

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26–2969–000.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: TO: TO20 Rate Year 2022 Settlement, RY2024 AU Docket No. ER24–529 to be effective N/A.

Filed Date: 6/26/26.

Accession Number: 20260626–5105.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2970–000.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: TO: TO21 Rate Year 2022 Settlement, RY2025 AU Docket No. ER25–624 to be effective N/A.

Filed Date: 6/26/26.

Accession Number: 20260626–5107.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2971–000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Revisions to LGIP Section 3 Regarding Start Date of Initial Cluster Window to be effective 6/27/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5110.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2972–000.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: TO: TO21 Rate Year 2022 Settlement, RY2026 AU Docket No. ER26–631 to be effective N/A.

Filed Date: 6/26/26.

Accession Number: 20260626–5114.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2973–000.

Applicants: Evergy Kansas Central, Inc.

Description: § 205(d) Rate Filing: RS 195 DFPA (KEPCo) to be effective 8/25/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5118.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2974–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–06–26_Deliverability in Accreditation of Capacity Resources to be effective 9/1/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5140.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2975–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of CSA, SA No. 7412; Project Identifier AF2–029 to be effective 6/1/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5146.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2976–000.

Applicants: KCE NY 1, LLC.

Description: § 205(d) Rate Filing: Normal filing 2026 to be effective 6/27/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5153.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2977–000.

Applicants: KCE NY 6, LLC.

Description: § 205(d) Rate Filing: Normal filing 2026 to be effective 6/27/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5155.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: ER26–2978–000.

Applicants: Flat Ridge 3 Wind Energy, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence to be effective 8/8/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5156.

Comment Date: 5 p.m. ET 7/17/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: June 26, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13265 Filed 6–30–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 3015–020]

**Southeast Alaska Power Agency;
Notice of Intent To File License
Application, Filing of Pre-Application
Document, and Approving Use of the
Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 3015–020.

c. *Dated Filed:* April 29, 2026.

d. *Submitted By:* Southeast Alaska Power Agency (SEAPA).

e. *Name of Project:* Tyee Lake Hydroelectric Project (project).

f. *Location:* The project is located near the head of Bradfield Canal, approximately 40 miles southeast of Wrangell, Alaska. The project occupies federal land within the Tongass National Forest administered by the U.S. Forest Service.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Mark Hilson, Southeast Alaska Power Agency, 55 Don Finney Lane, Ketchikan, Alaska 99901; (907) 228–2017; or email at mhilson@seapahydro.org.

i. *FERC Contact:* Ingrid Brofman at (202) 502–8347; or email at Ingrid.brofman@ferc.gov.

j. SEAPA filed their request to use the Traditional Licensing Process on April 29, 2026, and provided public notice of its request on June 22, 2026. In a letter dated June 25, 2026, the Director of the Division of Hydropower Licensing approved SEAPA's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and the National Marine Fisheries Service under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Alaska State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the

implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating SEAPA as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. SEAPA filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3015. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2029.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: June 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-13271 Filed 6-30-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP25-514-000, CP25-517-000]

Tennessee Gas Pipeline Company, LLC, Southern Natural Gas Company, LLC, Elba Express Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Mississippi Crossing Project and South System Expansion 4 Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Mississippi Crossing Project (MSX), proposed by Tennessee Gas Pipeline Company, LLC (TGP) and the South System Expansion 4 Project (SSE4), proposed by Southern Natural Gas Company, LLC (SNG) and Elba Express Company, LLC (EEC).¹ TGP requests authorization to construct and operate approximately 208 miles of natural gas pipeline and pipeline lateral facilities in Washington, Sunflower, Humphreys, Holmes, Attala, Leake, Neshoba, Newton, Lauderdale, and Clarke counties, Mississippi and Choctaw County, Alabama. MSX would also include three new compressor stations, modifications to one existing compressor station, four new meter stations, and other appurtenant facilities. SNG/EEC request authorization to construct and operate 22 natural gas pipeline loops totaling approximately 291 miles, modifications to add compression at 14 existing compressor stations on SNG's South Main Line and the Elba Express Pipeline, and three new meter stations and modifications to seven existing meter stations within Clarke and Lauderdale counties, Mississippi; Sumter, Marengo, Perry, Dallas, Autauga, Elmore, Tallapoosa, Macon, Hale, and Lee counties, Alabama; and Clayton, Muscogee, Harris, Talbot, Upson, Crawford, Monroe, Bibb, Jones, Baldwin, Glascock, Jefferson, Richmond, Spalding, Henry, Lowndes, Burke, Screven, Cobb, Chatham, and Effingham counties, Georgia.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the

final EIS. The final EIS assesses the potential environmental effects of the construction and operation of MSX and SSE4 (collectively referred to as "the Projects") in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the final EIS are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EIS concludes that approval of the proposed Projects would have some limited adverse environmental effects; however, with implementation of TGP, SNG, and EEC's avoidance, minimization, and mitigation measures, as well as adherence to Commission staff's mitigation measures recommended in the EIS, these effects would be less than significant.

Three districts of the U.S. Army Corps of Engineers, the U.S. Environmental Protection Agency, the U.S. Fish and Wildlife Service, the National Park Service, National Oceanic and Atmospheric Administration, the Alabama Department of Conservation and Natural Resources, and the Mississippi Department of Wildlife, Fisheries, and Parks participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers will adopt and use the EIS to consider the issuance of Section 404 of the Clean Water Act. Although the cooperating agencies provided input towards the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective records of decision (where applicable) for the Projects.

The final EIS addresses the potential environmental effects of construction and operation in Mississippi and Alabama of the following MSX facilities:

- Approximately 177 miles of new 42-inch-diameter natural gas pipeline and 22 miles of 36-inch-diameter natural gas pipeline in Mississippi and Alabama;

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is FERC/EISX-019-20-000-1751972052.