

drug benefit. In this regard, I am particularly disappointed that Congress only delayed, and did not eliminate, the 15 percent reduction in payments to home health care agencies and only ordered a study of the inclusion of medical supplies in new payment system.

More broadly, this measure contains the same defects that previous large end-of-session omnibus spending bills have contained; namely, special interest provisions that are slipped into the must-pass bill to avoid the usual committee scrutiny and full review on the floors of the House and Senate. My good friend and colleague, the senior Senator from Arizona, Mr. MCCAIN, has identified at least \$1.9 billion in pork barrel spending in this year's version of the omnibus spending bill. He notes that in the conference report for the Commerce, State, and Justice appropriations bill, itself an add-on to the Labor, Health, and Social Services appropriations bill, are many earmarked spending provisions that have never undergone appropriate review, including: \$200,000 for the Kotzebue Sound test fishery for king crab and sea snail; \$3 million for Red Snapper research; \$300,000 for research on the Charleston bump; \$150,000 for lobster sampling; \$1 million for Hawaiian coral reef monitoring; and \$1 million for the implementation of the National Height Modernization system in North Carolina.

I am willing to concede that some of these programs may have merit. But if they do have merit, those who advocate funding for them ought to make their case before the appropriate authorizing committees and submit their case to the floor of the House and Senate in the normal way. That they chose instead to slip these matters secretly into a massive, must-pass spending bill at least suggests that some of these programs would not have withstood thorough scrutiny.

Mr. President, these special interest provisions continue to be one of the best arguments for reforming an appropriations and budget process that has led to an annual, end of the fiscal year budget wreck. Unwarranted and wasteful special interest provisions flourish in such an environment, and fundamental reform, including moving to a biennial budget process, is the only solution. I very much hope such reform will be the very highest priority of this body during the 107th Congress and that this year's pork-laden omnibus appropriations bill will be the last of its kind.●

PIPELINE SAFETY IMPROVEMENT ACT OF 2001

The text of S. 141, introduced by Mr. MCCAIN on January 22, 2001, is as follows:

S. 141

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE; AMENDMENT OF TITLE 49, UNITED STATES CODE.

(a) SHORT TITLE.—This Act may be cited as the "Pipeline Safety Improvement Act of 2001".

(b) AMENDMENT OF TITLE 49, UNITED STATES CODE.—Except as otherwise expressly provided, whenever in this Act an amendment or repeal is expressed in terms of an amendment to, or a repeal of, a section or other provision, the reference shall be considered to be made to a section or other provision of title 49, United States Code.

SEC. 2. IMPLEMENTATION OF INSPECTOR GENERAL RECOMMENDATIONS.

(a) IN GENERAL.—Except as otherwise required by this Act, the Secretary shall implement the safety improvement recommendations provided for in the Department of Transportation Inspector General's Report (RT-2000-069).

(b) REPORTS BY THE SECRETARY.—Not later than 90 days after the date of enactment of this Act, and every 90 days thereafter until each of the recommendations referred to in subsection (a) has been implemented, the Secretary shall transmit to the Committee on Commerce, Science, and Transportation of the Senate and the Committee on Transportation and Infrastructure of the House of Representatives a report on the specific actions taken to implement such recommendations.

(c) REPORTS BY THE INSPECTOR GENERAL.—The Inspector General shall periodically transmit to the Committees referred to in subsection (b) a report assessing the Secretary's progress in implementing the recommendations referred to in subsection (a) and identifying options for the Secretary to consider in accelerating recommendation implementation.

SEC. 3. NTSB SAFETY RECOMMENDATIONS.

(a) IN GENERAL.—The Secretary of Transportation, the Administrator of Research and Special Program Administration, and the Director of the Office of Pipeline Safety shall fully comply with section 1135 of title 49, United States Code, to ensure timely responsiveness to National Transportation Safety Board recommendations about pipeline safety.

(b) PUBLIC AVAILABILITY.—The Secretary, Administrator, or Director, respectively, shall make a copy of each recommendation on pipeline safety and response, as described in sections 1135 (a) and (b) of title 49, United States Code, available to the public at reasonable cost.

(c) REPORTS TO CONGRESS.—The Secretary, Administrator, or Director, respectively, shall submit to the Congress by January 1 of each year a report containing each recommendation on pipeline safety made by the Board during the prior year and a copy of the response to each such recommendation.

SEC. 4. QUALIFICATIONS OF PIPELINE PERSONNEL.

(a) QUALIFICATION PLAN.—Each pipeline operator shall make available to the Secretary of Transportation, or, in the case of an intrastate pipeline facility operator, the appropriate State regulatory agency, a plan that is designed to enhance the qualifications of pipeline personnel and to reduce the likelihood of accidents and injuries. The plan shall be made available not more than 6 months after the date of enactment of this Act, and the operator shall revise or update the plan as appropriate.

(b) REQUIREMENTS.—The enhanced qualification plan shall include, at a minimum, criteria to demonstrate the ability of an individual to safely and properly perform tasks identified under section 60102 of title 49, United States Code. The plan shall also provide for training and periodic reexamination

of pipeline personnel qualifications and provide for requalification as appropriate. The Secretary, or, in the case of an intrastate pipeline facility operator, the appropriate State regulatory agency, may review and certify the plans to determine if they are sufficient to provide a safe operating environment and shall periodically review the plans to ensure the continuation of a safe operation. The Secretary may establish minimum standards for pipeline personnel training and evaluation, which may include written examination, oral examination, work performance history review, observation during performance on the job, on the job training, simulations, or other forms of assessment.

(c) REPORT TO CONGRESS.—

(1) IN GENERAL.—The Secretary shall submit a report to the Congress evaluating the effectiveness of operator qualification and training efforts, including—

(A) actions taken by inspectors;

(B) recommendations made by inspectors for changes to operator qualification and training programs; and

(C) industry responses to those actions and recommendations.

