

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 1, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-06634 Filed 4-3-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25-99-001.

*Applicants:* Burgess Biopower, LLC, White Mountain Power, LLC.

*Description:* Notice of Non-Material Change in Circumstances of Burgess BioPower, LLC, et al.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5560.

*Comment Date:* 5 p.m. ET 4/21/26.

*Docket Numbers:* EC26-81-000.

*Applicants:* AEP Generation Resources Inc., Wolf Hills Energy, LLC. *Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of AEP Generation Resources Inc., et al.

*Filed Date:* 3/30/26.

*Accession Number:* 20260330-5432.

*Comment Date:* 5 p.m. ET 4/20/26.

*Docket Numbers:* EC26-82-000.

*Applicants:* Indiana Michigan Power Company, Big Sandy Peaker Plant, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the

Federal Power Act of Big Sandy Peaker Plant, LLC, et al.

*Filed Date:* 3/30/26.

*Accession Number:* 20260330-5434.

*Comment Date:* 5 p.m. ET 5/29/26.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG26-194-000.

*Applicants:* SR Quincy Valley, LLC.

*Description:* SR Quincy Valley, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5369.

*Comment Date:* 5 p.m. ET 4/21/26.

*Docket Numbers:* EG26-195-000.

*Applicants:* Hornet Solar, LLC.

*Description:* Hornet Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5496.

*Comment Date:* 5 p.m. ET 4/21/26.

*Docket Numbers:* EG26-196-000.

*Applicants:* USS Hampden Solar LLC.

*Description:* USS Hampden Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5525.

*Comment Date:* 5 p.m. ET 4/21/26.

*Docket Numbers:* EG26-197-000.

*Applicants:* USS Tallgrass Solar LLC.

*Description:* USS Tallgrass Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5530.

*Comment Date:* 5 p.m. ET 4/21/26.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1781-009;

ER10-1781-010; ER10-1781-012; ER10-1781-013; ER23-2321-005; ER23-2321-006; ER22-381-016; ER22-381-019; ER22-381-021; ER21-2715-009; ER21-2715-010; ER25-2081-000; ER25-1272-001; ER25-1272-002; ER21-714-012; ER21-714-013; ER21-714-015; ER21-714-016; ER22-399-007; ER22-399-008; ER22-399-010; ER22-399-011; ER19-2626-011; ER19-2626-012; ER19-2626-014; ER19-2626-015; ER22-381-015.

*Applicants:* Rosewater Wind Farm LLC, Meadow Lake Solar Park LLC, Indiana Crossroads Wind Farm LLC, Gibson Solar, LLC, Fairbanks Solar Energy Center LLC, Dunns Bridge Solar Center, LLC, Dunns Bridge Energy Storage, LLC, Northern Indiana Public Service Company.

*Description:* Supplement to 04/18/2025, and 01/29/2026, Notice of Non-Material Change in Status of Dunns Bridge Energy Storage, LLC, et al.

*Filed Date:* 3/30/26.

*Accession Number:* 20260330-5429.

*Comment Date:* 5 p.m. ET 4/20/26.

*Docket Numbers:* ER14-1193-009.

*Applicants:* West Deptford Energy, LLC.

*Description:* Refund Report: Refund Report to be effective N/A.

*Filed Date:* 4/1/26.

*Accession Number:* 20260401-5299.

*Comment Date:* 5 p.m. ET 4/22/26.

*Docket Numbers:* ER16-915-010; ER13-291-011; ER10-2861-015; ER16-2520-008; ER16-612-004; ER10-2201-012; ER12-1308-018; ER15-1952-016; ER19-8-008; ER13-1504-016; ER17-318-008.

*Applicants:* Three Peaks Power, LLC, SWG Arapahoe, LLC, Sweetwater Solar, LLC, Pavant Solar LLC, Palouse Wind, LLC, Marina Energy, LLC, Greeley Energy Facility, LLC, Grand View PV Solar Two LLC, Fountain Valley Power, L.L.C. EnergyMark, LLC, Comanche Solar PV, LLC.

*Description:* Response to 12/31/2025, Deficiency Letter of Comanche Solar PV LLC et al.

*Filed Date:* 3/30/26.

*Accession Number:* 20260330-5430.

*Comment Date:* 5 p.m. ET 4/20/26.

*Docket Numbers:* ER21-588-001; ER18-1155-001.

*Applicants:* Summer Energy Northeast, LLC, Horizon Power and Light, LLC.

*Description:* Supplement to 02/20/2025, Notice of Non-Material Change in Status of Horizon Power and Light LLC.

*Filed Date:* 3/31/26.

*Accession Number:* 20260331-5557.

