

research and cultural institutions in the United States but in a way I think worthy and which I recommend heartily to my colleagues.

The PRESIDING OFFICER. All time is yielded back.

Mr. GORTON. Have the yeas and nays been ordered?

The PRESIDING OFFICER. They have not.

Mr. GORTON. I ask for the yeas and nays.

The PRESIDING OFFICER. Is there a sufficient second?

There appears to be a sufficient second.

The question is on agreeing to the conference report. The clerk will call the roll.

The legislative clerk called the roll.

Mr. NICKLES. I announce that the Senator from Vermont (Mr. JEFFORDS) is necessarily absent.

Mr. REID. I announce that the Senator from California (Mrs. FEINSTEIN), the Senator from Massachusetts (Mr. KENNEDY), and the Senator from Connecticut (Mr. LIEBERMAN) are necessarily absent.

I further announce that, if present and voting, the Senator from Massachusetts (Mr. KENNEDY) would vote "yea."

The PRESIDING OFFICER. Are there any other Senators in the Chamber desiring to vote?

The result was announced—yeas 83, nays 13, as follows:

[Rollcall Vote No. 266 Leg.]

YEAS—83

Abraham	Durbin	Mikulski
Akaka	Edwards	Miller
Allard	Enzi	Moynihan
Ashcroft	Frist	Murkowski
Baucus	Gorton	Murray
Bayh	Grams	Nickles
Bennett	Grassley	Reed
Biden	Gregg	Reid
Bingaman	Hagel	Robb
Bond	Harkin	Roberts
Boxer	Hatch	Rockefeller
Bryan	Hollings	Roth
Bunning	Hutchinson	Santorum
Burns	Hutchison	Sarbanes
Byrd	Inouye	Schumer
Campbell	Johnson	Shelby
Chafee, L.	Kerrey	Smith (OR)
Cleland	Kerry	Snowe
Cochran	Kohl	Specter
Collins	Kyl	Stevens
Conrad	Lautenberg	Thomas
Craig	Leahy	Thompson
Crapo	Levin	Thurmond
Daschle	Lincoln	Torricelli
DeWine	Lott	Warner
Dodd	Lugar	Wellstone
Domenici	Mack	Wyden
Dorgan	McConnell	

NAYS—13

Breaux	Gramm	Sessions
Brownback	Helms	Smith (NH)
Feingold	Inhofe	Voinovich
Fitzgerald	Landrieu	
Graham	McCain	

NOT VOTING—4

Feinstein	Kennedy
Jeffords	Lieberman

The conference report was agreed to.

The PRESIDING OFFICER. The Senator from Alaska is recognized.

MORNING BUSINESS

Mr. MURKOWSKI. Mr. President, I ask unanimous consent that the Sen-

ate now be in a period of morning business, with Senators permitted to speak therein for up to 10 minutes each.

The PRESIDING OFFICER. Without objection, it is so ordered.

THE HEATING OIL RESERVE

Mr. MURKOWSKI. Mr. President, I think Senator DOMENICI will be seeking recognition. First, I want to take 2 minutes to alert my colleagues to what I think is a very significant issue.

Much has been made of late about the status of the Strategic Petroleum Reserve and the recommendation by Vice President GORE that we withdraw 30 million barrels out of the SPR so we can build up our heating oil reserve. Let me tell you what is happening to that.

The administration forgot a very important detail when they put that oil up to bid for the refiners. They didn't mandate that the crude oil be refined into heating oil or that it be used to build inventories here in the United States for the benefit of the Northeast States that need that heating oil inventories built up.

What will happen to the crude oil or refined product? It will go into the marketplace, and it is going to Europe because Europe is paying a higher price for heating oil than the United States. Currently, 167,000 barrels a day of distillate is exported.

Let me tell you what came out of the Houston Chronicle, and I quote:

The buyers can do what they wish with the oil, such as sell or swap it, said Department of Energy spokesperson Drew Malcomb, although whoever ends up with the oil has to get it out of storage by the end of November.

The extra crude won't result in any additional heating oil because all the heating oil facilities already are operating at maximum capacity, Brown said.

There you have it. You have an administration that said we had an emergency, we had to go into SPR, address our heating oil situation, while sending a message to the Mideast that we are reducing our savings account. Then we find we may not build up our domestic heating oil inventories at all with this oil, it is going up for sale into the market and ending up in Europe because the administration didn't mandate that if you bought the oil, you had to keep it here in the United States.

Senator STEVENS and I have experienced some demands relative to our inability to move our oil out of our State.

It is inconsistent to me that the administration could make such a poor business deal. We have not accomplished anything with SPR. We have simply increased our exports of heating oil. I think it is a charade.

I thank my colleague from New Mexico. But I did want to call that to your attention.