(2) CRITERIA.—The Secretary may establish criteria for use in evaluating and reporting on operator qualification and training for purposes of this subsection.

(3) DUE DATE.—The Secretary shall submit the report required by paragraph (1) to the Congress 3 years after the date of enactment of this Act.

SEC. 5. PIPELINE INTEGRITY INSPECTION PROGRAM.

Section 60109 is amended by adding at the end the following:

“(c) INTEGRITY MANAGEMENT.—

“(1) GENERAL REQUIREMENT.—The Secretary shall promulgate regulations requiring operators of hazardous liquid pipelines and natural gas transmission pipelines to evaluate the risks to the operator's pipeline facilities in areas identified pursuant to subsection (a)(1), and to adopt and implement a program for integrity management that reduces the risk of an incident in those areas. The regulations shall be issued no later than one year after the Secretary has issued standards pursuant to subsections (a) and (b) of this section or by December 31, 2002, whichever is sooner.

“(2) STANDARDS FOR PROGRAM.—In promulgating regulations under this section, the Secretary shall require an operator's integrity management plan to be based on risk analysis and each plan shall include, at a minimum—

“(A) periodic assessment of the integrity of the pipeline through methods including internal inspection, pressure testing, direct assessment, or other effective methods;

“(B) clearly defined criteria for evaluating the results of the periodic assessment methods carried out under subparagraph (A) and procedures to ensure identified problems are corrected in a timely manner; and

“(C) measures, as appropriate, that prevent and mitigate unintended releases, such as leak detection, integrity evaluation, restrictive flow devices, or other measures.

“(3) CRITERIA FOR PROGRAM STANDARDS.—In deciding how frequently the integrity assessment methods carried out under paragraph (2)(A) must be conducted, an operator shall take into account the potential for new defects developing or previously identified structural defects caused by construction or installation, the operational characteristics of the pipeline, and leak history. In addition, the Secretary may establish a minimum testing requirement for operators of pipelines to conduct internal inspections.

“(4) STATE ROLE.—A State authority that has an agreement in effect with the Secretary under section 60106 is authorized to review and assess an operator’s risk analyses and integrity management plans required under this section for interstate pipelines located in that State. The reviewing State authority shall provide the Secretary with a written assessment of the plans, make recommendations, as appropriate, to address safety concerns not adequately addressed in the operator’s plans, and submit documentation explaining the State-proposed plan revisions. The Secretary shall carefully consider the State’s proposals and work in consultation with the States and operators to address safety concerns.

“(5) MONITORING IMPLEMENTATION.—The Secretary of Transportation shall review the risk analysis and program for integrity management required under this section and provide for continued monitoring of such plans. Not later than 2 years after the implementation of integrity management plans under this section, the Secretary shall complete an assessment and evaluation of the effects on safety and the environment of extending all of the requirements mandated by the regulations described in paragraph (1) to additional areas. The Secretary shall submit the assessment and evaluation to Congress along with any recommendations to improve and expand the utilization of integrity management plans.

“(6) OPPORTUNITY FOR LOCAL INPUT ON INTEGRITY MANAGEMENT.—Within 18 months after the date of enactment of the Pipeline Safety Improvement Act of 2001, the Secretary shall, by regulation, establish a process for raising and addressing local safety concerns about pipeline integrity and the operator’s pipeline integrity plan. The process shall include—

“(A) a requirement that an operator of a hazardous liquid or natural gas transmission pipeline facility provide information about the risk analysis and integrity management plan required under this section to local officials in a State in which the facility is located;

“(B) a description of the local officials required to be informed, the information that is to be provided to them and the manner, which may include traditional or electronic means, in which it is provided;

“(C) the means for receiving input from the local officials that may include a public forum sponsored by the Secretary or by the State, or the submission of written comments through traditional or electronic means;

“(D) the extent to which an operator of a pipeline facility must participate in a public forum sponsored by the Secretary or in another means for receiving input from the local officials or in the evaluation of that input; and

“(E) the manner in which the Secretary will notify the local officials about how their concerns are being addressed.”.

SEC. 6. ENFORCEMENT.

“(A) IN GENERAL.—Section 60112 is amended—

(1) by striking subsection (a) and inserting the following:

“(a) GENERAL AUTHORITY.—After notice and an opportunity for a hearing, the Secretary of Transportation may decide a pipeline facility is hazardous if the Secretary decides that—

“(1) operation of the facility is or would be hazardous to life, property, or the environment; or

“(2) the facility is, or would be, constructed or operated, or a component of the facility is, or would be, constructed or operated with equipment, material, or a tech-

nique that the Secretary decides is hazardous to life, property, or the environment.”; and

(2) by striking “is hazardous,” in subsection (d) and inserting “is, or would be, hazardous.”.

SEC. 7. PUBLIC EDUCATION, EMERGENCY PREPAREDNESS, AND COMMUNITY RIGHT TO KNOW.

(a) Section 60116 is amended to read as follows:

“§60116. Public education, emergency preparedness, and community right to know

“(a) PUBLIC EDUCATION PROGRAMS.—

“(1) Each owner or operator of a gas or hazardous liquid pipeline facility shall carry out a continuing program to educate the public on the use of a one-call notification system prior to excavation and other damage prevention activities, the possible hazards associated with unintended releases from the pipeline facility, the physical indications that such a release may have occurred, what steps should be taken for public safety in the event of a pipeline release, and how to report such an event.

“(2) Within 12 months after the date of enactment of the Pipeline Safety Improvement Act of 2001, each owner or operator of a gas or hazardous liquid pipeline facility shall review its existing public education program for effectiveness and modify the program as necessary. The completed program shall include activities to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations. The completed program shall be submitted to the Secretary or, in the case of an intrastate pipeline facility operator, the appropriate State agency and shall be periodically reviewed by the Secretary or, in the case of an intrastate pipeline facility operator, the appropriate State agency.

“(3) The Secretary may issue standards prescribing the elements of an effective public education program. The Secretary may also develop material for use in the program.

