

West Interconnection Agr to be effective 4/1/2026.

Filed Date: 6/30/26.

Accession Number: 20260630–5087.

Comment Date: 5 p.m. ET 7/21/26.

Docket Numbers: ER26–3028–000.

Applicants: PJM Interconnection, L.L.C., Buckeye Power, Inc.

Description: § 205(d) Rate Filing: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Revised SA No. 4753—NITSA Among PJM and Buckeye Power, Inc. to be effective 7/1/2026.

Filed Date: 6/30/26.

Accession Number: 20260630–5095.

Comment Date: 5 p.m. ET 7/21/26.

Docket Numbers: ER26–3029–000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG—NYPA Attachment C—O&M Annual Update to be effective 9/1/2026.

Filed Date: 6/30/26.

Accession Number: 20260630–5111.

Comment Date: 5 p.m. ET 7/21/26.

Docket Numbers: ER26–3030–000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2026.

Filed Date: 6/30/26.

Accession Number: 20260630–5116.

Comment Date: 5 p.m. ET 7/21/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: June 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13563 Filed 7–2–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2275–052]

Public Service Company of Colorado; Notice of Intent To Prepare an Environmental Assessment

On January 16, 2026, the Public Service Company of Colorado (licensee) filed an application to surrender its license and decommission the Salida Hydro Nos. 1 & 2 Project No. 2275. The project is located on the South Arkansas River and Fooses Creek in Chaffee County, Colorado. The project partially occupies federal land managed by the U.S. Forest Service (USFS) within the Pike-San Isabel National Forests.

The licensee is proposing to surrender the project license and decommission and remove certain Salida U2 facilities (forebay, dam, penstock, outbuildings, etc.) and the previously decommissioned Salida U1 powerhouse and adjacent substation located on USFS lands administered by the Pike-San Isabel National Forests & Cimarron and Comanche National Grasslands—Salida Ranger District, PSCo-owned lands, and privately owned lands. After decommissioning the site would be restored. A Notice of Application for Surrender of License Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests was issued on February 23, 2026. No comments were filed pursuant to the notice.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) under the National Environmental Policy Act (42 U.S.C. 4321 *et seq*) for the project.¹ Commission staff plans to issue an EA by October 20, 2026. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Any questions regarding this notice may be directed to Rebecca Martin at 202–502–6012 or Rebecca.martin@ferc.gov.

(Authority: 18 CFR 2.1.)

¹ The unique identification number for documents relating to this environmental review is EAXX–019–20–000–1780990050.

Dated: June 30, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–13595 Filed 7–2–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–543–000]

Southeast Supply Header, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on June 15, 2026, Southeast Supply Header, LLC (SESH), 915 N. Eldridge Parkway, Suite 1100, Houston, Texas 77079, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization for its Tupelo Trail Project in George and Jefferson Davis Counties, Mississippi, and Richland Parish, Louisiana (Project).

The Project consists of installing a new 23,470 horsepower Titan 130 turbine driven compressor unit and related appurtenances at the existing Lucedale Compressor Station; replacing the compressor on an existing compressor unit at the Lucedale Compressor Station; replacing the existing engine on Compressor Unit 2 at the Gwinville Compressor Station; uprating compressor engines at the Delhi, Gwinville, and Lucedale Compressor Stations by removing software controls that limit horsepower; and performing associated appurtenant activities.

The Project will increase the design capacity on the SESH system by 110,000 dekatherms per day to serve the electric generation Plant Daniel in Jackson County, Mississippi, under a fully subscribed precedent agreement with Southern Company Services, Inc. SESH estimates the total cost of the Project to be \$87,599,997 and proposes a rolled-in rate treatment for project costs and an incremental fuel rate for the firm service created by the Project, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary.