

Description: § 205(d) Rate Filing: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): 2026–08–25 SA 4853 METC-Birch Valley Solar E&P (J2578) to be effective 8/24/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5065.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3604–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Attachment AE Revisions for Affiliate Designation Registration Requirement to be effective 12/9/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5072.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3605–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Alabama Power (Lindsay Hill) Second Revised and Restated LGIA Filing to be effective 8/13/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5077.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3606–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Southern Power (Harris 1) Amended and Restated LGIA Filing to be effective 8/13/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5079.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3607–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Southern Power (Harris 2) Amended and Restated LGIA Filing to be effective 8/13/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5080.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3608–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–08–25 SA 4849 METC-Consumers Energy GIA (J4160) to be effective 8/19/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5085.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3609–000.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-National Grid Joint 205: SGIA NY37 Solar Project SA2975 to be effective 8/13/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5108.

Comment Date: 5 p.m. ET 9/15/26.

Docket Numbers: ER26–3610–000.

Applicants: Cheyenne Power Hub, LLC.

Description: Initial Rate Filing: Application for Market-Based Rate Authorization to be effective 10/25/2026.

Filed Date: 8/25/26.

Accession Number: 20260825–5121.

Comment Date: 5 p.m. ET 9/15/26.

Take notice that the Commission received the following Electric Reliability filings:

Docket Numbers: RR26–3–000.

Applicants: North American Electric Reliability Corp.

Description: Request of North American Electric Reliability Corporation for Acceptance of the 2027 Business Plans and Budgets of NERC and Regional Entities and for Approval of Proposed Assessments to Fund Budgets.

Filed Date: 8/25/26.

Accession Number: 20260825–5045.

Comment Date: 5 p.m. ET 9/15/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: August 25, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–17635 Filed 8–27–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–27–000]

Commission Information Collection Activities (Ferc–516); Comment Request; Merger; Extension

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC–516: Electric Rates and Tariffs (OMB No. 1902–0096) to the Office of Management and Budget (OMB) for review of the information collection requirements. There are no proposed changes to any of the ongoing reporting requirements; however, the collection is being updated to remove a number of one-time collections that no longer need to be submitted.

DATES: Comments on the collections of information are due September 28, 2026.

ADDRESSES: Send written comments on FERC–516 to OMB through https://www.reginfo.gov/public/do/PRA/ICRPublicCommentRequest?ref_nbr=202608-1902-001. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26–27–000) and the FERC Information Collection number (FERC–516) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission,

Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: Electric Rate Schedules and Tariff Filings.

OMB Control No.: 1902-0096.

Type of Request: Three-year extension of the FERC-516 information collection requirements together with merging the following collections into FERC-516: Electric Rate Schedules and Tariff Filings and removing outdated requirements.

- FERC-516A (OMB 1902-0203): Standardization of Small Generator Interconnection Agreements and Procedures [SGIA and SGIP]
- FERC-516E (OMB 1902-0290): Electric Rate Schedules and Tariff Filings—NAESB Standards—Electric
- FERC-516H (OMB 1902-0303): Electric Rate Schedules and Tariff Filings Pro Forma Open Access Transmission Tariff
- FERC-516J (OMB 1902-0332): Electric Rate Schedules and Tariff Filings (Temp. No. PL24-1-000)
- FERC-717 (OMB-0173): Standards for Bus. Practices & Communication (Real Time Information Networks/Stan. Cond.)
- FERC-917 (OMB 1902-0233) Electric Transmission Facilities: Standards for Business Practices and Communication Protocols for Public Utilities.
- FERC-919 (OMB 1902-0234): Market-Based Rates for Wholesale Sales of Electric Energy, Capacity, and Ancillary Services by Public Utilities

Abstract: The Commission is obligated under Section 205 and Section 206 of the Federal Power Act (FPA) to regulate electric rates and tariffs. The FERC-516 information collection is associated with filings that are submitted to the Commission to regulate electric rates and tariffs, which provide the Commission and the public with information regarding utility rates and service conditions. Without tariffs, FERC and the public would not be able to properly evaluate rates. This collection currently consists of 15 information collection activities that support regulating the electric rates and tariffs.

