

I urge my colleagues to join us in supporting passage of this important resolution.

AMENDMENTS SUBMITTED AND PROPOSED

SA 2983. Mr. VOINOVICH (for himself, Mr. BINGAMAN, Mr. SMITH, of New Hampshire, Mr. DOMENICI, Ms. LANDRIEU, Mr. MURKOWSKI, Mr. HAGEL, Mr. CRAPO, Mr. THOMAS, Mr. INHOFE, Mr. THOMPSON, Mr. BOND, Mr. CAMPBELL, Mr. FRIST, Mr. KYL, Mr. CRAIG, Mrs. LINCOLN, Mr. HUTCHINSON, and Mr. SESSIONS) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes.

SA 2984. Mr. REID proposed an amendment to amendment SA 2983 proposed by Mr. VOINOVICH (for himself, Mr. BINGAMAN, Mr. SMITH of New Hampshire, Mr. DOMENICI, Ms. LANDRIEU, Mr. MURKOWSKI, Mr. HAGEL, Mr. CRAPO, Mr. THOMAS, Mr. INHOFE, Mr. THOMPSON, Mr. BOND, Mr. CAMPBELL, Mr. FRIST, Mr. KYL, Mr. CRAIG, Mrs. LINCOLN, Mr. HUTCHINSON, and Mr. SESSIONS) to the amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2985. Mr. BUNNING (for himself and Mr. VOINOVICH) submitted an amendment intended to be proposed to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra; which was ordered to lie on the table.

SA 2986. Mr. BINGAMAN (for himself, Mr. BAUCUS, Mr. BOND, Mr. BREAUX, Mr. CAMPBELL, Mr. CONRAD, Mr. DORGAN, Mr. INHOFE, Ms. LANDRIEU, Mrs. LINCOLN, Mr. THOMAS, Mr. SESSIONS, Mr. ROCKEFELLER, Mr. ENZI, Mr. MURKOWSKI, Mr. NICKLES, Mr. HUTCHINSON, and Mr. VOINOVICH) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2987. Mr. CRAIG proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2988. Mr. MURKOWSKI proposed an amendment to amendment SA 2979 proposed by Mr. MCCAIN (for himself, Mr. HOLLINGS, Mrs. MURRAY, Mr. BINGAMAN, Mr. BREAUX, Mr. SMITH of Oregon, Mr. DOMENICI, Mrs. HUTCHINSON, and Mr. WYDEN) to the amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2989. Mrs. FEINSTEIN (for herself, Ms. CANTWELL, Mr. WYDEN, Mrs. BOXER, Mr. LEAHY, Mr. DURBIN, Mr. FITZGERALD, and Mr. CORZINE) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2990. Mr. BINGAMAN (for himself and Mr. DOMENICI) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

SA 2991. Mr. BINGAMAN (for Mr. AKAKA) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) supra.

TEXT OF AMENDMENTS

SA 2983. Mr. VOINOVICH (for himself, Mr. BINGAMAN, Mr. SMITH of New Hampshire, Mr. DOMENICI, Ms.

LANDRIEU, Mr. MURKOWSKI, Mr. HAGEL, Mr. CRAPO, Mr. THOMAS, Mr. INHOFE, Mr. THOMPSON, Mr. BOND, Mr. CAMPBELL, Mr. FRIST, Mr. KYL, Mr. CRAIG, Mrs. LINCOLN, Mr. HUTCHINSON, and Mr. SESSIONS) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

On page 115, strike line 5 and all that follows through page 119, line 10 and insert the following:

Subtitle A—Price-Anderson Act Reauthorization

SEC. 501. SHORT TITLE.

This subtitle may be cited as the “Price-Anderson Amendments Act of 2002”.

SEC. 502. EXTENSION OF INDEMNIFICATION AUTHORITY.

(a) INDEMNIFICATION OF NUCLEAR REGULATORY COMMISSION LICENSEES.—Section 170 c. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(c)) is amended—

(1) in the subsection heading, by striking “LICENSES” and inserting “LICENSEES”; and

(2) by striking “August 1, 2002” each place it appears and inserting “August 1, 2012”.

(b) INDEMNIFICATION OF DEPARTMENT OF ENERGY CONTRACTORS.—Section 170 d.(1)(A) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(d)(1)(A)) is amended by striking “, until August 1, 2002,”.

(c) INDEMNIFICATION OF NONPROFIT EDUCATIONAL INSTITUTIONS.—Section 170 k. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(k)) is amended by striking “August 1, 2002” each place it appears and inserting “August 1, 2012”.

SEC. 503. DEPARTMENT OF ENERGY LIABILITY LIMIT.

(a) INDEMNIFICATION OF DEPARTMENT OF ENERGY CONTRACTORS.—Section 170 d. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(d)) is amended by striking paragraph (2) and inserting the following:

“(2) In agreements of indemnification entered into under paragraph (1), the Secretary—

“(A) may require the contractor to provide and maintain financial protection of such a type and in such amounts as the Secretary shall determine to be appropriate to cover public liability arising out of or in connection with the contractual activity; and

“(B) shall indemnify the persons indemnified against such liability above the amount of the financial protection required, in the amount of \$10,000,000,000 (subject to adjustment for inflation under subsection t.), in the aggregate, for all persons indemnified in connection with such contract and for each nuclear incident, including such legal costs of the contractor as are approved by the Secretary.”.

(b) CONTRACT AMENDMENTS.—Section 170 d. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(d)) is further amended by striking paragraph (3) and inserting the following:

“(3) All agreements of indemnification under which the Department of Energy (or its predecessor agencies) may be required to indemnify any person under this section shall be deemed to be amended, on the date of the enactment of the Price-Anderson Amendments Act of 2002, to reflect the amount of indemnity for public liability and any applicable financial protection required of the contractor under this subsection.”.

(c) LIABILITY LIMIT.—Section 170 e.(1)(B) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(e)(1)(B)) is amended

(1) by striking “the maximum amount of financial protection required under subsection b. or”; and

(2) by striking “paragraph (3) of subsection d., whichever amount is more” and inserting “paragraph (2) of subsection d.”.

SEC. 504. INCIDENTS OUTSIDE THE UNITED STATES.

