficiency (including automotive efficiency), clean fossil energy, renewable energy, and carbon sequestration;

(iii) promote regional infrastructure and market integration;

(iv) develop effective and stable regulatory frameworks;

(v) develop renewable fuels standards and renewable portfolio standards;

(vi) establish educational training and exchange programs between member countries; and

(vii) identify and remove barriers to trade in technology, services, and commodities.

(C) An Energy for Development Initiative to promote energy access for underdeveloped areas through energy policy and infrastructure development, including activities that—

(i) increase access to energy services for the poor;

(ii) improve energy sector market conditions;

(iii) promote rural development through biomass energy production and use;

(iv) increase transparency of, and participation in, energy infrastructure projects;

(v) promote development and deployment of technology for clean and sustainable energy development, including biofuel and clean coal technologies; and

(vi) facilitate use of carbon sequestration methods in agriculture and forestry and linking greenhouse gas emissions reduction programs to international carbon markets.

(c) **HEMISPHERE ENERGY INDUSTRY GROUP.**—

(1) **AUTHORITY.**—The Secretary of State, in coordination with the Secretary of Commerce and the Secretary of Energy, should approach the governments of other countries in the Western Hemisphere to seek cooperation in establishing a Hemisphere Energy Industry Group, to be coordinated by the United States Government, involving industry representatives and government representatives from the Western Hemisphere.

(2) **PURPOSE.**—The purpose of the forum should be to increase public-private partnerships, foster private investment, and enable countries of the Western Hemisphere to devise energy agendas compatible with industry capacity and cognizant of industry goals.

(3) **TOPICS OF DIALOGUES.**—Topics for the forum should include—

(A) promotion of a secure investment climate;

(B) development and deployment of biofuels and other alternative fuels and clean electrical production facilities, including clean coal and carbon sequestration;

(C) development and deployment of energy efficient technologies and practices, including in the industrial, residential, and transportation sectors;

(D) investment in oil and natural gas production and distribution;

(E) transparency of energy production and reserves data;

(F) research promotion; and

(G) training and education exchange programs.

(d) **ANNUAL REPORT.**—The Secretary of State, in coordination with the Secretary of Energy, shall submit to the appropriate congressional committees an annual report on the implementation of this section, including the strategy and benchmarks for measurement of progress developed under this section.

SEC. 707. APPROPRIATE CONGRESSIONAL COMMITTEES DEFINED.

In this title, the term “appropriate congressional committees” means the Committee on Foreign Relations and the Committee on Energy and Natural Resources of the Senate and the Committee on Foreign Affairs and the Committee on Energy and Commerce of the House of Representatives.

By Mr. MENENDEZ (for himself and Mr. LAUTENBERG):

S. 1420. A bill to amend title XIX of the Social Security Act to require staff working with developmentally disabled individuals to call emergency services in the event of a life-threatening situation; to the Committee on Finance.

Mr. MENENDEZ. Mr. President, I rise today with my good friend Senator LAUTENBERG to reintroduce Danielle’s Act, an important piece of legislation that I know will save countless lives. I would also like to recognize Representative RUSH HOLT, who has championed the bill in the House and has been a tireless advocate for individuals with disabilities. This bill is named in memory of a young woman from New Jersey, Danielle Gruskowski, whose life was cut tragically short by a failure to call 9-1-1. The great State of New Jersey has already passed Danielle’s Law, and it is time for Congress to act as well.

In order to understand the importance of this legislation, I would like to share Danielle’s story. She was born December 6, 1969, to Diane and Doug Gruskowski and raised in Carteret, N.J. Danielle was developmentally disabled and diagnosed with Rett Syndrome, a neurological disorder that causes a delay or regression in development, including speech, hand skills, and coordination. While Danielle needed help with daily activities, she managed to lead a full and active life. As a young adult, Danielle moved to a group home to experience the positive benefits of independent living. Tragically, on November 5, 2002, Danielle passed away at the age of 32 because no one in the group home called 9-1-1 when she was clearly in need of emergency medical attention.

So that no other mother would lose her child in such a tragic circumstance, Danielle’s mother and her

aunt, Robin Turner, developed a strong coalition of supporters and worked with their State representatives to develop and pass what we know as Danielle’s Law. Like the New Jersey law, my bill will require staff working with individuals who have a developmental disability or traumatic brain injury to call emergency services in the event of a life-threatening situation. The legislation would raise the standard of care by improving staff training and ensuring that individuals with developmental disabilities get emergency care when they need it.

All Americans deserve an advocate, and today I am speaking for those who often cannot speak for themselves. I am proud to be an advocate for individuals with disabilities, and I am proud to be an advocate for the families in New Jersey who are counting on safe, secure, and healthy independent living environments for their loved ones with disabilities. I also would like to recognize the hard-working caregivers and staff who help provide for the needs of those with disabilities. They show their compassion every day when they show up for work, performing one of the most difficult but rewarding jobs in our society—caring for someone’s mother, father, son, or daughter. These caregivers play such a critical role in our society and their contributions are to be commended. By raising awareness and education about Danielle’s Law, my hope is that more caregivers will realize how important it is to call 9-1-1 for all life-threatening situations and that better training and support will be provided to staff across the country.

I am reintroducing this legislation to remember Danielle and to make sure no other family or community experiences the pain and suffering of losing a loved one to an avoidable death. I hope my colleagues will join me in supporting this important bill.

I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1420

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as “Danielle’s Act”.

SEC. 2. REQUIREMENT OF STAFF WORKING WITH DEVELOPMENTALLY DISABLED INDIVIDUALS TO CALL EMERGENCY SERVICES IN THE EVENT OF A LIFE-THREATENING SITUATION.

(a) **REQUIREMENT.**—Section 1902(a) of the Social Security Act (42 U.S.C. 1396a(a)) is amended—

(1) in paragraph (69), by striking “and” at the end;

(2) in paragraph (70), by striking the period at the end and inserting “; and”; and

(3) by inserting after paragraph (70) the following new paragraph:

“(71) provide, in accordance with regulations of the Secretary, that direct care staff providing health-related services to a individual with a developmental disability or traumatic brain injury are required to call

the 911 emergency telephone service or equivalent emergency management service for assistance in the event of a life-threatening emergency to such individual and to report such call to the appropriate State agency or department.”.

(b) **EFFECTIVE DATE.**—The amendments made by subsection (a) take effect on January 1, 2008.

By Mr. AKAKA:

S. 1421. A bill to provide for the maintenance, management, and availability for research of assets of Air Force Health Study; to the Committee on Veterans’ Affairs.

Mr. AKAKA. Mr. President, today I am introducing legislation intended to ensure that valuable biological specimens and data from a seminal Air Force Health Study will be properly maintained and safeguarded for future research opportunities.

In 1979, the U.S. Air Force began a study that lasted over 20 years to evaluate the health outcomes of occupational exposure to agent orange among the men who were members of Operation Ranch Hand during the Vietnam War. That study is now completed.

During six cycles of examinations—1982, 1985, 1987, 1992, 1997, and 2002—in which 2,758 members of the Air Force participated, data and specimens were gathered. No other epidemiological data set of Vietnam veterans contains as detailed information over as long a time period. Analysis of this data has contributed to a greater understanding of the long-term health effects of exposure to agent orange. Approximately \$143 million was spent on this study.

An amendment I authored last year, which was included in the 2006 National Defense Authorization Act, resulted in transferring Ranch Hand Study materials from the Air Force to the Medical Follow-Up Agency of the Institute of Medicine for preservation and future use. In order to make the most effective use of this material, the Medical Follow-Up Agency requires small amounts of funding for several years to ensure that the specimens and data are properly maintained in a useful format and made available for further research.

My bill is consistent with the recommendations of the Institute of Medicine’s report on the disposition of the study. I urge my colleagues to support this legislation.

By Mr. LUGAR:

S. 1422. A bill to direct the Secretary of Agriculture to establish a program to provide to agricultural operators and producers a reserve to assist in the stabilization of farm income during low-revenue years, to assist operators and producers to invest in value-added farms, to promote higher levels of environmental stewardship, and for other purposes; to the Committee on Finance.

Mr. LUGAR. Mr. President, I rise to introduce the Farm Risk Management Act for the 21st Century. This bill is a

blueprint on how to transition away from the farm programs linked to the Great Depression into a new market driven system. We have also suggested how Congress could utilize achieved savings to improve our farm economy, our environment, alleviate hunger, promote renewable energy, and reduce our Federal deficit.

Current Federal Farm Programs target payments to a relatively narrow sector of American farmers and provide direct payments regardless of commodity prices. The bulk of these payments are made to growers of just 5 crops. Cotton, rice, corn, wheat, and soybean farmers receive about 85 percent of the annual payments provided by U.S. taxpayers. Notably, about 70 percent of these payments go to only 10 percent of our nation's farmers.

The current farm subsidy system is inequitable, inefficient, and disconnected from the core goal of maintaining a family farm safety net. It is also self-perpetuating, in that it stimulates overproduction and stagnant prices that produce calls for greater Government support. I believe that what we need is a true safety net that would embrace all farmers, avoid incentives to overproduce commodities when market signals do not exist, and lower costs for taxpayers.

