Calendar No. 50

112TH CONGRESS 1ST SESSION

H. R. 1229

IN THE SENATE OF THE UNITED STATES

May 12, 2011 Received; read the first time

May 16, 2011

Read the second time and placed on the calendar

AN ACT

To amend the Outer Continental Shelf Lands Act to facilitate the safe and timely production of American energy resources from the Gulf of Mexico, to require the Secretary of the Interior to conduct certain offshore oil and gas lease sales, and for other purposes.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,
- 3 SECTION 1. SHORT TITLE.
- This title may be cited as the "Putting the Gulf of
- 5 Mexico Back to Work Act".

1	TITLE I—AMENDMENT TO THE					
2	OUTER CONTINENTAL SHELF					
3	LANDS ACT					
4	SEC. 101. AMENDMENT TO OUTER CONTINENTAL SHEL					
5	LANDS ACT.					
6	(a) Amendment.—Section 11(d) of the Outer Conti					
7	nental Shelf Lands Act (43 U.S.C. 1340(d)) is amended					
8	to read as follows:					
9	"(d) Drilling Permits.—					
10	"(1) In general.—The Secretary shall by reg-					
11	ulation require that any lessee operating under an					
12	approved exploration plan—					
13	"(A) must obtain a permit before drilling					
14	any well in accordance with such plan; and					
15	"(B) must obtain a new permit before					
16	drilling any well of a design that is significantly					
17	different than the design for which an existing					
18	permit was issued.					
19	"(2) Safety review required.—The Sec-					
20	retary shall not issue a permit under paragraph (1)					
21	without ensuring that the proposed drilling oper-					
22	ations meet all—					
23	"(A) critical safety system requirements,					
24	including blowout prevention; and					

1	"(B) oil spill response and containment re-
2	quirements.
3	"(3) Timeline.—
4	"(A) The Secretary shall decide whether to
5	issue a permit under paragraph (1) within 30
6	days after receiving an application for the per-
7	mit. The Secretary may extend such period for
8	up to two periods of 15 days each, if the Sec-
9	retary has given written notice of the delay to
10	the applicant. The notice shall be in the form
11	of a letter from the Secretary or a designee of
12	the Secretary, and shall include the names and
13	titles of the persons processing the application
14	the specific reasons for the delay, and a specific
15	date a final decision on the application is ex-
16	pected.
17	"(B) If the application is denied, the Sec-
18	retary shall provide the applicant—
19	"(i) in writing, clear and comprehen-
20	sive reasons why the application was not
21	accepted and detailed information con-
22	cerning any deficiencies, and
23	"(ii) an opportunity to remedy any de-
24	ficiencies.

1	"(C) If the Secretary has not made a deci-					
2	sion on the application by the end of the 60-da					
3	period beginning on the date the application					
4	received by the Secretary, the application					
5	deemed approved.".					
6	(b) Deadline for Certain Permit Applications					
7	Under Existing Leases.—					
8	(1) In general.—Notwithstanding the amend-					
9	ment made by subsection (a), a lease under which					
10	covered application is submitted to the Secretary of					
11	the Interior shall be considered to be in directed sus-					
12	pension during the period beginning May 27, 20					
13	and ending on the date the Secretary issues a fin					
14	decision on the application, if the Secretary does no					
15	issue a final decision on the application—					
16	(A) before the end of the 30-day period be-					
17	ginning on the date of enactment of this Act,					
18	in the case of a covered application submitted					
19	before such date of enactment; or					
20	(B) before the end of the 30-day period be-					
21	ginning on the date the application is received					
22	by the Secretary, in the case of a covered appli-					
23	cation submitted on or after such date of enact-					
24	ment.					