(a) AMOUNT OF INDEMNIFICATION.—Section 170 d.(5) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(d)(5)) is amended by striking “\$100,000,000” and inserting “\$500,000,000”.

(b) LIABILITY LIMIT.—Section 170 e.(4) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(e)(4)) is amended by striking “\$100,000,000” and inserting “\$500,000,000”.

SEC. 505. REPORTS.

Section 170 p. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(p)) is amended by striking “August 1, 1998” and inserting “August 1, 2008”.

SEC. 506. INFLATION ADJUSTMENT.

Section 170 t. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(t)) is amended—

(1) by redesignating paragraph (2) as paragraph (3); and

(2) by adding after paragraph (1) the following:

“(2) The Secretary shall adjust the amount of indemnification provided under an agreement of indemnification under subsection d. not less than once during each 5-year period following July 1, 2002, in accordance with the aggregate percentage change in the Consumer Price Index since—

“(A) that date, in the case of the first adjustment under this paragraph; or

“(B) the previous adjustment under this paragraph.”.

SEC. 507. CIVIL PENALTIES.

(a) REPEAL OF AUTOMATIC REMISSION.—Section 234A b.(2) of the Atomic Energy Act of 1954 (42 U.S.C. 2282a (b)(2)) is amended by striking the last sentence.

(b) LIMITATION FOR NOT-FOR-PROFIT INSTITUTIONS.—Subsection d. of section 234A of the Atomic Energy Act of 1954 (42 U.S.C. 2282a(d)) is amended to read as follows:

“d. (1) Notwithstanding subsection a., in the case of any not-for-profit contractor, subcontractor, or supplier, the total amount of civil penalties assessed under subsection a. may not exceed the total amount of fees paid within any one-year period (as determined by the Secretary) under the contract under which the violation occurs.

“(2) For purposes of this section, the term ‘not-for-profit’ means that no part of the net earnings of the contractor, subcontractor, or supplier inures, or may lawfully inure, to the benefit of any natural person or for-profit artificial person.”.

(c) EFFECTIVE DATE.—The amendments made by this section shall not apply to any violation of the Atomic Energy Act of 1954 occurring under a contract entered into before the date of enactment of this section.

SEC. 508. TREATMENT OF MODULAR REACTORS.

Section 170 b. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(b)) is amended by adding at the end the following:

“(5)(A) For purposes of this section only, the Commission shall consider a combination of facilities described in subparagraph (B) to be a single facility having a rated capacity of 100,000 electrical kilowatts or more.

“(B) A combination of facilities referred to in subparagraph (A) is 2 or more facilities located at a single site, each of which has a rated capacity of 100,000 electrical kilowatts or more but not more than 300,000 electrical kilowatts, with a combined rated capacity of not more than 1,300,000 electrical kilowatts.”.

SEC. 509. EFFECTIVE DATE.

The amendments made by sections 503(a) and 504 do not apply to any nuclear incident

that occurs before the date of the enactment of this subtitle.

SA 2984. Mr. REID proposed an amendment to amendment SA 2983 proposed by Mr. VOINOVICH (for himself, Mr. BINGAMAN, Mr. SMITH of New Hampshire, Mr. DOMENICI, Ms. LANDRIEU, Mr. MURKOWSKI, Mr. HAGEL, Mr. CRAPO, Mr. THOMAS, Mr. INHOFE, Mr. THOMPSON, Mr. BOND, Mr. CAMPBELL, Mr. FRIST, Mr. KYL, Mr. CRAIG, Mrs. LINCOLN, Mr. HUTCHINSON, and Mr. SESSIONS) to the amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

In lieu of the matter to be inserted, insert the following:

SEC. 5. FINANCIAL PROTECTION FOR LICENSEES.

(a) **STANDARD DEFERRED PREMIUM.**—Section 170b.(1) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(b)(1)) is amended in the third sentence by striking “\$63,000,000 (subject to adjustment for inflation under subsection t.), but not more than \$10,000,000 in any 1 year” and inserting “\$88,000,000 (subject to adjustment for inflation under subsection t.), but not more than \$20,000,000 in any 1 year (subject to adjustment for inflation under subsection t.)”.

(b) **FINANCIAL HARDSHIP.**—Section 170b.(2)(A) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(b)(2)(A)) is amended by striking “paragraph (1)” and all that follows and inserting “paragraph (1) for any facility if more than 1 nuclear incident occurs in any 1 calendar year.”.

(c) **NEW LICENSEES.**—Section 170c. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(c)) is amended—

(1) by striking “The Commission” and inserting the following:

“(1) LICENSES ISSUED ON OR BEFORE AUGUST 1, 2002.—The Commission”; and

(2) by adding at the end the following:

“(2) LICENSES ISSUED AFTER AUGUST 1, 2002.—After August 1, 2002, as a condition to receiving a license for a utilization facility under this Act, the applicant, before receiving the license, shall obtain insurance coverage from the private insurance market for the full potential liability (including the public liability and any other liability) of the person that might arise as a result of a nuclear incident at the utilization facility.

SEC. 5. GUARANTEE OF DEFERRED PREMIUM; FINANCIAL QUALIFICATIONS.

Section 170b. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(b)) is amended by adding at the end the following:

“(5) **GUARANTEE OF DEFERRED PREMIUM.**—

“(A) **CONDITION OF INDEMNIFICATION.**—Not later than 180 days after the date of enactment of this paragraph, and not less frequently than each year thereafter, the Commission, in consultation with the Securities and Exchange Commission, shall, as a condition of indemnification, require each licensee to demonstrate that the licensee has the financial ability to pay the full potential retrospective premium for each reactor through 1 or more of—

“(i) a surety bond;

“(ii) a letter of credit or loan;

“(iii) an insurance policy; or

“(iv) maintenance of an escrow deposit of government securities in reserves, a trust, or an equivalent instrument.

“(B) **REORGANIZATION PROCEEDINGS.**—If a licensee or creditors of a licensee file a peti-

tion under chapter 11 of title 11, United States Code, for reorganization of the licensee, the Commission—

“(i) shall review the ability of the licensee to—

“(I) pay the full amount of prospective and standard deferred premiums; and

“(II) ensure that adequate funds will be available for safe operation of the licensed facility; and

“(ii) if the Commission determines that the licensee is unable to meet the requirements of clause (i), shall not renew any indemnification of the licensee under this section.