“(b) EMERGENCY PREPAREDNESS.—

“(1) OPERATOR LIAISON.—Within 12 months after the date of enactment of the Pipeline Safety Improvement Act of 2001, an operator of a gas transmission or hazardous liquid pipeline facility shall initiate and maintain liaison with the State emergency response commissions, and local emergency planning committees in the areas of pipeline right-of-way, established under section 301 of the Emergency Planning and Community Right-To-Know Act of 1986 (42 U.S.C. 11001) in each State in which it operates.

“(2) INFORMATION.—An operator shall, upon request, make available to the State emergency response commissions and local emergency planning committees, and shall make available to the Office of Pipeline Safety in a standardized form for the purpose of providing the information to the public, the information described in section 60102(d), the operator’s program for integrity management, and information about implementation of that program. The information about the facility shall also include, at a minimum—

“(A) the business name, address, telephone number of the operator, including a 24-hour emergency contact number;

“(B) a description of the facility, including pipe diameter, the product or products carried, and the operating pressure;

“(C) with respect to transmission pipeline facilities, maps showing the location of the facility and, when available, any high consequence areas which the pipeline facility traverses or adjoins and abuts;

“(D) a summary description of the integrity measures the operator uses to assure safety and protection for the environment; and

“(E) a point of contact to respond to questions from emergency response representative.

“(3) SMALLER COMMUNITIES.—In a community without a local emergency planning committee, the operator shall maintain liaison with the local fire, police, and other emergency response agencies.

“(4) PUBLIC ACCESS.—The Secretary shall prescribe requirements for public access, as appropriate, to this information, including a requirement that the information be made available to the public by widely accessible computerized database.

“(c) COMMUNITY RIGHT TO KNOW.—Not later than 12 months after the date of enactment of the Pipeline Safety Improvement Act of 2001, and annually thereafter, the owner or operator of each gas transmission or hazardous liquid pipeline facility shall provide to the governing body of each municipality in which the pipeline facility is located, a map identifying the location of such facility. The map may be provided in electronic form. The Secretary may provide technical assistance to the pipeline industry on developing public safety and public education program content and best practices for program delivery, and on evaluating the effectiveness of the programs. The Secretary may also provide technical assistance to State and local officials in applying practices developed in these programs to their activities to promote pipeline safety.

“(d) PUBLIC AVAILABILITY OF REPORTS.—The Secretary shall—

“(1) make available to the public—

“(A) a safety-related condition report filed by an operator under section 60102(h);

“(B) a report of a pipeline incident filed by an operator;

“(C) the results of any inspection by the Office of Pipeline Safety or a State regulatory official; and

“(D) a description of any corrective action taken in response to a safety-related condition reported under subparagraph (A), (B), or (C); and

“(2) prescribe requirements for public access, as appropriate, to integrity management program information prepared under this chapter, including requirements that will ensure data accessibility to the greatest extent feasible.”.

(b) SAFETY CONDITION REPORTS.—Section 60102(h)(2) is amended by striking “authorities.” and inserting “officials, including the local emergency responders.”.

(c) CONFORMING AMENDMENT.—The chapter analysis for chapter 601 is amended by striking the item relating to section 60116 and inserting the following:

“60116. Public education, emergency preparedness, community right to know.”.

SEC. 8. PENALTIES.

(a) CIVIL PENALTIES.—Section 60122 is amended—

(1) by striking “\$25,000” in subsection (a)(1) and inserting “\$500,000”;

(2) by striking “\$500,000” in subsection (a)(1) and inserting “\$1,000,000”;

(3) by adding at the end of subsection (a)(1) the following: “The preceding sentence does not apply to judicial enforcement action under section 60120 or 60121.”; and

(4) by striking subsection (b) and inserting the following:

“(b) PENALTY CONSIDERATIONS.—In determining the amount of a civil penalty under this section—

“(1) the Secretary shall consider—

“(A) the nature, circumstances, and gravity of the violation, including adverse impact on the environment;

“(B) with respect to the violator, the degree of culpability, any history of prior violations, the ability to pay, any effect on ability to continue doing business; and

“(C) good faith in attempting to comply; and

“(2) the Secretary may consider—

“(A) the economic benefit gained from the violation without any discount because of subsequent damages; and

“(B) other matters that justice requires.”.

(b) EXCAVATOR DAMAGE.—Section 60123(d) is amended—

(1) by striking “knowingly and willfully”;

(2) by inserting “knowingly and willfully” before “engages” in paragraph (1); and

(3) striking paragraph (2)(B) and inserting the following:

“(B) a pipeline facility, is aware of damage, and does not report the damage promptly to the operator of the pipeline facility and to other appropriate authorities; or”.

(c) CIVIL ACTIONS.—Section 60120(a)(1) is amended to read as follows:

“(1) On the request of the Secretary of Transportation, the Attorney General may bring a civil action in an appropriate district court of the United States to enforce this chapter, including section 60112 of this chapter, or a regulation prescribed or order issued under this chapter. The court may award appropriate relief, including a temporary or permanent injunction, punitive damages, and assessment of civil penalties considering the same factors as prescribed for the Secretary in an administrative case under section 60122.”.

SEC. 9. STATE OVERSIGHT ROLE.

(a) STATE AGREEMENTS WITH CERTIFICATION.—Section 60106 is amended—

(1) by striking “GENERAL AUTHORITY.” in subsection (a) and inserting “AGREEMENTS WITHOUT CERTIFICATION.”;

(2) by redesignating subsections (b), (c), and (d) as subsections (c), (d), and (e); and

(3) by inserting after subsection (a) the following:

“(b) AGREEMENTS WITH CERTIFICATION.—

“(1) IN GENERAL.—If the Secretary accepts a certification under section 60105 of this title and makes the determination required under this subsection, the Secretary may make an agreement with a State authority authorizing it to participate in the oversight of interstate pipeline transportation. Each such agreement shall include a plan for the State authority to participate in special investigations involving incidents or new construction and allow the State authority to participate in other activities overseeing interstate pipeline transportation or to assume additional inspection or investigatory duties. Nothing in this section modifies section 60104(c) or authorizes the Secretary to delegate the enforcement of safety standards prescribed under this chapter to a State authority.

“(2) DETERMINATIONS REQUIRED.—The Secretary may not enter into an agreement under this subsection, unless the Secretary determines that—

“(A) the agreement allowing participation of the State authority is consistent with the Secretary's program for inspection and consistent with the safety policies and provisions provided under this chapter;

“(B) the interstate participation agreement would not adversely affect the oversight responsibilities of intrastate pipeline transportation by the State authority;

“(C) the State is carrying out a program demonstrated to promote preparedness and risk prevention activities that enable communities to live safely with pipelines;

“(D) the State meets the minimum standards for State one-call notification set forth in chapter 61; and

“(E) the actions planned under the agreement would not impede interstate commerce or jeopardize public safety.

“(3) EXISTING AGREEMENTS.—If requested by the State Authority, the Secretary shall authorize a State Authority which had an interstate agreement in effect after January, 1999, to oversee interstate pipeline transportation pursuant to the terms of that agreement until the Secretary determines that the State meets the requirements of paragraph (2) and executes a new agreement, or until December 31, 2002, whichever is sooner. Nothing in this paragraph shall prevent the Secretary, after affording the State notice, hearing, and an opportunity to correct any alleged deficiencies, from terminating an agreement that was in effect before enactment of the Pipeline Safety Improvement Act of 2001 if—

“(A) the State Authority fails to comply with the terms of the agreement;

“(B) implementation of the agreement has resulted in a gap in the oversight responsibilities of intrastate pipeline transportation by the State Authority; or

“(C) continued participation by the State Authority in the oversight of interstate pipeline transportation has had an adverse impact on pipeline safety.”.

(b) ENDING AGREEMENTS.—Subsection (e) of section 60106, as redesignated by subsection (a), is amended to read as follows:

“(e) ENDING AGREEMENTS.—

“(1) PERMISSIVE TERMINATION.—The Secretary may end an agreement under this section when the Secretary finds that the State authority has not complied with any provision of the agreement.

“(2) MANDATORY TERMINATION OF AGREEMENT.—The Secretary shall end an agreement for the oversight of interstate pipeline transportation if the Secretary finds that—

“(A) implementation of such agreement has resulted in a gap in the oversight responsibilities of intrastate pipeline transportation by the State authority;

“(B) the State actions under the agreement have failed to meet the requirements under subsection (b); or

“(C) continued participation by the State authority in the oversight of interstate pipeline transportation would not promote pipeline safety.

“(3) PROCEDURAL REQUIREMENTS.—The Secretary shall give the notice and an opportunity for a hearing to a State authority before ending an agreement under this section. The Secretary may provide a State an opportunity to correct any deficiencies before ending an agreement. The finding and decision to end the agreement shall be published in the Federal Register and may not become effective for at least 15 days after the date of publication unless the Secretary finds that continuation of an agreement poses an imminent hazard.”.

SEC. 10. IMPROVED DATA AND DATA AVAILABILITY.

(a) IN GENERAL.—Within 12 months after the date of enactment of this Act, the Secretary shall develop and implement a comprehensive plan for the collection and use of gas and hazardous liquid pipeline data to revise the causal categories on the incident report forms to eliminate overlapping and confusing categories and include subcategories. The plan shall include components to provide the capability to perform sound incident trend analysis and evaluations of pipeline operator performance using normalized accident data.

(b) REPORT OF RELEASES EXCEEDING 5 GALLONS.—Section 60117(b) is amended—

(1) by inserting “(1)” before “To”;

(2) redesignating paragraphs (1) and (2) as subparagraphs (A) and (B);

(3) inserting before the last sentence the following:

“(2) A person owning or operating a hazardous liquid pipeline facility shall report to the Secretary each release to the environment greater than five gallons of the hazardous liquid or carbon dioxide transported. This section applies to releases from pipeline facilities regulated under this chapter. A report must include the location of the release, fatalities and personal injuries, type of product, amount of product release, cause or causes of the release, extent of damage to property and the environment, and the response undertaken to clean up the release.

“(3) During the course of an incident investigation, a person owning or operating a pipeline facility shall make records, reports, and information required under subsection (a) of this section or other reasonably described records, reports, and information relevant to the incident investigation, available to the Secretary within the time limits prescribed in a written request.”; and

(4) indenting the first word of the last sentence and inserting “(4)” before “The Secretary” in that sentence.

(c) PENALTY AUTHORITIES.—(1) Section 60122(a) is amended by striking “60114(c)” and inserting “60117(b)(3)”.

(2) Section 60123(a) is amended by striking “60114(c),” and inserting “60117(b)(3).”.

(d) ESTABLISHMENT OF NATIONAL DEPOSITORY.—Section 60117 is amended by adding at the end the following:

“(1) NATIONAL DEPOSITORY.—The Secretary shall establish a national depository of data on events and conditions, including spill histories and corrective actions for specific incidents, that can be used to evaluate the risk of, and to prevent, pipeline failures and releases. The Secretary shall administer the program through the Bureau of Transportation Statistics, in cooperation with the Research and Special Programs Administration, and shall make such information available for use by State and local planning and emergency response authorities and the public.”.

SEC. 11. RESEARCH AND DEVELOPMENT.

(a) INNOVATIVE TECHNOLOGY DEVELOPMENT.—

(1) IN GENERAL.—As part of the Department of Transportation's research and development program, the Secretary of Transportation shall direct research attention to the development of alternative technologies—

(A) to expand the capabilities of internal inspection devices to identify and accurately measure defects and anomalies;

(B) to inspect pipelines that cannot accommodate internal inspection devices available on the date of enactment;

(C) to develop innovative techniques measuring the structural integrity of pipelines;

(D) to improve the capability, reliability, and practicality of external leak detection devices; and

(E) to develop and improve alternative technologies to identify and monitor outside force damage to pipelines.