Mr. President, I ask unanimous consent to have printed in the RECORD an article from the Houston Chronicle entitled "Oil from Reserve in High De-

mand" and two tables on distillate exports.

There being no objection, the material was ordered to be printed in the RECORD, as follows:

OIL FROM RESERVE IN HIGH DEMAND—
BIDDERS GRAB 30 MILLION BARRELS

(By Nelson Antosh)

Trading companies and refiners looking for a good deal on crude have snapped up all 30 million barrels that the federal government is releasing from the Strategic Petroleum Reserve.

The Energy Department announced Wednesday that 11 companies, some of them with names little known even within the industry, had submitted the best bids for the oil being held underground in Louisiana and Texas.

The buyers in effect promised to return to storage 31.56 million barrels between August and November of next year, thus paying a premium of about 5 percent.

But by using the futures market, the successful bidders will be able to pay back with oil cheaper than what it is today, even if the real market price for crude may be higher by then.

"A good transaction for value," said Mary Rose Brown of Valero, a San Antonio-based company that will be refining its federal crude. The difference between Wednesday's futures and the payback cost is \$3.25 per barrel, she said.

The futures price for next October is \$28.53, said Kyle Cooper of Salomon Smith Barney in Houston, who reasons that all the reserve sale does is "move around crude."

In contrast to next October, the sweet crude contract for next month settled Wednesday on the New York Mercantile Exchange for \$31.43 per barrel.

The buyers can do what they wish with the oil, such as sell or swap it, said DOE spokesman Drew Malcomb, although whoever ends up with the oil has to get it out of storage by the end of November.

Valero will be taking 1 million barrels of sour crude from the Bryan Mound storage site near Freeport and splitting it between its refineries in Texas City and Freeport.

That crude will be co-mingled with other supplies and be made into a full range of products, including gasoline.

The extra crude won't result in any additional heating oil because all the heating oil facilities already are operating at maximum capacity, Brown said. Valero even shifted some of its distillate output at a New Jersey refinery from premium-priced jet fuel into home heating oil.

"The product will go where the market is," said Malcomb, although he said his agency would prefer that it be refined into heating oil and be shipped to the Northeast.

Vitol, a trading company in Houston that also owns a refinery in Canada, will get 1.05 million barrels of sweet crude out of a storage site in Louisiana and 550,000 sour barrels out of Bryan Mound.

The company will apply for an export license, but logically it is a better value if sold along the Gulf Coast, said a Vitol employee who preferred not to be identified.

Marathon Ashland Petroleum LLC, a Houston-based venture that is a major refiner, was the high bidder on 2.4 million barrels of sour crude and 1.5 million barrels of sweet crude.

The DOE did not release the amounts that individual companies promised to return to the reserve, because that could influence any future sales.

Morgan Stanley Dean Witter of New York was the high bidder on 2 million barrels.

Lesser known names were Euell Energy of Aurora, Colo., which was the high bidder on

3 million barrels, Burhany Energy Enterprises of Tallahassee, Fla., also with 3 million barrels, and Lance Stroud Enterprises of New York with 4 million barrels.

Equiva Trading, which is a Houston-based alliance between Shell and Texaco, will get 2.5 million barrels. A spokesman could not be reached late Wednesday.

Elf Trading, also based in Houston, is getting 1 million barrels.

The largest quantity, 6 million barrels, was won by BP Oil Supply Co., in Warrenville, Ill.

“Every barrel we can get into the market in the next few weeks reduces the risk of a shortage of heating oil and diesel fuel this

winter,” said Secretary of Energy Bill Richardson in a news release. “This is good for consumers and good for our nation’s long-term security.”

Some have criticized releasing oil from the Strategic Petroleum Reserve as a political ploy to get more votes in the Northeast, where heating oil is widely used.

TABLE 5. U.S. YEAR-TO-DATE DAILY AVERAGE SUPPLY AND DISPOSITION OF CRUDE OIL AND PETROLEUM PRODUCTS, JANUARY-JUNE 2000
(Energy Information Administration/Petroleum Supply Monthly, August 2000; in thousand barrels per day)

