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agreement shall, if not otherwise required to be recorded pursuant to this section, be recorded by such official as provided in § 204.5.

(Approved by the Office of Management and Budget under Control No. 1905-0079)

(Federal Energy Administration Act of 1974, Pub. L. 93-275, as amended, E.O. 11790, 39 FR 23185; E. O. 11930, 41 FR 32397; Energy Policy and Conservation Act, Pub. L. 94-163; E.O. 11912, 41 FR 15825; Department of Energy Organization Act, Pub. L. 95-91; 91 Stat. 565; E.O. 12009, 42 FR 46267)

[41 FR 6754, Feb. 13, 1976, as amended at 43 FR 12854, Mar. 28, 1978; 46 FR 63209, Dec. 31, 1981]

Subpart C—Carrying Out of Voluntary Agreements and Developing and Carrying Out of Plans of Actions

§ 209.31 Purpose and scope.

This subpart establishes the standards and procedures by which persons engaged in the business of producing, transporting, refining, distributing, or storing petroleum products shall carry out voluntary agreements and develop and carry out plans of action which are required to implement the allocation and information provisions of the International Energy Program.

§ 209.32 Initiation of meetings.

(a) Except for meetings of bodies created by the International Energy Agency, any meeting among participants in a voluntary agreement pursuant to this subpart, for the purpose of carrying out such voluntary agreement or developing or carrying out a plan of action pursuant thereto, shall be initiated and chaired by a full-time Federal employee designated by the Administrator.

(b) Except as provided in paragraph (c) of this section, the Administrator shall provide notice of meetings held pursuant to this subpart, in writing, to the Attorney General, the Federal Trade Commission, and to the Speaker of the House and the President of the Senate for delivery to the appropriate committees of Congress. Except during an international energy supply emergency, notice shall also be provided to the public through publication in the

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FEDERAL REGISTER. Such notice shall identify the time, place, and agenda of the meeting. Notice in the FEDERAL REGISTER shall be published at least seven days prior to the date of the meeting unless emergency circumstances, IEP requirements or other unanticipated circumstances require the period to be shortened.

(c) During an international energy supply emergency, advance notice shall be given to the Attorney General, the Federal Trade Commission and to the Speaker of the House and the President of the Senate for delivery to the appropriate committees of Congress. Such notice may be telephonic or by such other means as practicable, and shall be confirmed in writing.

§ 209.33 Conduct of meetings.

(a) Subject to the provisions of paragraph (c) of this section, meetings held to carry out a voluntary agreement, or to develop or carry out a plan of action pursuant to this subpart, shall be open to all interested persons, subject to limitations of space. Interested persons desiring to attend meetings under this subpart may be required to advise the Administrator in advance.

(b) Interested persons permitted to attend meetings under this section may present data, views, and arguments orally and in writing, subject to such limitations with respect to the manner of presentation as the Administrator may impose.

(c) Meetings held pursuant to this subpart shall not be open to the public to the extent that the President or his delegate finds that disclosure of the proceedings beyond those authorized to attend would be detrimental to the foreign policy interests of the United States, and determines, in consultation with the Administrator, the Secretary of State, and the Attorney General, that a meeting shall not be open to interested persons or that attendance by interested persons shall be limited.

(d) The requirements of this section do not apply to meetings of bodies created by the International Energy Agency except that no participant in a voluntary agreement may attend any meeting of any such body held to carry out a voluntary agreement or to develop or to carry out a plan of action

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unless a full-time Federal employee is present.

§ 209.34 Maintenance of records.

(a) The Administrator or his delegate shall keep a verbatim transcript of any meeting held pursuant to this subpart except where (1) due to considerations of time or other overriding circumstances, the keeping of a verbatim transcript is not practicable, or (2) principal participants in the meeting are representatives of foreign governments. If any such record other than a verbatim transcript, is kept by a designee who is not a full-time Federal employee, that record shall be submitted to the full-time Federal employee in attendance at the meeting who shall review the record, promptly make any changes he deems necessary to make the record full and complete, and shall notify the designee of such changes.