(2) COOPERATIVE.—The Secretary may participate in additional technological development through cooperative agreements with trade associations, academic institutions, or other qualified organizations.

(b) PIPELINE SAFETY AND RELIABILITY RESEARCH AND DEVELOPMENT.—

(1) IN GENERAL.—The Secretary of Transportation, in coordination with the Secretary of Energy, shall develop and implement an accelerated cooperative program of research and development to ensure the integrity of natural gas and hazardous liquid pipelines. This research and development program—

(A) shall include materials inspection techniques, risk assessment methodology, and information systems surety; and

(B) shall complement, and not replace, the research program of the Department of Energy addressing natural gas pipeline issues existing on the date of enactment of this Act.

(2) **PURPOSE.**—The purpose of the cooperative research program shall be to promote pipeline safety research and development to—

(A) ensure long-term safety, reliability and service life for existing pipelines;

(B) expand capabilities of internal inspection devices to identify and accurately measure defects and anomalies;

(C) develop inspection techniques for pipelines that cannot accommodate the internal inspection devices available on the date of enactment;

(D) develop innovative techniques to measure the structural integrity of pipelines to prevent pipeline failures;

(E) develop improved materials and coatings for use in pipelines;

(F) improve the capability, reliability, and practicality of external leak detection devices;

(G) identify underground environments that might lead to shortened service life;

(H) enhance safety in pipeline siting and land use;

(I) minimize the environmental impact of pipelines;

(J) demonstrate technologies that improve pipeline safety, reliability, and integrity;

(K) provide risk assessment tools for optimizing risk mitigation strategies; and

(L) provide highly secure information systems for controlling the operation of pipelines.

(3) **AREAS.**—In carrying out this subsection, the Secretary of Transportation, in coordination with the Secretary of Energy, shall consider research and development on natural gas, crude oil and petroleum product pipelines for—

(A) early crack, defect, and damage detection, including real-time damage monitoring;

(B) automated internal pipeline inspection sensor systems;

(C) land use guidance and set back management along pipeline rights-of-way for communities;

(D) internal corrosion control;

(E) corrosion-resistant coatings;

(F) improved cathodic protection;

(G) inspection techniques where internal inspection is not feasible, including measurement of structural integrity;

(H) external leak detection, including portable real-time video imaging technology, and the advancement of computerized control center leak detection systems utilizing real-time remote field data input;

(I) longer life, high strength, non-corrosive pipeline materials;

(J) assessing the remaining strength of existing pipes;

(K) risk and reliability analysis models, to be used to identify safety improvements that could be realized in the near term resulting from analysis of data obtained from a pipeline performance tracking initiative;

(L) identification, monitoring, and prevention of outside force damage, including satellite surveillance; and

(M) any other areas necessary to ensuring the public safety and protecting the environment.

(4) **POINTS OF CONTACT.**—

(A) **IN GENERAL.**—To coordinate and implement the research and development programs and activities authorized under this subsection—

(i) the Secretary of Transportation shall designate, as the point of contact for the Department of Transportation, an officer of the Department of Transportation who has been

appointed by the President and confirmed by the Senate; and

(ii) the Secretary of Energy shall designate, as the point of contact for the Department of Energy, an officer of the Department of Energy who has been appointed by the President and confirmed by the Senate.

(B) **DUTIES.**—

(i) The point of contact for the Department of Transportation shall have the primary responsibility for coordinating and overseeing the implementation of the research, development, and demonstration program plan under paragraphs (5) and (6).

(ii) The points of contact shall jointly assist in arranging cooperative agreements for research, development and demonstration involving their respective Departments, national laboratories, universities, and industry research organizations.

(5) **RESEARCH AND DEVELOPMENT PROGRAM PLAN.**—Within 240 days after the date of enactment of this Act, the Secretary of Transportation, in coordination with the Secretary of Energy and the Pipeline Integrity Technical Advisory Committee, shall prepare and submit to the Congress a 5-year program plan to guide activities under this subsection. In preparing the program plan, the Secretary shall consult with appropriate representatives of the natural gas, crude oil, and petroleum product pipeline industries to select and prioritize appropriate project proposals. The Secretary may also seek the advice of utilities, manufacturers, institutions of higher learning, Federal agencies, the pipeline research institutions, national laboratories, State pipeline safety officials, environmental organizations, pipeline safety advocates, and professional and technical societies.

(6) **IMPLEMENTATION.**—The Secretary of Transportation shall have primary responsibility for ensuring the 5-year plan provided for in paragraph (5) is implemented as intended. In carrying out the research, development, and demonstration activities under this paragraph, the Secretary of Transportation and the Secretary of Energy may use, to the extent authorized under applicable provisions of law, contracts, cooperative agreements, cooperative research and development agreements under the Stevenson-Wylder Technology Innovation Act of 1980 (15 U.S.C. 3701 et seq.), grants, joint ventures, other transactions, and any other form of agreement available to the Secretary consistent with the recommendations of the Advisory Committee.

(7) **REPORTS TO CONGRESS.**—The Secretary of Transportation shall report to the Congress annually as to the status and results to date of the implementation of the research and development program plan. The report shall include the activities of the Departments of Transportation and Energy, the national laboratories, universities, and any other research organizations, including industry research organizations.

SEC. 12. PIPELINE INTEGRITY TECHNICAL ADVISORY COMMITTEE.

(a) **ESTABLISHMENT.**—The Secretary of Transportation shall enter into appropriate arrangements with the National Academy of Sciences to establish and manage the Pipeline Integrity Technical Advisory Committee for the purpose of advising the Secretary of Transportation and the Secretary of Energy on the development and implementation of the 5-year research, development, and demonstration program plan under section 11(b)(5). The Advisory Committee shall have an ongoing role in evaluating the progress and results of the research, development, and demonstration carried out under that section.

