

§ 1202.558

§ 1202.558 What standards do I use to report and pay royalties on gas?

(a) You must report gas volumes as follows:

(1) Report gas volumes and Btu heating values, if applicable, under the same degree of water saturation. Report gas volumes and Btu heating value at a standard pressure base of 14.73 psia and a standard temperature of 60 degrees Fahrenheit. Report gas volumes in units of 1,000 cubic feet (Mcf).

(2) You must use the frequency and method of Btu measurement stated in your contract to determine Btu heating values for reporting purposes. However, you must measure the Btu value at least semi-annually by recognized standard industry testing methods even if your contract provides for less frequent measurement.

(b) You must report residue gas and gas plant product volumes as follows:

(1) Report carbon dioxide (CO₂), nitrogen (N₂), helium (He), residue gas, and any gas marketed as a separate product by using the same standards specified in paragraph (a) of this section.

(2) Report natural gas liquid (NGL) volumes in standard U.S. gallons (231 cubic inches) at 60 degrees F.

(3) Report sulfur (S) volumes in long tons (2,240 pounds).

PART 1203—RELIEF OR REDUCTION IN ROYALTY RATES

Sec.

1203.250 Advance royalty.

1203.251 Reduction in royalty rate or rental.

AUTHORITY: 25 U.S.C. 396 *et seq.*; 25 U.S.C. 396a *et seq.*; 25 U.S.C. 2101 *et seq.*; 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351 *et seq.*; 30 U.S.C. 1701 *et seq.*; 31 U.S.C. 9701; 43 U.S.C. 1301 *et seq.*; and 43 U.S.C. 1331 *et seq.*

SOURCE: 48 FR 35641, Aug. 5, 1983, unless otherwise noted. Redesignated at 75 FR 61067, Oct. 4, 2010.

§ 1203.250 Advance royalty.

Provisions for the payment of advance royalty in lieu of continued operation are contained at 43 CFR 3483.4.

[54 FR 1522, Jan. 13, 1989]

30 CFR Ch. XII (7-1-25 Edition)

§ 1203.251 Reduction in royalty rate or rental.

An application for reduction in coal royalty rate or rental shall be filed and processed in accordance with 43 CFR group 3400.

[54 FR 1522, Jan. 13, 1989]

PART 1204—ALTERNATIVES FOR MARGINAL PROPERTIES

Subpart A—General Provisions

Sec.

1204.1 What is the purpose of this part?

1204.2 What definitions apply to this part?

1204.3 What alternatives are available for marginal properties?

1204.4 What is a marginal property under this part?

1204.5 What statutory requirements must I meet to obtain royalty prepayment or accounting and auditing relief?

1204.6 May I appeal if ONRR denies my request for prepayment or other relief?

Subpart B—Prepayment of Royalty [Reserved]

Subpart C—Accounting and Auditing Relief

1204.200 What is the purpose of this subpart?

1204.201 Who may obtain accounting and auditing relief?

1204.202 What is the cumulative royalty reports and payments relief option?

1204.203 What is the other relief option?

1204.204 What accounting and auditing relief will ONRR not allow?

1204.205 How do I obtain accounting and auditing relief?

1204.206 What will ONRR do when it receives my request for other relief?

1204.207 Who will approve, deny, or modify my request for accounting and auditing relief?

1204.208 May a State decide that it will or will not allow one or both of the relief options under this subpart?

1204.209 What if a property ceases to qualify for relief obtained under this subpart?

1204.210 What if a property is approved as part of a nonqualifying agreement?

1204.211 When may ONRR rescind relief for a property?

1204.212 What if I took relief for which I was ineligible?

1204.213 May I obtain relief for a property that benefits from other Federal or State incentive programs?

1204.214 Is minimum royalty due on a property for which I took relief?