

Applicants: The East Ohio Gas Company.

Description: Amendment Filing: Operating Statement of the East Ohio Gas Company 4/1/2026 to be effective 4/1/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5046.

Comment Date: 5 p.m. ET 7/10/26.

Protest Due Date: 5 p.m. ET 7/10/26.

Docket Numbers: RP23–1099–008.

Applicants: Gas Transmission Northwest LLC.

Description: Compliance filing: Unopposed Petition to Amend Settlement to Extend in Docket No. RP23–1099 to be effective N/A.

Filed Date: 6/25/26.

Accession Number: 20260625–5192.

Comment Date: 5 p.m. ET 7/7/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: June 26, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13266 Filed 6–30–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8369–050]

Village of Saranac Lake; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 8369–050.

c. *Date Filed:* September 30, 2025.

d. *Applicant:* Village of Saranac Lake (Village).

e. *Name of Project:* Lake Flower Dam Hydroelectric Project.

f. *Location:* On the Saranac River in Franklin and Essex Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Brandee Reiley, Village Manager, Village of Saranac Lake, 39 Main Street, Saranac Lake, New York 12983; telephone at (518) 891–4150; email at manager@saranacakeny.gov.

i. *FERC Contact:* Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–6207; email at Arash.JalaliBarsari@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on August 25, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on October 9, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via the U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–8369–050.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Project Description:* The project includes a 134-foot-long, 33-foot-high dam that includes a 49-foot-long spillway with a crest elevation of 1,528.0 feet National Geodetic Vertical Datum of 1929 (NGVD 29), two 8-foot-long slide gates, and two 6-foot-long sluice gates with trashracks that have 1.75-inch clear bar spacing. The dam creates an impoundment that has a surface area of 1,455 acres at an elevation of 1,528.67 feet NGVD 29. From the impoundment, water flows through an intake structure that includes two 8.5-foot-long slide gates located on the southern shoreline of the impoundment, approximately 100 feet upstream of the dam. The intake structure includes two trashracks with 1-inch clear bar spacing. From the intake structure, water flows to a powerhouse that contains a 200-kilowatt Kaplan turbine-generator unit. Water discharges from the powerhouse to a tailrace that empties into the Saranac River.

Electricity generated at the powerhouse is transmitted to the electric grid via an underground generator lead line, three 0.48/13.2-kilovolt (kV) step-up transformers, and a 130-foot-long, 13.2-kV overhead transmission line.

Project recreation facilities include: (1) Riverside Park that includes picnic tables and a pavilion; (2) Hydropoint Park that includes a hand-carry boat access site on the shoreline of the impoundment; (3) Beaver Park that includes a hand-carry boat put-in site on the west bank of the Saranac River downstream of the dam; and (4) the River Walk that includes a recreation trail along the Saranac River.

The Village proposes to: (1) continue operating the project in a run-of-river mode such that project outflow approximates inflow to the impoundment and the normal maximum surface elevation of the impoundment is maintained at 1,528.67 feet NGVD 29; (2) continue releasing a minimum flow of 55 cubic feet per second or inflow, whichever is less, as measured immediately downstream of the dam; (3) continue maintaining the project recreation facilities; (4) develop a whitewater park (Boothe River Park) downstream of the dam; and (5) implement an invasive species plan, bat and bald eagle plan, impoundment drawdown plan, and operation compliance monitoring plan filed with the license application.

m. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the

“eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–8369). For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the Saranac Free Library, 109 Maine St., Saranac Lake, NY 12983.

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

o. The applicant must file the following on or before 5:00 p.m. Eastern Time on August 25, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on July 26, 2026.

(Authority: 18 CFR 2.1)

Dated: June 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–13269 Filed 6–30–26; 8:45 am]

BILLING CODE 6717–01–P

FARM CREDIT ADMINISTRATION

Sunshine Act Meetings

TIME AND DATE: 10 a.m., Thursday, July 9, 2026.

PLACE: You may observe this meeting in person at 1501 Farm Credit Drive, McLean, Virginia 22102–5090, or virtually. If you would like to observe, at least 24 hours in advance, visit [FCA.gov](https://www.fca.gov), select “Newsroom,” then select “Events.” From there, access the linked “Instructions for board meeting visitors” and complete the described registration process.

STATUS: This meeting will be open to the public.

MATTERS TO BE CONSIDERED: The following matters will be considered:

- Approval of June 11, 2026, Minutes.
- Update on Farm Credit System

Funding Conditions.

CONTACT PERSON FOR MORE INFORMATION:

If you need more information or assistance for accessibility reasons, or have questions, contact Ashley Waldron, Secretary to the Board. Telephone: 703–883–4009. TTY: 703–883–4056.

Ashley Waldron,

Secretary to the Board.

[FR Doc. 2026–13297 Filed 6–29–26; 4:15 pm]

BILLING CODE 6705–01–P

FARM CREDIT SYSTEM INSURANCE CORPORATION

Board of Directors Meeting

SUMMARY: Notice of the forthcoming regular meeting of the Board of Directors of the Farm Credit System Insurance Corporation (FCSIC), is hereby given in accordance with the provisions of the Bylaws of the FCSIC.

DATES: 10 a.m., Wednesday, July 8, 2026.

ADDRESSES: You may observe the open portions of this meeting in person at 1501 Farm Credit Drive, McLean, Virginia 22102–5090, or virtually. If you would like to observe, at least 24 hours in advance, visit [FCSIC.gov](https://www.fcsic.gov), select “News & Events,” then select “Board Meetings.” From there, access the linked “Instructions for board meeting visitors” and complete the described registration process.

FOR FURTHER INFORMATION CONTACT: If you need more information or assistance for accessibility reasons, or have questions, contact Ashley Waldron, Secretary to the Board. Telephone: 703–883–4009. TTY: 703–883–4056.

SUPPLEMENTARY INFORMATION: Parts of this meeting will be open to the public. The rest of the meeting will be closed to the public. The following matters will be considered:

Portions Open to the Public

- Approval of April 8, 2026, Minutes.
- Quarterly FCSIC Financial Reports.
- Quarterly Report on Insured Obligations.
- Quarterly Report on Annual Performance Plan.
- Mid-Year Review of Insurance Premium Rates.

Portions Closed to the Public

- Quarterly Report on Insurance Risk.

Ashley Waldron,

Secretary to the Board.

[FR Doc. 2026–13299 Filed 6–30–26; 8:45 am]

BILLING CODE 6705–01–P

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1319; FR ID 352685]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice; request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission’s burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

DATES: Written PRA comments should be submitted on or before August 31, 2026. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of