(b) **MEMBERSHIP.**—The National Academy of Sciences shall appoint the members of the

Pipeline Integrity Technical Advisory Committee after consultation with the Secretary of Transportation and the Secretary of Energy. Members appointed to the Advisory Committee should have the necessary qualifications to provide technical contributions to the purposes of the Advisory Committee.

SEC. 13. AUTHORIZATION OF APPROPRIATIONS.

(a) **GAS AND HAZARDOUS LIQUIDS.**—Section 60125(a) is amended to read as follows:

“(a) **GAS AND HAZARDOUS LIQUID.**—To carry out this chapter and other pipeline-related damage prevention activities of this title (except for section 60107), there are authorized to be appropriated to the Department of Transportation—

“(1) \$26,000,000 for fiscal year 2002, of which \$20,000,000 is to be derived from user fees for fiscal year 2002 collected under section 60301 of this title; and

“(2) \$30,000,000 for each of the fiscal years 2003 and 2004 of which \$23,000,000 is to be derived from user fees for fiscal year 2003 and fiscal year 2004 collected under section 60301 of this title.”.

(b) **GRANTS TO STATES.**—Section 60125(c) is amended to read as follows:

“(c) **STATE GRANTS.**—Not more than the following amounts may be appropriated to the Secretary to carry out section 60107—

“(1) \$17,000,000 for fiscal year 2002, of which \$15,000,000 is to be derived from user fees for fiscal year 2002 collected under section 60301 of this title; and

“(2) \$20,000,000 for the fiscal years 2003 and 2004 of which \$18,000,000 is to be derived from user fees for fiscal year 2003 and fiscal year 2004 collected under section 60301 of this title.”.

(c) **OIL SPILLS.**—Sections 60525 is amended by redesignating subsections (d), (e), and (f) as subsections (e), (f), (g) and inserting after subsection (c) the following:

“(d) **OIL SPILL LIABILITY TRUST FUND.**—Of the amounts available in the Oil Spill Liability Trust Fund, \$8,000,000 shall be transferred to carry out programs authorized in this Act for fiscal year 2002, fiscal year 2003, and fiscal year 2004.”.

(d) **PIPELINE INTEGRITY PROGRAM.**—(1) There are authorized to be appropriated to the Secretary of Transportation for carrying out sections 11(b) and 12 of this Act \$3,000,000, to be derived from user fees under section 60125 of title 49, United States Code, for each of the fiscal years 2002 through 2006.

(2) Of the amounts available in the Oil Spill Liability Trust Fund established by section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509), \$3,000,000 shall be transferred to the Secretary of Transportation to carry out programs for detection, prevention and mitigation of oil spills under sections 11(b) and 12 of this Act for each of the fiscal years 2002 through 2006.

(3) There are authorized to be appropriated to the Secretary of Energy for carrying out sections 11(b) and 12 of this Act such sums as may be necessary for each of the fiscal years 2002 through 2006.

SEC. 14. OPERATOR ASSISTANCE IN INVESTIGATIONS.

(a) **IN GENERAL.**—If the Department of Transportation or the National Transportation Safety Board investigate an accident, the operator involved shall make available to the representative of the Department or the Board all records and information that in any way pertain to the accident (including integrity management plans and test results), and shall afford all reasonable assistance in the investigation of the accident.

(b) **CORRECTIVE ACTION ORDERS.**—Section 60112(d) is amended—

(1) by inserting “(1)” after “CORRECTIVE ACTION ORDERS.”; and

(2) by adding at the end the following:

“(2) If, in the case of a corrective action order issued following an accident, the Secretary determines that the actions of an employee carrying out an activity regulated under this chapter, including duties under section 60102(a), may have contributed substantially to the cause of the accident, the Secretary shall direct the operator to relieve the employee from performing those activities, reassign the employee, or place the employee on leave until—

“(A) the Secretary determines that the employee’s performance of duty in carrying out the activity did not contribute substantially to the cause of the accident; or

“(B) the Secretary determines the employee has been re-qualified or re-trained as provided for in section 4 of the Pipeline Safety Improvement Act of 2001 and can safely perform those activities.

“(3) Disciplinary action taken by an operator under paragraph (2) shall be in accordance with the terms and conditions of any applicable collective bargaining agreement to the extent it is not inconsistent with the requirements of this section.”

SEC. 15. PROTECTION OF EMPLOYEES PROVIDING PIPELINE SAFETY INFORMATION.

(a) IN GENERAL.—Chapter 601 is amended by adding at the end the following:

“§60129. Protection of employees providing pipeline safety information

“(a) DISCRIMINATION AGAINST PIPELINE EMPLOYEES.—No pipeline operator or contractor or subcontractor of a pipeline may discharge an employee or otherwise discriminate against an employee with respect to compensation, terms, conditions, or privileges of employment because the employee (or any person acting pursuant to a request of the employee)—

“(1) provided, caused to be provided, or is about to provide (with any knowledge of the employer) or cause to be provided to the employer or Federal Government information relating to any violation or alleged violation of any order, regulation, or standard of the Research and Special Programs Administration or any other provision of Federal law relating to pipeline safety under this chapter or any other law of the United States;

“(2) has filed, caused to be filed, or is about to file (with any knowledge of the employer) or cause to be filed a proceeding relating to any violation or alleged violation of any order, regulation, or standard of the Administration or any other provision of Federal law relating to pipeline safety under this chapter or any other law of the United States;

“(3) testified or is about to testify in such a proceeding; or

“(4) assisted or participated or is about to assist or participate in such a proceeding.

“(b) DEPARTMENT OF LABOR COMPLAINT PROCEDURE.—

“(1) FILING AND NOTIFICATION.—A person who believes that he or she has been discharged or otherwise discriminated against by any person in violation of subsection (a) may, not later than 90 days after the date on which such violation occurs, file (or have any person file on his or her behalf) a complaint with the Secretary of Labor alleging such discharge or discrimination. Upon receipt of such a complaint, the Secretary of Labor shall notify, in writing, the person named in the complaint and the Administrator of the Research and Special Programs Administration of the filing of the complaint, of the allegations contained in the complaint, of the substance of evidence supporting the complaint, and of the opportunities that will be afforded to such person under paragraph (2).

