

investment, projections of annual investments for the following five years, details on the level and status of transmission investment, and the reasons for delay (if any).

The regulation at 18 CFR 35.35(h) requires public utilities that have been granted incentive rate treatment for specific transmission projects to file FERC Form-730 annually, beginning with the calendar year incentive rate treatment is granted by the Commission. Such filings are due by April 18 of the following calendar year and are due April 18 each year thereafter. The following information must be filed:

(1) In dollar terms, actual transmission investment for the most

recent calendar year, and projected, incremental investments for the next five calendar years; and

(2) For all current and projected investments (except projects with projected costs less than \$20 million) over the next five calendar years, a project-by-project listing that specifies for each project: details of the transmission project, the most up-to-date expected completion date; percentage completion as of the date of filing; and reasons for any delays.

For good cause shown, the Commission may extend the time within which any FERC-730 filing is to be filed or waive the requirements applicable to any such filing.

The Commission uses the FERC-730 information collection to determine an accurate assessment of the state of transmission investment by public utilities.

Type of Respondents: Public utilities that have been granted incentive-based rate treatment for specific transmission projects under provisions of 18 CFR 35.35.

*Estimate of Annual Burden:*² The Commission estimates 64 responses annually, and per-response burdens of 30 hours and \$3,060. The total estimated burdens per year are 1,920 hours and \$195,840. These burdens are itemized in the following table:

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (column A × column B)	D. Average burden & cost per response ³	E. Total annual burden hours & total annual cost (column C × column D)	F. Cost per respondent (\$) (column E ÷ column A)
64	1	64	30 hours; \$3,060	1,920 hours; \$195,840	\$3,060
Totals		64			

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 25, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-13160 Filed 6-29-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

Filings Instituting Proceedings

Docket Numbers: RP26-933-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Formula Based Negotiated Rates—7/1/2026 to be effective 7/1/2026.

Filed Date: 6/25/26.

Accession Number: 20260625-5082.

Comment Date: 5 p.m. ET 7/7/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

³ The Commission staff estimates that the industry's hourly cost for wages plus benefits is

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: June 25, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-13152 Filed 6-29-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Accounting Request filings:

Docket Numbers: AC26-89-000.

Applicants: ITC Midwest LLC.

Description: ITC Midwest LLC submits proposed journal entries re purchase of certain electric facilities from Midland Power Cooperative.

Filed Date: 6/25/26.

Accession Number: 20260625-5128.

Comment Date: 5 p.m. ET 7/16/26.

Docket Numbers: AC26-90-000.

Applicants: Michigan Electric Transmission Company, LLC.

similar to the Commission's \$102.00 (\$213,003 annually) FY 2026 average hourly cost for wages and benefits.