“(6) **FINANCIAL QUALIFICATIONS.**—

“(A) **IN GENERAL.**—The Commission, in consultation with the Securities and Exchange Commission, shall establish criteria and procedures for determination of the minimum financial qualifications for new licensees (including license transferees) to ensure that the new licensee has the resources and instruments necessary to—

“(i) operate safely if it becomes necessary to shut down a reactor for 12 months or longer; and

“(ii) ensure payment of prospective and deferred premiums under this subsection.

“(B) **CONDITION.**—A license shall be conditioned on meeting and maintaining the minimum financial qualifications established under subparagraph (A).”.

SEC. 5. PRESIDENTIAL COMMISSION ON INCIDENT CONSEQUENCES.

Section 170(1) of the Atomic Energy Act of 1954 (42 U.S.C. 2210(1)) is amended—

(1) in paragraph (1), by striking “1988” and inserting “2002”; and

(2) in paragraph (2)—

(A) in subparagraph (A), by striking “not less than 7 and not more than 11 members” and inserting “6, 8, 10, or 12 members”; and

(B) in subparagraph (B), by striking “not more than a mere majority of the members are of the same political party” and inserting “there are equal numbers of members of each major political party”; and

(3) by striking paragraph (3) and inserting the following:

“(3) **DUTIES.**—

“(A) **IN GENERAL.**—The study commission shall conduct a comprehensive study of the economic, public health, and environmental impacts of nuclear incidents that may result in a full breach of containment and uncontained meltdown at a facility built in accordance with an existing design or a proposed design.

“(B) **INPUTS.**—The matters to be studied under subparagraph (A) include—

“(i) for each existing and proposed facility—

“(I) the public health effects; and

“(II) the economic costs attributable to public health effects, property damage, environmental damage, and evacuation and resettlement of affected populations; of a worst-case nuclear incident; and

“(ii) the ability of the licensee of each existing or proposed facility to pay the standard deferred premium for a potential occurrence at each covered facility of the licensee and at a facility that is not covered by the licensee.

“(C) **SENSITIVITY ANALYSIS.**—

“(i) **IN GENERAL.**—In studying the matters under subparagraph (B)(i), the study commission shall conduct a sensitivity analysis based on various modeling input assumptions to determine the maximum potential consequences of a worst-case nuclear incident.

“(ii) **ASSUMPTIONS.**—The assumptions on which the sensitivity analysis is based shall include assumptions regarding—

“(I) nuclear incident scenarios;

“(II) weather patterns;

“(III) traffic patterns; and

“(IV) human behavior that may have an effect on evacuation of persons threatened by a nuclear incident.”.

SEC. 5. ACTS OF TERRORISM.

Section 11q. of the Atomic Energy Act of 1954 (42 U.S.C. 2014(q)) is amended—

(1) by striking “q. The term” and inserting the following:

“q. **NUCLEAR INCIDENT.**—

“(1) **IN GENERAL.**—The term”; and

(2) by adding at the end the following:

“(2) **OCCURRENCES.**—

“(A) **IN GENERAL.**—In paragraph (1), the term “occurrence” includes an act that the President determines to have been an act of domestic terrorism or international terrorism (as those terms are defined in section 2331 of title 18, United States Code).

“(B) **NO JUDICIAL REVIEW.**—A determination of the President under subparagraph (A) shall not be subject to judicial review.”.

SEC. 5. TREATMENT OF NUCLEAR REACTOR FINANCIAL OBLIGATIONS.

Section 523 of title 11, United States Code, is amended by adding at the end the following:

“(f) **TREATMENT OF NUCLEAR REACTOR FINANCIAL OBLIGATIONS.**—Notwithstanding any other provision of this title—

“(1) any funds or other assets held by a licensee or former licensee of the Nuclear Regulatory Commission, or by any other person, to satisfy the responsibility of the licensee, former licensee, or any other person to comply with a regulation or order of the Nuclear Regulatory Commission governing the decontamination and decommissioning of a nuclear power reactor licensed under section 103 or 104b. of the Atomic Energy Act of 1954 (42 U.S.C. 2133, 2134(b)) shall not be used to satisfy the claim of any creditor in any proceeding under this title, other than a claim resulting from an activity undertaken to satisfy that responsibility, until the decontamination and decommissioning of the nuclear power reactor is completed to the satisfaction of the Nuclear Regulatory Commission;

“(2) obligations of licensees, former licensees, or any other person to use funds or other assets to satisfy a responsibility described in paragraph (1) may not be rejected, avoided, or discharged in any proceeding under this title or in any liquidation, reorganization, receivership, or other insolvency proceeding under Federal or State law; and

“(3) private insurance premiums and standard deferred premiums held and maintained in accordance with section 170b. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(b)) shall not be used to satisfy the claim of any creditor in any proceeding under this title, until the indemnification agreement executed in accordance with section 170c. of that Act (42 U.S.C. 2210(c)) is terminated.”.

SA 2985. Mr. BUNNING (for himself and Mr. VOINOVICH) submitted an amendment intended to be proposed to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; which was ordered to lie on the table; as follows:

At the appropriate place, insert the following:

SEC. . INDUSTRIAL SAFETY RULES FOR DEPARTMENT OF ENERGY NUCLEAR FACILITIES.

Section 170 d. of the Atomic Energy Act of 1954 (42 U.S.C. 2210(d)) is amended by adding at the end the following new paragraph:

“(8)(A) It shall be a condition of any agreement of indemnification entered into under this subsection that the indemnified party comply with regulations issued under this paragraph.

“(B) Not later than 180 days after the date of the enactment of this paragraph, the Secretary shall issue industrial health and safety regulations that shall apply to all Department of Energy contractors and subcontractors who are covered under agreements entered into under this subsection for operations at Department of Energy nuclear facilities. Such regulations shall provide a level of protection of worker health and safety that is substantially equivalent to or identical to that provided by the industrial and construction safety regulations of the Occupational Safety and Health Administration (29 CFR 1910 and 1926), and shall establish civil penalties for violation thereof that are substantially equivalent to or identical to the civil penalties applicable to violations of the industrial and construction safety regulations of the Occupational Safety and Health Administration. The Secretary shall amend regulations under this subparagraph as necessary.

