

was confusing for respondents, resulting in unnecessary burden on respondents filling out the supplement monthly instead of annually, and additional burden on staff to perform non-response follow-up for respondents forgetting to file the annual supplement. The information collected on Part 6 will be moved to the proposed Form EIA-830, *Annual Storage Capacity Report* (standby).

Form EIA-813, Monthly Crude Oil Report (Change to Form and Instructions)

- EIA proposes removing Parts 6, 7, and 8 Annual Supplement for Storage Capacity and Stocks in Tanks and Underground Caverns of the Form EIA-813. The annual supplement to a monthly form was confusing for respondents, resulting in unnecessary burden on respondents filling out the supplement monthly instead of annually, and additional burden on staff to perform non-response follow-up for respondents forgetting to file the annual supplement. The information collected on Parts 6, 7, and 8 will be moved to the proposed Form EIA-830, *Annual Storage Capacity Report* (standby).

Form EIA-815, Monthly Bulk Terminal Report (Change to Form and Instructions)

- EIA proposes removing Part 4 Annual Supplement for Storage Capacity of the Form EIA-815. The annual supplement to a monthly form was confusing for respondents, resulting in unnecessary burden on respondents filling out the supplement monthly instead of annually, and additional burden on staff to perform non-response follow-up for respondents forgetting to file the annual supplement. The information collected on Part 4 will be moved to the proposed Form EIA-830, *Annual Storage Capacity Report* (standby).

Form EIA-830, Annual Storage Capacity Report (Standby) (Proposed New Form)

- EIA proposes collecting the data previously collected on annual supplements to monthly Forms EIA-810, EIA-813, and EIA-815 on a new form, EIA-830, *Annual Storage Capacity Report* (standby). Creating a stand-alone annual form for storage capacity eliminates unnecessary burden on respondents and staff caused by respondents filling out the annual supplement each month with the rest of their monthly submission, and the increased data collection efforts needed to obtain annual data that respondents are not accustomed to reporting on their

monthly submissions. EIA proposes the new Form EIA-830 be designated as a standby form to be activated as needed in times of significant market change or emergency.

(5) *Annual Estimated Number of Respondents*: 6,523;

EIA-800 consists of 105 respondents
EIA-802 consists of 50 respondents
EIA-803 consists of 95 respondents
EIA-804 consists of 105 respondents
EIA-805 consists of 790 respondents
EIA-806 consists of 180 respondents
EIA-809 consists of 150 respondents
EIA-810 consists of 133 respondents
EIA-812 consists of 110 respondents
EIA-813 consists of 240 respondents
EIA-814 consists of 290 respondents
EIA-815 consists of 1,475 respondents
EIA-816 consists of 450 respondents
EIA-817 consists of 40 respondents
EIA-819 consists of 275 respondents
EIA-820 consists of 133 respondents
EIA-830 consists of 1,852 respondents
Pretest methodology consists of 50 respondents

(6) *Annual Estimated Number of Total Responses*: 114,891;

(7) *Annual Estimated Number of Burden Hours*: 176,071;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$16,716,181 (176,071 estimated burden hours times \$94.94). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Statutory Authority: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on April 1, 2026.

Debra Coaxum,

Acting Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2026-06550 Filed 4-2-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. UL26-4-000]

William Taylor; Notice of Pending Jurisdictional Inquiry, and Soliciting Comments, Protests, and Motions To Intervene

On February 4, 2026, the Federal Energy Regulatory Commission (Commission) received a request from the Vermont Department of Environmental Conservation (Vermont DEC) for a jurisdictional determination

for the unlicensed Baldin Brook Hydroelectric Project. The project is located on Baldin Brook in Lamoille County, Vermont.

Pursuant to section 23(b)(1) of the Federal Power Act (FPA),¹ a non-federal hydroelectric project must be licensed if it: (a) is located on a navigable water of the United States; (b) occupies lands or reservations of the United States; (c) utilizes surplus water or waterpower from a government dam;² or (d) is located on a stream over which Congress has Commerce Clause jurisdiction, is constructed or modified on or after August 26, 1935, and affects the interests of interstate or foreign commerce.

Regarding condition (d) above, for purposes of FPA section 23(b)(1), headwaters and tributaries of navigable waters are Commerce Clause streams;³ “post-1935” construction or modification at an existing project includes enlarging a project, such as increasing size of the reservoir, height of the dam, or generating capacity;⁴ and projects that generate energy for transmission on the interstate grid affect interstate commerce.⁵

Vermont DEC requests that the Commission examine its jurisdiction for the Baldin Brook Hydroelectric Project on the grounds that the project is located on a stream over which Congress has Commerce Clause jurisdiction, was constructed after August 26, 1935, and is connected to the transmission grid.⁶

In response to Vermont DEC’s requests, Commission staff is investigating the jurisdictional status of the Baldin Brook Hydroelectric Project (UL26-4-000). A copy of Vermont DEC’s request may be viewed on the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number, UL26-4-000.

