

Type of Review: A revision of a currently approved ICR.

Respondents/Affected Public: Individuals and Households.

Total Estimated Number of Annual Responses: 913,713.

Total Estimated Number of Annual Burden Hours: 456,857.

Abstract: The Department of Education (Department) is requesting emergency processing for a revision to an existing information collection. The Department provides this form, 1845–0110 Public Service Loan Forgiveness (PSLF) & Temporary Expanded PSLF (TEPSLF) Certification & Application form, which is used by student loan borrowers to apply for Public Service Loan Forgiveness (PSLF). Borrowers complete this form to have their qualifying employment certified and their progress toward forgiveness recorded in our system. They are encouraged to submit this form annually but are only required to submit it at the point that they have reached the requisite 120 qualifying months of repayment.

On March 7, 2025, President Trump signed an executive order titled Restoring Public Service Loan Forgiveness (E.O. 14325) making individuals employed by organizations whose activities have a substantial illegal purpose ineligible for PSLF.

The Department held public hearings on April 29 and May 1, 2025, and engaged in the negotiated rulemaking process by convening a committee of higher education stakeholders and experts in July of 2025. On August 18, 2026, the Department published a Notice of Proposed Rulemaking (FR 90 FR 40154) and collected public comments on the proposed regulations until September 17, 2025.

As explained in the Final Regulations published on October 31, 2025 (90 FR 48966), 34 CFR 685.219(i) required an update to the approved Public Service Loan Forgiveness Certification and Application, OMB #1845–0110. To comply with E.O. 14325, a revision to the form was made to include the addition of an attestation statement, under penalty of perjury, that the employer has not engaged in any activity that has a substantial illegal purpose on or after July 1, 2026.

On Tuesday, June 30, 2026, a Federal judge vacated the rule; one day prior to the rule becoming effective. The Department is now removing the attestation from the PSLF form in order

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

to comply with the court order. No other changes have been made at this time.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–14053 Filed 7–10–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

[Docket No.: ED–2026–SCC–1354]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Foreign Gifts and Contracts Disclosures

Correction

In notice document 2026–13078, appearing on pages 39088–39089, in the issue of Monday, June 29, 2026, make the following correction:

On page 39088, in the second column, in the **DATES** section, in the second and third lines, “June 29, 2026.” should read “July 29, 2026.”

[FR Doc. C1–2026–13078 Filed 7–10–26; 8:45 am]

BILLING CODE 0099–10–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–36–000]

Commission Information Collection Activities (Ferc–521); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection renewal and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on FERC–521: Payments for Benefits from Headwater Improvements (OMB Control No 1902–0087). There are no proposed changes to the reporting requirements.

DATES: Comments on the collection of information are due September 11, 2026.

ADDRESSES: Please submit *DataClearance@FERC.gov*. You must specify the Docket No. (IC26–36–000) and the FERC Information Collection information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

number (FERC–521) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at *DataClearance@FERC.gov*, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–521, Payments for Benefits from Headwater Improvements. *OMB Control No.:* 1902–0087.

Type of Request: Three-year extension of the FERC–521 information collection requirements with no changes to the reporting requirements.

Abstract: The purpose of FERC–521 is to implement information collections pursuant to Section 10(f) of the Federal Power Act (FPA). Section 10(f) of the FPA requires hydropower licensees to reimburse upstream headwater project owners for an equitable portion of the benefits it receives as a result of construction work related to headwater improvements. These benefits, referred to as headwater benefits, are the additional energy production possible at a downstream hydropower project resulting from the regulation of river flows by an upstream storage reservoir. The Commission requires federal agencies and owners of non-federal hydropower projects to file data for determining headwater benefits as outlined in 18 Code of Federal Regulations (CFR) Part 11.

Type of Respondents: There are two types of entities that respond, Federal and Non-Federal storage and hydropower project owners. The Federal entities that typically respond include the U.S. Army Corps of Engineers and the U.S. Department of Interior Bureau of Reclamation. The Non-Federal entities may consist of any Municipal or Non-Municipal hydropower project owner.

Estimate of Annual Burden¹ and cost:² The Commission estimates the total Public Reporting Burden for this information collection as:

² FERC estimates that industry hourly costs are similar to the Commission FY 2026 average salary plus benefits of \$213,003 per year (or \$102/hour).

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Federal and Non-Federal project owners.	3	1	3	40 hrs.; \$4,080	120 hrs.; \$12,240	\$4,080

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 8, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-14075 Filed 7-10-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4113-067]

Oswego Hydro Partners, LP; Notice of Waiver of Water Quality Certification

On February 27, 2024, Oswego Hydro Partners, LP filed an application for a license for the Phoenix Hydroelectric Project (project) in the above captioned docket. On June 6, 2025, the New York State Department of Environmental Conservation (New York DEC) received a request for a Clean Water Act section 401(a)(1) water quality certification from Oswego Hydro Partners, LP, in conjunction with the above captioned project.

On June 23, 2025, Commission staff provided New York DEC with written notice that the applicable reasonable period of time for it to act on the certification request was one (1) year from the date of receipt of the request, after which the certification requirement would be waived if the certifying authority failed to act by June 6, 2026. Because New York DEC did not act by June 6, 2026, we are notifying you pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1),

that waiver of the certification requirement has occurred.

(Authority: 18 CFR 2.1)

Dated: July 8, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-14078 Filed 7-10-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-545-000]

Steel Reef Pipelines US LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on June 17, 2026, Steel Reef Pipelines US LLC (Steel Reef Pipelines), 8131 Highway 2, Stanley, North Dakota 58784, filed an application under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations requesting authorization for its Border Crossing Facilities Project (Project) which consists of a 0.65-mile-long 10-inch-diameter segment of the Flat Lake Access Pipeline gathering system to be constructed by Steel Reef Pipelines¹ and a Presidential Permit for such facilities. The Flat Lake Access Pipeline is designed to export up to 80 million cubic feet per day (MMcf/d) of sour natural gas from an existing Compressor Station near Fortuna, North Dakota, to the Flat Lake Gas Plant in Saskatchewan, Canada, and to import approximately 6 MMcf/d of fuel gas to supply the Compressor Station (via a collocated 6-inch-diameter pipeline), all as more fully set forth in the application

¹ The Flat Lake Access Pipeline will be an approximately 8-mile-long gathering system to be constructed by Steel Reef Pipelines to export unprocessed sour natural gas from an existing compressor station near Fortuna, North Dakota across the international border to the existing Flat Lake Gas Plant, located approximately 3 miles north of the international border in Saskatchewan, Canada. The 0.65-mile-long jurisdictional portion of the Flat Lake Access Pipeline run from milepost (MP) 0 at the Canada/United States border, to MP 0.65 in North Dakota.

which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Jodi Wilson, Vice President and General Counsel, 1600, 333 7th Avenue SW, Calgary, AB Canada T2P 2Z1, by phone at (403) 263-8333, or by email at jodi.wilson@steelreef.ca.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state

² 18 CFR 157.9.