(b)(1) Except as provided in paragraphs (b) (2) through (4) of this section, participants shall keep a full and complete record of any communication (other than in a meeting held pursuant to this subpart) between or among themselves or with any other member of a petroleum industry group created by the International Energy Agency, or subgroup thereof for the purpose of carrying out a voluntary agreement or developing or carrying out a plan of action under this subpart, except that where there are several communications within the same day involving the same participants, they may keep a cumulative record for the day. The parties to a communication may agree among themselves who shall keep such record. Such record shall include the names of the parties to the communication and the organizations, if any, which they represent; the date of communication; the means of communication, and a description of the communication in sufficient detail to convey adequately its substance.

(2) Where any communication is written (including, but not limited to, telex, telegraphic, telecopied, microfilmed and computer printout material), and where such communication demonstrates on its face that the originator or some other source furnished a copy of the communication to the Of-

fice of International Affairs, Department of Energy with the notation "Voluntary Agreement" on the first page of the document, no participants need record such a communication or send a further copy to the Department of Energy. The Department of Energy may, upon written notice to participants, from time to time, or with reference to particular types of documents, require deposit with other offices or officials of the Department of Energy. Where such communication demonstrates that it was sent to the Office of International Affairs, Department of Energy with the notation "Voluntary Agreement" on the first page of the document, or such other offices or officials as the Department of Energy has designated pursuant to this section, it shall satisfy paragraph (c) of this section, for the purpose of deposit with the Department of Energy.

(3) To the extent that any communication is procedural, administrative or ministerial (for example, if it involves the location of a record, the place of a meeting, travel arrangements, or similar matters) only a brief notation of the date, time, persons involved and description of the communication need be recorded; except that during an IEA emergency allocation exercise or an allocation systems test such a non-substantive communication between members of the Industry Supply Advisory Group (ISAG) which occur within IEA headquarters need not be recorded.

(4) To the extent that any communication involves matters which recapitulate matters already contained in a full and complete record, the substance of such matters shall be identified, but need not be recorded in detail, provided that reference is made to the record and the portion thereof in which the substance is fully set out.

(c) Except where the Department of Energy otherwise provides, all records and transcripts prepared pursuant to paragraphs (a) and (b) of this section, shall be deposited within seven (7) days after the close of the week (ending Saturday) of their preparation during an international energy supply emergency or a test of the IEA emergency allocation system, and within fifteen (15) days after the close of the month of

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their preparation during periods of non-emergency, together with any agreement resulting therefrom, with the Department of Energy and shall be available to the Department of Justice, the Federal Trade Commission, and the Department of State. Such records and transcripts shall be available for public inspection and copying to the extent set forth in subpart D. Any person depositing materials pursuant to this section shall indicate with particularity what portions, if any, the person believes are not subject to disclosure to the public pursuant to subpart D and the reasons for such belief.

(d) Any meeting between a participant and an official of DOE for the purpose of carrying out a voluntary agreement or developing or carrying out a plan of action shall, if not otherwise required to be recorded pursuant to this section, be recorded by such official as provided in § 204.5.

(e) During international oil allocation under chapters III and IV of the IEP or during an IEA allocation systems test, the Department of Energy may issue such additional guidelines amplifying the requirements of these regulations as the Department of Energy determines to be necessary and appropriate.

(Approved by the Office of Management and Budget under Control No. 1905-0067)

(Federal Energy Administration Act of 1974, Pub. L. 93-275, as amended; E.O. 11790, 39 FR 23185; E.O. 11930, 41 FR 32397; Energy Policy and Conservation Act, Pub. L. 94-163; E.O. 11912, 41 FR 15825; Department of Energy Organization Act, Pub. L. 95-91, 91 Stat. 565, E.O. 12009, 42 FR 46267)

[41 FR 6754, Feb. 13, 1976, as amended at 43 FR 12854, Mar. 28, 1978; 46 FR 63209, Dec. 31, 1981]

Subpart D—Availability of Information Relating to Meetings and Communications

§ 209.41 Availability of information relating to meetings and communications.

(a) Except as provided in paragraph (b) of this section, records or transcripts prepared pursuant to this subpart shall be available for public inspection and copying in accordance

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with section 552 of title 5, United States Code and part 202 of this title.

(b) Matter may be withheld from disclosure under section 552(b) of title 5 only on the grounds specified in:

(1) Section 552(b)(1), applicable to matter specifically required by Executive Order to be kept secret in the interest of the national defense or foreign policy. This section shall be interpreted to include matter protected under Executive Order No. 11652 of March 8, 1972, establishing categories and criteria for classification, as well as any other such orders dealing specifically with disclosure of IEP related materials;

(2) Section 552(b)(3), applicable to matter specifically exempted from disclosure by statute; and

(3) So much of section 552(b)(4) as relates to trade secrets.

