

Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: Brian Kim, Director Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642 Houston, Texas 77251-1642, or by email (with a link to the document) at [brian.kim@enbridge.com](mailto:brian.kim@enbridge.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>9</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>10</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>11</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

*Intervention Deadline:* 5:00 p.m. Eastern Time on April 27, 2026.

(Authority: 18 CFR 2.1)

Dated: April 6, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-06886 Filed 4-8-26; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7883-020]

#### Powerhouse Systems, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 7883-020.

c. *Date Filed:* October 2, 2023.

d. *Applicant:* Powerhouse Systems, LLC (Powerhouse).

e. *Name of Project:* Weston Dam Project.

f. *Location:* On the Upper Ammonoosuc River in Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kelly Maloney, Vice President of Regulatory Compliance, Relevate Power, LLC, 230 Park Avenue, Suite 447, New York, NY 10169; telephone at (207) 233-1995 or email [kelly.maloney@relevatepower.com](mailto:kelly.maloney@relevatepower.com); or Allison Frechette, Manager, Regulatory and Licensing, Relevate Power, LLC, P.O. Box 1086, Wilton, ME 04294; telephone at (207) 320-1440 or email at [af@relevatepower.com](mailto:af@relevatepower.com).

i. *FERC Contact:* Eric Fitzpatrick, Project Coordinator, New England Branch, Division of Hydropower Licensing; telephone at (202) 502-8584; email at [eric.fitzpatrick@ferc.gov](mailto:eric.fitzpatrick@ferc.gov).

j. *Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* on or before June 5, 2026, by 5:00 p.m. Eastern Time; Deadline for filing reply comments: July 20, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Weston Dam Project (P-7883-020).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The Weston Dam Project includes a 220-foot-long, 15.5-foot-high concrete-covered stone and timber crib dam (Weston Dam) that consists of the following sections: (a) a 120-foot-long concrete cap spillway topped with 4.5-foot-high wooden flashboards with a crest elevation of 867.7 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the flashboards; (b) a 60-foot-long right abutment section on the northwest side of the spillway with two slide gates; and (c) a 40-foot-long left abutment section on the southeast side of the spillway with a 20-foot-long, 15-foot-wide gatehouse and two slide gates.

The dam creates an impoundment with a surface area of 30 acres and a storage capacity of 115 acre-feet at an elevation of 867.7 feet NGVD 29. On the right abutment, there is a 10.83-foot-wide, 20-foot-high intake structure that

<sup>9</sup>The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>10</sup> 18 CFR 385.214(c)(1).

<sup>11</sup> 18 CFR 385.214(b)(3) and (d).

includes a trashrack with 2-inch clear bar spacing. Water flows directly from the intake to a 36.5-foot-long, 36-foot-wide powerhouse that contains two Kaplan turbine-generator units. Water is discharged back into the Upper Ammonoosuc River directly from the turbines. There is no bypassed reach at the project.

Electricity generated at the project is transmitted to the electrical grid via two 0.48 kilovolt (kV) generator leads; three 0.48/34.5-kV transformers; and a 34.5-kV, 300-foot-long transmission line. The minimum and maximum hydraulic capacities of the turbine-generator units are 50 and 550 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2013 through 2022 was 2,357 megawatt-hours.

The current license requires Powerhouse to operate the project in an instantaneous run-of-river mode to protect fish and wildlife resources, such that project outflow approximates inflow. Powerhouse maintains the impoundment at the flashboard crest elevation of 867.7 feet NGVD 29.

Under a subsequent license, Powerhouse proposes to continue the project as a run-of-river facility and does not propose any new PM&E measures.

m. A copy of the application is available for review on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document (P-7883). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or TTY (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS,"

"REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

p. The applicant must file the following on or before 5:00 p.m. Eastern Time on June 5, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

q. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on May 6, 2026.

(Authority: 18 CFR 2.1)

Dated: April 6, 2026.

**Debbie-Anne A. Reese,**

Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP26-75-000]

#### Texas Eastern Transmission, LP; Notice of Schedule for the Preparation of an Environmental Assessment for the Line 31 Expansion Project

On January 23, 2026, Texas Eastern Transmission, LP (Texas Eastern) filed an application in Docket No. CP26-75-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Line 31 Expansion Project (Project) and would provide up to an additional 125,000 dekatherms per day (Dth/d) of firm incremental natural gas transportation capacity on a segment of Texas Eastern's mainline pipeline system.

On February 6, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup> The EA will be issued for a 30-day comment period.

#### Schedule for Environmental Review

Issuance of EA June 15, 2026  
90-day Federal Authorization Decision  
Deadline<sup>2</sup> September 13, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1773325462.

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.