“(C) No later than 240 days after the date of the enactment of this paragraph, all agreements described in subparagraph (B), and all contracts and subcontracts for the indemnified contractors and subcontractors, shall be modified to incorporate the requirements of the regulations issued under subparagraph (B). Such modifications shall require compliance with the requirements of the regulations not later than 1 year after the issuance of the regulations.

“(D) Enforcement of regulations issued under subparagraph (B), and inspections required in the course thereof, shall be conducted by the Office of Enforcement of the Office of Environment, Safety, and Health of the Department of Energy. The Secretary shall transmit to the Congress an annual report on the implementation of this subparagraph.”

SA 2986. Mr. BINGAMAN (for himself Mr. BAUCUS, Mr. BOND, Mr. BREAUX, Mr. CAMPBELL, Mr. CONRAD, Mr. DORGAN, Mr. INHOFE, Ms. LANDRIEU, Mrs. LINCOLN, Mr. THOMAS, Mr. SESSIONS, Mr. ROCKEFELLER, Mr. ENZI, Mr. MURKOWSKI, Mr. NICKLES, Mr. HUTCHINSON, and Mr. VOINOVICH) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; which was ordered to lie on the table; as follows:

At the end of title VI, add the following new section:

“SEC. 610. HYDRAULIC FRACTURING.

“Section 1421 of the Safe Drinking Water Act (42 U.S.C. Sec. 300h) is amended by adding at the end the following:

“(e) HYDRAULIC FRACTURING FOR OIL AND GAS PRODUCTION.—

“(1) STUDY OF THE EFFECTS OF HYDRAULIC FRACTURING.—

“(A) IN GENERAL.—As soon as practicable, but in no event later than 24 months after the date of enactment of this subsection, the Administrator shall complete a study of the known and potential effects on underground drinking water sources of hydraulic fracturing, including the effects of hydraulic fracturing on underground drinking water sources on a nationwide basis, and within

specific regions, States, or portions of States.

“(B) CONSULTATION.—In planning and conducting the study, the Administrator shall consult with the Secretary of the Interior, the Secretary of Energy, the Ground Water Protection Council, affected States, and, as appropriate, representatives of environmental, industry, academic, scientific, public health, and other relevant organizations. Such study may be accomplished in conjunction with other ongoing studies related to the effects of oil and gas production on groundwater resources.

“(C) STUDY ELEMENTS.—The study conducted under subparagraph (A) shall, at a minimum, examine and make findings as to whether—

“(i) such hydraulic fracturing has endangered or will endanger (as defined under subsection (d)(2)) underground drinking water sources, including those sources within specific regions, states or portions of States;

“(ii) there are specific methods, practices, or hydrogeologic circumstances in which hydraulic fracturing has endangered or will endanger underground drinking water sources; and

“(iii) there are any precautionary actions that may reduce or eliminate any such endangerment.

“(D) STUDY OF HYDRAULIC FRACTURING IN A PARTICULAR TYPE OF GEOLOGIC FORMATION.—The Administrator may also complete a separate study on the known and potential effects on underground drinking water sources of hydraulic fracturing in a particular type of geologic formation.

“(i) If such a study is undertaken, the Administrator shall follow the procedures for study preparation and independent scientific review set forth in subparagraphs (1)(B) and (C) and (2) of this subsection. The Administrator may complete this separate study prior to the completion of the broader study of hydraulic fracturing required pursuant to subparagraph (A) of this subsection.

“(ii) At the conclusion of independent scientific review for any separate study, the Administrator shall determine, pursuant to paragraph (3), whether regulation of hydraulic fracturing in the particular type of geologic formation addressed in the separate study is necessary under this part to ensure that underground sources of drinking water will not be endangered on a nationwide basis, or within a specific region, State or portions of a state. Subparagraph (4) of this subsection shall apply to any such determination by the Administrator.

“(iii) If the Administrator completes a separate study, the Administrator may use the information gathered in the course of such a study in undertaking her broad study to the extent appropriate. The broader study need not include a reexamination of the conclusions reached by the Administrator in any separate study.

“(2) INDEPENDENT SCIENTIFIC REVIEW.—

“(A) IN GENERAL.—Prior to the time the study under paragraph (1) is completed, the Administrator shall enter into an appropriate agreement with the National Academy of Sciences to have the Academy review the conclusions of the study.

“(B) REPORT.—Not later than 11 months after entering into an appropriate agreement with the Administrator, the National Academy of Sciences shall report to the Administrator, the Committee on Energy and Commerce of the House of Representatives, and the Committee on Environment and Public Works of the Senate, on the—

“(i) findings related to the study conducted by the Administrator under paragraph (1);

“(ii) the scientific and technical basis for such findings; and

“(iii) recommendations, if any, for modifying the findings of the study.

“(3) REGULATORY DETERMINATION.—

“(A) IN GENERAL.—Not later than 6 months after receiving the National Academy of Sciences report under paragraph (2), the Administrator shall determine, after informal public hearings and public notice and opportunity for comment, and based on information developed or accumulated in connection with the study required under paragraph (1) and the National Academy of Sciences report under paragraph (2), either:

“(i) that regulation of hydraulic fracturing under this part is necessary to ensure that underground sources of drinking water will not be endangered on a nationwide basis, or within a specific region, State or portions of a State; or

“(ii) that regulation described under clause (i) is unnecessary.

“(B) PUBLICATION OF DETERMINATION.—The Administrator shall publish the determination in the Federal Register, accompanied by an explanation and the reasons for it.

“(4) PROMULGATION OF REGULATIONS.—

“(A) REGULATION NECESSARY.—If the Administrator determines under paragraph (3) that regulation by hydraulic fracturing under this part is necessary to ensure that hydraulic fracturing does not endanger underground drinking water sources on a nationwide basis, or within a specific region, State or portions of a State, the Administrator shall, within 6 months after the issuance of that determination, and after public notice and opportunity for comment, promulgate regulations under section 1421 (42 U.S.C. 300h) to ensure that hydraulic fracturing will not endanger such underground sources of drinking water. However, for purposes of the Administrator's approval or disapproval under section 1422 of any State underground injection control program for regulating hydraulic fracturing, a State at any time may make the alternative demonstration provided for in section 1425 of this title.