On my farm in Marion County, IN, we have 604 acres of corn, soybeans, and trees. This farm currently qualifies and receives direct payments as well as counter-cyclical and loan deficiency payments when prices dictate. Under this new plan we would continue to receive these payments for one year. After that year the farm will receive direct payments that decline over the next 5 years, and most of those payments would be deposited in an individual risk management account held in conjunction with the Secretary of Agriculture at a lending institution of our choice. We would be able to use funds from this risk management account to purchase crop or revenue insurance, to invest in enterprises that add value to the crops we produce, or to cover losses not covered by crop or revenue insurance compared to the 5 year revenue average of our operation. This legislation would also provide incentives for employing environmentally responsible farming techniques and other conservation practices.

In addition to being a more market oriented approach, the plan also has the added advantage of saving Federal resources, which will be invested in conservation activities, domestic and international nutrition programs, bioenergy research and deployment, and deficit reduction.

By Mr. PRYOR (for himself, Ms. COLLINS, and Mr. WARNER):

S. 1425. A bill to enhance the defense nanotechnology research and development program; to the Committee on Armed Services.

Mr. PRYOR. Mr. President, I rise today with my colleagues Senator COL-

LINS from Maine and Senator WARNER from Virginia to introduce legislation to strengthen the Department of Defense nanotechnology initiative. I greatly appreciate their strong leadership on this issue and their understanding of the importance of how the development of nanotechnology will impact our armed forces in the future.

This bill, the Defense Nanotechnology Research and Development Act of 2007, sustains the Department's nanotechnology research and development program while at the same time transitioning the technologies developed into products that can enhance the United States military capability.

The Department of Defense has done a tremendous job conducting nanotechnology research and development. Examples of this nanotechnology research include improved energy absorbing body armor, lightweight batteries, and novel chemical and biological sensor. I believe now is the time to start the transition of this research into new technologies and products to protect our military personnel and enhance our war fighting capability.

The Department of Defense has a long history of successfully supporting innovative nanotechnology research efforts for the future advancement of the war fighter and battle systems. Congress established the defense nanotechnology research program Section 246 of the Bob Stump National Defense Authorization Act for fiscal year 2003, Public Law 107-314, which this bill updates and enhances. Section 246 requires the Secretary of Defense to carry out a defense nanotechnology research and development program in coordination with other Federal agencies performing nanotechnology research and development activities established by the 21st Century Nanotechnology Research and Development Act, Public Law 108-153. The investment strategy described in the National Nanotechnology Initiative, or NNI, Strategic Plan identifies and defines 7 major subject categories, or program component areas, relating to areas of investment that are critical to accomplishing the overall goals of the NNI. The Department of Defense has organized its nanotechnology research to align with these 7 program component areas and each year since 2004 has submitted to Congress an annual report on the nanotechnology programs within the Department of Defense.

This bill requires the Secretary of Defense to act through the Under Secretary for Acquisition, Technology and Logistics, who shall supervise the planning, management, and coordination of the program. We believe this office can best achieve the goals of maintaining a state-of-the-art research and development program while simultaneously accomplishing technology transition. The bill directs the Department to coordinate all nanoscale research and development within the Department of Defense with other departments and agencies of the United States that are

involved in the NNI and with the National Nanotechnology Coordination Office, NNCO, including providing appropriate funds to support the NNCO. The bill also directs the Department to develop a strategic plan for defense nanotechnology research and development that integrates with the NNI strategic plan, issue policy guidance each year to the defense agencies and services that prioritizes the Program's research initiatives, state a clear strategy for transitioning the research into products needed by the Department of Defense, and develop a plan to transition nanoscale research and development within the Department of Defense, including the Small Business Innovative Research and Small Business Technology Transfer Research programs, to the Department of Defense Manufacturing Technology program.

Finally, the bill requires the Department to submit a biennial report to the congressional defense committees describing the Department's coordination with the other departments and agencies participating in the NNI, a review of the findings relating to the Department by the NNI triennial external review, an assessment of the Department's technology transition from research to enhanced war fighting capability, an evaluation of nanotechnology used in foreign defense systems, and an appraisal of the defense nanotechnology manufacturing and industrial base. Because there is a need for metrics and goals to ensure that the Department's nanotechnology program is well structured and successfully developing needed defense technologies, the bill requires a review by the Government Accountability Office of the overall Department nanotechnology program.

Nanotechnology is one of the next great scientific frontiers with the potential to enable novel applications that can enhance war fighting and battle system capabilities. I am proud to say that in Arkansas several universities including the University of Arkansas, the University of Arkansas at Little Rock, and Arkansas State University are performing research and technology development in support of the Department of Defense nanotechnology program. One example of particular note is the Center for Ferroelectric Electronic-Photonic Nanodevices that is developing new nanomagnetic devices for high performance information and communication technology. Our Arkansas small businesses are also contributing to the defense nanotechnology industrial base by developing novel nanoscale materials, devices, and products.

I am very excited by the future nanotechnology holds for Arkansas and the United States. As a member of the Senate Armed Services Committee I look forward to working to strengthen the Department of Defense nanotechnology program.

I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1425

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. ENHANCEMENT OF DEFENSE NANOTECHNOLOGY RESEARCH AND DEVELOPMENT PROGRAM.

(a) PROGRAM PURPOSES.—Subsection (b) of section 246 of the Bob Stump National Defense Authorization Act for Fiscal Year 2003 (Public Law 107-314; 116 Stat. 2500; 10 U.S.C. 2358 note) is amended—

(1) in paragraph (2), by striking “in nanoscale research and development” and inserting “in the National Nanotechnology Initiative and with the National Nanotechnology Coordination Office under section 3 of the 21st Century Nanotechnology Research and Development Act (15 U.S.C. 7502)”; and

(2) in paragraph (3), by striking “portfolio of fundamental and applied nanoscience and engineering research initiatives” and inserting “portfolio of nanotechnology research and development initiatives”.

(b) PROGRAM ADMINISTRATION.—

(1) ADMINISTRATION THROUGH UNDER SECRETARY OF DEFENSE FOR ACQUISITION, TECHNOLOGY, AND LOGISTICS.—Subsection (c) of such section is amended—

(A) by striking “the Director of Defense Research and Engineering” and inserting “the Under Secretary of Defense for Acquisition, Technology, and Logistics”; and

(B) by striking “The Director” and inserting “The Under Secretary”.

(2) OTHER ADMINISTRATIVE MATTERS.—Such subsection is further amended—

(A) in paragraph (2), by striking “the Department’s increased investment in nanotechnology and the National Nanotechnology Initiative; and” and inserting “investments by the Department and other departments and agencies participating in the National Nanotechnology Initiative in nanotechnology research and development;”; and

(B) in paragraph (3), by striking the period at the end and inserting “; and”; and

(C) by adding at the end the following new paragraph:

“(4) oversee interagency coordination of the program with other departments and agencies participating in the National Nanotechnology Initiative, including providing appropriate funds to support the National Nanotechnology Coordination Office.”.

(c) PROGRAM ACTIVITIES.—Such section is further amended—

(1) by striking subsection (d); and

(2) by adding at the end the following new subsection (d):

“(d) ACTIVITIES.—Activities under the program shall include the following:

“(1) The development of a strategic plan for defense nanotechnology research and development that is integrated with the strategic plan for the National Nanotechnology Initiative.

“(2) The issuance on an annual basis of policy guidance to the military departments and the Defense Agencies that—

“(A) establishes research priorities under the program;

“(B) provides for the determination and documentation of the benefits to the Department of Defense of research under the program; and

“(C) sets forth a clear strategy for transitioning the research into products needed by the Department.

“(3) Advocating for the transition of nanotechnologies in defense acquisition programs, including the development of nanomanufacturing capabilities and a nanotechnology defense industrial base.”.

(d) REPORTS.—Such section is further amended by adding at the end the following new subsection:

“(e) REPORTS.—(1) Not later than March 1 of each of 2009, 2011, and 2013, the Under Secretary of Defense for Acquisition, Technology, and Logistics shall submit to the congressional defense committees a report on the program.

“(2) Each report under paragraph (1) shall include the following:

“(A) A review of—

“(i) the long-term challenges and specific technical goals of the program; and

“(ii) the progress made toward meeting such challenges and achieving such goals.

“(B) An assessment of current and proposed funding levels for the program, including an assessment of the adequacy of such funding levels to support program activities.

“(C) A review of the coordination of activities under the program within the Department of Defense, with other departments and agencies of the United States, and with the National Nanotechnology Initiative.

“(D) A review and analysis of the findings and recommendations relating to the Department of Defense of the most recent triennial external review of the National Nanotechnology Program under section 5 of the 21st Century Nanotechnology Research and Development Act (15 U.S.C. 1704), and a description of initiatives of the Department to implement such recommendations.

“(E) An assessment of technology transition from nanotechnology research and development to enhanced warfighting capabilities, including contributions from the Department of Defense Small Business Innovative Research and Small Business Technology Transfer Research programs, and the Department of Defense Manufacturing Technology program, and an identification of acquisition programs and deployed defense systems that are incorporating nanotechnologies.

“(F) An assessment of global nanotechnology research and development in areas of interest to the Department, including an identification of the use of nanotechnologies in any foreign defense systems.

“(G) An assessment of the defense nanotechnology manufacturing and industrial base and its capability to meet the near and far term requirements of the Department.

“(H) Such recommendations for additional activities under the program to meet emerging national security requirements as the Under Secretary considers appropriate.

“(3) Each report under paragraph (1) shall be submitted in unclassified form, but may include a classified annex.”.

(e) COMPTROLLER GENERAL REPORT ON PROGRAM.—Not later than March 31, 2010, the Comptroller General of the United States shall submit to the congressional defense committees a report setting forth the assessment of the Comptroller General of the progress made by the Department of Defense in achieving the purposes of the defense nanotechnology research and development program required by section 246 of the Bob Stump National Defense Authorization Act for Fiscal Year 2003 (as amended by this section).

By Mrs. CLINTON (for herself,
Mrs. BOXER, Ms. MIKULSKI, Mr.
LAUTENBERG, Mr. LEAHY, Ms.
LANDRIEU, and Mr. AKAKA):

S. 1427. A bill to establish the Federal Emergency Management Agency as an independent agency, and for other purposes; to the Committee on Homeland Security and Governmental Affairs.

Mrs. CLINTON. Mr. President, today I am introducing legislation to remove the Federal Emergency Management Agency, FEMA, from the Department of Homeland Security and restore it as an independent, cabinet-level agency.

In the days after Hurricanes Katrina and Rita, Americans witnessed incompetence on the part of FEMA, the Department of Homeland Security, and the Administration in responding to a catastrophe of this magnitude. Countless Americans who were left behind were failed by their government when they needed help the most.

Sadly, the tragedy continues for the more than 80,000 people still living in trailers and for the cities and towns still struggling to rebuild. In the years since the catastrophes of Katrina and Rita, FEMA’s failures have continued.

The Inspector General for the Department of Homeland Security found that FEMA awarded \$3.6 billion in contracts to maintain trailers for hurricane victims to companies with no ties to the Gulf Coast region and bad paperwork.

In the aftermath of Hurricanes Katrina and Rita, FEMA wasted \$1 billion in improper payments to individuals. FEMA spent \$900 million on trailers that could not be used in flood zones. And FEMA paid \$1.8 billion for hotel rooms and cruise ship cabins that were more expensive than apartments.

It was reported recently that more than \$40 million worth of stockpiled food for the 2006 hurricane season spoiled due to FEMA’s lack of preparation.

FEMA also disclosed in recent days that it will not have a new national response plan ready in time for the start of this year’s hurricane season.

It is past time to restore competence and accountability, and to reestablish FEMA as an independent agency outside the Department of Homeland Security.

In the Clinton administration, the head of FEMA reported directly to the President of the United States and that direct communication meant the buck stopped with the President, instead of being lost in the bureaucracy.

The Government Accountability Office says that managing the transformation of an agency of the size and complexity of the Department of Homeland Security will likely span a number of years. Unfortunately with regard to preparing and recovering from a disaster, we cannot wait years for the Department of Homeland Security to live up to its intended mission. When the next disaster or catastrophe happens, we cannot afford to say that we’ll be ready next time.

Under my legislation, the Director of FEMA reports directly to the President

and would have full authority to coordinate with all agencies and to take the necessary action to ensure resources and recovery personnel are deployed quickly in an emergency to impacted areas.

When we created the Department of Homeland Security, in the Homeland Security Act of 2002, I said then that I was deeply concerned about moving FEMA under the Department of Homeland Security because when it operated as an independent agency, especially on September 11 and in the response thereafter, it was highly-functioning, and well-run.

I remarked then that moving FEMA under the Department of Homeland Security must not force a highly-functioning and competent agency into a bureaucracy that will challenge integration and diminish FEMA's effectiveness in responding to crises of all kinds. Unfortunately, that seems to be exactly what has happened and that is exactly what we must fix.

The bureaucracy created by moving FEMA under the Department of Homeland Security is clearly not working and we must ensure that FEMA has the ability and the authority to respond to a disaster or catastrophe. I thank all of my colleagues who have cosponsored this legislation and I hope that every Senator in this chamber will cosponsor this legislation.

I ask unanimous consent that the text of the bill be printed in the RECORD.

There being no objection, the text of the bill was ordered to be printed in the RECORD, as follows:

S. 1427

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the "Federal Emergency Management Improvement Act of 2007".

TITLE I—FEDERAL EMERGENCY MANAGEMENT AGENCY

SEC. 101. DEFINITIONS.

In this title—

(1) the term "catastrophic incident" means any natural disaster, act of terrorism, or other man-made disaster that results in extraordinary levels of casualties or damage or disruption severely affecting the population (including mass evacuations), infrastructure, environment, economy, national morale, or government functions in an area;

(2) the term "Director" means the Director of the Federal Emergency Management Agency;

(3) the term "Federal coordinating officer" means a Federal coordinating officer as described in section 302 of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5143);

(4) the term "interoperable" has the meaning given the term "interoperable communications" under section 7303(g)(1) of the Intelligence Reform and Terrorism Prevention Act of 2004 (6 U.S.C. 194(g)(1));

(5) the term "National Advisory Council" means the National Advisory Council established under section 508 of the Homeland Security Act of 2002;

(6) the term "National Incident Management System" means a system to enable ef-

fective, efficient, and collaborative incident management;

(7) the term "National Response Plan" means the National Response Plan or any successor plan prepared under section 104(b)(6);

(8) the term "Nuclear Incident Response Team" means a resource that includes—

(A) those entities of the Department of Energy that perform nuclear or radiological emergency support functions (including accident response, search response, advisory, and technical operations functions), radiation exposure functions at the medical assistance facility known as the Radiation Emergency Assistance Center/Training Site (REAC/TS), radiological assistance functions, and related functions; and

(B) those entities of the Environmental Protection Agency that perform such support functions (including radiological emergency response functions) and related functions; and

(9) the term "tribal government" means the government of any entity described under section 2(10)(B) of the Homeland Security Act of 2002 (6 U.S.C. 101).

SEC. 102. ESTABLISHMENT OF AGENCY AND DIRECTOR AND DEPUTY DIRECTOR.

(a) ESTABLISHMENT.—The Federal Emergency Management Agency is established as an independent establishment in the executive branch as defined under section 104 of title 5, United States Code.

(b) DIRECTOR.—

(1) IN GENERAL.—The Director of the Federal Emergency Management Agency shall be the head of the Federal Emergency Management Agency. The Director shall be appointed by the President, by and with the advice and consent of the Senate. The Director shall report directly to the President.

(2) QUALIFICATIONS.—The Director of the Federal Emergency Management Agency shall have significant experience, knowledge, training, and expertise in the area of emergency preparedness, response, recovery, and mitigation as related to natural disasters and other national cataclysmic events.

(3) EXECUTIVE SCHEDULE POSITION.—Section 5312 of title 5, United States Code, is amended by adding at the end the following:

"Director of the Federal Emergency Management Agency."

(4) PRINCIPAL ADVISOR ON EMERGENCY MANAGEMENT.—

(A) IN GENERAL.—The Director of the Federal Emergency Management Agency is the principal advisor to the President, the Homeland Security Council, and the Secretary of Homeland Security for all matters relating to emergency management in the United States.

(B) ADVICE AND RECOMMENDATIONS.—

(i) IN GENERAL.—In presenting advice with respect to any matter to the President, the Homeland Security Council, or the Secretary of Homeland Security, the Director of the Federal Emergency Management Agency shall, as the Director considers appropriate, inform the President, the Homeland Security Council, or the Secretary, as the case may be, of the range of emergency preparedness, protection, response, recovery, and mitigation options with respect to that matter.

(ii) ADVICE ON REQUEST.—The Director of the Federal Emergency Management Agency, as the principal advisor on emergency management, shall provide advice to the President, the Homeland Security Council, or the Secretary of Homeland Security on a particular matter when the President, the Homeland Security Council, or the Secretary requests such advice.

(iii) RECOMMENDATIONS TO CONGRESS.—After informing the President, the Director of the Federal Emergency Management Agency may make such recommendations to

Congress relating to emergency management as the Director considers appropriate.

(5) CABINET STATUS.—The President shall designate the Administrator to serve as a member of the Cabinet in the event of natural disasters, acts of terrorism, or other man-made disasters.

(c) DEPUTY DIRECTOR.—

(1) IN GENERAL.—The Deputy Director of the Federal Emergency Management Agency shall assist the Director of the Federal Emergency Management Agency. The Deputy Director shall be appointed by the President, by and with the advice and consent of the Senate.

(2) QUALIFICATIONS.—The Deputy Director of the Federal Emergency Management Agency shall have significant experience, knowledge, training, and expertise in the area of emergency preparedness, response, recovery, and mitigation as related to natural disasters and other national cataclysmic events.

(3) EXECUTIVE SCHEDULE POSITION.—Section 5313 of title 5, United States Code, is amended—

(A) by striking the following:

"Administrator of the Federal Emergency Management Agency."; and

(B) by adding at the end the following:

"Deputy Director of the Federal Emergency Management Agency."

SEC. 103. MISSION.

