

- Five new lateral natural gas pipelines:
 - Seven-mile-long, 36-inch-diameter Columbia Gulf Transmission Lateral in Humphreys and Sunflower counties, Mississippi;
 - A 0.9-mile-long, 30-inch-diameter Texas Eastern Transmission, LP Lateral in Attala County, Mississippi;
 - A 0.7-mile-long, 30-inch-diameter Texas Gas Lateral in Attala County, Mississippi;
 - A 0.1-mile-long, 30-inch-diameter TGP 500 Lateral in Attala County, Mississippi;
 - A 0.5-mile-long, 36-inch-diameter Transcontinental Gas Pipe Line Company Lateral in Choctaw County, Alabama;
 - Three new natural gas compressor stations:
 - Station 602—95,700 International Organization for Standardization (ISO) horsepower (hp) station in Humphreys County, Mississippi;
 - Station 606A—23,470 ISO hp station in Attala County, Mississippi;
 - Station 610—63,800 ISO hp station in Lauderdale County, Mississippi;
 - Modifications at existing compressor station 54 located in Washington County, Mississippi;
 - Four new meter stations;
 - Three new overpressure protection facilities; and
 - Appurtenant facilities such as mainline valves, cathodic protection, and pipeline inspection gauge trap facilities throughout the MSX area.
- The final EIS also addresses the potential environmental effects of construction and operation in Mississippi, Alabama, and Georgia of the following SSE4 facilities:
- 22 new gas pipeline loops, organized into 14 segments, totaling approximately 291 miles and located mainly parallel to SNG's existing South Main Line in Mississippi, Alabama, and Georgia;
 - Modifications and/or horsepower expansions to increase compression at 14 existing stations located along SNG's South Main Line and EEC's Elba Express Pipeline; and
 - Three new meter stations and modifications to seven existing meter stations along the South Main Line and Elba Express Pipeline.
- In addition, SSE4 would include abandonment of approximately 4.4 miles of SNG's existing 16-inch-diameter K Gen Lateral in Clarke County, Mississippi.

The Commission mailed a copy of the *Notice of Availability* of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public

interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP25–514 or CP25–517). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The final EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. Section 7(b) of the NGA specifies that no natural gas company shall abandon any portion of its facilities subject to the Commission's jurisdiction without the Commission first finding that the abandonment will not negatively affect the present or future public convenience and necessity. The Commission bases its decisions on both economic issues, including need, and environmental effects.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov. Additional information about the project is available from the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings

by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

(Authority: 18 CFR 2.1)

Dated: June 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–13277 Filed 6–30–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–63–000.

Applicants: UGI Utilities, Inc.

Description: § 284.123(g) Rate Filing: Rate Election Effective July 2026 to be effective 7/1/2026.

Filed Date: 6/25/26.

Accession Number: 20260625–5106.

Comment Date: 5 p.m. ET 7/16/26.

§ 284.123(g) Protest: 5 p.m. ET 8/24/26.

Docket Numbers: PR26–64–000.

Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: Application to Revise SOC Effective May 2026 to be effective 5/27/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5058.

Comment Date: 5 p.m. ET 7/17/26.

Docket Numbers: RP26–934–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Shell Aug-Oct 2026) to be effective 8/1/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5072.

Comment Date: 5 p.m. ET 7/8/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR26–52–001.

Applicants: The East Ohio Gas Company.

Description: Amendment Filing: Operating Statement of the East Ohio Gas Company 4/1/2026 to be effective 4/1/2026.

Filed Date: 6/26/26.

Accession Number: 20260626–5046.

Comment Date: 5 p.m. ET 7/10/26.

Protest Due Date: 5 p.m. ET 7/10/26.

Docket Numbers: RP23–1099–008.

Applicants: Gas Transmission Northwest LLC.

Description: Compliance filing: Unopposed Petition to Amend Settlement to Extend in Docket No. RP23–1099 to be effective N/A.

Filed Date: 6/25/26.

Accession Number: 20260625–5192.

Comment Date: 5 p.m. ET 7/7/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: June 26, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13266 Filed 6–30–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8369–050]

Village of Saranac Lake; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 8369–050.

c. *Date Filed:* September 30, 2025.

d. *Applicant:* Village of Saranac Lake (Village).

e. *Name of Project:* Lake Flower Dam Hydroelectric Project.

f. *Location:* On the Saranac River in Franklin and Essex Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Brandee Reiley, Village Manager, Village of Saranac Lake, 39 Main Street, Saranac Lake, New York 12983; telephone at (518) 891–4150; email at manager@saranaclakeny.gov.

i. *FERC Contact:* Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–6207; email at Arash.JalaliBarsari@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on August 25, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on October 9, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via the U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–8369–050.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Project Description:* The project includes a 134-foot-long, 33-foot-high dam that includes a 49-foot-long spillway with a crest elevation of 1,528.0 feet National Geodetic Vertical Datum of 1929 (NGVD 29), two 8-foot-long slide gates, and two 6-foot-long sluice gates with trashracks that have 1.75-inch clear bar spacing. The dam creates an impoundment that has a surface area of 1,455 acres at an elevation of 1,528.67 feet NGVD 29. From the impoundment, water flows through an intake structure that includes two 8.5-foot-long slide gates located on the southern shoreline of the impoundment, approximately 100 feet upstream of the dam. The intake structure includes two trashracks with 1-inch clear bar spacing. From the intake structure, water flows to a powerhouse that contains a 200-kilowatt Kaplan turbine-generator unit. Water discharges from the powerhouse to a tailrace that empties into the Saranac River.

Electricity generated at the powerhouse is transmitted to the electric grid via an underground generator lead line, three 0.48/13.2-kilovolt (kV) step-up transformers, and a 130-foot-long, 13.2-kV overhead transmission line.

Project recreation facilities include: (1) Riverside Park that includes picnic tables and a pavilion; (2) Hydropoint Park that includes a hand-carry boat access site on the shoreline of the impoundment; (3) Beaver Park that includes a hand-carry boat put-in site on the west bank of the Saranac River downstream of the dam; and (4) the River Walk that includes a recreation trail along the Saranac River.

The Village proposes to: (1) continue operating the project in a run-of-river mode such that project outflow approximates inflow to the impoundment and the normal maximum surface elevation of the impoundment is maintained at 1,528.67 feet NGVD 29; (2) continue releasing a minimum flow of 55 cubic feet per second or inflow, whichever is less, as measured immediately downstream of the dam; (3) continue maintaining the project recreation facilities; (4) develop a whitewater park (Boothe River Park) downstream of the dam; and (5) implement an invasive species plan, bat and bald eagle plan, impoundment drawdown plan, and operation compliance monitoring plan filed with the license application.

m. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the