Calendar No. 245

112TH CONGRESS 1ST SESSION

S. 1932

To require the Secretary of State to act on a permit for the Keystone XL pipeline.

IN THE SENATE OF THE UNITED STATES

NOVEMBER 30, 2011

Mr. LUGAR (for himself, Mr. HOEVEN, Mr. VITTER, Ms. MURKOWSKI, Mr. MCCONNELL, Mr. JOHANNS, Mr. ROBERTS, Mr. BARRASSO, Mr. COATS, Mr. RUBIO, Mr. ISAKSON, Mr. CORNYN, Mr. WICKER, Mr. INHOFE, Mr. MORAN, Mr. THUNE, Mr. JOHNSON of Wisconsin, Mr. CRAPO, Mr. GRA-HAM, Mr. BLUNT, Mr. SESSIONS, Mr. ENZI, Mr. ALEXANDER, Mrs. HUTCHISON, Mr. RISCH, Mr. CHAMBLISS, Mr. KIRK, Mr. PORTMAN, Mr. BURR, Mr. SHELBY, Mr. LEE, Mr. BOOZMAN, Mr. COBURN, Mr. COCH-RAN, Mr. GRASSLEY, Mr. HELLER, Mr. CORKER, Mr. TOOMEY, and Ms. AYOTTE) introduced the following bill; which was read the first time

> DECEMBER 1, 2011 Read the second time and placed on the calendar

A BILL

To require the Secretary of State to act on a permit for the Keystone XL pipeline.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,

1 SECTION 1. SHORT TITLE.

2 This Act may be cited as the "North American En-3 ergy Security Act".

4 SEC. 2. FINDINGS.

5 Congress finds that—

6 (1) United States overdependence on oil im-7 ports from hostile or unstable regions damages 8 United States national security, endangers the econ-9 omy of the United States, puts the lives of military 10 and civilian personnel at risk, and ensures that ac-11 cess to oil imports comes at tremendous taxpayer ex-12 pense;

(2) the United States imports more than half of
the oil it consumes, much of it from countries that
do not have the level of environmental standards of
Canada and the United States and that are hostile
to United States interests or that have political and
economic instability that compromises supply security;

(3) while a significant portion of the United
States' oil imports are derived from allies such as
Canada and Mexico, the United States remains vulnerable to substantial supply disruptions created by
geopolitical tumult in major oil-producing nations;

25 (4) strong increases in oil consumption in the
26 developing world outpace growth in oil supplies,
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1	bringing tight market conditions and higher oil
2	prices in periods of global economic expansion or
3	when supplies are threatened;
4	(5) the development and delivery of oil from
5	Canada to the United States is in the national inter-
6	est of the United States by helping to secure reliable
7	oil supplies to meet demand that is otherwise pro-
8	jected to be met by increases in imports from less
9	secure and reliable suppliers;
10	(6) secure and reliable trade with Canada com-
11	plements United States domestic energy priorities;
12	(7) continued development of North American
13	energy resources, including Canadian oil, increases
14	the access of domestic refiners to stable and reliable
15	sources of crude oil and improves the certainty of
16	fuel supply for the Department of Defense, the larg-
17	est consumer of petroleum in the United States;
18	(8)(A) Canada and the United States have the
19	largest 2-way trading relationship in the world;
20	(B) for every United States dollar spent on
21	products from Canada, including oil, 90 cents is re-
22	turned to the United States economy; and
23	(C) when the same metrics are applied to trad-
24	ing relationships with some other major sources of

United States crude oil imports, returns are much
 lower;

3 (9)(A) the principal choice for Canadian oil ex4 porters is between moving increasing crude oil vol5 umes to the United States or Asia, particularly
6 China; and

7 (B) increased Canadian oil exports to China
8 would result in increased crude oil imports to the
9 United States from less secure and reliable foreign
10 sources, many of which do not have the level of envi11 ronmental standards of Canada and the United
12 States;

(10) increased Canadian crude oil imports into
the United States correspondingly reduces the scale
of wealth transfers to other more distant foreign
sources resulting from the greater cost of transporting crude oil from those sources;

(11) not only are United States companies
major investors in Canadian oil sands, but many
United States businesses throughout the United
States benefit from supplying goods and services required for ongoing Canadian oil sands operations
and expansion;

(12) there has been more than 3 years of con-sideration and a coordinated review by more than a

1	dozen Federal agencies of the technical aspects and
2	of the environmental, social, and economic impacts
3	of the proposed pipeline project known as the Key-
4	stone XL from Hardisty, Alberta, to Steele City, Ne-
5	braska, and then on to the United States Gulf Coast
6	through Cushing, Oklahoma;
7	(13) the Keystone XL pipeline represents a
8	high capacity pipeline supply option that could meet
9	near, as well as long-term, market demand for crude
10	oil to United States refineries, and could also poten-
11	tially bring over 100,000 barrels per day of United
12	States Bakken crude oil to market;
13	(14) completion of the Keystone XL pipeline
14	would increase total Keystone pipeline system capac-
15	ity by 700,000 barrels per day to 1,290,000 barrels
16	per day;
17	(15) the Keystone XL pipeline would directly
18	create 20,000 jobs and many more long-term jobs
19	and related labor income benefits through the supply
20	chain;
21	(16) the earliest possible construction of the
22	Keystone XL pipeline will increase the quantity of
23	proven and potential reserves of Canadian oil avail-
24	able for United States use and increase United

States jobs and will, as a result, serve the national
 interest;

3 (17) the Keystone XL pipeline would be state4 of-the-art and be constructed to meet the highest
5 safety standards; and

6 (18) as a result of the extensive governmental 7 studies already made with respect to the Keystone 8 XL project and the national interest in early delivery 9 of Canadian oil to United States markets, a decision 10 with respect to a Presidential permit for the Key-11 stone XL pipeline should be promptly issued without 12 further administrative delay or impediment.