The Commission conducted an in-depth review of information collections related to electric tariffs and identified several collections that were

unnecessarily separated into distinct collections, as well as information collection instruments that were completed or no longer needed. The Commission proposes to consolidate these information collection activities under FERC-516, its primary electric tariff information collection, so that we can accurately reflect the burden placed on the public. In addition, the Commission is merging the burden of the temporary collections FERC-516E (Electric Rate Schedules and Tariff Filings—NAESB Standards—Electric) and FERC-516J (Project Area Labor Wage Data) into FERC-516. FERC is also renewing all of the relevant information collections to harmonize their expiration dates under FERC-516. Once the information collection activities are incorporated into FERC-516, then the Commission will discontinue the other collections as they will no longer be needed.

1. *FERC-516 (OMB 1902-0096 Exp 11/30/2026):* Electric Rates and Tariffs Section 206 of the FPA, 16 U.S.C. 824e, obligates the Commission to remedy unjust, unreasonable, and unduly discriminatory or preferential rates, terms, and conditions of transmission service. The Commission uses information provided through the FERC-516 collection to analyze proposed changes to tariffs, rates, fares, and charges of public utilities providing electric interstate transmission and other jurisdictional services.

2. *FERC-516A (OMB 1902-0203 Exp 11/30/2026):* Standardization of Small Generator Interconnection Agreements and Procedures (SGIA and SGIP).

The regulations at 18 Code of Federal Regulations (CFR) 35.28(f)(1) require transmission providers to include the following information in their open-access transmission tariffs (OATTs):¹

- Commission-approved, standard, *pro forma* interconnection procedures (*i.e.*, small generator interconnection procedures or SGIP); and
- A single, uniformly applicable interconnection agreement (*i.e.*, a small generator interconnection agreement or SGIA).

This information helps the Commission ensure that transmission providers consider and process interconnection requests by small generators

¹ The regulation at 18 CFR 35.28(c)(1) requires an OATT “of general applicability” for every public utility that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce. The OATT must be the *pro forma* tariff promulgated by the Commission, as amended from time to time, or such other tariff as may be approved by the Commission consistent with the principles set forth in Commission rulemaking proceedings promulgating and amending the *pro forma* tariff.

consistently and in compliance with the FPA.

3. *FERC-516E (OMB 1902-0290 Exp 4/30/2028):* Electric Rate Schedules and Tariff Filings—NAESB Standards—Electric.

This was a temporary collection, implemented solely because another item was pending for FERC-516. Merging the collection into FERC-516 resolves this administrative situation. The Commission’s regulations incorporate by reference, with certain enumerated exceptions, the latest version (Version 004) of the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB) (WEQ Version 004 Standards) applicable to the wholesale electric industry.

The WEQ Version 004 Standards include standards to support cybersecurity for the wholesale electric industry, and complement the NERC Reliability Standards, the NAESB Renewable Energy Certificates Contract, and standards to identify definitions for common grid services to support distributed energy resource interactions. Additionally, WEQ Version 004 Standards include Open Access Same-time Information System (OASIS) Business Practice Standards, the Coordinate Interchange Business Practice Standards, and the Abbreviations, Acronyms, and Defined Terms. Industry-wide business practice standards help the industry achieve increased levels of efficiency.

4. *FERC-516H (OMB 1902-0303 Exp 3/31/2027):* Electric Rate Schedules and Tariff Filings Pro Forma Open Access Transmission Tariff.

This collection covers the requirement for transmission owners to update their OATT, which includes forecasts and ratings, and share transmission line ratings and facilities ratings methodologies with transmission providers, RTOs/ISOs, and market monitors. This collection also included a one-time update to their OATT related to rulemaking RM22-2-000 in which the Commission revised Schedule 2 of its *pro forma* OATT, section 9.6.3 of its *pro forma* large generator interconnection agreement (LGIA), and section 1.8.2 of its *pro forma* SGIA to prohibit the inclusion in transmission rates of any charges related to the provision of reactive power within the standard power factor range by generating facilities. This one-time filing has been completed and will no longer be included in the burden estimate.