(a) PRIMARY MISSION.—The primary mission of the Federal Emergency Management Agency is to reduce the loss of life and property and protect the Nation from all hazards, including natural disasters, acts of terrorism, and other man-made disasters, by leading and supporting the Nation in a risk-based, comprehensive emergency management system of preparedness, protection, response, recovery, and mitigation.

(b) SPECIFIC ACTIVITIES.—In support of the primary mission of the Federal Emergency Management Agency, the Director shall—

(1) lead the Nation's efforts to prepare for, protect against, respond to, recover from, and mitigate against the risk of natural disasters, acts of terrorism, and other man-made disasters, including catastrophic incidents;

(2) partner with State, local, and tribal governments and emergency response providers, with other Federal agencies, with the private sector, and with nongovernmental organizations to build a national system of emergency management that can effectively and efficiently utilize the full measure of the Nation's resources to respond to natural disasters, acts of terrorism, and other man-made disasters, including catastrophic incidents;

(3) develop a Federal response capability that, when necessary and appropriate, can act effectively and rapidly to deliver assistance essential to saving lives or protecting or preserving property or public health and safety in a natural disaster, act of terrorism, or other man-made disaster;

(4) integrate the Federal Emergency Management Agency's emergency preparedness, protection, response, recovery, and mitigation responsibilities to confront effectively the challenges of a natural disaster, act of terrorism, or other man-made disaster;

(5) develop and maintain robust Regional Offices that will work with State, local, and tribal governments, emergency response providers, and other appropriate entities to identify and address regional priorities;

(6) coordinate with the Secretary of Homeland Security, the Commandant of the Coast Guard, the Director of Customs and Border Protection, the Director of Immigration and Customs Enforcement, the National Operations Center, and other agencies and offices

in the Department of Homeland Security to take full advantage of the substantial range of resources in that Department;

(7) provide funding, training, exercises, technical assistance, planning, and other assistance to build tribal, local, State, regional, and national capabilities (including communications capabilities), necessary to respond to a natural disaster, act of terrorism, or other man-made disaster; and

(8) develop and coordinate the implementation of a risk-based, all-hazards strategy for preparedness that builds those common capabilities necessary to respond to natural disasters, acts of terrorism, and other man-made disasters while also building the unique capabilities necessary to respond to specific types of incidents that pose the greatest risk to our Nation.

SEC. 104. AUTHORITY AND RESPONSIBILITIES.

(a) IN GENERAL.—The Director of the Federal Emergency Management Agency shall provide Federal leadership necessary to prepare for, protect against, respond to, recover from, or mitigate against a natural disaster, act of terrorism, or other man-made disaster, including—

(1) helping to ensure the effectiveness of emergency response providers to terrorist attacks, major disasters, and other emergencies;

(2) with respect to the Nuclear Incident Response Team, regardless of whether it is operating as an organizational unit of the Department of Homeland Security, and in consultation with the Secretary of Homeland Security—

(A) establishing standards and certifying when those standards have been met;

(B) conducting joint and other exercises and training and evaluating performance; and

(C) providing funds to the Department of Energy and the Environmental Protection Agency, as appropriate, for homeland security planning, exercises and training, and equipment;

(3) providing the Federal Government's response to terrorist attacks and major disasters, including—

(A) managing such response;

(B) directing the Domestic Emergency Support Team, the National Disaster Medical System, and, in consultation with the Secretary of Homeland Security, the Nuclear Incident Response Team (when that team is operating as an organizational unit of the Department of Homeland Security);

(C) overseeing the Metropolitan Medical Response System; and

(D) coordinating other Federal response resources, including requiring deployment of the Strategic National Stockpile, in the event of a terrorist attack or major disaster;

(4) aiding the recovery from terrorist attacks and major disasters;

(5) building a comprehensive national incident management system with Federal, State, and local government personnel, agencies, and authorities, to respond to such attacks and disasters;

(6) consolidating existing Federal Government emergency response plans into a single, coordinated national response plan;

(7) helping ensure the acquisition of operable and interoperable communications capabilities by Federal, State, local, and tribal governments and emergency response providers;

(8) assisting the President in carrying out the functions under the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 et seq.) and carrying out all functions and authorities given to the Director under that Act;

(9) carrying out the mission of the Federal Emergency Management Agency to reduce

the loss of life and property and protect the Nation from all hazards by leading and supporting the Nation in a risk-based, comprehensive emergency management system of—

(A) mitigation, by taking sustained actions to reduce or eliminate long-term risks to people and property from hazards and their effects;

(B) preparedness, by planning, training, and building the emergency management profession to prepare effectively for, mitigate against, respond to, and recover from any hazard;

(C) response, by conducting emergency operations to save lives and property through positioning emergency equipment, personnel, and supplies, through evacuating potential victims, through providing food, water, shelter, and medical care to those in need, and through restoring critical public services; and

(D) recovery, by rebuilding communities so individuals, businesses, and governments can function on their own, return to normal life, and protect against future hazards;

(10) increasing efficiencies, by coordinating efforts relating to preparedness, protection, response, recovery, and mitigation;

(11) helping to ensure the effectiveness of emergency response providers in responding to a natural disaster, act of terrorism, or other man-made disaster;

(12) supervising grant programs administered by the Federal Emergency Management Agency;

(13) administering and ensuring the implementation of the National Response Plan, including coordinating and ensuring the readiness of each emergency support function under the National Response Plan;

(14) coordinating with the National Advisory Council established under section 508 of the Homeland Security Act of 2002;

(15) preparing and implementing the plans and programs of the Federal Government for—

(A) continuity of operations;

(B) continuity of government; and

(C) continuity of plans;

(16) minimizing, to the extent practicable, overlapping planning and reporting requirements applicable to State, local, and tribal governments and the private sector;

(17) maintaining and operating within the Federal Emergency Management Agency the National Response Coordination Center or its successor;

(18) developing a national emergency management system that is capable of preparing for, protecting against, responding to, recovering from, and mitigating against catastrophic incidents;

(19) assisting the President in carrying out the functions under the national preparedness goal and the national preparedness system and carrying out all functions and authorities of the Director under the national preparedness System;

(20) carrying out all authorities of the Federal Emergency Management Agency; and

(21) otherwise carrying out the mission of the Federal Emergency Management Agency as described in section 103.

(b) ALL-HAZARDS APPROACH.—In carrying out the responsibilities under this section, the Director shall coordinate the implementation of a risk-based, all-hazards strategy that builds those common capabilities necessary to prepare for, protect against, respond to, recover from, or mitigate against natural disasters, acts of terrorism, and other man-made disasters, while also building the unique capabilities necessary to prepare for, protect against, respond to, recover from, or mitigate against the risks of specific types of incidents that pose the greatest risk to the Nation.

(c) CONFLICT OF AUTHORITIES.—If the Director determines that there is a conflict between any authority of the Director under this Act, the amendments made by this Act, or the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 et seq.) and any authority of another Federal officer, the Director shall request that the President make such determinations as may be necessary regarding such authorities.

SEC. 105. REGIONAL OFFICES.

(a) IN GENERAL.—There are in the Federal Emergency Management Agency 10 regional offices, as identified by the Director of the Federal Emergency Management Agency.

(b) MANAGEMENT OF REGIONAL OFFICES.—

(1) REGIONAL ADMINISTRATOR.—Each Regional Office shall be headed by a Regional Administrator who shall be appointed by the Director, after consulting with State, local, and tribal government officials in the region. Each Regional Administrator shall report directly to the Director and be in the Senior Executive Service.

(2) QUALIFICATIONS.—

(A) IN GENERAL.—Each Regional Administrator shall be appointed from among individuals who have a demonstrated ability in and knowledge of emergency management and homeland security.

(B) CONSIDERATIONS.—In selecting a Regional Administrator for a Regional Office, the Director shall consider the familiarity of an individual with the geographical area and demographic characteristics of the population served by such Regional Office.

(c) RESPONSIBILITIES.—

(1) IN GENERAL.—The Regional Administrator shall work in partnership with State, local, and tribal governments, emergency managers, emergency response providers, medical providers, the private sector, non-governmental organizations, multijurisdictional councils of governments, and regional planning commissions and organizations in the geographical area served by the Regional Office to carry out the responsibilities of a Regional Administrator under this section.

(2) RESPONSIBILITIES.—The responsibilities of a Regional Administrator include—

(A) ensuring effective, coordinated, and integrated regional preparedness, protection, response, recovery, and mitigation activities and programs for natural disasters, acts of terrorism, and other man-made disasters (including planning, training, exercises, and professional development);

(B) assisting in the development of regional capabilities needed for a national catastrophic response system;

(C) coordinating the establishment of effective regional operable and interoperable emergency communications capabilities;

(D) staffing and overseeing 1 or more strike teams within the region under subsection (f), to serve as the focal point of the Federal Government's initial response efforts for natural disasters, acts of terrorism, and other man-made disasters within that region, and otherwise building Federal response capabilities to respond to natural disasters, acts of terrorism, and other man-made disasters within that region;

(E) designating an individual responsible for the development of strategic and operational regional plans in support of the National Response Plan;

(F) fostering the development of mutual aid and other cooperative agreements;

(G) identifying critical gaps in regional capabilities to respond to populations with special needs;

(H) maintaining and operating a Regional Response Coordination Center or its successor; and

(I) performing such other duties relating to such responsibilities as the Director may require.