*Comment Date:* 5 p.m. ET 4/21/26.

*Docket Numbers:* ER25-895-000.

*Applicants:* BOCA bn, LLC.

*Description:* Supplement to 01/30/2026, Notice of Change in Status of BOCA bn, LLC.

*Filed Date:* 3/27/26.

*Accession Number:* 20260327-5365.

*Comment Date:* 5 p.m. ET 4/17/26.

*Docket Numbers:* ER25-1335-004.

*Applicants:* Elwood Energy LLC.

*Description:* Compliance filing: Compliance Filing of Tariff Record to Implement Settlement Rate to be effective 4/21/2025.

*Filed Date:* 4/1/26.

*Accession Number:* 20260401-5263.

*Comment Date:* 5 p.m. ET 4/22/26.

*Docket Numbers:* ER25-1335-005.

*Applicants:* Elwood Energy LLC.

*Description:* Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rate to be effective 12/1/2025.

*Filed Date:* 4/1/26.

*Accession Number:* 20260401-5273.

*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER25-1720-005; ER10-1838-017; ER19-2231-015; ER19-2232-015; ER18-552-012; ER24-762-009; ER10-1967-018; ER10-1968-017; ER22-2188-009; ER18-1150-015; ER17-2558-004; ER22-1402-012; ER22-1404-012; ER22-2713-010; ER26-862-002; ER10-1990-018; ER18-1821-017; ER10-1993-017.  
*Applicants:* Waymart Wind Farm, L.P., Walleye Power, LLC, Somerset Windpower, LLC, Prospect Power, LLC, Parkway Generation Sewaren Urban Renewal Entity LLC, Parkway Generation Operating LLC, Parkway Generation Keys Energy Center LLC, NTE Ohio, LLC, Trishe Wind Ohio, LLC, Northwest Ohio IA, LLC, Mill Run Windpower, LLC, Meyersdale Windpower LLC, Elevate Renewables F7, LLC, Clean Energy Future-Lordstown, LLC, Chief Keystone Power II, LLC, Chief Conemaugh Power II, LLC, Backbone Mountain Windpower, LLC, Alpha Generation, LLC.  
*Description:* Notice of Non-Material Change in Status of Alpha Generation, LLC, et al.  
*Filed Date:* 3/27/26.  
*Accession Number:* 20260327-5366.  
*Comment Date:* 5 p.m. ET 4/17/26.  
*Docket Numbers:* ER26-1256-001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to Pending Original GIA No. 7809; Project Identifier No. AE2-283 to be effective 1/5/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5245.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1315-001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to Filing of Original GIA No. 7841; Project Identifier No. AF2-081 to be effective 1/14/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5194.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1628-001.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* Tariff Amendment: 4654 Kay Wind Replacement GIA to be effective 2/23/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5016.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1773-001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to Pending Filing of Original NSA 7943; Project Identifier No. AE2-285 to be effective 6/1/2026.

*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5131.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1991-000.  
*Applicants:* Hornet Solar LLC.  
*Description:* Initial Rate Filing: Application for Market Based Rate Authority to be effective 5/15/2026.  
*Filed Date:* 3/31/26.  
*Accession Number:* 20260331-5417.  
*Comment Date:* 5 p.m. ET 4/21/26.  
*Docket Numbers:* ER26-1992-000.  
*Applicants:* Entergy Arkansas, LLC.  
*Description:* § 205(d) Rate Filing: Chalk Bluff Solar LLC LBA Agreement to be effective 6/1/2026.  
*Filed Date:* 3/31/26.  
*Accession Number:* 20260331-5444.  
*Comment Date:* 5 p.m. ET 4/21/26.  
*Docket Numbers:* ER26-1993-000.  
*Applicants:* Entergy Texas, Inc.  
*Description:* § 205(d) Rate Filing: SHECO LBA Agreement to be effective 6/1/2026.  
*Filed Date:* 3/31/26.  
*Accession Number:* 20260331-5452.  
*Comment Date:* 5 p.m. ET 4/21/26.  
*Docket Numbers:* ER26-1994-000.  
*Applicants:* New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: Apr 2025 Membership Filing to be effective 4/1/2026.  
*Filed Date:* 3/31/26.  
*Accession Number:* 20260331-5454.  
*Comment Date:* 5 p.m. ET 4/21/26.  
*Docket Numbers:* ER26-1995-000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: 2026 Annual Real Power Loss Factor to be effective 6/1/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5000.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1996-000.  
*Applicants:* Campbell County Wind Farm 2, LLC.  
*Description:* Request for Limited and Prospective Waiver, et al. of Campbell County Wind Farm 2, LLC.  
*Filed Date:* 3/31/26.  
*Accession Number:* 20260331-5532.  
*Comment Date:* 5 p.m. ET 4/21/26.  
*Docket Numbers:* ER26-1997-000.  
*Applicants:* PacifiCorp.  
*Description:* § 205(d) Rate Filing: UAMPS Construction Agreement—Brigham BTM (RS No. 808) to be effective 6/1/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5117.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1998-000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 4697 Grand Reserve Energy GIA to be effective 3/5/2026.