PART 210—GENERAL ALLOCATION AND PRICE RULES

AUTHORITY: Emergency Petroleum Allocation Act of 1973, Pub. L. 93-159, E.O. 11748, 38 FR 33577; Economic Stabilization Act of 1970, as amended, Pub. L. 92-210, 85 Stat. 743; Pub. L. 93-28, 87 Stat. 27; E.O. 11748, 38 FR 33575; Cost of Living Council Order Number 47, 39 FR 24.

Subpart A—Recordkeeping

§ 210.1 Records.

(a) The recordkeeping requirements that were in effect on January 27, 1981, in parts 210, 211, and 212 will remain in effect for (1) all transactions prior to February 1, 1981; and (2) all allowed expenses incurred and paid prior to April 1, 1981 under § 212.78 of part 212. These requirements include, but are not limited to, the requirements that were in effect on January 27, 1981, in § 210.92 of this part; in §§ 211.67(a)(5)(ii); 211.89; 211.109, 211.127; and 211.223 of part 211; and in §§ 212.78(h)(5)(ii); 212.78(h)(6); 212.83(c)(2)(iii)(E)(I); 212.83(c)(2)(iii)(E)(II); 212.83(c)(2)(iii); “F_i t”; 212.83(i); 212.93(a); 212.93(b)(4)(iii)(B)(I); 212.93(i)(4); 212.94(b)(2)(iii); 212.128; 212.132; 212.172; and § 212.187 of part 212.

(b) Effective February 5, 1985, paragraph (a) of this section shall apply, to the extent indicated, only to firms in

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the following categories. A firm may be included in more than one category, and a firm may move from one category to another. The fact that a firm becomes no longer subject to the recordkeeping requirements of one category shall not relieve that firm of compliance with the recordkeeping requirements of any other category in which the firm is still included.

(1) Those firms which are or become parties in litigation with DOE, as defined in paragraph (c)(1) of this section. Any such firm shall remain subject to paragraph (a) of this section. DOE shall notify the firm in writing of the final resolution of the litigation and whether or not any of its records must be maintained for a further period. DOE shall notify a firm which must maintain any records for a further period when such records are no longer needed.

(2)(i) Those firms which as of November 30 1984, have completed making all restitutionary payments required by an administrative or judicial order, consent order, or other settlement or order but which payments are on February 5, 1985, still subject to distribution by DOE. This requirement is applicable to only those firms listed in appendix B. Any such firm shall maintain all records for the time period covered by the administrative or judicial order, consent order, or other settlement or order requiring the payments, evidencing sales volume data for each product subject to controls and customers' names and addresses, until one of the following: June 30, 1985, unless this period is extended on a firm-by-firm basis; the end of the individual firm's extension; or the firm is notified in writing that its records are no longer needed.

(ii) Those firms which as of November 30, 1984, are required to make restitutionary or other payments pursuant to an administrative or judicial order, consent order, or other settlement or order. Any such firm shall remain subject to paragraph (a) of this section until the firm completes all restitutionary payments required by the administrative or judicial order, consent order, or other settlement or order. However, after completing all such payments, a firm shall maintain

all records described in paragraph (b)(2)(i) of this section until one of the following: Six months after the firm completes all such payments, unless this period is extended on a firm-by-firm basis; the end of the individual firm's extension; or the firm is notified in writing that its records are no longer needed.

(3)(i) Those firms with completed audits in which DOE has not yet made a determination to initiate a formal enforcement action and firms under audit which do not have outstanding subpoenas. Any such firm shall maintain all records for the period covered by the audit including all records necessary to establish historical prices or volumes which serve as the basis for determining the lawful prices or volumes for any subsequent regulated transaction which is subject to audit, until one of the following: June 30, 1985, unless this period is extended on a firm-by-firm basis; the end of the individual firm's extension; or the firm is notified in writing by DOE that its records are no longer needed. However, if a firm in this group shall become a party in litigation, the firm shall then be subject to the recordkeeping requirements for firms in litigation set forth in paragraph (b)(1) of this section.