(3) TRAINING AND EXERCISE REQUIREMENTS.—

(A) **TRAINING.**—The Director shall require each Regional Administrator to undergo specific training periodically to complement the qualifications of the Regional Administrator. Such training, as appropriate, shall include training with respect to the National Incident Management System, the National Response Plan, and such other subjects as determined by the Director.

(B) **EXERCISES.**—The Director shall require each Regional Administrator to participate as appropriate in regional and national exercises.

(d) AREA OFFICES.—

(1) **IN GENERAL.**—There is an Area Office for the Pacific and an Area Office for the Caribbean, as components in the appropriate Regional Offices.

(2) **ALASKA.**—The Director shall establish an Area Office in Alaska, as a component in the appropriate Regional Office.

(e) REGIONAL ADVISORY COUNCIL.—

(1) **ESTABLISHMENT.**—Each Regional Administrator shall establish a Regional Advisory Council.

(2) **NOMINATIONS.**—A State, local, or tribal government located within the geographic area served by the Regional Office may nominate officials, including Adjutants General and emergency managers, to serve as members of the Regional Advisory Council for that region.

(3) **RESPONSIBILITIES.**—Each Regional Advisory Council shall—

(A) advise the Regional Administrator on emergency management issues specific to that region;

(B) identify any geographic, demographic, or other characteristics peculiar to any State, local, or tribal government within the region that might make preparedness, protection, response, recovery, or mitigation more complicated or difficult; and

(C) advise the Regional Administrator of any weaknesses or deficiencies in preparedness, protection, response, recovery, and mitigation for any State, local, and tribal government within the region of which the Regional Advisory Council is aware.

(f) REGIONAL OFFICE STRIKE TEAMS.—

(1) **IN GENERAL.**—In coordination with other relevant Federal agencies, each Regional Administrator shall oversee multi-agency strike teams authorized under section 303 of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5144) that shall consist of—

(A) a designated Federal coordinating officer;

(B) personnel trained in incident management;

(C) public affairs, response and recovery, and communications support personnel;

(D) a defense coordinating officer;

(E) liaisons to other Federal agencies;

(F) such other personnel as the Director or Regional Administrator determines appropriate; and

(G) individuals from the agencies with primary responsibility for each of the emergency support functions in the National Response Plan.

(2) **OTHER DUTIES.**—The duties of an individual assigned to a Regional Office strike team from another relevant agency when such individual is not functioning as a member of the strike team shall be consistent with the emergency preparedness activities of the agency that employs such individual.

(3) **LOCATION OF MEMBERS.**—The members of each Regional Office strike team, including representatives from agencies other than the Department, shall be based primarily within

the region that corresponds to that strike team.

(4) **COORDINATION.**—Each Regional Office strike team shall coordinate the training and exercises of that strike team with the State, local, and tribal governments and private sector and nongovernmental entities which the strike team shall support when a natural disaster, act of terrorism, or other man-made disaster occurs.

(5) **PREPAREDNESS.**—Each Regional Office strike team shall be trained as a unit on a regular basis and equipped and staffed to be well prepared to respond to natural disasters, acts of terrorism, and other man-made disasters, including catastrophic incidents.

(6) **AUTHORITIES.**—If the Director determines that statutory authority is inadequate for the preparedness and deployment of individuals in strike teams under this subsection, the Director shall report to Congress regarding the additional statutory authorities that the Director determines are necessary.

SEC. 106. NATIONAL INTEGRATION CENTER.

(a) **IN GENERAL.**—There is established in the Federal Emergency Management Agency a National Integration Center.

(b) RESPONSIBILITIES.—

(1) **IN GENERAL.**—The Director of the Federal Emergency Management Agency, through the National Integration Center, and in consultation with other Federal departments and agencies and the National Advisory Council, shall ensure ongoing management and maintenance of the National Incident Management System, the National Response Plan, and any successor to such system or plan.

(2) **SPECIFIC RESPONSIBILITIES.**—The National Integration Center shall periodically review, and revise as appropriate, the National Incident Management System and the National Response Plan, including—

(A) establishing, in consultation with the Director of the Corporation for National and Community Service, a process to better use volunteers and donations;

(B) improving the use of Federal, State, local, and tribal resources and ensuring the effective use of emergency response providers at emergency scenes; and

(C) revising the Catastrophic Incident Annex, finalizing and releasing the Catastrophic Incident Supplement to the National Response Plan, and ensuring that both effectively address response requirements in the event of a catastrophic incident.

(c) INCIDENT MANAGEMENT.—

(1) IN GENERAL.—

(A) **NATIONAL RESPONSE PLAN.**—The Director of the Federal Emergency Management Agency, in consultation with the Secretary, shall ensure that the National Response Plan provides for a clear chain of command to lead and coordinate the Federal response to any natural disaster, act of terrorism, or other man-made disaster.

(B) **DIRECTOR OF THE FEDERAL EMERGENCY MANAGEMENT AGENCY.**—The chain of the command specified in the National Response Plan shall—

(i) provide for a role for the Director of the Federal Emergency Management Agency consistent with the role of the Director under this Act and the amendments made by this Act; and

(ii) provide for a role for the Federal Coordinating Officer consistent with the responsibilities under section 302(b) of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5143(b)).

(2) **PRINCIPAL FEDERAL OFFICIAL.**—The Principal Federal Official (or the successor thereof) shall not—

(A) direct or replace the incident command structure established at the incident; or

(B) have directive authority over the Senior Federal Law Enforcement Official, Federal Coordinating Officer, or other Federal and State officials.

SEC. 107. CREDENTIALING AND TYPING.

The Director of the Federal Emergency Management Agency shall enter into a memorandum of understanding with the administrators of the Emergency Management Assistance Compact, State, local, and tribal governments, and organizations that represent emergency response providers, to collaborate on developing standards for deployment capabilities, including credentialing of personnel and typing of resources likely needed to respond to natural disasters, acts of terrorism, and other man-made disasters.

SEC. 108. DISABILITY COORDINATOR.

(a) **IN GENERAL.**—After consultation with organizations representing individuals with disabilities, the National Council on Disabilities, and the Interagency Coordinating Council on Preparedness and Individuals with Disabilities, established under Executive Order No. 13347 (6 U.S.C. 312 note), the Director of the Federal Emergency Management Agency shall appoint a Disability Coordinator. The Disability Coordinator shall report directly to the Director, in order to ensure that the needs of individuals with disabilities are being properly addressed in emergency preparedness and disaster relief.

(b) **RESPONSIBILITIES.**—The Disability Coordinator shall be responsible for—

(1) providing guidance and coordination on matters related to individuals with disabilities in emergency planning requirements and relief efforts in the event of a natural disaster, act of terrorism, or other man-made disaster;

(2) interacting with the staff of the Federal Emergency Management Agency, the National Council on Disabilities, the Interagency Coordinating Council on Preparedness and Individuals with Disabilities established under Executive Order No. 13347 (6 U.S.C. 312 note), other agencies of the Federal Government, and State, local, and tribal government authorities regarding the needs of individuals with disabilities in emergency planning requirements and relief efforts in the event of a natural disaster, act of terrorism, or other man-made disaster;

(3) consulting with organizations that represent the interests and rights of individuals with disabilities about the needs of individuals with disabilities in emergency planning requirements and relief efforts in the event of a natural disaster, act of terrorism, or other man-made disaster;

(4) ensuring the coordination and dissemination of best practices and model evacuation plans for individuals with disabilities;

(5) ensuring the development of training materials and a curriculum for training of emergency response providers, State, local, and tribal government officials, and others on the needs of individuals with disabilities;

(6) promoting the accessibility of telephone hotlines and websites regarding emergency preparedness, evacuations, and disaster relief;

(7) working to ensure that video programming distributors, including broadcasters, cable operators, and satellite television services, make emergency information accessible to individuals with hearing and vision disabilities;

(8) ensuring the availability of accessible transportation options for individuals with disabilities in the event of an evacuation;

(9) providing guidance and implementing policies to ensure that the rights and wishes of individuals with disabilities regarding post-evacuation residency and relocation are respected;

(10) ensuring that meeting the needs of individuals with disabilities are included in

the components of the national preparedness system established under section 644 of the Post-Katrina Emergency Management Reform Act of 2006; and

(1) any other duties as assigned by the Director of the Federal Emergency Management Agency.

SEC. 109. NATIONAL OPERATIONS CENTER.

(a) **DEFINITION.**—In this section, the term “situational awareness” means information gathered from a variety of sources that, when communicated to emergency managers and decision makers, can form the basis for incident management decisionmaking.

(b) **ESTABLISHMENT.**—The National Operations Center is the principal operations center for the Federal Emergency Management Agency and shall—

(1) provide situational awareness and a common operating picture for the entire Federal Government, and for State, local, and tribal governments as appropriate, in the event of a natural disaster, act of terrorism, or other man-made disaster; and

(2) ensure that critical terrorism and disaster-related information reaches government decision-makers.

SEC. 110. TECHNICAL AND CONFORMING AMENDMENTS.