5. *FERC-516* (OMB 1902-0332 Exp 6/30/2027): Electric Rate Schedules and Tariff Filings.

This was a temporary collection, implemented solely because another item was pending for FERC-516. Merging the collection into FERC-516 resolves this administrative situation. The Commission clarified it will look to applicable collective-bargaining agreements or Project Labor Agreements as an appropriate default source of project-area wage standards because collectively bargained wages reflect actual wage and fringe benefit rates paid to the project workforce. Collective-bargaining agreements reflect the actual labor cost that should be included in public utilities' cost-of-service rate filings and depreciation studies filed pursuant FPA sections 205 and 206.

6. *FERC-717* (OMB 1902-0173 Exp 4/30/2028): Standards for Bus. Practices & Communication (Real Time Information Networks/Stan. Cond.).

OASIS is an internet-based tool for sharing information on transmission prices and product availability. In Order No. 889, the Commission required public utilities to establish OASIS sites to provide transmission customers with equal and timely access to information about transmission and ancillary services provided in the tariffs. This requirement was established because the Commission has determined that transmission customers must have simultaneous access to the same information available to the Transmission Provider in order to achieve nondiscriminatory transmission services. This is part of the Commission's requirements under the FPA section 205 to ensure that the rates and charges for the wholesale sale of electric energy are just and reasonable, and that the rules and regulations affecting or pertaining to the rates and charges for the wholesale sale of electric energy are just and reasonable.

7. *FERC-917* (OMB 1902-0233 Exp 10/31/2027) *Electric Transmission Facilities*: Standards for Business Practices and Communication Protocols for Public Utilities.

Section 206 of the FPA, 16 U.S.C. 824e, obligates the Commission to remedy unjust, unreasonable, and

unduly discriminatory or preferential rates, terms, and conditions of transmission service. FERC-917 supports the Commission's implementation of FPA section 206 via 18 CFR 35.28 and the *pro forma* OATT. The Commission's regulations at 18 CFR 35.28 require certain types of entities to have on file an OATT that contains minimum terms and conditions of non-discriminatory transmission service. This requirement applies to all public utilities² that own, control, or operate facilities used for transmitting electric energy in interstate commerce. Other provisions in section 35.28 of the Commission's regulations apply to non-public utilities, but only if they seek voluntary compliance with jurisdictional transmission tariff reciprocity conditions.

8. *FERC-919* (OMB 1902-0234 Exp 11/30/2026): Market-Based Rates for Wholesale Sales of Electric Energy, Capacity, and Ancillary Services by Public Utilities.

The FERC-919 collection is necessary to ensure that market-based rates charged by public utilities are just and reasonable as mandated by FPA sections 205 and 206. Section 205 of the FPA requires just and reasonable rates and charges. Section 206 allows the Commission to revoke a seller's market-based rate authorization if it determines that the seller may have gained market power since it was originally granted market-based rate authorization by the Commission. Under FERC-919, as stated in 18 CFR part 35, subpart H, the Commission codifies market-based rate standards for generating electric utilities for use in the Commission's determination of whether a wholesale seller of electric energy, capacity, or ancillary services qualifies for market-based rate authority. Subpart H mandates that sellers submit market power analyses and related filings. Market power analyses must address both horizontal and vertical market power.

² As defined at 16 U.S.C. 824(e), a "public utility" is any person who owns or operates facilities subject to the jurisdiction of the Commission under Subchapters II and III of the FPA.

Type of Respondents: Jurisdictional Public Utilities and Electric Transmission Companies.

