

Filed Date: 4/3/26.

Accession Number: 20260403–5101.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: ER26–2031–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing:

2026–04–03 SA 4719 ATC–WE Energies GIA (S1096) to be effective 3/24/2026.

Filed Date: 4/3/26.

Accession Number: 20260403–5133.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: ER26–2032–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing:

2026–04–03 BAA Subentity RSA—538—0.2.0 to be effective 4/1/2026.

Filed Date: 4/3/26.

Accession Number: 20260403–5136.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: ER26–2033–000.

Applicants: Atlas Solar V, LLC.

Description: Initial rate filing: Atlas Solar V Certificate of Concurrence Filing to be effective 4/4/2026.

Filed Date: 4/3/26.

Accession Number: 20260403–5139.

Comment Date: 5 p.m. ET 4/24/26.

Docket Numbers: ER26–2034–000.

Applicants: Atlas Solar VI, LLC.

Description: Initial rate filing: Atlas Solar VI Certificate of Concurrence to be effective 4/4/2026.

Filed Date: 4/3/26.

Accession Number: 20260403–5141.

Comment Date: 5 p.m. ET 4/24/26.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES26–33–000.

Applicants: DTE Electric Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of DTE Electric Company.

Filed Date: 4/2/26.

Accession Number: 20260402–5267.

Comment Date: 5 p.m. ET 4/23/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: April 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–06752 Filed 4–7–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–747–000.

Applicants: Gillis Hub Pipeline, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreement 4.1.2026 to be effective 4/1/2026.

Filed Date: 4/2/26.

Accession Number: 20260402–5140.

Comment Date: 5 p.m. ET 4/14/26.

Docket Numbers: RP26–748–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (WTG April–June 2026) to be effective 4/6/2026.

Filed Date: 4/2/26.

Accession Number: 20260402–5223.

Comment Date: 5 p.m. ET 4/14/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: April 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–06753 Filed 4–7–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL26–50–000]

New Brunswick Energy Marketing Corporation; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On April 3, 2026, the Commission issued an order in Docket No. EL26–50–000 pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether New Brunswick Energy Marketing Corporation's market-based rate authority remains just and reasonable. *New Brunswick Energy Marketing Corporation*, 195 FERC ¶ 61,007 (2026).

The refund effective date in Docket No. EL26–50–000 established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL26–50–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2025), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary.

The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: April 3, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-06754 Filed 4-7-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-75-001, CP25-505-000, CP25-506-000]

Sabine Pass Liquefaction, LLC; Sabine Pass Liquefaction Stage V, LLC; Sabine Crossing Pipeline, LLC; Cheniere Creole Trail Pipeline, L.P.: Notice of Availability of the Draft Environmental Impact Statement for the Proposed Sabine Pass Stage 5 Expansion Project

The staff of the Federal Energy Regulatory Commission (Commission) have prepared a draft environmental impact statement (EIS) for the Sabine Pass Stage 5 Expansion Project (Project), proposed by Sabine Pass Liquefaction,

LLC; Sabine Pass Liquefaction Stage V, LLC; Sabine Crossing Pipeline, LLC; and Cheniere Creole Trail Pipeline, L.P. (collectively, the Applicants).¹ The Applicants propose to expand the existing Sabine Pass Liquefied Natural Gas (SPLNG) Terminal facility in Cameron Parish, Louisiana by adding three new liquefaction trains and appurtenant facilities; construct and operate the Sabine Crossing Pipeline (SCPL), a new, 48-inch-diameter, 55.6-mile-long natural gas pipeline as well as one new compressor station, six new meter stations, and other new appurtenant facilities in Liberty, Chambers, and Jefferson Counties, Texas and Cameron Parish, Louisiana; and construct and operate the new greenfield Tarpon Compressor Station in Cameron Parish, Louisiana, expand the existing Gillis Compressor Station in Beauregard Parish, Louisiana, and modify an existing delivery meter station in Cameron Parish, Louisiana, all along the existing Creole Trail Pipeline System (CTPL).

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on May 26, 2026. Instructions for filing comments are provided on page 4.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the draft EIS. The draft EIS assesses the potential environmental effects of the construction and operation of the SPLNG Terminal Expansion, SCPL and SCPL Aboveground Facilities, and CTPL Aboveground Facilities (collectively referred to as "the Project") in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the draft EIS are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and

facilitate public involvement in the environmental review process. The EIS concludes that for most resources, the construction and operation of the Project would result in limited environmental effects. Most environmental effects would be temporary or short-term during construction, but some long-term and permanent environmental effects would occur in wetlands, forested lands, visual resources, and on air quality. This determination is based on our review of the information provided by the Applicants and further developed from environmental information requests; scoping; literature research; consideration of potential alternatives; contacts with federal, state, and local agencies; and other stakeholders. We conclude that effects would be less than significant with implementation of the Applicants' proposed avoidance, minimization, and mitigation measures as well as the environmental and engineering conditions we recommend the Commission include in any Project authorization it may issue. In addition, based on a preliminary engineering and technical review of the SPLNG Terminal Expansion design, we conclude there are acceptable layers of protection or safeguards that would reduce the risk of a potentially hazardous scenario from developing into an event that could impact the offsite public.

Two districts of the U.S. Army Corps of Engineers, the U.S. Department of Transportation, the U.S. Coast Guard, the National Oceanic and Atmospheric Administration—National Marine Fisheries Service, and the U.S. Department of Energy participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers will adopt and use the EIS to consider the issuance of Section 404 of the Clean Water Act. Although the cooperating agencies provided input towards the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective records of decision (where applicable) for the Projects.

The draft EIS addresses the potential environmental effects of construction and operation in Texas and Louisiana of the following facilities:

- SPLNG Terminal Expansion
 - Three new Liquefaction Trains (Trains 7, 8 and 9) and appurtenant facilities.
- SCPL

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is FERC/EISX-019-20-000-1751972136.

² National Environmental Policy Act of 1969, as amended (Pub. L. [Pub. L.] 91-190. 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.