

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. AD26–5–000]

Transmission Formula Rate Processes; Supplemental Notice of Staff-Led Workshop

On March 19, 2026, the Federal Energy Regulatory Commission (Commission) issued a Notice that its staff will hold a workshop related to the Commission's electric transmission formula rate processes on May 12, 2026. The workshop will take place from 9:00 a.m. to 12:30 p.m. Eastern Time.

The workshop will provide a forum for Commission staff, jurisdictional utilities, and transmission formula rate data users to discuss: (1) an overview of the mechanics of transmission formula rates; (2) transmission formula rate implementation protocols; (3) transmission formula rate annual updates; (4) the transmission formula rate audit program; (5) common compliance issues in transmission formula rates; and (6) the Commission's regulatory accounting program. Attached to this Supplemental Notice is an agenda for the workshop.

The workshop will take place in a hybrid format, with attendees allowed in person, at the Commission, 888 First Street NE, Washington, DC 20426, or virtually. All interested persons are invited to participate, and there is no fee for attendance. All in-person attendees must register. Virtual attendance does not require registration. Information on this workshop, including the links for virtual attendance and for submitting questions online during the Q&A sessions of the workshop, will be posted on the Calendar of Events on the Commission's website the morning of the event. The presentation slides will be posted to the website prior to the workshop.

Attendees are encouraged to listen to and observe the presentations by Commission staff, after which, during the Q&A sessions, in-person attendees may ask live questions and virtual attendees may submit written questions online.

This workshop will be accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about the workshop, please contact Ben Akintoye

of the Commission's Office of Enforcement and Regulatory Accounting at (202) 502–6497, or ben.akintoye@ferc.gov; or Bianca Hill of the Office of Energy Market Regulation at (202) 502–6032 or bianca.hill@ferc.gov.

Dated: April 2, 2026.

Carlos D. Clay,
Deputy Secretary.

Agenda**Transmission Formula Rate Processes
May 12, 2026**9:00 a.m.–9:10 a.m. *Introduction and Logistics*9:10 a.m.–9:30 a.m. *Overview of Transmission Formula Rates*

- Comparison of stated and formula rates
- Functionalization, classification, and allocation of cost and revenues
- Q&A

9:30 a.m.–9:55 a.m. *Transmission Formula Rate Implementation Protocols*

- Protocols standards: transparency, scope, and ability to challenge
- Q&A

9:55 a.m.–10:30 a.m. *Annual Updates*

- Filing requirements
- Common deficiencies
- Q&A

10:30 a.m.–10:45 a.m. *Break*10:45 a.m.–11:30 a.m. *Transmission Formula Rate Audits*

- Audit program
- Audit process
- Q&A

11:30 a.m.–12:00 p.m. *Common Compliance Issues Identified in Transmission Formula Rate Audits*

- Common audit findings
- Remedies
- Audit resources
- Q&A

12:00 p.m.–12:25 p.m. *Regulatory Accounting*

- Overview of regulatory accounting
- How to correspond with the Regulatory Accounting Branch in the Commission's Office of Enforcement & Regulatory Accounting
- Accounting resources
- Q&A

12:25 p.m.–12:30 p.m. *Closing Remarks*

[FR Doc. 2026–06701 Filed 4–6–26; 8:45 am]

BILLING CODE 6717–01–P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP26–153–000]

Southern Star Central Gas Pipeline, Inc.; Notice of Application and Establishing Intervention Deadline

Take notice that on March 25, 2026, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Route 56, Owensboro, Kentucky 42301, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Abandonment by Sale of Missouri Domestic Meters Project (Project). The Project consists of Southern Star's abandonment by sale to Spire Missouri, Inc. of 61 domestic (farm tap) meters associated with Southern Star's interstate pipeline system at various locations in Cass, Jackson, Johnson, Jasper, Lawrence, Christian, Newton, McDonald, Greene, and Barry Counties, Missouri. Southern Star affirms that there will be no change to Southern Star's certificated capacity and no impact on firm shippers as a result of the proposed abandonment by sale. Southern Star states that the proposed Project involves no ground disturbances to disconnect any facilities. Southern Star estimates the total cost of the Project to be \$264,000, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Jennifer Matthews, Regulatory Manager, Southern Star Central Gas Pipeline, Inc., 4700 State Route 56, Owensboro, Kentucky 42301, by phone at (270) 316-2972, or by email at jennifer.matthews@southernstar.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on April 23, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on April 23, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-153-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-153-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on April 23, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26-153-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

¹ 18 CFR 157.9.

“eRegister.” You will be asked to select the type of filing you are making; first select “General” and then select “Intervention.” The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–153–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Jennifer Matthews, Regulatory Manager, Southern Star Central Gas Pipeline, Inc., 4700 State Route 56, Owensboro, Kentucky 42301, or by email (with a link to the document) at jennifer.matthews@southernstar.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission’s Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic)

of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on April 23, 2026.

(Authority: 18 CFR 2.1)

Dated: April 2, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–06704 Filed 4–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2532–098]

ALLETE, Inc.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2532–098.
- c. *Date filed:* March 24, 2026.
- d. *Applicant:* ALLETE, Inc. (ALLETE).
- e. *Name of Project:* Little Falls Hydroelectric Project (project).
- f. *Location:* The project is located on the Mississippi River in Morrison County, Minnesota.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Greg Prom, Senior Environmental Compliance Specialist, Minnesota Power/ALLETE,

Inc., 30 West Superior Street, Duluth, MN 55802–2093; Phone at (218) 355–3191 or email at gprom@allete.com.

i. *FERC Contact:* David Graefe at (202) 502–6137; or email at david.graefe@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* the project consists of: (1) a 477.0-acre reservoir; (2) a 66.0-foot-long three-bay gated spillway with 20.0-foot wide bays and vertical slide gates, separated by two 3.0-foot-wide intermediate piers; (3) a 41.4-foot-long, 19.2-foot-high concrete ogee spillway topped with 2.5-foot-high flashboards; (4) a 61.2-foot-long, 15.5-foot-high mass concrete ogee spillway topped with 2.5-foot-high flashboards; (5) a 140.3-foot-long, 11.8-foot-high mass concrete ogee spillway topped with 2.5-foot-high flashboards; (6) a 42.0-foot-long, 12.0-foot-high overflow section; (7) a 49.0-foot-long three-bay gated spillway with 8.0-foot-wide log sluiceway and two 13.5-foot-wide Tainter gates separated by two 5.0-foot-wide and one 4.0-foot-wide intermediate piers; (8) a 152.0-foot-long, 17.9-foot-high mass concrete ogee spillway topped with a 4.3-foot-high rubber dam; (9) a 78.5-foot-long gated spillway with three 20.0-foot-wide bays separated by one 5.0-foot wide and three 4.5-foot-wide intermediate piers topped with 14.2-foot-tall Tainter gates; (10) a 50.0-foot-long gated spillway with three 15.0-foot-wide bays and two 2.5-foot-wide intermediate piers topped with 6.5-foot-tall steel vertical lift gates; (11) a 150.0-foot-long concrete wall; (12) a 128.0-foot-long embankment; (13) a powerhouse containing two generating units with an installed capacity of 800 kilowatts and a second powerhouse containing four generating units with an installed capacity of 3.92 megawatts (MW), for a total installed capacity of 4.72 MW; (14) an office building and a switchgear building; and (15) appurtenant facilities.

The project is operated in a run-of-river mode with an estimated annual energy production of approximately 30,583 megawatt hours. ALLETE proposes to continue to operate the project in a run-of-river mode.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission’s Home Page (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the

⁹The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).