Commodity	Supply				Disposition				
	Field production	Refinery production	Imports	Unaccounted for crude oil ^a	Stock change ^b	Crude losses	Refinery inputs	Exports	Products supplied ^c
Crude Oil	5,851		8,655	432	64	0	14,787	87	0
Natural Gas Liquids and LRGs	1,956	754	204		59		357	83	2,414
Pentanes Plus	307		28		6		133	4	192
Liquefied Petroleum Gases	1,649	754	176		53		225	79	2,222
Ethane/Ethylene	746	29	23		6		0	0	791
Propane/Propylene	549	597	124		8		0	60	1,201
Normal Butane/Butylene	163	121	13		34		120	19	125
Isobutane/Isobutylene	191	7	17		6		105	0	105
Other Liquids	177		642		63		807	47	-98
Other Hydrocarbons/Oxygenates	339		62		4		367	30	0
Unfinished Oils			348		23		427	0	-102
Motor Gasoline Blend. Comp	-162		231		37		16	16	0
Aviation Gasoline Blend. Comp			0		-1		-3	0	3
Finished Petroleum Products	218	16,146	1,282		70			775	16,801
Finished Motor Gasoline	218	7,842	347		76			109	8,223
Reformulated		2,533	176		5			1	2,703
Oxygenated	561	107	1		-1			1	669
Other	-343	5,202	170		71			107	4,851
Finished Aviation Gasoline		17	(s)		-1			0	19
Jet Fuel		1,570	129		22			27	1,650
Naphtha-Type		(s)	2		(s)			(s)	2
Kerosene-Type		1,570	127		22			27	1,648
Kerosene		58	3		-10			1	70
Average exports per day:									
Distillate Fuel Oil		3,414	274		-97			152	3,634
0.05 percent sulfur and under		2,364	139		-1			35	2,469
Greater than 0.05 percent sulfur (Heating oil only)		1,049	136		-96			117	1,164
Residual Fuel Oil		657	212		7			141	721
Naphtha For Petro. Feed Use		164	104		(s)			0	268
Other Oils For Petro. Feed use		203	154		(s)			0	357
Special Naphthas		102	11		-1			21	94
Lubricants		187	14		-1			27	174
Waxes		15	2		(s)			3	14
Petroleum Coke		704	1		1			289	416
Asphalt and Road Oil		508	29		75			4	458
Still Gas		652	0		0			0	652
Miscellaneous Products		53	(s)		(s)			(s)	53
Total	8,201	16,900	10,783	432	256	0	15,952	992	19,117

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-813, “Monthly Crude Oil Report,” EIA-814, “Monthly Imports Report,” EIA-816, “Monthly Natural Gas Liquids Report,” EIA-817, “Monthly Tanker and Barge Movement Report,” and EIA-819M, “Monthly Oxygenate Telephone Report”; Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, “Monthly Refinery Report.”

THESE ARE B-B EXPORTED—AMERICAN PETROLEUM INSTITUTE, ENERGY INFORMATION ADMINISTRATION

Date	Distillate ¹
January 1998	133
February 1998	79
March 1998	129
April 1998	186
May 1998	121
June 1998	149
July 1998	161
August 1998	150
September 1998	107
October 1998	75
November 1998	54
December 1998	145
January 1999	117
February 1999	116
March 1999	159
April 1999	191
May 1999	187
June 1999	180
July 1999	123
August 1999	130
September 1999	162
October 1999	192
November 1999	170
December 1999	212
January 2000	132
February 2000	112
March 2000	211
April 2000	178
May 2000	127
June 2000	149
July 2000	132
August 2000	168

¹ Distillate fuel exports (Mbl/d), heating oil and diesel.

The PRESIDING OFFICER. The Senator from New Mexico.

Mr. DOMENICI. Mr. President, I understand I have up to 20 minutes as if in morning business.

The PRESIDING OFFICER. Ten minutes.

Mr. DOMENICI. I ask unanimous consent for up to 20 minutes.

The PRESIDING OFFICER. Without objection, it is so ordered.

Mr. DOMENICI. I understand Senator SESSIONS would like to follow me with 5 minutes, if there is no objection.

Mr. REID. Mr. President, reserving the right to object, the Senator from New Mexico wishes to speak for how long?

Mr. DOMENICI. Up to 20 minutes.

Mr. REID. We have the Senator from Alabama, and we have Senator BRYAN who wishes 10 minutes. I ask that, using normal procedure, we have a Republican and a Democrat. I ask that Senator BRYAN be the last speaker for up to 10 minutes.

Mr. DOMENICI. Mr. President, I assume we need Senator SESSIONS’ concurrence.

Mr. SESSIONS. That is all right with me. I respect that. Senator BRYAN will be the last. I defer to him.

Will the Senator restore the agreement? The Senator from New Mexico has 20 minutes, Senator BRYAN has 10 minutes, and I have 5 minutes.

Mr. REID. That is correct.

The PRESIDING OFFICER. Is there objection?

Without objection, it is so ordered.

TAX RELIEF PROPOSALS

Mr. DOMENICI. Mr. President, I put a little editorial up here, and I hope I made it big enough that those who photograph what we talk about here can see it.

I want to read this paragraph in yellow, and I want to speak to Vice President GORE’s constant harping about the 1 percent of the American taxpayers getting too much of a tax break.