“(2) INVESTIGATION; PRELIMINARY ORDER.—

“(A) IN GENERAL.—Not later than 60 days after the date of receipt of a complaint filed under paragraph (1) and after affording the person named in the complaint an opportunity to submit to the Secretary of Labor a written response to the complaint and an opportunity to meet with a representative of the Secretary to present statements from witnesses, the Secretary of Labor shall conduct an investigation and determine whether there is reasonable cause to believe that the complaint has merit and notify in writing the complainant and the person alleged to have committed a violation of subsection (a) of the Secretary’s findings. If the Secretary of Labor concludes that there is reasonable cause to believe that a violation of subsection (a) has occurred, the Secretary shall accompany the Secretary’s findings with a preliminary order providing the relief prescribed by paragraph (3)(B). Not later than 30 days after the date of notification of findings under this paragraph, either the person alleged to have committed the violation or the complainant may file objections to the findings or preliminary order, or both, and request a hearing on the record. The filing of such objections shall not operate to stay any reinstatement remedy contained in the preliminary order. Such hearings shall be conducted expeditiously. If a hearing is not requested in such 30-day period, the preliminary order shall be deemed a final order that is not subject to judicial review.

“(B) REQUIREMENTS.—

“(i) REQUIRED SHOWING BY COMPLAINANT.—The Secretary of Labor shall dismiss a complaint filed under this subsection and shall not conduct an investigation otherwise required under subparagraph (A) unless the complainant makes a prima facie showing that any behavior described in paragraphs (1) through (4) of subsection (a) was a contributing factor in the unfavorable personnel action alleged in the complaint.

“(ii) SHOWING BY EMPLOYER.—Notwithstanding a finding by the Secretary that the complainant has made the showing required under clause (i), no investigation otherwise required under subparagraph (A) shall be conducted if the employer demonstrates, by clear and convincing evidence, that the employer would have taken the same unfavorable personnel action in the absence of that behavior.

“(iii) CRITERIA FOR DETERMINATION BY SECRETARY.—The Secretary may determine that a violation of subsection (a) has occurred only if the complainant demonstrates that any behavior described in paragraphs (1) through (4) of subsection (a) was a contributing factor in the unfavorable personnel action alleged in the complaint.

“(iv) PROHIBITION.—Relief may not be ordered under subparagraph (A) if the employer demonstrates by clear and convincing evidence that the employer would have taken the same unfavorable personnel action in the absence of that behavior.

“(3) FINAL ORDER.—

“(A) DEADLINE FOR ISSUANCE; SETTLEMENT AGREEMENTS.—Not later than 120 days after the date of conclusion of a hearing under paragraph (2), the Secretary of Labor shall issue a final order providing the relief prescribed by this paragraph or denying the complaint. At any time before issuance of a final order, a proceeding under this subsection may be terminated on the basis of a settlement agreement entered into by the Secretary of Labor, the complainant, and the person alleged to have committed the violation.

“(B) REMEDY.—If, in response to a complaint filed under paragraph (1), the Secretary of Labor determines that a violation of subsection (a) has occurred, the Secretary

of Labor shall order the person who committed such violation to—

“(i) take affirmative action to abate the violation;

“(ii) reinstate the complainant to his or her former position together with the compensation (including back pay) and restore the terms, conditions, and privileges associated with his or her employment; and

“(iii) provide compensatory damages to the complainant.

If such an order is issued under this paragraph, the Secretary of Labor, at the request of the complainant, shall assess against the person whom the order is issued a sum equal to the aggregate amount of all costs and expenses (including attorney’s and expert witness fees) reasonably incurred, as determined by the Secretary of Labor, by the complainant for, or in connection with, the bringing the complaint upon which the order was issued.

“(C) FRIVOLOUS COMPLAINTS.—If the Secretary of Labor finds that a complaint under paragraph (1) is frivolous or has been brought in bad faith, the Secretary of Labor may award to the prevailing employer a reasonable attorney’s fee not exceeding \$1,000.

“(4) REVIEW.—

“(A) APPEAL TO COURT OF APPEALS.—Any person adversely affected or aggrieved by an order issued under paragraph (3) may obtain review of the order in the United States Court of Appeals for the circuit in which the violation, with respect to which the order was issued, allegedly occurred or the circuit in which the complainant resided on the date of such violation. The petition for review must be filed not later than 60 days after the date of issuance of the final order of the Secretary of Labor. Review shall conform to chapter 7 of title 5, United States Code. The commencement of proceedings under this subparagraph shall not, unless ordered by the court, operate as a stay of the order.

“(B) LIMITATION ON COLLATERAL ATTACK.—An order of the Secretary of Labor with respect to which review could have been obtained under subparagraph (A) shall not be subject to judicial review in any criminal or other civil proceeding.

“(5) ENFORCEMENT OF ORDER BY SECRETARY OF LABOR.—Whenever any person has failed to comply with an order issued under paragraph (3), the Secretary of Labor may file a civil action in the United States district court for the district in which the violation was found to occur to enforce such order. In actions brought under this paragraph, the district courts shall have jurisdiction to grant all appropriate relief, including, but not to be limited to, injunctive relief and compensatory damages.

“(6) ENFORCEMENT OF ORDER BY PARTIES.—

“(A) COMMENCEMENT OF ACTION.—A person on whose behalf an order was issued under paragraph (3) may commence a civil action against the person to whom such order was issued to require compliance with such order. The appropriate United States district court shall have jurisdiction, without regard to the amount in controversy or the citizenship of the parties, to enforce such order.

“(B) ATTORNEY FEES.—The court, in issuing any final order under this paragraph, may award costs of litigation (including reasonable attorney and expert witness fees) to any party whenever the court determines such award costs is appropriate.