Estimate of Annual Burden:³ As part of its in-depth review of these information collection activities, FERC identified three categories of information collection requirements that cover all previous information collection activities: Electric Tariff Filings, Compliance Filings, and Information Sharing Requirements. The Electric Tariff Filings and Compliance Filings are triggered by a respondent's activities rather than a predictable schedule based on the number of potential respondents. The previous approach overestimated the burden because it did not account for the frequency of responses based on FERC's historical records. Therefore, FERC determined that it could more accurately reflect the number of respondents for these information collection activities by using the number of actual submissions from previous years. While the electric market is always adapting to new circumstances, the number of submissions has been roughly consistent over the last 5 years. Therefore, the number of historic annual submissions provides a reasonable estimate of the number of submissions per year in the next three years. FERC also reviewed the estimated number of hours for each information collection activity and determined that the burden hours are driven by complexity of an entity's proposed change, which cannot be predicted by FERC. As such, FERC is confident that an average across this wider group of activities still represents an appropriate estimated burden. The Information Sharing Requirements are based on the number of entities subject to an information sharing requirement. The Commission estimates the annual public reporting burden for the combined FERC-516 information collection as:

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Electric Tariff Filings— Common Filings.	4,355	1	4,355	100 hrs. \$10,200	435,500 hrs. \$44,421,000.	\$10,200
Electric Tariff Filings— Long Term Trans- mission.	1	1	1	1,180 hrs. \$120,360 ..	1,180 hrs. \$120,360 ..	120,360
Compliance Filings— Common Filings.	3,377	1	3,377	12 hrs. \$1,224	40,524 hrs. \$4,133,448.	1,224
Compliance Filings— Regional Planning with OATT.	221	1	221	1,434 hrs. \$146,268 ..	316,914 hrs. \$32,325,228.	146,268
Information Sharing Requirements.	1,879	1	1,879	95 hrs. \$9,690	178,505 \$18,207,510	9,690
Total			9,833	972,623 hrs.	\$99,207,546	

Electric Tariff Filings Category

The Electric Tariff Filings category includes all tariff requests, tariff revisions, and rate change applications, as well as Change in Status Filings, Triennial Filings, and Notices of

Succession and Cancellation for sellers with existing authorization. These filings are part of the Commission's processes to grant market-based rate authorization for wholesale sales of electric energy, capacity, and ancillary services by sellers that can demonstrate

that they and their affiliates lack or have adequately mitigated horizontal and vertical market power.

**Electric Tariff Filings Category—
Common Filings—Previous Information
Collection Activities**

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
516	Electric Rate Schedules and Tariff Filings (Ongoing Filing).	1,230	4	4,920	103	506,760
516A	Standardization of Small Gener- ator Interconnection Agree- ments and Procedures.	141	1	141	16.84	2,421
516J	Project Area Labor Wage	6	1	6	15	90
919	Change in Status Filings (18 CFR 35.42(a)).	149	1	149	49	7,301
919	Market power analysis in new ap- plications for market-based rates (18 CFR 35.37a).	144	1	144	135	19,440
919	Triennial market power analysis in category 2 seller updates (18 CFR 35.37a).	65	1	65	133.23	⁵ 8,660
Total				5,425		544,672

**Electric Tariff Filings Category—Long
Term Transmission—Previous
Information Collection Activities**

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
516	Long-Term Firm Transmission Rights in Organized Electricity Markets.	1	1,180	1,180	1	1,180

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$102 per Hour = Average Cost per Response. The hourly cost figure comes from the

Commission's average salary and benefits for FY2026. FERC estimates that respondents require a similar mix of skills as the Commission in responding to Information Collections.

⁵ Rounded.

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Total				1,180		1,180

Compliance Filings Category

FERC's electric tariff compliance filings are a core regulatory mechanism through which jurisdictional utilities, RTOs/ISOs, and other market participants demonstrate adherence to Commission-approved requirements under the FPA and Title 18 of the CFR. These filings ensure that the terms, rates, and conditions of wholesale electric service remain just, reasonable, and not unduly discriminatory, and that

any changes mandated by Commission orders or rulemakings are accurately implemented.