“(B) REGULATION UNNECESSARY.—The Administrator shall not regulate or require States to regulate hydraulic fracturing under this part unless the Administrator determines under paragraph (3) that such regulation is necessary. This provision shall not apply to any State which has a program for the regulation of hydraulic fracturing that was approved by the Administrator under this part prior to the effective date of this subsection.

“(C) EXISTING REGULATIONS.—A determination by the Administrator under paragraph (3) that regulation is unnecessary will relieve all States (including those with existing approved programs for the regulation of hydraulic fracturing) from any further obligation to regulate hydraulic fracturing as an underground injection under this part.

“(5) DEFINITION OF HYDRAULIC FRACTURING.—For purposes of this subsection, the term ‘hydraulic fracturing’ means the process of creating a fracture in a reservoir rock, and injecting fluids and propping agents, for the purposes of reservoir stimulation related to oil and gas production activities.

“(6) SAVINGS.—Nothing in this subsection shall in any way limit the authorities of the Administrator under section 1431 (42 U.S.C. 300i).

“SEC. 611. AUTHORIZATION OF APPROPRIATIONS.

“There are authorized to be appropriated to the Administrator of the Environmental Protection Agency \$100,000 for fiscal year 2003, to remain available until expended, for a grant to the State of Alabama to assist in the implementation of its regulatory program under section 1425 of the Safe Drinking Water Act.”

SA 2987. Mr. CRAIG proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and

Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

Strike subsection (e) of section 1254 and insert the following:

“(e) **AUTHORIZATION OF APPROPRIATIONS.**—From amounts authorized under section 1251, the following amounts are authorized for activities under this section and for activities of the Fusion Energy Science Program.

- “(1) for fiscal year 2003, \$335,000,000;
- “(2) for fiscal year 2004, \$349,000,000;
- “(3) for fiscal year 2005, \$362,000,000; and
- “(4) for fiscal year 2006, \$377,000,000.”.

SA 2988. Mr. MURKOWSKI proposed an amendment to amendment SA 2979 proposed by Mr. McCain (for himself, Mr. HOLLINGS, Mrs. MURRAY, Mr. BINGAMAN, Mr. BREAUX, Mr. SMITH of Oregon, Mr. DOMENICI, Mrs. HUTCHISON, and Mr. WYDEN) to the amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

At the appropriate place, insert the following:

SEC. . CRIMINAL PENALTIES FOR DAMAGING OR DESTROYING A FACILITY.

Section 60123(b) of title 49, United States Code, is amended—

(1) by striking “or” after “gas pipeline facility” and inserting a comma; and

(2) by inserting after “liquid pipeline facility” the following: “, or either an intrastate gas pipeline facility or an intrastate hazardous liquid pipeline facility that is used in interstate or foreign commerce or in any activity affecting interstate or foreign commerce”.

SA 2989. Mrs. FEINSTEIN (for herself, Ms. CANTWELL, Mr. WYDEN, Mrs. BOXER, Mr. LEAHY, Mr. DURBIN, Mr. FITZGERALD, and Mr. CORZINE) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

At the end, add the following:

DIVISION —MISCELLANEOUS

TITLE I—ENERGY DERIVATIVES

SEC. 1. JURISDICTION OF THE COMMODITY FUTURES TRADING COMMISSION OVER ENERGY TRADING MARKETS.

(a) **REPEAL OF DEFINITION OF EXEMPT COMMODITY.**—Section 1a of the Commodity Exchange Act (7 U.S.C. 1a) is amended by striking paragraph (14) and inserting the following:

“(14) [Repealed.]”.

(b) **FERC LIAISON.**—Section 2(a)(8) of the Commodity Exchange Act (7 U.S.C. 2(a)(8)) is amended by adding at the end the following:

“(C) **FERC LIAISON.**—The Commission shall, in cooperation with the Federal Energy Regulatory Commission, maintain a liaison between the Commission and the Federal Energy Regulatory Commission.”.

(c) **EXEMPT TRANSACTIONS.**—Section 2 of the Commodity Exchange Act (7 U.S.C. 2) is

amended by striking subsection (g) and inserting the following:

“(g) **EXEMPT TRANSACTIONS.**—

“(1) **APPLICABILITY.**—

“(A) **IN GENERAL.**—Except as provided in subparagraph (B), this Act shall not apply to any agreement, contract, or transaction in a commodity other than an agricultural commodity if the agreement, contract, or transaction—

“(i) is between persons that are eligible contract participants at the time at which the agreement, contract, or transaction is entered into;

“(ii) is subject to individual negotiation by the parties to the agreement, contract, or transaction; and

“(iii) is not executed or traded on an electronic trading facility.

“(B) **EXCEPTIONS.**—

“(i) **IN GENERAL.**—An agreement, contract, or transaction described in subparagraph (A) (other than an agreement, contract, or transaction in an excluded commodity) shall be subject to—

“(I) sections 4b, 4c(b), 4o, and 5b;

“(II) subsections (c) and (d) of section 6, 6c, 6d, and 8a, to the extent that those provisions—

“(aa) provide for the enforcement of the requirements specified in this paragraph and paragraphs (2), (3), and (4); and

“(bb) prohibit the manipulation of the market price of any commodity in interstate commerce or for future delivery on or subject to the rules of any contract market;

“(III) sections 6c, 6d, 8a, and 9(a)(2), to the extent that those provisions prohibit the manipulation of the market price of any commodity in interstate commerce or for future delivery on or subject to the rules of any contract market;

“(IV) section 12(e)(2); and

“(V) section 22(a)(4).

“(ii) **EXCLUDED COMMODITIES.**—An agreement, contract, or transaction described in subparagraph (A) in an excluded commodity shall be subject to—

“(I) sections 5a (to the extent provided in subsection (g) of that section), 5b, and 5d; and

“(II) section 12(e)(2).

“(2) **BILATERAL DEALER MARKETS.**—

“(A) **IN GENERAL.**—A person or group of persons that constitutes, maintains, administers, or provides a physical or electronic facility or system in which a person has the ability to offer, execute, trade, or confirm the execution of an agreement, contract, or transaction (other than an agreement, contract, or transaction in an excluded commodity), by making or accepting the bids and offers of all other participants on the facility or system (including facilities or systems described in clauses (i) and (iii) of section 1a(33)(B)), may offer to enter into, enter into, or confirm the execution of any agreement, contract, or transaction under paragraph (1) (other than an agreement, contract, or transaction in an excluded commodity) if the person or group of persons meets the requirement of subparagraph (B).

