

SUPPLEMENTARY INFORMATION:

Title: FERC–511, Transfer of Hydropower License or Lease of Project Property.

OMB Control No.: 1902–0069.

Type of Request: Three-year extension of the FERC–511 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–511 to implement the statutory provisions of Sections 8 of the Federal Power Act (FPA) and 18 CFR part 9 and 18 CFR 131.20 of the Commission's regulations. The information filed with the Commission is in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The Commission uses the information collected to determine

the qualifications of the proposed transferee to hold the license and to prepare the transfer of the license order to make its determination.

Section 8 of the FPA stipulates that no voluntary transfer of any license, or the rights thereunder granted, shall be made without the written approval of the Commission.¹ Sections 9.1 through 9.3 of the 18 CFR states that any licensee (transferor) desiring to transfer a license and the person, association, corporation, State, or municipality (transferee) desiring to acquire the same must jointly file an application for Commission's approval of such transfer.

The application must show that the transfer is in the public interest and provide the qualifications of the transferee to hold such license and to operate the property under the license. The application for approval of transfer of license must conform to the

requirements in 18 CFR 131.20, which must include the following: application statement by all parties; verification statement; proof of citizenship; evidence of compliance by the transferor with all applicable state laws or how the transferee proposes to comply; and qualifications of the transferee to hold the license and operate the project. Approval of the license transfer is also contingent upon the transfer of title to the properties under the license, transfer of all project files including all dam safety related documents, and delivery of all license instruments.

Type of Respondent: Existing Hydropower Project Licensees and those entities wishing to have a Hydropower Project License transferred to them.

*Estimate of Annual Burden:*² The Commission estimates the annual burden and cost³ for the information collection as follows.

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost per response (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Hydropower Project Licensees	15	1	15	40 hrs.; \$4,080	600 hrs.; \$61,200.	4,080

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–16653 Filed 8–13–26; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP26–25–000]

**Columbia Gulf Transmission, LLC;
Notice of Availability of the
Environmental Assessment for the
Proposed Maysville Project**

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on September 10, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Maysville Project in accordance with the

requirements of the National Environmental Policy Act (NEPA)¹ and the Commission's implementing regulations.² The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following project facilities:

- 42 miles of new 30-inch-diameter natural gas pipeline in Rowan, Fleming, and Mason Counties, Kentucky;
- a proposed tie-in to the Columbia Gulf Mainline in Rowan County, Kentucky, including the installation of a new 36-inch by 30-inch bidirectional pig launcher/receiver;

¹ This information collections implements Section 8 of the Federal Power Act (FPA) and Code of Federal Regulations (CFR) under Title 18 CFR part 9 (Transfer of License) Sections 9.1 through 9.3 and Section 131.20 of the 18 CFR.

² Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

³ FERC estimates that industry hourly costs are similar to the Commission FY 2026 average salary plus benefits of \$213,003 per year (or \$102/hour).

¹ National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975; Pub. L. 94–83, August 9, 1975; Pub. L. 97–258, 4(b), September 13, 1982; Pub. L. 118–5, June 3, 2023; Pub. L. 119–21, July 4, 2025).

² 18 Code of Federal Regulations (CFR) 380.

- a new meter station (*i.e.*, North Maysville Delivery Meter Station) in Mason County, Kentucky, including a tie-in to East Kentucky Power Cooperative's Hugh L. Spurlock Power Station and installation of a new 36-inch by 30-inch bidirectional pig launcher/receiver; and

- three new 30-inch-diameter mainline valves along the proposed 30-inch-diameter pipeline.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; Native American tribes; environmental and public interest groups; potentially affected landowners and other interested individuals and groups; and libraries and media outlets in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/elibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP26-25). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. The more specific your comments, the more useful they will be. For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of

comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26-25-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov. Additional information about the project is available from the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also

provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

(Authority: 18 CFR 2.1.)

Dated: August 11, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-16633 Filed 8-13-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1781-014; ER22-381-022; ER21-2715-011; ER25-1272-003; ER21-714-017; ER22-399-012; ER19-2626-016.

Applicants: Rosewater Wind Farm LLC, Meadow Lake Solar Park LLC, Indiana Crossroads Wind Farm LLC, Gibson Solar, LLC, Fairbanks Solar Energy Center LLC, Dunns Bridge Solar Center, LLC, Northern Indiana Public Service Company.

Description: Notice of Non-Material Change in Status of Northern Indiana Public Service Company, et al.

Filed Date: 7/31/26.

Accession Number: 20260731-5343.

Comment Date: 5 p.m. ET 8/21/26.

Docket Numbers: ER11-4436-015; ER10-2472-015; ER10-2473-016.

Applicants: Cheyenne Light, Fuel and Power Company, Black Hills Wyoming, LLC, Black Hills Power, Inc.

Description: Notice of Change in Status of Black Hills Power, Inc, et al.

Filed Date: 7/31/26.

Accession Number: 20260731-5338.

Comment Date: 5 p.m. ET 8/21/26.

Docket Numbers: ER17-1671-007; ER17-1672-006; ER25-2694-002; ER25-2695-002; ER25-741-003; ER25-742-003; ER26-1695-001.

Applicants: Big Muddy Solar Project, LLC, Ratts 1 Phase 2 Solar, LLC, Ratts 1 Solar LLC, Kelso 2 Solar LLC, Kelso