

congressionally mandated transparency with respect to covered gifts from and contracts with foreign sources. In June of 2023, a new collection of information, Foreign Gifts and Contracts Disclosures, 1845–0172, was approved with the same PEBC collection portal, with a few minimal changes, but returning the collection of information to FSA. OGC and FSA have worked closely over the course of these previous two information requests. FSA is seeking renewal for substantially the same information collection, utilizing a new, more user-friendly portal located at <https://www.foreignfundinghighered.gov>.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–13078 Filed 6–26–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–158–000]

WBI Energy Transmission, Inc.; Notice of Schedule for the Preparation of an Environmental Assessment for the Line Section 32 Expansion Project

On March 31, 2026, WBI Energy Transmission, Inc (WBI) filed an application in Docket No. CP26–158–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act (NGA) to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Line Section 32 Enhancement Project (Project). The Project would provide up to 190,000 dekatherms per day of incremental firm transportation service to Basin Electric's new Bison Generation Station in Williams County, North Dakota.

On April 9, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the

completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—November 23, 2026
90-day Federal Authorization Decision Deadline²—February 21, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

WBI proposes to construct and operate a 17-mile-long, 24-inch-diameter, interstate, natural gas transmission pipeline, and associated facilities in Williams County, North Dakota; and upgrade a pipeline interconnection in McKenzie County, North Dakota.

Background

On May 11, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues and Notice of On-site Environmental Review for the Line Section 32 Enhancement Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. No comments were received in response to the Notice of Scoping.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1778150426.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

Participation at (202) 502–6595 or OPP@ferc.gov.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP26–158), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: June 24, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–13086 Filed 6–26–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–241–000]

Northern Natural Gas Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Central Mainline Corridor Expansion Project

On April 17, 2026, Northern Natural Gas Company (Northern) filed an application in Docket No. CP26–241–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Iowa and Nebraska. The proposed project is known as the Central Mainline Corridor Expansion Project (Project) and would provide 535,360 dekatherms per day of additional winter peak day firm transportation service for power generation, and residential and commercial customers in Northern's Market Area.

On April 30, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission