

a. *Type of Application*: New Major License.
 b. *Project No.*: 2454–088.
 c. *Date filed*: March 24, 2026.
 d. *Applicant*: ALLETE, Inc. (ALLETE).
 e. *Name of Project*: Sylvan Hydroelectric Project (project).
 f. *Location*: The project is located on the Crow Wing River in Cass, Crow Wing, and Morrison Counties, Minnesota.
 g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).
 h. *Applicant Contact*: Mr. Greg Prom, Senior Environmental Compliance Specialist, Minnesota Power/ALLETE, Inc., 30 West Superior Street, Duluth, MN 55802–2093; Phone at (218) 355–3191 or email at gprom@allete.com.
 i. *FERC Contact*: David Graefe at (202) 502–6137; or email at david.graefe@ferc.gov.
 j. This application is not ready for environmental analysis at this time.
 k. *Project Description*: the project consists of: (1) a 1,211-acre reservoir; (2) a 78.0-foot-long left earth embankment with a concrete core wall; (3) a powerhouse with three 600-kilowatt

generating units with a total installed capacity of 1.8 megawatts; (4) a 243.8-foot-long spillway with four vertical slide gates and two inflatable rubber dams; (5) a 41.0-foot-long right earth embankment with a concrete core wall; (6) a 730.0-foot-long earth embankment, approximately 4 to 6 feet tall; (7) an 830.0-foot-long earth embankment, about 4 to 6 feet tall with some sections up to 9 feet tall, with an auxiliary spillway; (8) an approximately 1,211-acre reservoir; and (9) appurtenant facilities.

The project is operated in a run-of-river mode with an estimated annual energy production of approximately 9,963 megawatt hours. ALLETE proposes to continue to operate the project in a run-of-river mode.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the

Commission’s Home Page (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P–2454). For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

n. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target
Deficiency Letter (if necessary)	July 2026.
Additional Information Request (if necessary)	July 2026.
Notice of Acceptance/Notice of Ready for Environmental Analysis	September 2026.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: April 2, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–06706 Filed 4–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2545–205]

Avista Corporation; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Avista Corporation’s application for non-capacity amendment of the Spokane River Hydroelectric Project No. 2545

and have prepared an Environmental Assessment (EA) for the project.¹ The licensee proposes to rehabilitate the North Channel Dam by replacing all existing gates on the spillway. The project is located on the Spokane River in Spokane, Lincoln, and Stevens counties, Washington, and in Kootenai and Benewah counties, Idaho. The project occupies federal and tribal lands, including parts of the Coeur d’Alene Reservation.

The EA contains Commission staff’s analysis of the potential environmental effects of the proposed action, alternatives to the proposed action, and concludes that the proposed amendment, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission’s website at <http://www.ferc.gov> using the “elibrary” link. Enter the docket number (P–2545) in the docket number field to access the document. For assistance, contact FERC Online Support at

¹ The unique identification number for documents relating to this environmental review is EAXX–019–20–000–1762338353.

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by May 4, 2026 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese,

Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2545-205.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Woohee Choi at 202-502-6336 or woohee.choi@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: April 2, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-06708 Filed 4-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-728-000.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: NR Agmts Citadel & Sequent, Eff 4.1.26 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5188.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-729-000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 4-1-2026 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5303.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-730-000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-26 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5321.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-731-000.
Applicants: ANR Pipeline Company.
Description: § 4(d) Rate Filing: ANR—Neg Rate Agmts, Eff. 4.1.26 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5342.

Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-732-000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Neg Rate Agmt Filing (TVA 58475) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5445.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-733-000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Sabine 35030 to Koch 60622) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5447.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-734-000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46429 to Texla 60623) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5450.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-735-000.
Applicants: Columbia Gulf Transmission, LLC.
Description: § 4(d) Rate Filing: Creditworthiness Alignment to be effective 5/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5452.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-736-000.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filing—Targa Northern Delaware LLC to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5463.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-737-000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Methanex 52142 to Tenaska 60594 and NextEra 60599) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5468.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-738-000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff April 2026 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5484.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-739-000.

Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—4/1/2026 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5520.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-740-000.
Applicants: Mountain Valley Pipeline, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—4/1/2026 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5521.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-741-000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-26 to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5522.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-742-000.
Applicants: Golden Triangle Storage, LLC.
Description: § 4(d) Rate Filing: Normal filing 2026—Second Revised Volume No. 1 to be effective 5/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5523.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-743-000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (JERA 46434, 46435 to JERA Americas 60510, 60511) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5524.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-744-000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (FPL to CIMA, Exxon, Scona and Southwest) to be effective 4/1/2026.
Filed Date: 4/1/26.
Accession Number: 20260401-5525.
Comment Date: 5 p.m. ET 4/13/26.
Docket Numbers: RP26-745-000.
Applicants: Sabine Pipe Line LLC.
Description: § 4(d) Rate Filing: Update to Remove Negotiated Rate Agreements—April 2026 to be effective 4/1/2026.
Filed Date: 4/2/26.
Accession Number: 20260402-5076.
Comment Date: 5 p.m. ET 4/14/26.
Docket Numbers: RP26-746-000.
Applicants: Viking Gas Transmission Company.