“(B) **REQUIREMENT.**—The requirement of this subparagraph is that a person or group of persons described in subparagraph (A) shall—

“(i) register with the Commission in any capacity that the Commission requires by rule, regulation, or order;

“(ii) file with the Commission any reports (including large trader position reports) that the Commission requires by rule, regulation, or order;

“(iii) maintain sufficient net capital, as determined by the Commission;

“(iv)(I) maintain books and records consistent with section 4i; and

“(II) make those books and records available to representatives of the Commission and the Department of Justice for inspection at all times; and

“(v) make available to the public any information that the Commission determines to be appropriate for public disclosure.

“(3) **REPORTING REQUIREMENTS.**—On request of the Commission, an eligible contract participant that trades on a facility or system described in paragraph (2)(A) shall provide to the Commission, within the time period specified in the request and in such form and manner as the Commission may require, any information relating to the transactions of the eligible contract participant on the facility or system that the Commission determines to be appropriate.

“(4) **TRANSACTIONS EXEMPTED BY COMMISSION ACTION.**—Any agreement, contract, or transaction exempt under paragraph (1) (other than an agreement, contract, or transaction in an excluded commodity) that would otherwise be exempted by the Commission under section 4(c) shall be subject to—

“(A) sections 4b, 4c(b), and 4o; and

“(B) subsections (c) and (d) of section 6, 6c, 6d, 8a, and 9(a)(2), to the extent that those provisions prohibit the manipulation of the market price of any commodity in interstate commerce or for future delivery on or subject to the rules of any contract market.

“(5) **EFFECT.**—This subsection does not affect the power of the Federal Energy Regulatory Commission to regulate transactions described in paragraph (1) under the Federal Power Act (16 U.S.C. 791a et seq.).”.

(d) **REPEAL OF GUIDELINES FOR TRANSACTIONS IN EXEMPT COMMODITIES.**—Section 2 of the Commodity Exchange Act (7 U.S.C. 2) is amended—

(1) by striking subsection (h); and

(2) by redesignating subsection (i) as subsection (h).

(e) **CONTRACTS DESIGNED TO DEFRAUD OR MISLEAD.**—Section 4b of the Commodity Exchange Act (7 U.S.C. 6b) is amended by striking subsection (a) and inserting the following:

“(a) **PROHIBITION.**—It shall be unlawful for any member of a registered entity, or for any correspondent, agent, or employee of any member, in or in connection with any order to make, or the making of, any contract of sale commodity in interstate commerce, made, or to be made on or subject to the rules of any registered entity, or for any person, in or in connection with any order to make, or the making of, any agreement, transaction, or contract in a commodity subject to this Act—

“(1) to cheat or defraud or attempt to cheat or defraud any person;

“(2) willfully to make or cause to be made to any person any false report or statement, or willfully to enter or cause to be entered any false record;

“(3) willfully to deceive or attempt to deceive any person by any means; or

“(4) to bucket the order, or to fill the order by offset against the order of any person, or willfully, knowingly, and without the prior consent of any person to become the buyer in respect to any selling order of any person, or to become the seller in respect to any buying order of any person.”.

(f) **CONFORMING AMENDMENTS.**—The Commodity Exchange Act is amended—

(1) in section 2(e) (7 U.S.C. 2(e))—

(A) in paragraph (1), by striking “section 2(d)(2), 2(g), or 2(h)(3)” and inserting “subsection (d)(2) or (g)(1)(B)(ii)”; and

(B) in paragraph (3), by striking “or to comply with section 2(h)(5)”; and

(2) in section 2(h) (7 U.S.C. 2(h)) (as redesignated by subsection (d)), by striking “2(h) or”;

(3) in section 4i (7 U.S.C. 6i)—

(A) by striking “any contract market or” and inserting “any contract market,”; and

(B) by inserting “, or pursuant to an exemption under section 4(c)” after “transaction execution facility”;

(4) in section 5a(g)(1) (7 U.S.C. 7a(g)(1)), by striking “, or exempt under section 2(h) of this Act”;

(5) in section 5b (7 U.S.C. 7a-1)—

(A) in subsection (a)(1), by striking “2(h) or”; and

(B) in subsection (b), by striking “2(h) or”; and

(6) in section 12(e)(2)(B) (7 U.S.C. 16(e)(2)(B)), by striking “2(h) or”.

SEC. 2. RECRUITMENT AND RETENTION OF QUALIFIED PERSONNEL AT THE COMMODITY FUTURES TRADING COMMISSION.

(a) IN GENERAL.—Section 2(a)(6) of the Commodity Exchange Act (7 U.S.C. 2(a)(6)) is amended by adding at the end the following:

“(G) PERSONNEL MATTERS.—

“(i) IN GENERAL.—The Chairman may appoint and fix the compensation of any officers, attorneys, economists, examiners, and other employees that are necessary in the execution of the duties of the Commission.

“(ii) COMPENSATION.—

“(I) IN GENERAL.—Rates of basic pay for all employees of the Commission may be set and adjusted by the Chairman without regard to the provisions of chapter 51 or subchapter III of chapter 53 of title 5, United States Code.

“(II) ADDITIONAL COMPENSATION.—The Chairman may provide additional compensation and benefits to employees of the Chairman if the same type and amount of compensation or benefits are provided, or are authorized to be provided, by any other Federal agency specified in section 1206 of the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (12 U.S.C. 1833b).

“(III) COMPARABILITY.—In setting and adjusting the total amount of compensation and benefits for employees under this subparagraph, the Chairman shall consult with, and seek to maintain comparability with, any other Federal agency specified in section 1206 of the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (12 U.S.C. 1833b).”.

(b) CONFORMING AMENDMENTS.—

(1) Section 3132(a)(1) of title 5, United States Code, is amended—

(A) in subparagraph (C), by striking “or”;

(B) in subparagraph (D), by adding “or” at the end; and

(C) by adding at the end the following:

“(E) the Commodity Futures Trading Commission.”.