(1) **IN GENERAL.**—Title V of the Homeland Security Act of 2002 (6 U.S.C. 311 et seq.) is amended—

(A) in section 501, by striking all after “In this title” and inserting “the term ‘tribal government’ means the government of any entity described under section 2(10)(B).”;

(B) by striking sections 503 through 507, 509, 510, 513, and 515;

(C) in section 508—

(i) by striking “Administrator” each place that term appears and inserting “Director of Federal Emergency Management Agency”; and

(ii) in subsection (c)—

(I) in paragraph (1), by inserting “in consultation with the Secretary,” before “and shall, to the extent practicable”; and

(II) in paragraph (3), by inserting “, in consultation with the Secretary,” before “shall designate”;

(D) in section 512(c), by striking “Administrator” each place that term appears and inserting “Secretary”; and

(E) in section 514—

(i) by striking subsection (a); and

(ii) redesignating subsections (b) and (c) as subsections (a) and (b), respectively.

(2) **TABLE OF CONTENTS.**—The table of contents for the Homeland Security Act of 2002 (6 U.S.C. 101) is amended by striking the items relating to sections 503 through 510, 513 and 515.

SEC. 111. RULE OF CONSTRUCTION.

Nothing in this Act shall be construed to detract from the Department of Homeland Security’s primary mission to secure the homeland from terrorist attacks.

TITLE II—TRANSFER AND SAVINGS PROVISIONS

SEC. 201. DEFINITIONS.

In this title, unless otherwise provided or indicated by the context—

(1) the term “Federal agency” has the meaning given to the term “agency” by section 551(1) of title 5, United States Code;

(2) the term “function” means any duty, obligation, power, authority, responsibility, right, privilege, activity, or program; and

(3) the term “office” includes any office, administration, agency, institute, unit, organizational entity, or component thereof.

SEC. 202. TRANSFER OF FUNCTIONS.

There are transferred to the Federal Emergency Management Agency established under section 101 of this Act all functions which the Director of the Federal Emergency

Management Agency of the Department of Homeland Security exercised before the date of the enactment of this title, including all the functions described under section 505 of the Homeland Security Act of 2002 (before the repeal of that section under section 104 of this Act).

SEC. 203. PERSONNEL PROVISIONS.

(a) **APPOINTMENTS.**—The Director of the Federal Emergency Management Agency may appoint and fix the compensation of such officers and employees, including investigators, attorneys, and administrative law judges, as may be necessary to carry out the respective functions transferred under this title. Except as otherwise provided by law, such officers and employees shall be appointed in accordance with the civil service laws and their compensation fixed in accordance with title 5, United States Code.

(b) **EXPERTS AND CONSULTANTS.**—The Director of the Federal Emergency Management Agency may obtain the services of experts and consultants in accordance with section 3109 of title 5, United States Code, and compensate such experts and consultants for each day (including traveltime) at rates not in excess of the rate of pay for level IV of the Executive Schedule under section 5315 of such title. The Director of the Federal Emergency Management Agency may pay experts and consultants who are serving away from their homes or regular place of business, travel expenses and per diem in lieu of subsistence at rates authorized by sections 5702 and 5703 of such title for persons in Government service employed intermittently.

SEC. 204. DELEGATION AND ASSIGNMENT.

Except where otherwise expressly prohibited by law or otherwise provided by this title, the Director of the Federal Emergency Management Agency may delegate any of the functions transferred to the Director of the Federal Emergency Management Agency by this title and any function transferred or granted to such Director after the effective date of this title to such officers and employees of the Federal Emergency Management Agency as the Director may designate, and may authorize successive delegations of such functions as may be necessary or appropriate. No delegation of functions by the Director of the Federal Emergency Management Agency under this section or under any other provision of this title shall relieve such Director of responsibility for the administration of such functions.

SEC. 205. REORGANIZATION.

The Director of the Federal Emergency Management Agency is authorized to allocate or reallocate any function transferred under section 202 among the officers of the Federal Emergency Management Agency, and to establish, consolidate, alter, or discontinue such organizational entities in the Federal Emergency Management Agency as may be necessary or appropriate.

SEC. 206. RULES.

The Director of the Federal Emergency Management Agency is authorized to prescribe, in accordance with the provisions of chapters 5 and 6 of title 5, United States Code, such rules and regulations as the Director determines necessary or appropriate to administer and manage the functions of the Federal Emergency Management Agency.

SEC. 207. TRANSFER AND ALLOCATIONS OF APPROPRIATIONS AND PERSONNEL.

Except as otherwise provided in this title, the personnel employed in connection with, and the assets, liabilities, contracts, property, records, and unexpended balances of appropriations, authorizations, allocations, and other funds employed, used, held, arising from, available to, or to be made available in connection with the functions transferred by

this title, subject to section 1531 of title 31, United States Code, shall be transferred to the Federal Emergency Management Agency. Unexpended funds transferred pursuant to this section shall be used only for the purposes for which the funds were originally authorized and appropriated.

SEC. 208. INCIDENTAL TRANSFERS.

The Director of the Office of Management and Budget, at such time or times as the Director shall provide, is authorized to make such determinations as may be necessary with regard to the functions transferred by this title, and to make such additional incidental dispositions of personnel, assets, liabilities, grants, contracts, property, records, and unexpended balances of appropriations, authorizations, allocations, and other funds held, used, arising from, available to, or to be made available in connection with such functions, as may be necessary to carry out the provisions of this title. The Director of the Office of Management and Budget shall provide for the termination of the affairs of all entities terminated by this title and for such further measures and dispositions as may be necessary to effectuate the purposes of this title.

SEC. 209. EFFECT ON PERSONNEL.

(a) **IN GENERAL.**—Except as otherwise provided by this title, the transfer pursuant to this title of full-time personnel (except special Government employees) and part-time personnel holding permanent positions shall not cause any such employee to be separated or reduced in grade or compensation for one year after the date of transfer of such employee under this title.

(b) **EXECUTIVE SCHEDULE POSITIONS.**—Except as otherwise provided in this title, any person who, on the day preceding the effective date of this title, held a position compensated in accordance with the Executive Schedule prescribed in chapter 53 of title 5, United States Code, and who, without a break in service, is appointed in the Federal Emergency Management Agency to a position having duties comparable to the duties performed immediately preceding such appointment shall continue to be compensated in such new position at not less than the rate provided for such previous position, for the duration of the service of such person in such new position.

SEC. 210. SAVINGS PROVISIONS.

(a) **CONTINUING EFFECT OF LEGAL DOCUMENTS.**—All orders, determinations, rules, regulations, permits, agreements, grants, contracts, certificates, licenses, registrations, privileges, and other administrative actions—

(1) which have been issued, made, granted, or allowed to become effective by the President, any Federal agency or official thereof, or by a court of competent jurisdiction, in the performance of functions which are transferred under this title, and

(2) which are in effect at the time this title takes effect, or were final before the effective date of this title and are to become effective on or after the effective date of this title, shall continue in effect according to their terms until modified, terminated, superseded, set aside, or revoked in accordance with law by the President, the Director of the Federal Emergency Management Agency or other authorized official, a court of competent jurisdiction, or by operation of law.

(b) **PROCEEDINGS NOT AFFECTED.**—The provisions of this title shall not affect any proceedings, including notices of proposed rulemaking, or any application for any license, permit, certificate, or financial assistance pending before the Federal Emergency Management Agency at the time this title takes effect, with respect to functions transferred by this title but such proceedings and applications shall continue. Orders shall be issued

in such proceedings, appeals shall be taken therefrom, and payments shall be made pursuant to such orders, as if this title had not been enacted, and orders issued in any such proceedings shall continue in effect until modified, terminated, superseded, or revoked by a duly authorized official, by a court of competent jurisdiction, or by operation of law. Nothing in this subsection shall be deemed to prohibit the discontinuance or modification of any such proceeding under the same terms and conditions and to the same extent that such proceeding could have been discontinued or modified if this title had not been enacted.

(c) **SUITS NOT AFFECTED.**—The provisions of this title shall not affect suits commenced before the effective date of this title, and in all such suits, proceedings shall be had, appeals taken, and judgments rendered in the same manner and with the same effect as if this title had not been enacted.

(d) **NONABATEMENT OF ACTIONS.**—No suit, action, or other proceeding commenced by or against the Federal Emergency Management Agency, or by or against any individual in the official capacity of such individual as an officer of the Federal Emergency Management Agency, shall abate by reason of the enactment of this title.

(e) **ADMINISTRATIVE ACTIONS RELATING TO PROMULGATION OF REGULATIONS.**—Any administrative action relating to the preparation or promulgation of a regulation by the Federal Emergency Management Agency relating to a function transferred under this title may be continued by the Federal Emergency Management Agency with the same effect as if this title had not been enacted.

SEC. 211. SEPARABILITY.

If a provision of this title or its application to any person or circumstance is held invalid, neither the remainder of this title nor the application of the provision to other persons or circumstances shall be affected.

SEC. 212. TRANSITION.

The Director of the Federal Emergency Management Agency is authorized to utilize—

(1) the services of such officers, employees, and other personnel of the Federal Emergency Management Agency with respect to functions transferred by this title; and

(2) funds appropriated to such functions for such period of time as may reasonably be needed to facilitate the orderly implementation of this title.

SEC. 213. REFERENCES.

