

requirements with no changes to the current recordkeeping requirements.

Title: Preservation of Records for Public Utilities and Licensees, Natural Gas Companies, and Oil Pipeline Companies.

OMB Control No.: 1902–0098.

Abstract: The Commission collects the information to carry out its responsibilities described in sections 301, 304, and 309 of the Federal Power Act (FPA),¹ sections 8, 10, and 16 of the Natural Gas Act (NGA),² and in the Interstate Commerce Act (ICA).³

The regulations for preservation of records at 18 CFR parts 125, 225, and 356 establish retention periods and other requirements for applicable records. These requirements apply to the public utilities, licensees, natural

gas companies, and oil pipeline companies that are subject to the Commission’s jurisdiction. In general, FERC’s regulations require jurisdictional companies to maintain the following types of records:

- Corporate;
- Information Technology Management;
- General Accounting;
- Personnel and Payroll;
- Transportation;
- Tariffs and Rates;
- Insurance;
- Operations and Maintenance;
- Plant and Depreciation;
- Purchase and Stores;
- Revenue Accounting and Collection;
- Tax;
- Treasury; and

- Miscellaneous.

Regulated entities use these records as the basis for required rate filings and reports to the Commission. The Commission’s audit staff may use the records during compliance reviews, and the Commission’s enforcement staff may use the information during investigations. In addition, the Commission’s staff may use the records for special analyses on subjects such as jurisdictional entities’ responses to extreme weather events.

Types of Respondents: Electric utilities, licensees, natural gas companies, and oil pipeline companies.

*Estimate of Annual Burden:*⁴ The Commission estimates the annual burden and cost for the information collection as follows.

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response ⁵	Total annual burden hours & total annual cost
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
667	1	667	5,218 hrs.; \$532,236	3,480,406 hrs.; \$355,001,412.

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 7, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–13960 Filed 7–9–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–957–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed to NRG 9005027 eff 7–1–26 to be effective 7/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5234.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–958–000.
Applicants: Columbia Gulf Transmission, LLC.
Description: § 4(d) Rate Filing: Administrative Housekeeping Filing 2026 to be effective 8/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5275.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–959–000.
Applicants: Gas Transmission Northwest LLC.
Description: § 4(d) Rate Filing: GTN NR Agmts, Eff. July 1, 2026 to be effective 7/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5287.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–960–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates Various Releases eff 7–01–2026 to be effective 7/1/2026.

Filed Date: 7/1/26.
Accession Number: 20260701–5294.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–961–000.
Applicants: West Texas Gas Utility, LLC.
Description: Annual Purchased Gas Cost Reconciliation Report of West Texas Gas Utility, Inc.
Filed Date: 7/1/26.
Accession Number: 20260701–5313.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–962–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiate Rates Various Releases eff 7–01–2026 to be effective 7/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5319.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–963–000.
Applicants: Trailblazer Pipeline Company LLC.
Description: § 4(d) Rate Filing: TPC 2026–07–01 GT&C Sections 38 and 40 Revisions to be effective 8/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5325.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–964–000.
Applicants: MIGC LLC.
Description: Compliance filing: Fuel tracker filing 2026 to be effective N/A.

¹ 16 U.S.C. 825, 825c and 825h.
² 15 U.S.C. 717g, 717i, and 717o.
³ 49 U.S.C. 60502.

⁴ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

1320 for additional information on the definition of information collection burden.
⁵ FERC estimates that industry hourly costs are similar to the Commission FY 2026 average salary plus benefits of \$213,003 per year (or \$102/hour).

Filed Date: 7/1/26.

Accession Number: 20260701–5361.

Comment Date: 5 p.m. ET 7/13/26.

Docket Numbers: RP26–973–000.

Applicants: Mountain Valley Pipeline, LLC.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement—7/7/2026 to be effective 7/7/2026.

Filed Date: 7/6/26.

Accession Number: 20260706–5169.

Comment Date: 5 p.m. ET 7/20/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–11–004.

Applicants: Matterhorn Express Pipeline, LLC.

Description: § 284.123 Rate Filing; Third Revised Statement of Operating Conditions to be effective 10/1/2024.

Filed Date: 7/6/26.

Accession Number: 20260706–5164.

Comment Date: 5 p.m. ET 7/27/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern Time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 7, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13957 Filed 7–9–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2711–025]

Northern States Power Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2711–025.

c. *Date filed:* November 30, 2023.

d. *Applicant:* Northern States Power Company (Northern States Power).

e. *Name of Project:* Trego Hydroelectric Project (Trego Project).

f. *Location:* On the Namekagon River in Washburn County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Donald Hartinger, Director of Renewable Operation-Hydro, Xcel Energy, 414 Nicollet Mall, 2, Minneapolis, MN 55401; phone (651) 261–7668; or Matthew Miller, Environmental Analyst, Xcel Energy, 1414 W Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702–0008; phone 715–737–1353.

i. *FERC Contact:* Laura Washington (202) 502–6072, Laura.Washington@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on September 8, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on October 20, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A.

Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2711–025.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis at this time.

l. *The Trego Project consists of the following existing facilities:* (1) a 435.2-acre reservoir; (2) a 642-foot-long, 43.5-foot-high concrete dam; (3) a 59.5-foot-long, 74-foot-high powerhouse containing two James Leffel Company vertical Francis-type turbines with a total generating capacity of 1.2 megawatts; (4) a tailwater; and (5) a 49-foot-long transmission line.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P–2711). For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title “COMMENTS”, “REPLY COMMENTS”, “RECOMMENDATIONS”, “TERMS AND CONDITIONS”, or “PRESCRIPTIONS”; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via