

(1) knowingly or willfully prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information;

(2) knowingly or willfully takes or removes, transports, uses or diverts any oil or gas from any lease site without having valid legal authority to do so; or

(3) purchases, accepts, sells, transports, or conveys to another, any oil or gas knowing or having reason to know that such oil or gas was stolen or unlawfully removed or diverted,

shall be liable for a penalty of up to \$25,000 per violation for each day such violation continues.

(e) Hearing

No penalty under this section shall be assessed until the person charged with a violation has been given the opportunity for a hearing on the record.

(f) Deduction of penalty from sums owed by United States

The amount of any penalty under this section, as finally determined² may be deducted from any sums owing by the United States to the person charged.

(g) Compromise or reduction of penalties

On a case-by-case basis the Secretary may compromise or reduce civil penalties under this section.

(h) Notice

Notice under this³ subsection (a) shall be by personal service by an authorized representative of the Secretary or by registered mail. Any person may, in the manner prescribed by the Secretary, designate a representative to receive any notice under this subsection.

(i) Reasons on record for amount of penalty

In determining the amount of such penalty, or whether it should be remitted or reduced, and in what amount, the Secretary shall state on the record the reasons for his determinations.

(j) Review

Any person who has requested a hearing in accordance with subsection (e) within the time the Secretary has prescribed for such a hearing and who is aggrieved by a final order of the Secretary under this section may seek review of such order in the United States district court for the judicial district in which the violation allegedly took place. Review by the district court shall be only on the administrative record and not de novo. Such an action shall be barred unless filed within 90 days after the Secretary's final order.

(k) Failure to pay penalty

If any person fails to pay an assessment of a civil penalty under this chapter—

(1) after the order making the assessment has become a final order and if such person does not file a petition for judicial review of the order in accordance with subsection (j), or

(2) after a court in an action brought under subsection (j) has entered a final judgment in favor of the Secretary,

the court shall have jurisdiction to award the amount assessed plus interest from the date of the expiration of the 90-day period referred to in subsection (j). Judgment by the court shall include an order to pay.

(l) Nonliability for leases automatically terminated

No person shall be liable for a civil penalty under subsection (a) or (b) for failure to pay any rental for any lease automatically terminated pursuant to section 188 of this title.

(Pub. L. 97-451, title I, §109, Jan. 12, 1983, 96 Stat. 2454.)

Editorial Notes

REFERENCES IN TEXT

Section 1712(a) of this title, referred to in subsec. (a)(2), was amended generally by Pub. L. 104-185, §6(g), Aug. 13, 1996, 110 Stat. 1715, and, as so amended, no longer contains a par. (2). See section 1712(a) of this title.

§ 1720. Criminal penalties

Any person who commits an act for which a civil penalty is provided in section 1719(d) of this title shall, upon conviction, be punished by a fine of not more than \$50,000, or by imprisonment for not more than 2 years, or both.

(Pub. L. 97-451, title I, §110, Jan. 12, 1983, 96 Stat. 2455.)

§ 1720a. Applicability of civil and criminal penalties to various uses of Federal or Indian lands and Outer Continental Shelf

Notwithstanding any other provision of law, Sections¹ 1719 and 1720² of this title shall, for fiscal year 2010 and each fiscal year thereafter, apply to any lease authorizing exploration for or development of coal, any other solid mineral, or any geothermal resource on any Federal or Indian lands and any lease, easement, right of way, or other agreement, regardless of form, for use of the Outer Continental Shelf or any of its resources under sections 1337(k) and 1337(p) of title 43 to the same extent as if such lease, easement, right of way, or other agreement, regardless of form, were an oil and gas lease, except that in such cases the term “royalty payment” shall include any payment required by such lease, easement, right of way or other agreement, regardless of form, or by applicable regulation.

(Pub. L. 111-88, div. A, title I, §114, Oct. 30, 2009, 123 Stat. 2928.)

Editorial Notes

REFERENCES IN TEXT

Sections 1719 and 1720 of this title, referred to in text, was in the original “Sections 109 and 110 of the Federal Oil and Gas Royalty Management Act” and was translated as meaning sections 109 and 110 of the Federal Oil and Gas Royalty Management Act of 1982, to reflect the probable intent of Congress.

CODIFICATION

Section was enacted as part of the Department of the Interior, Environment, and Related Agencies Appro-

² So in original. Probably should be followed by a comma.

³ So in original.