Any reference in any other Federal law, Executive order, rule, regulation, or delegation of authority, or any document of or pertaining to a department, agency, or office from which a function is transferred by this title—

(1) to the head of such department, agency, or office is deemed to refer to the head of the department, agency, or office to which such function is transferred; or

(2) to such department, agency, or office is deemed to refer to the department, agency, or office to which such function is transferred.

SEC. 214. ADDITIONAL CONFORMING AMENDMENTS.

(a) **RECOMMENDED LEGISLATION.**—After consultation with the appropriate committees of the Congress and the Director of the Office of Management and Budget, the Director of the Federal Emergency Management Agency shall prepare and submit to Congress recommended legislation containing technical and conforming amendments to reflect the changes made by this Act.

(b) **SUBMISSION TO CONGRESS.**—Not later than 6 months after the effective date of this title, the Director of the Federal Emergency Management Agency shall submit the rec-

ommended legislation referred to under subsection (a).

By Mr. HATCH (for himself and Mr. CONRAD):

S. 1428. A bill to amend part B of title XVIII of the Social Security Act to assure access to durable medical equipment under the Medicare program; to the Committee on Finance.

Mr. HATCH. Mr. President, I am pleased to join Senators CONRAD and ROBERTS in introducing the Medicare Durable Medical Equipment Access Act of 2007.

Some background on why this bill is necessary might be useful.

Among the provisions of the Medicare Modernization Act, MMA, was a provision that instituted a bidding process for durable medical equipment. It was a good concept—we have all seen the advantages to Medicare beneficiaries and to the Federal Government of competitive bidding in Medicare Part D. The government and beneficiaries are paying lower prices for prescription drugs as a result of fair competition.

At the time of the passage of the MMA, it was known that Medicare was overpaying substantially for certain durable medical equipment. The MMA instituted a bidding process for durable medical equipment in order to bring market discipline to the purchasing process. It also directed the Secretary of Health and Human Services, HHS, to establish badly needed quality standards for Medicare's suppliers of durable medical equipment and related services.

The purpose of S. 1428, the Medicare Durable Equipment Access Act, is to correct problems arising from provisions in the MMA that apply to rural areas and urban areas of low population density. The bill seeks to protect the access of Medicare beneficiaries in these areas to homecare equipment and services. It also will allow small businesses to participate in the program, but only if they meet the quality standards established in this legislation and can meet the competitively bid price.

The bill protects Medicare beneficiaries in three ways.

First, the MMA permits the HHS Secretary to exempt from the bidding process rural areas and areas with low population density that are not competitive unless there is a significant national market through mail order for a particular item or service. The law also permits suppliers in rural areas to be exempted from the program's quality standards. Medicare patients must be assured that they are dealing with qualified suppliers and our bill assures them that they will be.

Second, the MMA allows the Secretary of HHS to exempt rural areas and sparsely populated urban areas from the bidding process if they lack health care infrastructure, a vague and subjective judgment. This bill defines areas eligible for exemption as metro-

politan service areas with fewer than 500,000 people.

Finally, the MMA established a Program Advisory and Oversight Committee to advise the Secretary on implementation of the program. The MMA exempted the Program Advisory and Oversight Committee from The Federal Advisory Committee Act, FACA. FACA was enacted by Congress in 1972. Its purpose is to ensure that committees that advise the executive branch be accessible to the public and objective in their judgments. This bill places this program under FACA.

This legislation also provides important protection to small businesses. The MMA provides that there shall be no administrative or judicial review for businesses participating in competitive bidding. Our bill provides for judicial appeal rights, giving legal recourse to businesses that participate in the competitive bidding process.

The MMA also directs the HHS Secretary to take appropriate steps to ensure that small suppliers have an opportunity to participate. Our bill specifies that such appropriate steps shall include permitting suppliers that are classified as small businesses under the Small Business Act to continue to participate at the single payment amount, so long as they submit bids at less than the fee schedule amount.

In addition, the MMA permits the HHS Secretary to use competitive acquisition bid rates from one region to determine payment rates in another noncompetitive acquisition area. Our bill requires the HHS Secretary to complete a comparability analysis to ensure that payments in non-competitive areas are fair. It requires the Secretary to publish the analysis in the Federal Register.

Finally, the purpose of the competitive bidding process is to save the Medicare program and its beneficiaries' money from the purchase of durable medical equipment, but a new bureaucracy must be created to implement the program. Our bill requires the HHS Secretary to exempt from competitive acquisition requirements any items and services not likely to result in savings of at least 10 percent.

Twenty-five small suppliers of durable medical equipment in Utah have banded together to support this legislation and I believe they speak for hundreds of small suppliers around the United States. They support the establishment of quality standards for all suppliers of durable medical equipment to Medicare. They are willing to price their products competitively. They are used to providing personal services to their customers in small Utah towns. Their customers are also their neighbors. They all fear that their businesses, which are built on personal service, may be sacrificed to large suppliers from distant cities who cannot educate Medicare beneficiaries. A flyer in the mail may not be enough to teach a disabled diabetic how to use a walker.

I urge my colleagues to support this legislation which permits the potential savings from competitive bidding, mandates quality standards for all of Medicare's durable medical equipment suppliers, and protects small businesses and Medicare beneficiaries in rural areas and in low density urban areas.

Mr. CONRAD. Mr. President, today I am pleased to join my colleague, Senator HATCH, in reintroducing the Medicare Durable Medical Equipment, DME, Access Act. This bill will help protect rural DME providers from the negative consequences of competitive bidding and ensure that seniors have access to the highest quality of DME supplies. It will also help to rid the system of fraudulent suppliers who are filing improper and illegal claims.

As many of my colleagues know, the Medicare Modernization Act, MMA, required Medicare to replace the current DME payment methodology for certain items with a competitive acquisition process, which is currently underway. In fact, the first round of bids are due on July 13. Our bill would address several issues that could negatively impact the ability of rural suppliers to compete and ensure that seniors are getting high-quality products.

Specifically, our bill would strengthen language in the MMA that allows the Secretary to exempt rural areas by requiring the Secretary to exempt metropolitan statistical areas with fewer than 500,000 people. In addition, the legislation would require that the Centers for Medicare and Medicaid Services, CMS, include the attainment of quality standards as a factor in computing the winning bid to ensure that patients receive both high-quality and low-cost equipment. Third, the Medicare Durable Medical Equipment Access Act would allow small businesses to continue providing DME in Medicare at the acquisition bid rate, even if the businesses didn't have the winning bid. Finally, the bill would take additional steps to ensure that competitive acquisition results in savings, that providers have access to administrative and judicial review, and that any meetings of the newly created CMS Program Advisory and Oversight Committee on competitive bidding be open to the public.

Many argue that there is fraudulent activity in the Medicare DME benefit and that is why competitive bidding is necessary. I agree that it is far too easy to obtain a supplier number and start filing improper and illegal claims. That is why I applaud the efforts of CMS and others who are cracking down on the inappropriate behavior. However, it is also imperative that we ensure sufficient access to quality DME care in the program and protect those suppliers who are acting appropriately. I believe this bill achieves the appropriate balance between these two goals. I urge all of my colleagues to support this important legislation.

By Mr. OBAMA (for himself and Mr. BROWNBACK):

S. 1430. A bill to authorize State and local governments to direct divestiture from, and prevent investment in, companies with investments of \$20,000,000 or more in Iran's energy sector, and for other purposes; to the Committee on Banking, Housing, and Urban Affairs.

Mr. OBAMA. I rise today, along with Senator BROWNBACK, to introduce the Iran Sanctions Enabling Act of 2007. Before proceeding, I want to commend Chairman FRANK for introducing similar legislation on the House side—he is a major force behind this legislation and should be recognized for his work on this issue.

This bill will enable citizens, institutional investors, and State and local governments to ensure that their money is not being used by companies that help develop Iran's oil and gas industry. This would place additional economic pressure on the Iranian regime with the goal of changing Iranian policies.

The Obama-Brownback legislation does this in three ways:

First, this legislation requires the U.S. government, every 6 months, to publish a list of companies that are investing more than \$20 million in Iran's energy sector. This sunshine provision accomplishes two important objectives. It provides investors with the knowledge they need to make informed decisions about the consequences of their investments. And, since it is already illegal for U.S. companies to make such investments, it provides a powerful incentive for foreign companies to discontinue investments in Iran.

Second, this legislation authorizes State and local governments to divest the assets of their pension funds and other funds under their control from any company on the list. Several states, such as Florida and Missouri, have already taken actions to achieve these ends. But the States' authority to undertake these measures is unclear, so an explicit authorization from Congress, contained in this bill, will resolve this issue.

Third, this legislation seeks to give fund managers safe harbor and also provide investors with more choices. For fund managers who divest from companies on this list, the Obama-Brownback bill helps protect these managers from lawsuits brought by unhappy investors. The bill also expresses the sense of Congress that the government's own 401(k) fund, the Thrift Savings Plan, should create a "terror-free" and "genocide-free" investment options for government employees.

We need this bill, as Iranian actions have been well-documented. Iran's pursuit of a nuclear program, and its unwillingness to allow comprehensive international oversight, pose unacceptable risks to the United States and our allies. The international community has voiced its opposition to Iran's nuclear ambitions. For example, the U.N. Security Council passed resolutions last December, and again in March of

this year, increasing sanctions on Iran for its failure to suspend uranium enrichment.