(2) Section 5316 of title 5, United States Code, is amended—

(A) by striking “General Counsel, Commodity Futures Trading Commission.”; and

(B) by striking “Executive Director, Commodity Futures Trading Commission.”.

(3) Section 5373(a) of title 5, United States Code, is amended—

(A) in paragraph (2), by striking “or” at the end;

(B) by redesignating paragraph (3) as paragraph (4); and

(C) by inserting after paragraph (2) the following:

“(3) section 2(a)(6)(G) of the Commodity Exchange Act.”.

(4) Section 1206 of the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (12 U.S.C. 1833b) is amended by inserting “the Commodity Futures Trading Commission,” after “the Farm Credit Administration,”.

SEC. 3. JURISDICTION OF THE FEDERAL ENERGY REGULATORY COMMISSION OVER ENERGY TRADING MARKETS.

Section 402 of the Department of Energy Organization Act (42 U.S.C. 7172) is amended by adding at the end the following:

“(i) JURISDICTION OVER DERIVATIVES TRANSACTIONS.—

“(1) IN GENERAL.—To the extent that the Commission determines that any contract under the jurisdiction of the Commission is not in its jurisdiction, the transaction shall be under the jurisdiction of the Commodity Futures Trading Commission.

“(2) MEETINGS.—A designee of the Commission shall meet quarterly with a designee of the Commodity Futures Trading Commission, the Securities Exchange Commission, the Federal Trade Commission, and the Federal Reserve Board to discuss—

“(A) conditions and events in energy trading markets; and

“(B) any changes in Federal law (including regulations) that may be appropriate to regulate energy trading markets.

“(3) LIAISON.—The Commission shall, in cooperation with the Commodity Futures Trading Commission, maintain a liaison between the Commission and the Commodity Futures Trading Commission.”.

SA 2990. Mr. BINGAMAN (for himself and Mr. DOMENICI) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

After section 1413 insert the following:

SEC. 1414. UNITED STATES-MEXICO ENERGY TECHNOLOGY COOPERATION.

(a) FINDING.—Congress finds that the economic and energy security of the United States and Mexico is furthered through collaboration between the United States and Mexico on research related to energy technologies.

(b) PROGRAM.—

(1) IN GENERAL.—The Secretary, acting through the Assistant Secretary for Environmental Management, shall establish a collaborative research, development, and deployment program to promote energy efficient, environmentally sound economic development along the United States-Mexico border to—

(A) mitigate hazardous waste;

(B) promote energy efficient materials processing technologies that minimize environmental damage; and

(C) protect the public health.

(2) CONSULTATION.—The Secretary, acting through the Assistant Secretary for Environmental Management, shall consult with the Office of Energy Efficiency and Renewable Energy in carrying out paragraph (1)(B).

(c) PROGRAM MANAGEMENT.—The program under subsection (b) shall be managed by the Department of Energy Carlsbad Environmental Management Field Office.

(d) COST SHARING.—The cost of any project or activity carried out using funds provided under this section shall be shared as provided in section 1403.

(e) TECHNOLOGY TRANSFER.—In carrying out projects and activities under this section to mitigate hazardous waste, the Secretary shall emphasize the transfer of technology developed under the Environmental Management Science Program of the Department of Energy.

(f) INTELLECTUAL PROPERTY.—In carrying out this section, the Secretary shall comply

with the requirements of any agreement entered between the United States and Mexico regarding intellectual property protection.

(g) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to carry out this section \$5,000,000 for fiscal year 2003 and \$6,000,000 for each of fiscal years 2004 through 2006, to remain available until expended.

SA 2991. Mr. BINGAMAN (for Mr. AKAKA) proposed an amendment to amendment SA 2917 proposed by Mr. DASCHLE (for himself and Mr. BINGAMAN) to the bill (S. 517) to authorize funding the Department of Energy to enhance its mission areas through technology transfer and partnerships for fiscal years 2002 through 2006, and for other purposes; as follows:

Strike section 1702 and insert the following:

SEC. 1702. ASSESSMENT OF DEPENDENCE OF STATE OF HAWAII ON OIL.

(a) ASSESSMENT.—The Secretary of Energy shall assess the economic implications of the dependence of the State of Hawaii on oil as the principal source of energy for the State, including—

(1) the short- and long-term prospects for crude oil supply disruption and price volatility and potential impacts on the economy of Hawaii;

(2) the economic relationship between oil-fired generation of electricity from residual fuel and refined petroleum products consumed for ground, marine, and air transportation;

(3) the technical and economic feasibility of increasing the contribution of renewable energy resources for generation of electricity, on an island-by-island basis, including—

(A) siting and facility configuration;

(B) environmental, operational, and safety considerations;

(C) the availability of technology;

(D) effects on the utility system, including reliability;

(E) infrastructure and transport requirements;

(F) community support; and

(G) other factors affecting the economic impact of such an increase and any effect on the economic relationship described in paragraph (2);

(4) the technical and economic feasibility of using liquefied natural gas to displace residual fuel oil for electric generation, including neighbor island opportunities, and the effect of such displacement on the economic relationship described in paragraph (2), including—

(A) the availability of supply;

(B) siting and facility configuration for onshore and offshore liquefied natural gas receiving terminals;

(C) the factors described in subparagraphs (B) through (F) of paragraph (3); and

(D) other economic factors;

(5) the technical and economic feasibility of using renewable energy sources (including hydrogen) for ground, marine, and air transportation energy applications to displace the use of refined petroleum products, on an island-by-island basis, and the economic impact of such displacement on the relationship described in paragraph (2); and

(6) an island-by-island approach to—

(A) the development of hydrogen from renewable resources; and

(B) the application of hydrogen to the energy needs of Hawaii.

(b) CONTRACTING AUTHORITY.—The Secretary may carry out the assessment under subsection (a) directly or, in whole or in

part, through 1 or more contracts with qualified public or private entities.

(c) REPORT.—Not later than 300 days after the date of enactment of this Act, the Secretary shall prepare, in consultation with agencies of the State of Hawaii and other stakeholders, as appropriate, and submit to Congress, a report detailing the findings, conclusions, and recommendations resulting from the assessment.

(d) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated such sums as are necessary to carry out this section.