*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5119.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-1999-000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Services, LLC, Entergy Arkansas, LLC.  
*Description:* § 205(d) Rate Filing: Entergy Arkansas, LLC submits tariff filing per 35.13(a)(2)(iii): 2026-04-01 Entergy Companies Revisions Related to Order 898 to be effective 6/1/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5230.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-2000-000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Services, LLC, Entergy Arkansas, LLC.  
*Description:* § 205(d) Rate Filing: Entergy Arkansas, LLC submits tariff filing per 35.13(a)(2)(iii): 2026-04-01 Entergy OpCo Company Specific Attachment GG to be effective 6/1/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5235.  
*Comment Date:* 5 p.m. ET 4/22/26.  
*Docket Numbers:* ER26-2001-000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 32 to be effective 6/1/2026.  
*Filed Date:* 4/1/26.  
*Accession Number:* 20260401-5323.  
*Comment Date:* 5 p.m. ET 4/22/26.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.  
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.  
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Dated: April 1, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-06636 Filed 4-3-26; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25-547-000; Docket No. CP25-549-000]

#### **Gulf South Pipeline Company, LLC, Texas Gas Transmission, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Kosciusko Junction Pipeline Project**

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on May 25, 2026. Instructions for filing comments are provided on page 4.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the draft EIS. The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA)<sup>1</sup> and the Commission's implementing regulations.<sup>2</sup> The principal purposes of the draft EIS are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EIS concludes that approval of the proposed Project would have some limited adverse environmental effects; however, with implementation of the Applicants' avoidance, minimization, and mitigation measures, as well as adherence to Commission staff's mitigation measures recommended in the EIS, these effects would be less than significant.

The US Army Corps of Engineers, the US Environmental Protection Agency, and the US Fish and Wildlife Service participated as cooperating agencies in the preparation of the draft EIS.

Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input towards the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective records of decision (where applicable) for the Project.

The draft EIS addresses the potential environmental effects of the abandonment, construction, modification, and operation of the following facilities in Mississippi.

Texas Gas proposes to do the following:

- abandon by sale to Gulf South the existing Greenville Lateral (GL) and axillary and appurtenant facilities;<sup>3</sup> and the existing Isola CS;
- install a new gas-fired compressor unit within the existing Greenville CS totaling 24,160 horsepower (hp); and
- modify existing check meters within the Greenville CS to establish custody transfer measurement between Texas Gas and Gulf South.

Gulf South proposes to do the following:

- acquire the GL and Isola CS from Texas Gas;
- install two new natural gas-fired compressor units totaling 24,615 hp at the Isola CS;
- construct two new pipelines: the 8.1-mile-long, 36-inch-diameter Columbia Gulf Lateral and 102.9-mile-long, 36-inch-diameter Kosciusko Junction (KJ) Pipeline;
- construct two new compressor stations: the Holmes CS with a natural gas-fired compressor unit totaling 23,984 hp along the existing GL, and the Kosciusko CS with three natural gas-fired compressor units totaling 61,293 hp along the new KJ Pipeline; and
- construct four new meter stations: the Columbia Gulf, Destin Check, SONAT, and Kosciusko Meter Stations;<sup>4</sup> four mainline valves; and associated tie-ins, launcher/receiver facilities, and appurtenances.

The Commission mailed a copy of the *Notice of Availability* of the draft EIS to

federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP25-547 or CP25-549). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. Section 7(b) of the NGA specifies that no natural gas company shall abandon any portion of its facilities subject to the Commission's jurisdiction without the Commission first finding that the abandonment will not negatively affect the present or future public convenience and necessity. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental effects, and the completeness of the submitted alternatives, information and analyses. In addition, landowner comments are encouraged on the site-specific construction plans that the Applicants developed for residences within 25 feet of construction work areas, available via

<sup>1</sup> National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 USC 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

<sup>2</sup> 18 Code of Federal Regulations (CFR) 380.

<sup>3</sup> The sale would include three 36-inch-diameter natural gas pipelines totaling 97.74 miles and one 0.37-mile 20-inch-diameter pipeline.

<sup>4</sup> The Destin Check Meter Station would also require installation of about 50 feet of 36-inch-diameter interconnecting pipe to connect the KJ Pipeline.