

(option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: Francisco Tarin, Director of Regulatory, Post Office Box 1087, Colorado Springs, Colorado 80944, or by email (with a link to the document) at [Francisco\\_Tarin@kindermorgan.com](mailto:Francisco_Tarin@kindermorgan.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>9</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>10</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>11</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Intervention Deadline:** 5:00 p.m. Eastern Time on July 22, 2026.

(Authority: 18 CFR 2.1)

Dated: July 1, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–13695 Filed 7–6–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–37–000]

#### Commission Information Collection Activities (FERC–561); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–561 (OMB Control No. 1902–0099), Annual Report of Interlocking Directorates.

**DATES:** Comments on collections of information are due September 8, 2026.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC26–37–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE, Washington, DC 20426.

- **Hand (including courier) delivery:** Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email

at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502–6468.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC–561, Interlocking Directorates.

**OMB Control No.:** 1902–0099.

**Abstract:** The FERC Form 561 responds to the Federal Power Act (FPA) requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric utility's 20 largest purchasers of electric energy (*i.e.*, the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561 including the information that must be filed, the required filers, the directive to make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to review these interlocking positions, and allows identification of possible conflicts of interest.

**Type of Respondents:** Each officer or director of a public utility also holding the position of officer, director, partner, appointee, or representative of any other entity listed in section 305(c)(2) of the FPA (including but not limited to organizations primarily engaged in the business of providing financial services or credit, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by one or more of these entities).

**Estimate of Annual Burden:** The Commission estimates the total annual burden and cost<sup>1</sup> for this information collection as follows:

<sup>9</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>10</sup> 18 CFR 385.214(c)(1).

<sup>11</sup> 18 CFR 385.214(b)(3) and (d).

<sup>1</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC–561 are approximately the same as the

Commission's average cost. The FERC 2026 average salary plus benefits for one FERC full-time equivalent (FTE) is \$213,003/year (or \$102.00/hour).

## FERC FORM 561, ANNUAL REPORT OF INTERLOCKING DIRECTORATES

| Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response | Total annual burden hours & total annual cost | Cost per respondent (\$) |
|-----------------------|-------------------------------------------|---------------------------|------------------------------------|-----------------------------------------------|--------------------------|
| (1)                   | (2)                                       | (1) * (2) = (3)           | (4)                                | (3) * (4) = (5)                               | (5) ÷ (1)                |
| 2,700                 | 1                                         | 2,700                     | 0.25 hrs.; \$25.50 .....           | 675 hrs.; \$68.850 .....                      | \$25.50                  |

**Comments:** Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-13694 Filed 7-6-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26-41-000]

#### Commission Information Collection Activities (FERC-549D); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-549D (OMB Control No. 1902-0253), Quarterly Transportation and Storage Report For Intrastate Natural Gas and Hinshaw Pipelines.

**DATES:** Comments on collections of information are due September 8, 2026.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC26-41-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov) and telephone at (202) 502-6468.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

**OMB Control No.:** 1902-0253

**Type of Request:** Three-year extension of the FERC-549D information collection requirements with no changes to the current reporting requirements.

**Abstract:** The reporting requirements under FERC-549D are required to carry out the Commission's policies in accordance with the general authority in Section 1(c) of the Natural Gas Act (NGA)<sup>1</sup> and Section 311 of the Natural Gas Policy Act of 1978 (NGPA).<sup>2</sup> This collection promotes transparency by making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data on a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC-549D collects the following information:

- Full legal name and identification number of the shipper receiving service, including whether the pipeline and the shipper are affiliated;

- Type of service performed;
- The rate charged under each contract;

- The primary receipt and delivery points for each contract;

- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;

- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;

- Total volumes transported, stored, injected or withdrawn for the shipper; and

- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

**Type of Respondents:** Intrastate natural gas pipelines under NGPA Section 311 authority and Hinshaw pipelines.

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the annual public reporting burden and cost<sup>4</sup> for FERC-549D as shown in the following table: FERC-549D (Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines).

<sup>1</sup> 15 U.S.C.. 717(c).

<sup>2</sup> 15 U.S.C.. 3371.

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by

persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>4</sup> The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$102.00 FY 2026 average hourly cost for wages and benefits.