AUTHORITY FOR COMMITTEES TO MEET

COMMITTEE ON ARMED SERVICES

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Armed Services be authorized to meet during the session of the Senate on Thursday, March 7, 2002, at 9:30 a.m., in open session to receive testimony on the defense authorization request for fiscal year 2003 and the future years defense program.

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON BANKING, HOUSING, AND URBAN AFFAIRS

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Banking, Housing, and Urban Affairs be authorized to meet during the session of the Senate on Thursday, March 7, 2002, at 10 a.m. to conduct an oversight hearing on the "The Semi-Annual Report on Monetary Policy of the Federal Reserve."

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON ENERGY AND NATURAL RESOURCES

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Energy and Natural Resources be authorized to hold a hearing during the session of the Senate on Thursday, March 7, at 2:30 p.m. in SD-366. The purpose of this hearing is to receive testimony on the following bills:

S. 213 and H.R. 37, to amend the National Trails System Act to update the feasibility and suitability studies of 4 national historic trails and provide for possible additions to such trails.

S. 1069 and H.R. 834, to amend the National Trails Systems Act to designate the route in Arizona and New Mexico which the Navajo and Mescalero Apache Indian Tribes were forced to walk in 1863 and 1864, for study for potential addition to the National Trails System.

S. 1946, to amend the National Trails Systems Act to designate the Old Spanish Trail as a National Historic Trail.

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON FINANCE

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Finance be authorized to meet during the session of the Senate on Thursday, March 7, 2002 at 10 a.m. to hear testimony on Bush proposal for Medicare modernization.

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON FOREIGN RELATIONS

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Foreign Relations be authorized to meet during the session of the Senate on Thursday, March 7, 2002 at 10:15 a.m. to hold a hearing on the children's protocols.

Agenda

Witnesses

Panel 1: The Honorable Michael Southwick, Deputy Assistant Secretary for International Organization Affairs, Department of State, Washington, DC; Mr. Marshall Billingslea, Deputy Assistant Secretary for Negotiations Policy, Department of Defense, Washington, DC; Mr. John Malcolm, Deputy Assistant Attorney General, Criminal Division, Department of Justice, Washington, DC.

Panel 2: Ms. Jo Becker, Children's Rights Advocacy Director, Human Rights Watch, New York, NY; RADM (Ret.) Eugene Carroll, Jr., USN, Vice President Emeritus, Center for Defense Information, Washington, DC; Rear Adm. Timothy O. Fanning, Jr., USNR (ret.), National President of the Navy League of the United States, Washington, DC.

COMMITTEE ON FOREIGN RELATIONS

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Foreign Relations be authorized to meet during the session of the Senate on Thursday, March 7, 2002 at 2:30 p.m. to hold a hearing on trafficking.

Agenda

Witnesses

Panel 1: The Honorable Paula Dobriansky, Undersecretary for Global Affairs, Department of State, Washington, DC; Mr. Viet D. Dinh, Assistant Attorney General, Office of Legal Policy, Department of Justice, Washington, DC.

Panel 2: Ms. Nancy Ely-Raphel, Senior Advisor, Office to Monitor and Combat Trafficking in Persons, Department of State, Washington, DC; Dr. Nguyen Van Hanh, Director, Office of Refugee Resettlement, Department of Health and Human Resources, Washington, DC.

Panel 3: Ms. Hae Jung Cho, Coalition to Abolish Slavery and Trafficking, Los Angeles, CA; Mrs. Ann Jordan, Director, Initiative Against Trafficking in Persons, International Human Rights Law Group, Washington, DC; Mrs. Carol Smolensky, Coordinator, End Child Prostitution and Trafficking—USA, New York, NY.

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON GOVERNMENTAL AFFAIRS

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Governmental Affairs be authorized to meet on Thursday, March 7, 2002 at 9:30 a.m. to hold a hearing entitled "Public

Health and Natural resources: A Review of the Implementation of our Environmental Laws."

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON INDIAN AFFAIRS

Mr. REID. Mr. President, I ask unanimous consent that the Committee on Indian Affairs be authorized to meet on Thursday, March 7, 2002, at 10 a.m. in room 485 of the Russell Senate Office Building to conduct an oversight hearing on the President's budget request for Indian Programs for fiscal year 2003.

The PRESIDING OFFICER. Without objection, it is so ordered.

COMMITTEE ON THE JUDICIARY

Mr. President, I ask unanimous consent that the Committee on the Judiciary be authorized to meet to conduct a markup on Thursday, March 7, 2002 at 10:00 a.m., in SD 226.

Final Agenda

I. Nominations

Charles W. Pickering, Sr. to be U.S. Circuit Court Judge for the 5th Circuit, Ralph Beistline to be U.S. District Court Judge for the District of Alaska, David Charles Bury to be U.S. District Court Judge for the District of Arizona, Randy Crane to be U.S. District Court Judge for the Southern District of Texas.

To be United States Attorney: Eric F. Melgren for the District of Kansas and Paul I. Perez for the Middle District of Florida.

To be United States Marshal: Theophile Alceste Duroncellet for the Eastern District of Louisiana, John Edward for the District of Vermont, Steven Gilbert Fitzgerald for the Western District of Wisconsin, Gregory Forest to be U.S. Marshal for the WD of NC, James Loren Kennedy for Southern District of Indiana, Dennis Cluff Mwerrill for the District of Oregon, James Thomas Plousis for the District of New Jersey, J.C. Raffety for the Northern District of West Virginia, Charles R. Reavis for the Eastern District of North Carolina, Michael Robert Regan for the Middle District of Pennsylvania, James Anthony Rose for the District of Wyoming, John Schickel for the Eastern District of Kentucky, Jesse Seroyer to be U.S. Marshal for the MD of AL, Timothy Dewayne Welch for the Northern District of Oklahoma, and William R. Whittington for the Western District of Louisiana.

II. Bills

S. 1615, Federal-Local Information Sharing Partnership Act of 2001 [Schumer/Hatch].

S. 1356, The Wartime Treatment of European Americans and Refugees Study Act. [Feingold/Grassley/Kennedy].

III. Resolutions

S. Res. 214, a resolution designating March 25, 2002, as "Greek Independence Day: A National Day of Celebration of