(ii) Those firms under audit which have outstanding subpoenas on February 5, 1985, or which receive subpoenas at any time thereafter or which have supplied records for an audit as the result of a subpoena enforced after November 1, 1983. Any such firm shall remain subject to paragraph (a) of this section until two years after ERA has notified the firm in writing that is in full compliance with the subpoena or until ERA has received from the firm a sworn certification of compliance with the subpoena as required by 10 CFR 205.8. However, if a firm in this group shall become a party in litigation, the firm shall then be subject to the recordkeeping requirements for firms in litigation set forth in paragraph (b)(1) of this section.

(4) Those firms which are subject to requests for data necessary to verify that crude oil qualifies as "newly discovered" crude oil under 10 CFR 212.79. Any such firm shall maintain the records evidencing such data until one

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of the following: June 30, 1985, unless this period is extended on a firm-by-firm basis; the end of an individual firm's extension; or the firm is notified in writing by DOE that its records are no longer needed. However, if a firm in this group shall become a party in litigation, the firm shall then be subject to the recordkeeping requirements for firms in litigation set forth in paragraph (b)(1) of this section.

(5) Those firms whose records are determined by DOE as necessary to complete the enforcement activity relating to another firm which is also subject to paragraph (a) of this section unless such firms required to keep records have received certified notice letters specifically describing the records determined as necessary. At that time, the specific notice will control the recordkeeping requirements. These firms have been identified in appendix A. Any such firm shall maintain these records until one of the following: June 30, 1985, unless this period is extended on a firm-by-firm basis; the end of the individual firm's extension; or the firm is notified in writing by DOE that its records are no longer needed.

(6) Those firms which participated in the Entitlements program. Any such firm shall maintain its Entitlements-related records until six months after the final judicial resolution (including any and all appeals) of *Texaco v. DOE*, Nos. 84-391, 84-410, and 84-456 (D. Del.), or the firm is notified by DOE that its records are no longer needed, whichever occurs first.

(c) For purposes of this section:

(1) A firm is "a party in litigation" if:

(i)(A) The firm has received a Notice of Probable Violation, a Notice of Probable Disallowance, a Proposed Remedial Order, or a Proposed Order of Disallowance; or

(B) The firm and DOE are parties in a lawsuit arising under the Emergency Petroleum Allocation Act of 1973, as amended (15 U.S.C. 751 *et seq.*) or 10 CFR parts 205, 210, 211, or 212; and

(ii)(A) There has been no final (that is, non-appealable) administrative or judicial resolution, or

(B) DOE has not informed the firm in writing that the Department has completed its review of the matter.

(2) A firm means any association, company, corporation, estate, individual, joint-venture, partnership, or sole proprietorship, or any other entity, however organized, including charitable, educational, or other eleemosynary institutions, and state and local governments. A firm includes a parent and the consolidated and unconsolidated entities (if any) which it directly or indirectly controls.

APPENDIX A TO 10 CFR 210.1—THIRD PARTY FIRMS

Name of Firm

A & R, Inc.
A. J. Petroleum
ADA Resources, Inc.
ATC Petroleum
Abbco Petroleum, Inc.
Ada Oil Company
Adams Grocery
Advanced Petroleum Distributing Co.
Agway Inc.
Allegheny Petroleum Corp.
Alliance Oil and Refining Company
Allied Chemical Corp.
Allied Transport
Amerada Hess Corp.
American Natural Crude Oil Assoc.
Amoco Production Company
Amorient Petroleum, Inc.
An-Son Transportation Co.
Anadarko Products Co.
Andrus Energy Corp.
Antler Petroleum
Arco Pipeline Company
Armada Petroleum Corp.
Armour Oil Company
Arnold Brooks Const. Inc.
Ashland Oil
Asiatic Petroleum Co.
Aspen Energy, Inc.
Athens General Hospital
Atlantic Pacific Energy, Inc.
Atlas Processing Company
B & B Trading Company
BLT, Inc.
BPM, Ltd.
Baker Services, Inc.
Basin Inc.
Basin Petroleum, Inc.
Beacon Hill Mobil
Belcher Oil Company
Bighart Pipeline Company
Bigheart Pipeline Corp
Bowdoin Square Exxon
Bowdoin Super Service (Sunoco)
Brio Petroleum, Inc.
Brixon
C.E. Norman
CPI Oil & Refining
CRA-Farmland Industries, Inc.
Calcaseiu Refining, Ltd.