“(C) MANDAMUS.—Any nondiscretionary duty imposed by this section shall be enforceable in a mandamus proceeding brought under section 1361 of title 28, United States Code.

“(d) NONAPPLICABILITY TO DELIBERATE VIOLATIONS.—Subsection (a) shall not apply with respect to an employee of a pipeline, contractor or subcontractor who, acting without

direction from the pipeline contractor or subcontractor (or such person's agent), deliberately causes a violation of any requirement relating to pipeline safety under this chapter or any other law of the United States.

“(e) **CONTRACTOR DEFINED.**—In this section, the term ‘contractor’ means a company that performs safety-sensitive functions by contract for a pipeline.”.

(b) **CIVIL PENALTY.**—Section 60122(a) is amended by adding at the end the following:

“(3) A person violating section 60129, or an order issued thereunder, is liable to the Government for a civil penalty of not more than \$1,000 for each violation. The penalties provided by paragraph (1) do not apply to a violation of section 60129 or an order issued thereunder.”.

(c) **CONFORMING AMENDMENT.**—The chapter analysis for chapter 601 is amended by adding at the end the following:

“60129. Protection of employees providing pipeline safety information.”.

SEC. 16. STATE PIPELINE SAFETY ADVISORY COMMITTEES.

Within 90 days after receiving recommendations for improvements to pipeline safety from an advisory committee appointed by the Governor of any State, the Secretary of Transportation shall respond in writing to the committee setting forth what action, if any, the Secretary will take on those recommendations and the Secretary's reasons for acting or not acting upon any of the recommendations.

SEC. 17. FINES AND PENALTIES.

The Inspector General of the Department of Transportation shall conduct an analysis of the Department's assessment of fines and penalties on gas transmission and hazardous liquid pipelines, including the cost of corrective actions required by the Department in lieu of fines, and, no later than 6 months after the date of enactment of this Act, shall provide a report to the Senate Committee on Commerce, Science, and Transportation and the House Committee on Transportation and Infrastructure on any findings and recommendations for actions by the Secretary or Congress to ensure the fines assessed are an effective deterrent for reducing safety risks.

SEC. 18. STUDY OF RIGHTS-OF-WAY.

The Secretary of Transportation is authorized to conduct a study on how best to preserve environmental resources in conjunction with maintaining pipeline rights-of-way. The study shall recognize pipeline operators' regulatory obligations to maintain rights-of-way and to protect public safety.

COMMENDING GEORGIA SOUTHERN UNIVERSITY EAGLES FOOTBALL TEAM

Mr. THOMAS. Mr. President, I ask unanimous consent that the Senate proceed to consideration of S. Res. 14, introduced earlier today by Senators CLELAND and MILLER.

The PRESIDING OFFICER. The clerk will report the resolution by title.

The assistant legislative clerk read as follows:

A resolution (S. Res. 14) commending the Georgia Southern University Eagles football team for winning the 2000 NCAA Division I-AA football championship.

There being no objection, the Senate proceeded to consider the resolution.

Mr. THOMAS. I ask unanimous consent that the resolution and the preamble be agreed to en bloc, the motion to reconsider be laid upon the table, any statements relating to the resolution shall be placed in the appropriate place as if read, with the above occurring with no intervening action.

The PRESIDING OFFICER. Without objection, it is so ordered.

The resolution (S. Res. 14) was agreed to.

The preamble was agreed to.

(The resolution, with its preamble, is printed in today's RECORD under “Senate Resolutions.”)

ORDERS FOR WEDNESDAY, JANUARY 24, 2001

Mr. THOMAS. Mr. President, I ask unanimous consent that when the Senate completes its business today, it adjourn until the hour of 10 a.m. on Wednesday, January 24. I further ask consent that on Wednesday, immediately following the prayer, the Journal of proceedings be approved to date, the morning hour be deemed expired, the time for the two leaders be reserved for their use later in the day, and the Senate then begin a period of morning business until 11 a.m. with Senators speaking for up to 10 minutes each, with the following exceptions: Senator DURBIN or his designee, 10 o'clock to 10:30; Senator MURKOWSKI,

10:30 to 10:50; Senator COLLINS, 10:50 to 11 o'clock.

The PRESIDING OFFICER. Without objection, it is so ordered.

Mr. THOMAS. Further, I ask consent at 11 a.m. the Senate resume consideration of the Thompson nomination and Senators GRASSLEY, BAUCUS, and KENNEDY be in control of 10 minutes each prior to the vote on the nomination.

The PRESIDING OFFICER. Without objection, it is so ordered.

PROGRAM

Mr. THOMAS. For the information of all Senators, the Senate will be in a period of morning business until 11 a.m. tomorrow. Following morning business, the Senate will resume consideration of the Thompson nomination for approximately 30 minutes. A vote has been scheduled to occur on the nomination at 11:30 by previous consent. Senators should be aware that the Senate may also consider other nominations during tomorrow's session of the Senate.

ADJOURNMENT UNTIL 10 A.M. TOMORROW

Mr. THOMAS. If there be no further business to come before the Senate, I now ask unanimous consent the Senate stand in adjournment under the previous order.

There being no objection, the Senate, at 5:26 p.m., adjourned until Wednesday, January 24, 2001, at 10 a.m.

CONFIRMATIONS

Executive nominations confirmed by the Senate January 23, 2001:

EXECUTIVE OFFICE OF THE PRESIDENT

MITCHELL E. DANIELS, JR., OF INDIANA, TO BE DIRECTOR OF THE OFFICE OF MANAGEMENT AND BUDGET.

DEPARTMENT OF VETERANS AFFAIRS

ANTHONY JOSEPH PRINCIPI, OF CALIFORNIA, TO BE SECRETARY OF VETERANS AFFAIRS.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

MELQUIADES RAFAEL MARTINEZ, OF FLORIDA, TO BE SECRETARY OF HOUSING AND URBAN DEVELOPMENT.