Relevant jurisdictional public utilities and electric transmission providers must submit compliance filings when the Commission issues an order or rule that directs specific tariff changes or requires utilities to update previously filed tariff records. These filings are triggered by the utility's activities and the timing of FERC directives rather

than by a predetermined schedule, and they must be submitted within the deadlines established in the relevant order or regulation. The burden for any compliance filing depends on the individual entity's circumstances and the complexity of their filing related to the directive or regulation.

Compliance Filings Category—Common Filings—Previous Information Collection Activities

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
516	Ongoing Uplift Reporting (previously approved under 516G).	6	12	72	3	216
516	Annual Update of ADIT Worksheet, RM19–5 (Ongoing Filing).	106	1	106	4	424
516	Compliance Filing Rehearing	44	11	484	⁶ 1.45	704
516	Interconnection Reform_RM22–14_Reasonable Efforts Standard (Ongoing).	44	4	176	4	704
516	Interconnection Reforms_RM22–14_First Ready First Served (Ongoing).	44	4	176	4	704
516	Interconnection Reforms_RM22–14_Interconnection Info. Access (Ongoing).	44	2	88	4	352
516A	Ongoing Mandatory Pre-Application Report, Supplemental Review, and Review of Required Upgrades (RM13–2).	426	3.76	1,602	⁷ 7.88	12,630
516A	Ongoing Voluntary Pre-Application Report, Supplemental Review, and Review of Required Upgrades (RM13–2).	800	1.94	1,550	0.83	⁸ 1,300
516E	NAESB Version 4	216	1	216	6	1,296
516H	Compliance Filing—Transmission Providers (One-Time).	40	1	40	4	160
917	RM21–17: Revise the regional transmission planning process—Right-sizing transmission (with OATT) (Ongoing).	48	1	48	120	5,760
917	RM21–17: Evaluating Alternative Transmission Technologies (with OATT).	48	1	48	100	4,800
917	RM21–17–001: Requirement for transmission providers to consult with states prior to amendment of cost allocation methods on file with the Commission (ongoing).	48	1	48	39	1,872
917	RM21–17: Consider in the regional transmission planning processes regional transmission facilities that address certain interconnection-related needs.	48	1	48	50	2,400

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
917	RM21–17: Sharing Information between planning regions.	48	1	48	25	1,200
917	RM21–17: Revise the regional transmission planning process—Right-sizing transmission (with OATT) (One-time).	48	1	48	30	1,440
917	RM21–17: Participate in Long-Term Regional Transmission Planning (Without OATT)).	77	1	77	202	15,554
917	RM21–17: Evaluating Alternative Transmission Technologies (without OATT).	77	1	77	20	1,540
917	RM21–17: Revise the regional transmission planning process—Right-sizing transmission (without OATT) (One-Time)).	77	1	77	20	1,540
917	RM21–17: Revise the regional transmission planning process—Right-sizing transmission (without OATT) (Ongoing).	77	1	77	40	3,080
919	Order 860A Upstream Affiliates	440	1	440	46	20,240
919	Relational Database: Order 860–A Category 1-(Ongoing).	1,000	0.33	333	2.44	⁹ 814
919	Relational Database: Order 860–A Category 2 (Ongoing).	1,500	1	1,500	¹⁰ 4.1	6,154
Total				7,379		84,884

Compliance Filings Category—Regional Planning With OATT—Previous Information Collection Activities

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
917	FERC–917, Non-discriminatory Open Access Transmission Tariff.	162	1	162	576	93,312
917	RM21–17: Revise OATT to comply with regional transmission planning process (One-Time)).	48	1	48	770	36,960
917	RM21–17: Participate in Long-Term Regional Transmission Planning (With OATT)).	48	1	48	4,995	239,760
Total				258		370,032

Information Sharing Requirements Category

FERC's electric tariff information sharing requirements apply primarily to

⁶ Rounded. The total previous burden is 704 hours.

⁷ Rounded. The total previous burden is 12,630 hours.

⁸ Rounded. The total previous burden is 1,300 hours.

⁹ Rounded. The total previous burden is 814 hours.

