

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26–83–000.
Applicants: Tait Electric Generating Station, LLC, Lee County Generating Station, LLC, Hull Street Energy, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Tait Electric Generating Station, LLC, et al.

Filed Date: 4/3/26.

Accession Number: 20260403–5166.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EC26–84–000.

Applicants: Tenaska Energy, Inc.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Tenaska Energy, Inc.

Filed Date: 4/3/26.

Accession Number: 20260403–5172.

Comment Date: 5 p.m. ET 4/24/26.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26–200–000.

Applicants: Bexar ProjectCo 4, LLC.

Description: Bexar ProjectCo 4, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5156.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–201–000.

Applicants: Bexar ProjectCo 3, LLC.

Description: Bexar ProjectCo 3, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5157.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–202–000.

Applicants: Bexar ProjectCo 2, LLC.

Description: Bexar ProjectCo 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5158.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–203–000.

Applicants: Bexar ProjectCo 1, LLC.

Description: Bexar ProjectCo 1, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5159.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–204–000.

Applicants: Arroyo ProjectCo 7, LLC.

Description: Arroyo ProjectCo 7, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5160.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–205–000.

Applicants: Arroyo ProjectCo 6, LLC.

Description: Arroyo ProjectCo 6, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5161.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–206–000.

Applicants: Arroyo ProjectCo 5, LLC.

Description: Arroyo ProjectCo 5, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5162.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–207–000.

Applicants: Arroyo ProjectCo 4, LLC.

Description: Arroyo ProjectCo 4, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5163.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–208–000.

Applicants: Arroyo ProjectCo 3, LLC.

Description: Arroyo ProjectCo 3, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5164.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–209–000.

Applicants: Arroyo ProjectCo 2, LLC.

Description: Arroyo ProjectCo 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5165.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: EG26–210–000.

Applicants: Arroyo ProjectCo 1, LLC.

Description: Arroyo ProjectCo 1, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/3/26.

Accession Number: 20260403–5168.

Comment Date: 5 p.m. ET 4/24/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–1156–006.

Applicants: Florida Power & Light Company.

Description: Compliance filing: Second Supplemental Amendment to 9.22.25 Compliance Filing to be effective 4/1/2024.

Filed Date: 4/6/26.

Accession Number: 20260406–5187.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER25–951–000; ER26–265–000.

Applicants: PacifiCorp, PacifiCorp.

Description: Informational Filing of EDAM Go-Live Date of PacifiCorp.

Filed Date: 4/1/26.

Accession Number: 20260401–5533.

Comment Date: 5 p.m. ET 4/22/26.

Docket Numbers: ER26–2035–000.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: § 205(d) Rate Filing: Amended and Restated Network Operating Agreement to be effective 4/1/2026.

Filed Date: 4/3/26.

Accession Number: 20260403–5145.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: ER26–2036–000.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: § 205(d) Rate Filing: Amended NOA and Restated Network Integration Transmission Agreement to be effective 4/1/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5000.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2037–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 7976; Queue No. AC1–208 to be effective 6/6/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5035.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2038–000.

Applicants: New England Power Company.

Description: Notice of Cancellation of Market Based Rate Tariff of New England Power Company.

Filed Date: 3/31/26.

Accession Number: 20260331–5563.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: ER26–2039–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 7975; Queue No. AF1–094 to be effective 6/6/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5037.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2040–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4732 Crooked Creek GIA to be effective 3/13/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5047.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2041–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–04–06_SA 4720 NIPSCO-Hoosier

Line-Honey Creek MPFCA (AF1–207 AF2–078) to be effective 3/25/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5070.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2042–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, Service Agreement No. 6160; Queue No. AG1–362 to be effective 6/6/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5110.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2043–000.

Applicants: Public Service Company of Colorado.

Description: Formula Rate Charges and Transmission Formula Rate Charges for 2024 Post-Retirement Benefits Other than Pensions of Public Service Company of Colorado.

Filed Date: 4/1/26.

Accession Number: 20260401–5532.

Comment Date: 5 p.m. ET 4/22/26.

Docket Numbers: ER26–2044–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–04–06 SA 4735 METC–DTE GIA (E0018) to be effective 3/27/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5138.

Comment Date: 5 p.m. ET 4/27/26.

Docket Numbers: ER26–2045–000.

Applicants: Public Service Company of New Mexico.

Description: Annual Filing of Post-Employment Benefits Other than Pensions for 2024 of Public Service Company of New Mexico.

Filed Date: 3/31/26.

Accession Number: 20260331–5565.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: ER26–2046–000.

Applicants: Black Hills Colorado Electric, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence for PSCo Subentity Reserve Sharing Agreement to be effective 4/1/2026.

Filed Date: 4/6/26.

Accession Number: 20260406–5186.

Comment Date: 5 p.m. ET 4/27/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the

specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: April 6, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–06859 Filed 4–8–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–148–000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on March 23, 2026, Texas Eastern Transmission, LP (Texas Eastern), 915 N Eldridge Pkwy., Suite 1100, Houston, Texas 77079, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Longwall Mining Panel M2/M3 Project (Project). The Project consists of excavating, elevating, and replacing certain segments of four existing pipelines: (i) 1.2 miles of Line 10 (30-inch-diameter), (ii) 1.1 miles of Line 15 (30-inch-diameter), (iii) 1.2 miles of Line 25 (36-inch-diameter), and (iv) 0.9 miles of Line 30 (36-inch-diameter) and associated appurtenant facilities in Richhill Township, Greene County, Pennsylvania. Line 10, Line 15, and Line 25 will stay within their existing right-of-way (ROW) for the duration of this monitoring period. Line 30 will be relocated primarily along the existing ROW from previously abandoned pipelines. No new permanent ROW is proposed for any portion of this Project. The Project will maintain the safe and efficient operation of its certificated facilities during longwall mining activities planned by CONSOL Energy, Inc. as early as first quarter of 2028. The Project proposes no change to certificated design capacities

or maximum allowable operating pressures. Texas Eastern estimates the total cost of the Project to be \$142.2 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Brian Kim, Director Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642 Houston, Texas 77251–1642, by phone at (713) 627–4059, or by email at brian.kim@enbridge.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

¹ 18 CFR 157.9.