

Environmental Protection Agency

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§ 80.1408 at any time during the compliance period, but do not incur an RVO under § 80.1408(a)(2)(i), must submit a report to EPA stating that they redesignated certified NTDF to MVNRLM diesel fuel during the compliance period, but that their net redesignated volume was less than or equal to zero, and they therefore did not incur an RVO for the compliance period.

(j) *Biointermediate producers.* For each biointermediate production facility, any biointermediate producer must submit quarterly reports for biointermediate batch production to EPA containing all of the information in this paragraph (j).

(1) Include all the following information for each batch of biointermediate produced:

(i) The biointermediate producer's name.

(ii) The biointermediate producer's EPA company registration number.

(iii) The biointermediate producer's EPA facility registration number.

(iv) The applicable compliance period.

(v) The production date.

(vi) The batch number.

(vii) For batches of biointermediates intended for use to produce cellulosic biofuels, the adjusted cellulosic content of each batch and certification that the cellulosic content of each batch was derived from cellulose, hemicellulose, or lignin that was derived from renewable biomass.

(viii) The volume of each batch produced.

(ix) The types and quantities of feedstocks used.

(x) The renewable fuel type(s) each batch of biointermediate was designated to be used as a feedstock material for.

(xi) The EPA company registration number and EPA facility registration number for each renewable fuel producer or foreign renewable fuel producer that received each batch.

(xii) The percentage of each batch of biointermediate that met the definition of renewable biomass and certification that this portion of the batch of biointermediate was derived from renewable biomass.

(xiii) The process(es) and feedstock(s) used and proportion of biointermediate

volume attributable to each process and feedstock.

(xiv) The type of co-products produced with each batch.

(xv) The quantity of co-products produced in each quarter.

(xvi) Any additional information the Administrator may require.

(2) Quarterly reports under this paragraph (j) must be submitted according to the schedule in paragraph (f)(2) of this section.

(k) All reports required under this section shall be submitted on forms and following procedures prescribed by the Administrator.

(1) *English language reports.* Any document submitted to EPA under this section must be submitted in English, or shall include an English translation.

[75 FR 14863, Mar. 26, 2010]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 80.1451, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

§ 80.1452 What are the requirements related to the EPA Moderated Transaction System (EMTS)?

(a) Each party required to submit information under this section must establish an account with the EPA Moderated Transaction System (EMTS) at least 60 days prior to engaging in any RIN transactions, or July 1, 2010, whichever is later.

(b) Starting July 1, 2010, each time a domestic or foreign producer or importer of renewable fuel assigns RINs to a batch of renewable fuel pursuant to § 80.1426(e), all the following information must be submitted to EPA via the submitting party's EMTS account within five (5) business days of the date of RIN assignment.

(1) The name of the renewable fuel producer or importer.

(2) The EPA company registration number of the renewable fuel producer or foreign ethanol producer, as applicable.

(3) The importer's EPA company registration number if applicable.

(4) The EPA facility registration number of the facility at which the renewable fuel producer or foreign ethanol producer produced the batch, as applicable.

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(5) The EPA facility registration number of the importer that imported the batch, if applicable.

(6) The D code of RINs generated for the batch.

(7) The production process(es) used for the batch.

(8) The production date of the batch.

(9) The fuel type of the batch.

(10) The volume of the batch.

(11) The volume of ethanol denaturant and applicable equivalence value of each batch.

(12) Quantity of RINs generated for the batch.

(13) The type and quantity of feedstock(s) used for the batch.

(14) An affirmation that the feedstock(s) used for each batch meets the definition of renewable biomass as defined in § 80.1401.

(15) The type and quantity of co-products produced with the batch of renewable fuel.

(16) The type and quantity of each biointermediate used for the batch, if applicable.

(17) The EPA facility registration number of each biointermediate production facility at which a biointermediate used for the batch was produced, if applicable.

(18) Any additional information the Administrator may require.

(c) Starting July 1, 2010, each time any party sells, separates, or retires RINs generated on or after July 1, 2010, all the following information must be submitted to EPA via the submitting party's EMTS account within five (5) business days of the reportable event. Starting July 1, 2010, each time any party purchases RINs generated on or after July 1, 2010, all the following information must be submitted to EPA via the submitting party's EMTS account within ten (10) business days of the reportable event. The reportable event for a RIN purchase or sale occurs on the date of transfer per § 80.1453(a)(4). The reportable event for a RIN separation or retirement occurs on the date of separation or retirement as described in § 80.1429 or § 80.1434.

(1) The submitting party's name.

(2) The submitting party's EPA company registration number.

(3) The generation year of the RINs.

(4) The RIN status (Assigned or Separated).

(5) The D code of the RINs.

(6) Transaction type (i.e., RIN buy, RIN sell, RIN separation, RIN retire).

(7) The date of transfer per § 80.1453(a)(4), if applicable.

(8) For a RIN purchase or sale, the trading partner's name.

(9) For a RIN purchase or sale, the trading partner's EPA company registration number.

(10) For an assigned RIN purchase or sale, the renewable fuel volume associated with the sale.

(11) Quantity of RINs involved in a transaction.

(12)(i) For transactions through December 31, 2019, the per gallon RIN price or the per-gallon price of renewable fuel with RINs included.

(ii) For transactions on or after January 1, 2020:

(A) For RIN buy or sell transaction types including assigned RINs, the per-gallon RIN price or the per-gallon price of renewable fuel with RINs included.

(B) For RIN buy or sell transaction types including separated RINs, the per-gallon RIN price.

(13) The reason for retiring RINs, separating RINs, buying RINs, or selling RINs.

(14) Any additional information that the Administrator may require.

(15) For buy or sell transactions of separated RINs on or after January 1, 2020, the mechanism used to purchase the RINs (e.g., spot market or fulfilling a term contract).

(d) All information required under this section shall be submitted on forms and following procedures prescribed by the Administrator.

[75 FR 14863, Mar. 26, 2010, as amended at 75 FR 79978, Dec. 21, 2010; 77 FR 1357, Jan. 9, 2012; 84 FR 27024, June 10, 2019; 85 FR 7079, Feb. 6, 2020; 87 FR 39669, July 1, 2022]

§ 80.1453 What are the product transfer document (PTD) requirements for the RFS program?

(a) On each occasion when any party transfers ownership of neat and/or blended renewable fuels, except when such fuel is dispensed into motor vehicles or nonroad vehicles, engines, or equipment, or separated RINs subject to this subpart, the transferor must