

Filings Instituting Proceedings

Docket Numbers: PR26–71–000.

Applicants: Hugh Brinson Pipeline, LLC.

Description: § 284.123 Rate Filing: HBP Petition for NGPA Section 311 Rate Approval and Initial SOC to be effective 6/13/2026.

Filed Date: 7/10/26.

Accession Number: 20260710–5097.

Comment Date: 5 p.m. ET 7/31/26.

Docket Numbers: RP26–975–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2026–07–10 Non-Conforming Rate Agreement to be effective 7/1/2027.

Filed Date: 7/10/26.

Accession Number: 20260710–5102.

Comment Date: 5 p.m. ET 7/22/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP25–936–008.

Applicants: Vector Pipeline L.P., Adelphia Gateway, LLC.

Description: Compliance filing: Vector Pipeline L.P. submits tariff filing per 154.203: Vector Pipeline Petition to Amend Offer of Settlement to be effective N/A.

Filed Date: 7/10/26.

Accession Number: 20260710–5057.

Comment Date: 5 p.m. ET 7/22/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern Time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 10, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–14231 Filed 7–14–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP26–547–000]

Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on June 26, 2026, Gulf South Pipeline Company, LLC (Gulf South) 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Texas Gateway Project (Project). The Project consists of: (1) the new Texas Gateway Pipeline that consists of 155 miles of 36-inch-diameter and 42-inch-diameter greenfield pipeline located in Panola, Shelby, San Augustine, Sabine, Jasper, and Newton Counties, Texas and Beauregard Parish, Louisiana, extending from the discharge of Gulf South's existing Carthage Compressor Station in Panola County, Texas to the new Gillis Delivery Points in Beauregard Parish, Louisiana; (2) two new Titan 130 compressor units, for a total of 39,260 nominal horsepower (hp), at the existing Carthage Compressor Station, including a new bidirectional check meter station at the northern terminus of the proposed pipeline, and appurtenant facilities; (3) one new Titan 250 and one new Titan 130 gas-fired compressor units, for a total of 44,961 nominal hp at the existing Magasco Compressor Station in Sabine County, Texas and appurtenant facilities; (4) the new Cleveland Compressor Station, consisting of one 13,410 hp gas-fired compressor unit, located in San Jacinto County, Texas and appurtenant facilities; (5) three new metering stations, all in Beauregard Parish, Louisiana; (6) seven new mainline valve facilities within the proposed pipeline right-of-way; and (7) six new pig launcher/receiver facilities along the proposed pipeline. The Project will provide an additional 1,800,000 dekatherms per day of new firm transportation capacity between the existing Carthage Compressor Station and the Gillis hub enabling Gulf South to meet growing energy demand for enhanced reliability and diversity of natural gas supplies. Gulf South estimates the total cost of the Project to

be approximately \$1.4 billion and proposes to charge firm transportation rates under its existing FTS rate schedule and tariff, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Juan Eligio Jr., Vice President, Certificates, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or by phone at (713) 479–3480, or by email at juan.eligio@bwpipelines.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

¹ 18 CFR 157.9.

the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Gulf South stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Railroad Commission of Texas and the Louisiana Department of Environmental Quality. When available, Gulf South should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on July 31, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly

recorded, please submit your comments on or before 5:00 p.m. Eastern Time on July 31, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-547-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-547-000).
To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on July 31, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26-547-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26-547-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

Energy Regulatory Commission,
12225 Wilkins Avenue, Rockville,
Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Juan Eligio Jr., Vice President, Certificates, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046, or by email (with a link to the document) at juan.eligio@bwpipelines.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on July 31, 2026.

(Authority: 18 CFR 2.1)

Dated: July 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–14213 Filed 7–14–26; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–13145–01–OAR]

Ambient Air Monitoring Reference and Equivalent Methods; Designation of One New Reference Method and Three New Equivalent Methods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. Environmental Protection Agency (EPA) has designated one new reference method for measuring carbon monoxide (CO), one new equivalent method for measuring particulate matter (PM) 2.5 micrometers (µm) or less (PM_{2.5}), one new equivalent method for measuring PM 10µm or less (PM₁₀), and one new equivalent method for measuring PM_{10–2.5} in ambient air.

FOR FURTHER INFORMATION CONTACT: For further information about this notice, contact the Reference and Equivalency Methods Program, Air Quality Assessment Division, Office of State Air Partnerships, U.S. Environmental Protection Agency, P.O. Box 12055, 109 T.W. Alexander Drive, Research Triangle Park, North Carolina 27711. email address: FRMFEM@epa.gov.

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of ambient air pollutants for which the Agency has established National Ambient Air Quality Standards (NAAQS) as set forth in 40 CFR part 50. Air monitoring methods determined to meet specific requirements for adequacy are designated by the EPA as either reference or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other air monitoring agencies for determining compliance with the NAAQS. A list of all reference or equivalent methods that have been previously designated by the EPA may

be found at <https://www.epa.gov/amtic/air-monitoring-methods-criteria-pollutants>.

The EPA hereby announces the designation of one new reference method for measuring concentrations of CO ambient air. This designation is made under the provisions of 40 CFR part 53, as amended on March 6, 2024.¹

The new reference method for CO is an automated method (analyzer) utilizing the measurement principle based on gas filter correlation principles and non-dispersive infrared technology (GFC/NDIR). This newly designated reference method is identified as follows:

RFCA–0625–271, “Vasthi Instruments Model Vair-9003 CO Analyzer,” GFC/NDIR analyzer operated in a range of 0–50 parts per million (ppm), with 0.5 µm, 47 millimeter (mm) diameter Teflon® filter installed, operated at temperatures between 20 °C and 30 °C, with temperature and pressure compensation, at a nominal sampling flow rate of 800 cubic centimeters per minute (cc/min), using a 5-minute averaging time, with 100–240 volt (V) input power, 270-watt power consumption, equipped with a 7-inch liquid crystal display (LCD) touch screen display, and operated according to the Vasthi Instruments Model Vair-9003 Carbon Monoxide Gas Analyzer User's Instruction Manual.

An application for a reference method determination for this CO method was received by the EPA on November 21, 2024. This monitor is commercially available from the applicant, Vasthi Instruments Pvt. Ltd, Phase IV, Auto Nagar, Guntur, Andhra Pradesh, India.

The EPA hereby announces the designation of three new equivalent methods for measuring concentrations of PM_{2.5}, PM₁₀, and PM_{10–2.5} in ambient air. These designations are made under the provisions of 40 CFR part 53, as amended on March 6, 2024.²

The new equivalent method for PM_{2.5} is an automated method (monitor) utilizing the measurement principle based on optical mass spectroscopy. This newly designated equivalent method is identified as follows:

EQPM–1125–273, “Met One Instruments Powered by Acoem OPX 1025 Optical PM_{2.5} Mass Monitor,” continuous ambient particulate monitor operated at a volumetric sample flow rate of 16.67 liters/min equipped with a standard U.S. EPA PM 10 µm or less in ambient air (PM₁₀) size-selective inlet (meeting 40 CFR part 50 Appendix L specifications); for example, Met One

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

¹ 89 FR 16202 (Mar. 6, 2024).

² *Id.*