

Applicants: Mid-Atlantic Offshore Development, LLC, PJM Interconnection, L.L.C.

Description: Compliance filing: Mid-Atlantic Offshore Development, LLC submits tariff filing per 35: MAOD e-Tariff Settlement Compliance Filing to be effective 10/1/2024.

Filed Date: 7/10/26.

Accession Number: 20260710–5125.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–2226–001.

Applicants: Oklahoma Gas and Electric Company.

Description: Compliance filing: Amendment to Order No. 898 Compliance Filing to be effective 12/31/9998.

Filed Date: 7/10/26.

Accession Number: 20260710–5060.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–2542–001.

Applicants: American Transmission Systems, Incorporated.

Description: Tariff Amendment: ATSI Amendment to SA No. 7358 to be effective 9/9/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5139.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3124–000.

Applicants: Golden Fields Solar VI, LLC.

Description: Initial rate filing: Filing of Shared Facilities Common Ownership Agreement—Crux-Whirlwind to be effective 8/10/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5067.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3125–000.

Applicants: Tampa Electric Company.

Description: § 205(d) Rate Filing: Fourth Revised Rate Schedule FERC No. 7—Amendment to Exhibit A to be effective 7/11/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5074.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3126–000.

Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: Revision to Exhibit A of RS FERC No. 23, Contract for IS with TEC to be effective 7/11/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5081.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3127–000.

Applicants: ISO New England Inc., Eversource Energy Service Company (as agent).

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO–NE/Eversource; Revised Interconnection Service Agreements to be effective 9/8/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5092.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3128–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC.

Description: § 205(d) Rate Filing: MAIT submits an Amended IA—SA No. 4577 to be effective 9/9/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5100.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3129–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 1 to be effective 9/9/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5120.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3130–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4912 NextEra Energy Resources Development Surplus GIA to be effective 9/9/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5123.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3131–000.

Applicants: Moonraker BESS LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence and Request for Waivers and Blanket Approvals to be effective 8/10/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5131.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3132–000.

Applicants: Zama Renewables LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence and Request for Waivers and Blanket Approvals to be effective 8/10/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5133.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3133–000.

Applicants: Golden Fields Solar VI, LLC.

Description: Initial rate filing: Market-Based Rate Application and Request for Waivers and Blanket Approvals to be effective 8/10/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5158.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3134–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: WDAT IPE Alignment and Enhancements Filing to be effective 9/9/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5179.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3135–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Termination of DEA, SA No. 7237 between PJM and ACE to be effective 8/31/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5192.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: ER26–3136–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Termination of DEA, SA No. 7061 between PJM and JCPL to be effective 8/31/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5197.

Comment Date: 5 p.m. ET 7/31/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 10, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–14230 Filed 7–14–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–71–000.

Applicants: Hugh Brinson Pipeline, LLC.

Description: § 284.123 Rate Filing: HBP Petition for NGPA Section 311 Rate Approval and Initial SOC to be effective 6/13/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5097.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: RP26–975–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2026–07–10 Non-Conforming Rate Agreement to be effective 7/1/2027.

Filed Date: 7/10/26.

Accession Number: 20260710–5102.

Comment Date: 5 p.m. ET 7/22/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP25–936–008.

Applicants: Vector Pipeline L.P., Adelpia Gateway, LLC.

Description: Compliance filing: Vector Pipeline L.P. submits tariff filing per 154.203: Vector Pipeline Petition to Amend Offer of Settlement to be effective N/A.

Filed Date: 7/10/26.

Accession Number: 20260710–5057.

Comment Date: 5 p.m. ET 7/22/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern Time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 10, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–14231 Filed 7–14–26; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP26–547–000]

Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on June 26, 2026, Gulf South Pipeline Company, LLC (Gulf South) 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Texas Gateway Project (Project). The Project consists of: (1) the new Texas Gateway Pipeline that consists of 155 miles of 36-inch-diameter and 42-inch-diameter greenfield pipeline located in Panola, Shelby, San Augustine, Sabine, Jasper, and Newton Counties, Texas and Beauregard Parish, Louisiana, extending from the discharge of Gulf South's existing Carthage Compressor Station in Panola County, Texas to the new Gillis Delivery Points in Beauregard Parish, Louisiana; (2) two new Titan 130 compressor units, for a total of 39,260 nominal horsepower (hp), at the existing Carthage Compressor Station, including a new bidirectional check meter station at the northern terminus of the proposed pipeline, and appurtenant facilities; (3) one new Titan 250 and one new Titan 130 gas-fired compressor units, for a total of 44,961 nominal hp at the existing Magasco Compressor Station in Sabine County, Texas and appurtenant facilities; (4) the new Cleveland Compressor Station, consisting of one 13,410 hp gas-fired compressor unit, located in San Jacinto County, Texas and appurtenant facilities; (5) three new metering stations, all in Beauregard Parish, Louisiana; (6) seven new mainline valve facilities within the proposed pipeline right-of-way; and (7) six new pig launcher/receiver facilities along the proposed pipeline. The Project will provide an additional 1,800,000 dekatherms per day of new firm transportation capacity between the existing Carthage Compressor Station and the Gillis hub enabling Gulf South to meet growing energy demand for enhanced reliability and diversity of natural gas supplies. Gulf South estimates the total cost of the Project to

be approximately \$1.4 billion and proposes to charge firm transportation rates under its existing FTS rate schedule and tariff, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Juan Eligio Jr., Vice President, Certificates, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or by phone at (713) 479–3480, or by email at juan.eligio@bwpipelines.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

¹ 18 CFR 157.9.