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Carbonit Houston, Inc.
Carr Oil Company, Inc.
Castle Coal & Oil Co.
Central Crude Corporation
Century Trading Co.
Charter Crude Oil
Chastain Vineyard
Chevron USA, Inc.
Cibro Petroleum, Inc.
Cirillo Brothers
Cities Service (Citgo) Station
Cities Service Company
Cities Service Midland
City of Athens
Clarke County Board of Education
Claude E. Silvey
Coastal Corporation (The)
Coastal Petroleum and Supply Inc.
Coastal States Trading Company
Commonwealth Oil Refining Co., Inc.
Coral Petroleum Canada, Inc.
Coral Petroleum, Inc.
Corex of Georgia
Cothran Interstate Exxon
Couch's Standard Chevron
Cougar Oil Marketers Inc.
Crude Company (The)
Crystal Energy Corporation
Crystal Refining
D & E Logging
DDC Corporation of America
Darrell Williamson
Davis Ellis
Days Inn of America, Inc.
Delta Petroleum & Energy Corp.
Derby & Company, Inc.
Derby Refining Company
Dewveall Petroleum
Dixie Oil Company
Dixon Oil Co.
Don Hardy
Donald Childs
Dow Chemical Company
Dr. Joe L. Griffith
Driver Construction Co.
Drummond Brothers, Inc.
Duffie Monroe & Sons Co., Inc.
ECI (A/K/A Energy Cooperative Inc.)
Earnest Dalton
Earth Resources Trading
Eastern Seaboard Petroleum, Inc.
Elmer Hammon
Elvin Knight
Empire Marketing, Inc.
Encorp.
Energy Cooperative, Inc.
Energy Distribution Co.
Englehard Corporation
Englehard Oil Corporation
Entex
Evans Oil Co.
Exxon Company
F & S Trading Company, Inc.
Farmers Union Central Exchange, Inc.
Farmland Industries Inc.
Fasgo, Inc.
Fedco Oil Company
Federal Employees Distributing Co.
Fitzpatrick Spreader
Flutz Oil Company
Flying J. Inc.
Foremost Petroleum
Four Corners Pipe Line
Frank Katz
Frank W. Abrahamsen
Frank's Butane, Inc.
Friendswood Refinery
Frontier Manor Collection
Fuel Oil Supply & Terminaling, Inc.
G. C. Clark Company
GPC Marketing Company
Gary Refining Co.
Geer Tank Trucks, Inc.
Gene Clary
Gene McDonald
General Crude Oil Company
Geodynamics Oil & Gas Inc.
George Kennedy
George Smith Chevron
Gleason Oil Company
Glenn Company
Globe Oil Co.
Godfrey's Standard Service
Good Hope Industries, Inc.
Good Hope Refineries, Inc.
Granite Oil Company
Guam Oil & Refining Co., Inc.
Gulf States Oil & Refining Company
H. D. Adkinson
H. H. Dunson
H.S. & L, Inc.
HNG Oil Company
Harbor Petroleum, Inc.
Harbor Trading
Harmony Grove Mills, Inc.
Harry Rosser
Hast Oil, Inc.
Heet Gas Company
Henry Alva Mercer
Herndon Oil & Gas Company
Horizon Petroleum Company
Houston Oil & Minerals Products Co.
Houston Oil & Refining
Howell Corporation
Hurricane Trading Company, Inc.
Hydrocarbon Trading and Transport Co.
Inco Trading
Independent Refining Corp.
Independent Trading Corporation
Indiana Refining, Inc.
Intercontinental Petroleum Corp.
International Crude Corporation
International Petro
International Petroleum Trading, Inc.
International Processors
Isthmus Trading Corporation
J & M Transport
J. & J.'s Fast Stop
J. A. Rackerby Corporation
J. H. Baccus
J. H. Baccus & Co.
J. J. Williamson
J. M. Petroleum Corporation
JPK Industries

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Jack W. Grigsby
Jaguar Petroleum, Inc.
James L. Bush
Jay Petroleum Company
Jay-Ed Petroleum Company
John W. McGowan
Kalama Chemical, Inc.
Kelly Trading Corp.
Kenco Refining
Kerr-McGee Corporation
Koch Fuel
Koch Industries, Inc.
Kocolene Oil
Kocolene Station
L & L Resources, Inc.
L.S. Parker
LaGloria Oil & Gas
LaJet, Inc.
Lamar Refining Co.
Langham Petroleum Corp.
Larry Roberts
Laurel Oil, Inc.
Lee Allen
Lincoln Land Sales Company
Listo Petroleum Inc.
Longview Refining Corp.
Love's Standard
Lucky Stores Inc.
M.L. Morrow
Magna Energy Corporation
Magnolia Oil Company
Mansfield Oil Co.
Mapco Petroleum, Inc.
Mapco, Inc.
Marion Trading Co.
Marlex Oil & Refining, Inc.
Marlin Petroleum, Inc.
Martin Oil Company
Mathew's Grocery
McAuleep Oil Co.
McAuley Oil Company
Meadows Gathering, Inc.
Mellon Energy Products Co.
Merit Petroleum, Inc.
Metro Wash, Inc.
Miller Oil Purchasing Co.
Minor Oil, Inc.
Minro Oil, Inc.
Mitchell Oil Co.
Mitsui & Co. (USA) Inc.
Mobil Bay Refining Company
Montgomery Well Drilling
Mundy Food Market
Munford, Inc.
Mutual Petroleum
NRG Oil Company
National Convenience Stores
National Cooperative Refinery
Nicholson Grocery and Gas
North American Petroleum
Northeast Petroleum Corp.
Northeast Petroleum Corporation
Northgate Auto Center
Northwest Crude, Inc.
Nova Refining Corp.
Occidental Petroleum Corp. (includes Permian)
Ocean Drilling and Exploration Co.
Oil Exchange, Inc.
Oilco
Omega Petroleum Corp.
Otoe Corporation
Oxxo Energy Group, Inc.
P & O Falco, Inc.
P. L. Heatley Co.
PEH, Inc.
PIB, Inc.
PSW Distributors Company
Pacific Refinery, Inc.
Pacific Resources, Inc.
Pan American Products Corp.
Par Brothers Food Store
Pauley Petroleum Inc.
Pennzoil Co.
Permian Corporation (The)
Pescar International Corp.
Pescar International Trading Co.
Petraco (U.S.A.) Inc.
Petrade International
Petrol Products, Inc.
Phillips Petroleum Company
Phoenix Petroleum Co.
Phoenix Petroleum Co.
Pine Mountains
Poole Petroleum
Port Petroleum
Presley Oil Co.
Procoil Inc.
Publiker Industries, Inc.
Pyramid Dist. Co., Inc.
Questor Crude Oil Company
Quitman Refining Co.
R. H. Garrett Paving
Ra-Gan Fuel, Inc.
Reeder Distributing Co.
Reeder Distributors
Reese Exploration Co.
Research Fuels Inc.
Revere Petroleum Co.
Richardson-Ayres, Inc.
Robert Bishop
Robert Patrick
Roberts Grocery
Rock Island Refining Corporation
Rogers Oil Company
Roy Baerne
Russell Oil Company
S. G. Coplen
SECO (Scruggs Energy)
Saber Crude Oil, Inc.
Saber Refining Company
Salem Ventures, Inc.
Samson Resources Company
Santa Fe Energy Products Co.
Saye's Truck Stop
Scandix Oil Limited
Score, Inc.
Scruggs Energy Company
Scurlock Oil Company
Scurry Oil Company
Seamount Petroleum Company
Seaview Petroleum Company
Sector Refining, Inc.
Selfton Miller