1	(2) COVERED APPLICATION.—In this subsection
2	the term "covered application" means an application
3	for a permit to drill under an oil and gas lease under
4	the Outer Continental Shelf Lands Act in effect on
5	the date of enactment of this Act, that—
6	(A) represents a resubmission of an ap-
7	proved permit to drill (including an application
8	for a permit to sidetrack) that was approved by
9	the Secretary before May 27, 2010; and
10	(B) is received by the Secretary after Octo-
11	ber 12, 2010, and before the end of the 30-day
12	period beginning on the date of enactment of
13	this Act.
14	SEC. 102. EXTENSION OF CERTAIN OUTER CONTINENTAL
14 15	SEC. 102. EXTENSION OF CERTAIN OUTER CONTINENTAL SHELF LEASES.
15	SHELF LEASES.
15 16 17	SHELF LEASES. (a) DEFINITION OF COVERED LEASE.—In this sec-
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15 16 17 18	SHELF LEASES. (a) DEFINITION OF COVERED LEASE.—In this section, the term "covered lease" means each oil and gas lease for the Gulf of Mexico outer Continental Shelf region
15 16 17 18	SHELF LEASES. (a) DEFINITION OF COVERED LEASE.—In this section, the term "covered lease" means each oil and gas lease for the Gulf of Mexico outer Continental Shelf region issued under section 8 of the Outer Continental Shelf
115 116 117 118 119 220	SHELF LEASES. (a) DEFINITION OF COVERED LEASE.—In this section, the term "covered lease" means each oil and gas lease for the Gulf of Mexico outer Continental Shelf region issued under section 8 of the Outer Continental Shelf Lands Act (43 U.S.C. 1337) that—
115 116 117 118 119 220 221	shelf leases. (a) Definition of Covered Lease.—In this section, the term "covered lease" means each oil and gas lease for the Gulf of Mexico outer Continental Shelf region issued under section 8 of the Outer Continental Shelf Lands Act (43 U.S.C. 1337) that— (1)(A) was not producing as of April 30, 2010;
115 116 117 118 119 220 221 222	shelf leases. (a) Definition of Covered Lease.—In this section, the term "covered lease" means each oil and gas lease for the Gulf of Mexico outer Continental Shelf region issued under section 8 of the Outer Continental Shelf Lands Act (43 U.S.C. 1337) that— (1)(A) was not producing as of April 30, 2010; or

- 1 Service Notice to Lessees and Operators No. 2010–
- 2 N04, dated May 30, 2010, or the decision memo-
- 3 randum of the Secretary of the Interior entitled
- 4 "Decision memorandum regarding the suspension of
- 5 certain offshore permitting and drilling activities on
- 6 the Outer Continental Shelf" and dated July 12,
- 7 2010; and
- 8 (2) by its terms would expire on or before De-
- 9 cember 31, 2011.
- 10 (b) Extension of Covered Leases.—The Sec-
- 11 retary of the Interior shall extend the term of a covered
- 12 lease by 1 year.
- (c) Effect on Suspensions of Operations or
- 14 Production.—The extension of covered leases under this
- 15 section is in addition to any suspension of operations or
- 16 suspension of production granted by the Minerals Manage-
- 17 ment Service or Bureau of Ocean Energy Management,
- 18 Regulation and Enforcement after May 1, 2010.
- 19 TITLE II—JUDICIAL REVIEW OF
- 20 AGENCY ACTIONS RELATING
- 21 TO OUTER CONTINENTAL
- 22 SHELF ACTIVITIES IN THE
- 23 **GULF OF MEXICO**
- 24 SEC. 201. DEFINITIONS FOR TITLE.
- 25 In this title—

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- (1) the term "covered civil action" means a civil action containing a claim under section 702 of title 5, United States Code, regarding agency action (as defined for the purposes of that section) affecting a covered energy project in the Gulf of Mexico; and
- 6 (2) the term "covered energy project" means the leasing of Federal lands of the Outer Conti-7 8 nental Shelf (including submerged lands) for the ex-9 ploration, development, production, processing, or 10 transmission of oil, natural gas, wind, or any other 11 source of energy in the Gulf of Mexico, and any ac-12 tion under such a lease, except that the term does 13 not include any disputes between the parties to a 14 lease regarding the obligations under such lease, in-15 cluding regarding any alleged breach of the lease.

16 SEC. 202. EXCLUSIVE VENUE FOR CERTAIN CIVIL ACTIONS

- 17 RELATING TO COVERED ENERGY PROJECTS
 18 IN THE GULF OF MEXICO.
- Venue for any covered civil action shall not lie in any district court not within the 5th circuit unless there is no proper venue in any court within that circuit.
- 22 SEC. 203. TIME LIMITATION ON FILING.
- A covered civil action is barred unless filed no later than the end of the 60-day period beginning on the date of the final Federal agency action to which it relates.

SEC. 204. EXPEDITION IN HEARING AND DETERMINING THE

- 2 ACTION.
- 3 The court shall endeavor to hear and determine any
- 4 covered civil action as expeditiously as possible.
- 5 SEC. 205. STANDARD OF REVIEW.
- 6 In any judicial review of a covered civil action, admin-
- 7 istrative findings and conclusions relating to the chal-
- 8 lenged Federal action or decision shall be presumed to be
- 9 correct, and the presumption may be rebutted only by the
- 10 preponderance of the evidence contained in the adminis-
- 11 trative record.
- 12 SEC. 206. LIMITATION ON PROSPECTIVE RELIEF.
- In a covered civil action, the court shall not grant
- 14 or approve any prospective relief unless the court finds
- 15 that such relief is narrowly drawn, extends no further than
- 16 necessary to correct the violation of a legal requirement,
- 17 and is the least intrusive means necessary to correct that
- 18 violation.
- 19 SEC. 207. LIMITATION ON ATTORNEYS' FEES.
- 20 Sections 504 of title 5, United States Code, and 2412
- 21 of title 28, United States Code (together commonly called
- 22 the Equal Access to Justice Act) do not apply to a covered
- 23 civil action, nor shall any party in such a covered civil ac-
- 24 tion receive payment from the Federal Government for
- 25 their attorneys' fees, expenses, and other court costs.