¹ So in original. Probably should not be capitalized.

² See References in Text note below.

priations Act, 2010, and not as part of the Federal Oil and Gas Royalty Management Act of 1982 which comprises this chapter.

§ 1721. Royalty terms and conditions, interest, and penalties

(a) Charge on late royalty payment or royalty payment deficiency

In the case of oil and gas leases where royalty payments are not received by the Secretary on the date that such payments are due, or are less than the amount due, the Secretary shall charge interest on such late payments or underpayments at the rate applicable under section 6621 of title 26. In the case of an underpayment or partial payment, interest shall be computed and charged only on the amount of the deficiency and not on the total amount due.

(b) Charge on late payment made by Secretary to States

Any payment made by the Secretary to a State under section 191 of this title and any other payment made by the Secretary to a State from any oil or gas royalty received by the Secretary which is not paid on the date required under section 191 of this title shall include an interest charge computed at the rate applicable under section 6621 of title 26.

(c) Deposit in royalty accounts of charges on royalties due and owing Indians

All interest charges collected under this chapter or under other applicable laws because of nonpayment, late payment or underpayment of royalties due and owing an Indian tribe or an Indian allottee shall be deposited to the same account as the royalty with respect to which such interest is paid.

(d) Charge on late deposit of royalty fund to an Indian account

Any deposit of royalty funds made by the Secretary to an Indian account which is not made by the date required under section 1714 of this title shall include an interest charge computed at the rate applicable under section 6621 of title 26.

(e) Nonliability of States for Secretary's failure to comply with the Emergency Petroleum Allocation Act of 1973 or regulations thereunder

Notwithstanding any other provision of law, no State will be assessed for any interest or penalties found to be due against the Secretary for failure to comply with the Emergency Petroleum Allocation Act of 1973 [15 U.S.C. 751 et seq.] or regulation of the Secretary of Energy thereunder concerning crude oil certification or pricing with respect to crude oil taken by the Secretary in kind as royalty. Any State share of an overcharge, resulting from such failure to comply, shall be assessed against moneys found to be due and owing to such State as a result of audits of royalty accounts for transactions which took place prior to January 12, 1983, except that if after the completion of such audits, sufficient moneys have not been found due and owing to any State, the State shall be assessed the balance of that State's share of the overcharge.

(f) Limitation on interest charged

Interest shall be charged under this section only for the number of days a payment is late.

(g) Omitted

(h) Estimated payment

A lessee or its designee may make a payment for the approximate amount of royalties (hereinafter in this subsection "estimated payment") that would otherwise be due for such lease by the date the royalties are due for that lease. When an estimated payment is made, actual royalties are payable at the end of the month following the month in which the estimated payment is made. If the estimated payment was less than the amount of actual royalties due, interest is owed on the underpaid amount. If the lessee or its designee makes a payment for such actual royalties, the lessee or its designee may apply the estimated payment to future royalties. Any estimated payment may be adjusted, recouped, or reinstated at any time by the lessee or its designee.

(i) Volume allocation of oil and gas production

(1) Except as otherwise provided by this subsection—

(A) a lessee or its designee of a lease in a unit or communitization agreement which contains only Federal leases with the same royalty rate and funds distribution shall report and pay royalties on oil and gas production for each production month based on the actual volume of production sold by or on behalf of that lessee;

(B) a lessee or its designee of a lease in any other unit or communitization agreement shall report and pay royalties on oil and gas production for each production month based on the volume of oil and gas produced from such agreement and allocated to the lease in accordance with the terms of the agreement; and

(C) a lessee or its designee of a lease that is not contained in a unit or communitization agreement shall report and pay royalties on oil and gas production for each production month based on the actual volume of production sold by or on behalf of that lessee.

(2) This subsection applies only to requirements for reporting and paying royalties. Nothing in this subsection is intended to alter a lessee's liability for royalties on oil or gas production based on the share of production allocated to the lease in accordance with the terms of the lease, a unit or communitization agreement, or any other agreement.

(3) For any unit or communitization agreement if all lessees contractually agree to an alternative method of royalty reporting and payment, the lessees may submit such alternative method to the Secretary or the delegated State for approval and make payments in accordance with such approved alternative method so long as such alternative method does not reduce the amount of the royalty obligation.

(4) The Secretary or the delegated State shall grant an exception from the reporting and payment requirements for marginal properties by allowing for any calendar year or portion there-