13 SEC. 3. PERMIT FOR KEYSTONE XL PIPELINE.

14 (a) IN GENERAL.—Except as provided in subsection 15 (b), not later than 60 days after the date of enactment of this Act, the President, acting through the Secretary 16 17 of State, shall grant a permit under Executive Order 18 13337 (3 U.S.C. 301 note; relating to issuance of permits with respect to certain energy-related facilities and land 19 20 transportation crossings on the international boundaries 21 of the United States) for the Keystone XL pipeline project 22 application filed on September 19, 2008 (including amend-23 ments).

24 (b) EXCEPTION.—

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(1) IN GENERAL.—The President shall not be required to grant the permit under subsection (a) if the President determines that the Keystone XL pipeline would not serve the national interest.

5 (2) REPORT.—If the President determines that 6 the Keystone XL pipeline is not in the national in-7 terest under paragraph (1), the President shall, not 8 later than 15 days after the date of the determina-9 tion, submit to the Committee on Foreign Relations 10 of the Senate, the Committee on Foreign Affairs of 11 the House of Representatives, the majority leader of 12 the Senate, the minority leader of the Senate, the 13 Speaker of the House of Representatives, and the 14 minority leader of the House of Representatives a 15 report that provides a justification for determina-16 tion, including consideration of economic, employ-17 ment, energy security, foreign policy, trade, and en-18 vironmental factors.

(3) EFFECT OF NO FINDING OR ACTION.—If a
determination is not made under paragraph (1) and
no action is taken by the President under subsection
(a) not later than 60 days after the date of enactment of this Act, the permit for the Keystone XL
pipeline described in subsection (a) that meets the

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1	requirements of subsections (c) and (d) shall be in
2	effect by operation of law.
3	(c) REQUIREMENTS.—The permit granted under sub-
4	section (a) shall require the following:
5	(1) The permittee shall comply with all applica-
6	ble Federal and State laws (including regulations)
7	and all applicable industrial codes regarding the con-
8	struction, connection, operation, and maintenance of
9	the United States facilities.
10	(2) The permittee shall obtain all requisite per-
11	mits from Canadian authorities and relevant Fed-
12	eral, State, and local governmental agencies.
13	(3) The permittee shall take all appropriate
14	measures to prevent or mitigate any adverse envi-
15	ronmental impact or disruption of historic properties
16	in connection with the construction, operation, and
17	maintenance of the United States facilities.
18	(4) For the purpose of the permit issued under
19	subsection (a) (regardless of any modifications under
20	subsection (d))—
21	(A) the final environmental impact state-
22	ment issued by the Secretary of State on Au-
23	gust 26, 2011, satisfies all requirements of the
24	National Environmental Policy Act of 1969 (42
25	U.S.C. 4321 et seq.) and section 106 of the Na-

1	tional Historic Preservation Act (16 U.S.C.
2	470f);
3	(B) any modification required by the Sec-
4	retary of State to the Plan described in para-
5	graph (5)(A) shall not require supplementation
6	of the final environmental impact statement de-
7	scribed in that paragraph; and
8	(C) no further Federal environmental re-
9	view shall be required.
10	(5) The construction, operation, and mainte-
11	nance of the facilities shall be in all material re-
12	spects similar to that described in the application
13	described in subsection (a) and—
14	(A) in accordance with the construction,
15	mitigation, and reclamation measures agreed to
16	by the permittee in the Construction Mitigation
17	and Reclamation Plan found in appendix B of
18	the final environmental impact statement issued
19	by the Secretary of State on August 26, 2011,
20	subject to the modification described in sub-
21	section (d);
22	(B) the special conditions agreed to be-
23	tween the permittee and the Administrator of
24	the Pipeline Hazardous Materials Safety Ad-
25	ministration of the Department of Transpor-

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1	tation found in appendix U of the final environ-
2	mental impact statement described in subpara-
3	graph (A);
4	(C) if the modified route submitted by the
5	Governor of Nebraska under subsection
6	(d)(3)(B) crosses the Sand Hills region, the
7	measures agreed to by the permittee for the
8	Sand Hills region found in appendix H of the
9	final environmental impact statement described
10	in subparagraph (A); and
11	(D) the stipulations identified in appendix
12	S of the final environmental impact statement
13	described in subparagraph (A).
14	(6) Other requirements that are standard in-
15	dustry practice or commonly included in Federal
16	permits that are similar to a permit issued under
17	subsection (a).
18	(d) Modification.—The permit issued under sub-
19	section (a) shall require—
20	(1) the reconsideration of routing of the Key-
21	stone XL pipeline within the State of Nebraska;
22	(2) a review period during which routing within
23	the State of Nebraska may be reconsidered and the
24	route of the Keystone XL pipeline through the State

1	altered with any accompanying modification to the
2	Plan described in subsection $(c)(5)(A)$; and
3	(3) the President—
4	(A) to coordinate review with the State of
5	Nebraska and provide any necessary data and
6	reasonable technical assistance material to the
7	review process required under this subsection;
8	and
9	(B) to approve the route within the State
10	of Nebraska that has been submitted to the
11	Secretary of State by the Governor of Ne-
12	braska.
13	(e) EFFECT OF NO APPROVAL.—If the President
14	does not approve the route within the State of Nebraska
15	submitted by the Governor of Nebraska under subsection
16	(d)(3)(B) not later than 10 days after the date of submis-
17	sion, the route submitted by the Governor of Nebraska
18	under subsection $(d)(3)(B)$ shall be considered approved,
19	pursuant to the terms of the permit described in sub-
20	section (a) that meets the requirements of subsection (c)
21	and this subsection, by operation of law.

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