RTOs and ISOs, which must share credit related information with one another so they can accurately assess market participants' credit exposure and respond quickly to credit events. The rule does not require entities to submit this information to FERC; instead, each RTO/ISO must maintain tariff provisions that enable information sharing and then facilitate that sharing according to its own processes. This

¹⁰ Rounded. The total previous burden is 6,154 hours.

includes the requirement that public utilities must operate an OASIS site, which provides all transmission customers with equal and timely access to information about transmission availability, prices, and terms of service and ensures transparency and nondiscriminatory access.

Information Sharing Requirements Category—Previous Information Collection Activities

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
516	Demand Response, RM10–17 (Ongoing Filing).	6	12	72	50	3,600
516	Variable Energy Resource Integration Rule, RM10–11 (Ongoing Filing, Voluntary).	162	2	324	30	9,720
516	Variable Energy Resource Integration Rule, RM10–11 (Ongoing Filing, Mandatory).	294	2	588	31	18,228
516H	Transmission owners update forecasts and ratings, and share transmission line ratings and facilities ratings methodologies w/ transmission providers, RTOs/ISOs & market monitors (Year 1 and ongoing).	289	1	289	176	50,864
717	Open Access Same-Time Information System (OASIS).	216	1	216	30	6,480
917	Information to be Posted on the OASIS and Auditing Transmission Service Information (Standards).	162	1	162	421	68,202
Total				1,651		157,094

Removed Information Collection Activities

Information collection activities are removed when the underlying

regulatory obligations have already been fully completed, or when later rules or policy updates render those activities unnecessary or obsolete. FERC regularly reviews information collections to

identify those that have been overtaken by regulatory updates, superseded by newer requirements, or are no longer needed for oversight.

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response ¹¹	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
516	Reform of Generator Interconnection Procedures and Agreements, RM17–8, Non-RTO/ISO (Ongoing Filing).	162	4	648	4	2,592
516	Reform of Generator Interconnection Procedures and Agreements, RM17–8, RTO/ISO (Ongoing Filing).	6	4	24	4	96
516	Updates to Interconnection Procedures and Agreements per Final Rule RM22–14 (One-Time).	44	7	308	32.95	¹² 10,149
516	Compliance Filing (FR RM22–2) ..	43	1	43	4	172
516	Essential Reliability Services and the Evolving Bulk-Power System—Primary Frequency Response, RM16–6 (Ongoing Filing).	74	1	74	10	740
516A	Compliance Filing (FR RM22–2) ..	43	1	43	4	172
516A	Interconnection Reforms_RM22–14_Alternative Technologies (One-Time).	44	1	44	29.33	¹³ 1,291
516A	Update Interconnection Procedures and Agreements (Rehearing Order RM22–14).	44	2	88	1	88

Previous FERC Form	Title	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden per response ¹¹	Total annual burden hours
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
917	RM21-17: Seek agreement from the states to establish a Long-Term Regional Transmission Cost Allocation Method and/or a State Agreement Process (Year 1).	48	1	48	390	18,720
Total				1,320		34,020

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 25, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-17630 Filed 8-27-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL26-90-000.

Applicants: CBRE Investment Management Infrastructure Inc.

Description: Supplement to 07/14/2026 Petition for Declaratory Order of CBRE Investment Management Infrastructure Inc.

Filed Date: 8/25/26.

Accession Number: 20260825-5050.

Comment Date: 5 p.m. ET 9/9/26.

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER26-3091-001.

Applicants: Municipal Prepaid Energy 3, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 9/1/2026.

Filed Date: 8/25/26.

Accession Number: 20260825-5160.

Comment Date: 5 p.m. ET 9/15/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: August 25, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-17634 Filed 8-27-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-549-000]

ETC Tiger Pipeline, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Franklin Farms Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Franklin Farms Project involving construction and operation of natural gas facilities by ETC Tiger Pipeline, LLC (ETC Tiger) in Richland Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and

¹¹ These Average Burden Hours estimates are rounded based on previously approved Total Burden Hours and respondents. The Total Annual Burden Hours reflect the already approved levels.

¹² Rounded.

¹³ Rounded.