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Shepherd Trading Corporation
 Shulze Processing
 Sigmor Corporation
 Skelly Oil Company
 South Hampton Refining Company
 South Texas LP Gas Co.
 Southern Crude Oil Resources
 Southern Terminal & Transport, Ltd.
 Southern Union Company
 Southwest Petro. Energy
 Southwest Petrochem
 Standard Oil Co. (Ohio)
 Standard Oil Co. of California
 Standard Oil Company (Indiana)
 Standard Oil Company (Ohio)
 Sterling Energy Company
 Steve Childs
 Stix Gas Company, Inc.
 Sunset Grocery
 Sunset Oil & Refining, Inc.
 Swanee Petroleum Company
 T & P Enterprises
 T. B. Eley
 T. E. Jawell
 Tauber Oil Company
 Tenneco, Inc.
 Tesoro Crude Oil Company
 Texana Oil & Gas Corp.
 Texas American Petrochemicals (TAP)
 Texas City Refining
 Texas Eastern Transmission Corp.
 Texas Energy Reserve Corporation
 Texas Pacific Oil Company
 Thomas Cockvell
 Thomas Petroleum Products, Inc.
 Thorton Oil Company
 Thyssen Incorporated
 Tiger Petroleum Company
 Time Oil Co.
 Tipperary Refining Company
 Tom Banks
 Tom Smith
 Tomlinson Petroleum, Inc.
 Tosco Corporation
 Total Petroleum, Inc.
 Trans-Texas Petroleum Corp.
 Transco Trading Company
 Turboil Oil and Refining
 Two Rivers Oil & Gas Co., Inc.
 U-Fill 'er Up
 USA Gas, Inc.
 Uni Oil Company
 Union Oil of California
 Doram Energy
 United Petroleum Marketing
 United Refining Company
 United Refining, Inc.
 Universal Rundle
 Val-Cap, Inc.
 Vedetta Oil Trading, Inc.
 Vedette Oil Trading, Inc.
 Vickers Energy Corp.
 W. C. Colquitt
 W. T. Strickland
 W. W. Blanton
 W.A. Nunnally, Jr., Construction Co.
 W.D. Porterfield

Wellven, Inc.
 West Texas Marketing Corp.
 Western Crude Oil, Inc.
 Western Fuels, Inc.
 Wight Nurseries of Oglethorpe Co.
 William Seabolt
 Wilson's Used Tractors
 Windsor Gas Corp.
 Wyoming Refining

APPENDIX B TO 10 CFR 210.1—FIRMS WITH COMPLETED PAYMENTS SUBJECT TO DISTRIBUTION

The following firms have completed making restitutionary payments to DOE but their payments are still subject to distribution by DOE. Each such firm must maintain relevant records until June 30, 1985, unless this period is extended on a firm-by-firm basis. Relevant records are all records of the firm, including any affiliates, subsidiaries or predecessors in interest, for the time period covered by the judicial or administrative order, consent order, or other settlement or order requiring the payments, evidencing sales volume data for each product subject to controls and customers' names and addresses.

Name of firm	Location
A. Tarricone Inc	Yonkers, NY.
Adolph Coors Company	Golden, CO.
Allied Materials Corp & Excel	Oklahoma City, OK.
Aminoil USA, Inc	Houston, TX.
Amtel, Inc	Providence, RI.
Apache Corporation	Minneapolis, MN.
APCO Oil Corporation	Oklahoma City, OK.
Arapaho Petroleum, Inc	Breckenridge, TX.
Arkansas Louisiana Gas Company.	Shreveport, LA.
Arkla Chemical Corporation	Shreveport, LA.
Armour Oil Company	San Diego, CA.
Associated Programs Inc	Boca Raton, FL.
Atlanta Petroleum Production	Fort Worth, TX.
Automatic Heat, Inc.	
Ayers Oil Company	Canton, MD.
Aztex Energy Corporation	Knoxville, TN.
Bak Ltd	Narberth, PA.
Bayou State Oil/IDA Gasoline	Shreveport, LA.
Bayside Fuel Oil Depot Corp	Brooklyn, NY.
Belridge Oil Company	Los Angeles, CA.
Blaylock Oil Co., Inc	Homestead, FL.
Blex Oil Company	Minneapolis, MN.
Boswell Oil Company	Cincinnati, OH.
Box, Cloyce K	Dallas, TX.
Breckenridge Gasoline Company	Kansas City, KS.
Brownlie, Wallace, Armstrong	Denver, CO.
Bucks Butane & Propane Service	San Jose, CA.
Budget Airport Associates	Los Angeles, CA.
Busler Enterprises Inc	Evansville, IN.
Butler Petroleum Corp	Butler, PA.
C.K. Smith & Company, Inc	Worcester, MA.
Cap Oil Company	Tulsa, OK.
Champlain Oil Co., Inc	South Burlington, VT.
Chapman, H.A	Tulsa, OK.
Cibro Gasoline Corporation	Bronx, NY.
City Service Inc	Kalispell, MT.
Coastal Corporation	Houston, TX.
Coline Gasoline Corporation	Santa Fe Springs, CA.
Collins Oil Co	Aurora, IL.
Columbia Oil Co	Hamilton, OH.