1 TITLE III—RESTARTING AMER-

2 ICAN OFFSHORE LEASING

3 **NOW ACT**

- 4 SEC. 301. SHORT TITLE.
- 5 This title may be cited as the "Restarting American
- 6 Offshore Leasing Now Act".
- 7 SEC. 302. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 8 GAS LEASE SALE 216 IN THE CENTRAL GULF
- 9 **OF MEXICO.**
- 10 (a) IN GENERAL.—The Secretary of the Interior shall
- 11 conduct offshore oil and gas Lease Sale 216 under section
- 12 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 13 1337) as soon as practicable, but not later than 4 months
- 14 after the date of enactment of this Act.
- 15 (b) Environmental Review.—For the purposes of
- 16 that lease sale, the Environmental Impact Statement for
- 17 the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi-
- 18 ronmental Impact Statement are deemed to satisfy the re-
- 19 quirements of the National Environmental Policy Act of
- 20 1969 (42 U.S.C. 4321 et seq.).
- 21 SEC. 303. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- GAS LEASE SALE 218 IN THE WESTERN GULF
- 23 **OF MEXICO.**
- 24 (a) In General.—The Secretary of the Interior shall
- 25 conduct offshore oil and gas Lease Sale 218 under section

- 1 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 2 1337) as soon as practicable, but not later than 8 months
- 3 after the date of enactment of this Act.
- 4 (b) Environmental Review.—For the purposes of
- 5 that lease sale, the Environmental Impact Statement for
- 6 the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi-
- 7 ronmental Impact Statement are deemed to satisfy the re-
- 8 quirements of the National Environmental Policy Act of
- 9 1969 (42 U.S.C. 4321 et seq.).
- 10 SEC. 304. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 11 GAS LEASE SALE 220 ON THE OUTER CONTI-
- 12 NENTAL SHELF OFFSHORE VIRGINIA.
- 13 (a) IN GENERAL.—The Secretary of the Interior shall
- 14 conduct offshore oil and gas Lease Sale 220 under section
- 15 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 16 1337) as soon as practicable, but not later than one year
- 17 after the date of enactment of this Act.
- 18 (b) Prohibition on Conflicts With Military
- 19 OPERATIONS.—The Secretary shall not make any tract
- 20 available for leasing under this section if the President,
- 21 through the Secretary of Defense, determines that drilling
- 22 activity on that tract would create an unreasonable con-
- 23 flict with military operations.

1	SEC. 305. REQUIREMENT TO CONDUCT PROPOSED OIL AND				
2	GAS LEASE SALE 222 IN THE CENTRAL GU				
3	OF MEXICO.				
4	(a) In General.—The Secretary of the Interior shall				
5	conduct offshore oil and gas Lease Sale 222 under section				
6	8 of the Outer Continental Shelf Lands Act (33 U.S.				
7	1337) as soon as practicable, but not later than June 1				
8	2012.				
9	(b) Environmental Review.—For the purposes of				
10	that lease sale, the Environmental Impact Statement for				
11	the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi				
12	ronmental Impact Statement are deemed to satisfy the re-				
13	quirements of the National Environmental Policy Act of				
14	1969 (42 U.S.C. 4321 et seq.).				
15	SEC. 306. DEFINITIONS.				
16	In this title:				
17	(1) The term "Environmental Impact State-				
18	ment for the 2007–2012 5 Year OCS Plan" means				
19	the Final Environmental Impact Statement for				
20	Outer Continental Shelf Oil and Gas Leasing Pro-				
21	gram: $2007-2012$ (April 2007) prepared by the Sec-				
22	retary of the Interior.				
23	(2) The term "Multi-Sale Environmental Im-				
24	pact Statement" means the Environmental Impact				
25	Statement for Proposed Western Gulf of Mexico				
26	OCS Oil and Gas Lease Sales 204, 207, 210, 215,				

- and 218, and Proposed Central Gulf of Mexico OCS
- Oil and Gas Lease Sales 205, 206, 208, 213, 216,
- and 222 (September 2008) prepared by the Sec-
- 4 retary of the Interior.

Passed the House of Representatives May 11, 2011.

Attest:

KAREN L. HAAS,

Clerk.

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