

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: RS No. 327 Dynamic Transfer Agreement w. SRP to be effective 11/4/2026.

Filed Date: 9/3/26.

Accession Number: 20260903–5137.

Comment Date: 5 p.m. ET 9/24/26.

Docket Numbers: ER26–3710–000.

Applicants: Interstate Power and Light Company.

Description: § 205(d) Rate Filing: Worthwhile Solar RLBA to be effective 11/2/2026.

Filed Date: 9/3/26.

Accession Number: 20260903–5143.

Comment Date: 5 p.m. ET 9/24/26.

Docket Numbers: ER26–3711–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: 1st Amended DSA, Painter BESS + eTariff Record Removal (WDT1539/SA No. 1107) to be effective 11/3/2026.

Filed Date: 9/3/26.

Accession Number: 20260903–5150.

Comment Date: 5 p.m. ET 9/24/26.

Take notice that the Commission received the following Foreign Utility Company Status filings:

Docket Numbers: FC26–20–000.

Applicants: MG Prospectum Energia 2 Sp. z o.o., Sunfarm 1 Sp. z o.o., MG Makado Energia 2 Sp. z o.o., MG Solar 1 Sp. z o.o., MG Solar 5 Sp. z o.o., Szerokopas Sp. z o.o., PEF 3 Sp. z o.o., Janowo Sp. z o.o., Harlow Sp. z o.o., SF PV Produkcja 1 Sp. z o.o., Gietrzwałd Sp. z o.o., SUNinvest F&E GmbH & Co. KG, SUNfarming Projekt Nord Eider GmbH & Co. KG, SF Energy Invest Mecklenburg Vorpommern 1 GmbH & Co. KG.

Description: MG Prospectum Energia 2 Sp. z o.o., et al. submit Notice of Self-Certification of Foreign Utility Company Status.

Filed Date: 9/3/26.

Accession Number: 20260903–5055.

Comment Date: 5 p.m. ET 9/24/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–18357 Filed 9–8–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11006–000]

City of Lewiston, Maine; Notice of Authorization for Continued Project Operation

The license for the Upper Androscoggin Hydroelectric Project No. 11006 was issued for a period ending August 31, 2026.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 11006 is issued to the City of Lewiston, Maine for a period effective September 1, 2026,

through August 31, 2027, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before August 31, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the City of Lewiston, Maine is authorized to continue operation of the Upper Androscoggin Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–18362 Filed 9–8–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG26–253–000, EG26–254–000, EG26–255–000, EG26–256–000, EG26–257–000, EG26–258–000, EG26–259–000, EG26–260–000, EG26–261–000, EG26–262–000, EG26–263–000, EG26–264–000, EG26–265–000, EG26–266–000, EG26–267–000, EG26–268–000, EG26–269–000, FC26–19–000]

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

AFTW Storage, LLC
Blackwell Test Facility, LLC
Piedra Solar, LLC
Jackson Ctr Solar, LLC
Jackson Ctr Solar II, LLC
Kifer Energy Storage LLC
Border Basin, LLC
Athos Storage, LLC
1370 Shannon LLC
Kearsarge Chicopee BESS LLC
Kearsarge Middleborough BESS LLC
Kearsarge Walden Street LLC
NIPSCO Generation LLC
Illinois Generation LLC
Zydeco Solar LLC

Spindle Battery LLC
Oregon Trail Solar, LLC
Absolute Energy S.p.A

Take notice that during the month of August 2026, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2025).

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18355 Filed 9-8-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11546-023]

City of Thief River Falls Municipal Utilities; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.
b. *Project No.:* 11546-023.
c. *Date filed:* August 28, 2026.
d. *Applicant:* City of Thief River Falls Municipal Utilities.

e. *Name of Project:* Municipal Power Dam Hydroelectric Project (project).

f. *Location:* On the Red Lake River, in the City of Thief River Falls, in Pennington County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ronnie Lund, Chief Power Plant Operator, City of Thief River Falls, P.O. Box 528, 1711 1st Street West, Thief River Falls, MN 56701-0528, phone (218) 681-3506.

i. *FERC Contact:* David Graefe, (202) 502-6137, david.graefe@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on October 27, 2026.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-11546-023.

m. This application is not ready for environmental analysis at this time.

n. *Project Description:* The project consists of the following existing facilities: (1) a 160-acre reservoir; (2) a 193-foot-long, 24.5-foot-high concrete gravity spillway dam with three Tainter gates and four fixed-crest sections with flashboards; (3) one 220-foot-long earthen embankment connecting the concrete spillway to the powerhouse; (4) a 37-foot-long, 31-foot-high powerhouse containing two vertical Francis type turbines, with a total generating capacity of 0.55 megawatts; (5) a substation north of the powerhouse; (6) 50-foot-long transmission lines; and (7) appurtenant facilities.

The project is operated as a run-of-river facility for the purpose of generating electric power. City of Thief River Falls Municipal Utilities is not

proposing any changes to project facilities or operation.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance	March 2027.
Issue Scoping Notice	April 2027.
Scoping Comment Due	May 2027.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18358 Filed 9-8-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8405-024]

Green River Power Corporation; Notice of Reasonable Period of Time for Water Quality Certification Application

On September 2, 2026, the New Hampshire Department of Environmental Services (New Hampshire DES) filed with the Federal Energy Regulatory Commission (Commission) notice that it received a complete request for Clean Water Act section 401(a)(1) water quality certification from Green Mountain Power Corporation in conjunction with the above captioned project, on July 20,