The Iranian regime has been actively sowing the seeds of instability and violence in Iraq, with deadly consequences for American soldiers. Beyond Iraq's borders, Iranian leaders are exporting militancy, sectarianism, and rejectionism throughout the Middle East. Fueled by the billions of dollars it earns from oil and gas exports, Iran has been pumping money into radical Islamist terror groups like Hezbollah and Hamas. Every bit as worrying is the rhetoric of President Mahmoud Ahmadinejad publicly calling to "wipe Israel off the map."

It is quite a list. But in the midst of all of this, there are signs that some Iranians understand the impact their regime's behavior is having on Iran's national interests. Conservatives in Iran look where the radicals are trying to take the country—more confrontation and more radicalism, and they are worried.

We should send a message that, if Iran wishes to benefit from the international system, it must play by international rules. If it chooses to flout those rules, then the world will turn its back on Iran. Pressuring companies to cut their financial ties with Iran is an important piece of that process, and we should allow pension funds to do so.

For all of its bluster, Iran is not a strong country. Its oil infrastructure is weak and badly in need of investment. The economy lurches under the weight of quasi-state run industries, and billions of dollars in Iranian cash sit offshore because Iranians have so little faith in their government's management of the economy. This is precisely why we need legislation along the lines of what I am introducing here today.

In general, we need to think carefully about allowing divestment, which is a tool that can be misused. However, I believe that Iran is a special case. And, in this case, divestment legislation can dissuade foreign companies from investing in energy operations whose profits will be used to threaten us. It is not a magic bullet—there is none in this situation—but is one of a menu of actions, each of which can help us to deter Iranian aggression.

We are currently involved in one ruinous war, and we need to avoid indiscriminate saber-rattling which could involve us in another. This administration's failure in Iraq has emboldened and empowered Iran, and the forces allied with it, including Hamas and Hezbollah. And while we should take no option, including military action, off the table, sustained and aggressive diplomacy combined with tough sanctions should be our primary means to deal with Iran. It is incumbent upon us to find and implement ways to pressure Iran short of war, ways that demonstrate our deep concern about Iran's behavior, and ways that will help us to exert leadership on this issue. This bill is one of those ways.

I have called for direct engagement with Iran over its efforts to acquire nuclear weapons. But, direct dialogue, as we conducted with the Soviet Union during the Cold War, should be part of a comprehensive diplomatic strategy to head off this unacceptable threat. So should the legislation Senator BROWNBACK and I are introducing today.

I hope my colleagues will cosponsor the Obama-Brownback legislation. On the House side, I hope my colleagues in that Chamber sign on to the Frank bill. I look forward to working with others to get this bill signed into law.

In closing, I want to thank Daniel McGlinchey and James Segel of Chairman FRANK's staff for their work on this bill. They were extraordinarily helpful in putting together this legislation, and I would be remiss if I did not recognize their efforts.

SUBMITTED RESOLUTIONS

SENATE RESOLUTION 206—TO PROVIDE FOR A BUDGET POINT OF ORDER AGAINST LEGISLATION THAT INCREASES INCOME TAXES ON TAXPAYERS, INCLUDING HARDWORKING MIDDLE-INCOME FAMILIES, ENTREPRENEURS, AND COLLEGE STUDENTS

Mr. CORNYN (for himself and Mr. ALLARD) submitted the following resolution; which was referred to the Committee on Rules and Administration:

S. RES. 206

Resolved, That

SECTION 1. POINT OF ORDER AGAINST LEGISLATION THAT RAISES INCOME TAX RATES.

(a) IN GENERAL.—It shall not be in order in the Senate to consider any bill, resolution, amendment, amendment between Houses, motion, or conference report that includes a Federal income tax rate increase. In this subsection, the term "Federal income tax rate increase" means any amendment to subsection (a), (b), (c), (d), or (e) of section 1, or to section 11(b) or 55(b), of the Internal Revenue Code of 1986, that imposes a new percentage as a rate of tax and thereby increases the amount of tax imposed by any such section.

(b) SUPERMAJORITY WAIVER AND APPEAL.—

(1) WAIVER.—This section may be waived or suspended in the Senate only by an affirmative vote of three-fifths of the Members, duly chosen and sworn.

(2) APPEAL.—An affirmative vote of three-fifths of the Members of the Senate, duly chosen and sworn, shall be required in the Senate to sustain an appeal of the ruling of the Chair on a point of order raised under this section.

SENATE RESOLUTION 207—CALLING ON THE PRESIDENT OF THE UNITED STATES IMMEDIATELY TO RECOMMEND NEW CANDIDATES FOR THE POSITIONS OF THE ATTORNEY GENERAL OF THE UNITED STATES AND THE PRESIDENT OF THE INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPMENT (COMMONLY KNOWN AS THE "WORLD BANK") IN ORDER TO PRESERVE THE INTEGRITY AND THE EFFICACY OF THE DEPARTMENT OF JUSTICE AND THE WORLD BANK

Mr. DODD submitted the following resolution; which was referred to the Committee on the Judiciary:

S. RES. 207

Whereas the Department of Justice is responsible for upholding and enforcing the law throughout the United States of America;

Whereas the Attorney General, as the Nation's chief law enforcement official, must place the rule of law above partisan political gain;

Whereas Attorney General Alberto Gonzales has consistently provided misleading and incomplete testimony to Congress regarding his role in the inappropriate and politically motivated firings of at least 8 United States Attorneys, as well as refusing to acknowledge widespread concern within the Department of Justice on the legality of its domestic surveillance program;

Whereas, according to the testimony of former Deputy Attorney General James Comey, Attorney General Alberto Gonzales, while White House Counsel, attempted to pressure then-Attorney General John Ashcroft to authorize a domestic surveillance program that the Department of Justice itself had determined had "no legal basis", while he was in the intensive care unit of George Washington University Hospital and had relinquished the powers of the Attorney General;

Whereas the current controversies surrounding the Attorney General have undermined the effectiveness and integrity of the Department of Justice and have contributed to a reduction in morale among employees who have important work to accomplish;

Whereas the International Bank for Reconstruction and Development, in this resolution referred to as the "World Bank", plays a vital role in global efforts to reduce poverty, aid development, and promote good governance in all nations in which it operates;

Whereas anti-corruption efforts have been a key element of the World Bank strategy under both the current and previous Bank Presidents;

Whereas Paul D. Wolfowitz, President of the World Bank, arranged for a pay and promotion package for Shaha Ali Riza, a bank employee with whom he had a personal relationship, upon becoming President in 2005;

Whereas, on May 14, 2007, an Ethics Committee of the World Bank investigating this incident reported to the World Bank's Board of Directors that "Mr. Wolfowitz's contract requiring that he adhere to the Code of Conduct for board officials and that he avoid any conflict of interest, real or apparent, were violated" in arranging for a pay raise and promotion for Shaha Ali Riza, thus contravening World Bank ethical and governance rules;

Whereas, on April 26, 2007, more than 40 members of the Bank's anti-corruption unit

issued a statement declaring that due to corruption allegations against Mr. Wolfowitz, "The credibility of our front-line staff is eroding in the face of legitimate questions from our clients about the bank's ability to practice what it preaches on governance";

Whereas several of the World Bank's largest donors, including European nations who supply a major portion of the World Bank's operating revenue, have warned that they might withhold funds for the World Bank so long as Mr. Wolfowitz remains in office; and

Whereas the actions of Attorney General Gonzales and Mr. Wolfowitz have created a crisis of confidence and credibility within two vital institutions with serious national and international consequences and merit decisive action by the President of the United States: Now, therefore, be it

Resolved, That the Senate calls on the President of the United States immediately to recommend new candidates for the positions of the Attorney General of the United States and the President of the World Bank in order to preserve the integrity and the efficacy of the Department of Justice and the World Bank.

Mr. DODD. Mr. President, I send a resolution to the desk, which next week I will ask my colleagues to consider. I do so with some reluctance, but we have reached a point where the concerns revolving around the Attorney General's Office as well as the head of the World Bank have come to a point where I think this body ought to express itself, given the concerns that are mounting about these individuals' ability to perform their functions.

Washington, DC, has always been home to controversies. We know that. But the ones currently swirling around the Department of Justice and the World Bank are simply unacceptable and I think must come to an end. The President, in my view, must assume the responsibility here.

We are focused on calling for resignations, but the Commander in Chief, the President, is where the buck stops. He bears the responsibility to replace these individuals if they have reached a point where they no longer have the ability to run these institutions, instilling the kind of confidence and global support the American public would expect.

I do not say this with any sense of glee at all, but I think we have arrived at a moment where a change of leadership in these two offices is essential.

Let me begin with Mr. Gonzales, if I may, whose saga continues to unfold, with each revelation more disturbing than the last.

The Attorney General is the chief law enforcement officer of the country. He must be above politics, and put administration of justice above partisan gain. Clearly, that is not the case here. It is now abundantly clear the Attorney General has placed his friendship and allegiance to the President above the sworn duty to defend and protect the Constitution. These are not allegations I have made alone; others have also made these points.

We heard Tuesday in the Senate Judiciary Committee hearing the shocking testimony of the former Deputy Attorney General of the United States