¹ 16 U.S.C. 817(1).

² A project that meets condition (a), (b), or (c) is not required to be licensed if it holds a still valid pre-1920 federal permit.

³ *FPC v. Union Electric Co.*, 381 U.S. 90, 94-96 (1965).

⁴ *See, e.g., L.S. Starrett Co. v. FERC*, 650 F.3d 19, 26-27 (1st Cir. 2011); *Cent. Vt. Pub. Serv. Corp.*, 54 FERC ¶ 61,132, at 61,434 (1991) (citing *Puget Sound Power & Light Co. v. FPC*, 557 F.2d 1311 (9th Cir. 1977); *Aquenergy Systems, Inc.*, 29 FERC ¶ 61,026 (1984)).

⁵ *See FPC v. Union Elec. Co.*, 381 U.S. at 94-95. Moreover, it is well settled that small hydroelectric projects that are connected to the interstate grid, even if they have no interstate sales, affect interstate commerce by displacing power from the grid, and the cumulative effect of the national class of these small projects is significant for purposes of FPA section 23(b)(1). *See Habersham Mills v. FERC*, 976 F.2d 1381, 1384-85 (11th Cir. 1992).

⁶ Vermont DEC February 4, 2026 Request for Determination of Commission Jurisdiction for the Baldin Brook Hydroelectric Project at 2.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

The Commission is soliciting comments, motions to intervene, and protests in these proceedings. Comments, motions to intervene, and protests must be filed by 45 days from notice or May 15, 2026, by 5:00 p.m. Eastern Time. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules and Practice and Procedure, 18 CFR 385.210, 211, and 214. In determining the appropriate action to take, the Commission will consider all protests or comments filed, but only those who file a motion to intervene in accordance with the Commission's Rule may become a party to the proceedings. Any comments, protests, or motions to intervene must be received on or before the specified comment date.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include Docket Number UL26-4-000.

For further information, please contact Rebecca Martin at (202) 502-6012 or rebecca.martin@ferc.gov.

(Authority: 18 CFR 2.1.)

Dated: March 31, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-06505 Filed 4-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26-79-000.

Applicants: Bayonne Energy Center, LLC, Zone J Tolling Co., LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Bayonne Energy Center, LLC, et al.

Filed Date: 3/26/26.

Accession Number: 20260326-5253.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: EC26-80-000.

Applicants: Heritage Power, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Heritage Power, LLC.

Filed Date: 3/27/26.

Accession Number: 20260327-5363.

Comment Date: 5 p.m. ET 4/17/26.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-191-000.

Applicants: Lake Iris Solar, LLC.

Description: Lake Iris Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/31/26.

Accession Number: 20260331-5341.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: EG26-192-000.

Applicants: SR Denmark, LLC.

Description: SR Denmark, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/31/26.

Accession Number: 20260331-5355.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: EG26-193-000.

Applicants: SR Magnolia, LLC.

Description: SR Magnolia, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/31/26.

Accession Number: 20260331-5359.

Comment Date: 5 p.m. ET 4/21/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-2232-003.

Applicants: Illinois Generation LLC.

Description: Tariff Amendment: Second Amended Shared Facilities Agreement, to be effective 4/1/2026.

Filed Date: 3/31/26.

Accession Number: 20260331-5390.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: ER25-2234-002.

Applicants: Heritage Prairie Solar LLC.

Description: Tariff Amendment: Second Amendment Certificate of Concurrence to be effective 4/1/2026.

Filed Date: 3/31/26.

Accession Number: 20260331-5394.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: ER26-1416-001.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: TO: Amendment to Order No. 898 revisions to Formula Rate Model to be effective 1/1/2025.

Filed Date: 3/31/26.

Accession Number: 20260331-5168.

Comment Date: 5 p.m. ET 4/21/26.

Docket Numbers: ER26-1968-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2026-03-30 WEIS Tariff Revisions to be effective 4/1/2026.

Filed Date: 3/30/26.

Accession Number: 20260330-5369.

Comment Date: 5 p.m. ET 4/20/26.

Docket Numbers: ER26-1969-000.

Applicants: Wolf Hills Energy, LLC.

Description: Tariff Amendment: Cancellation Rate Schedule partial to be effective 12/31/9998.

Filed Date: 3/30/26.

Accession Number: 20260330-5372.

Comment Date: 5 p.m. ET 4/20/26.

Docket Numbers: ER26-1970-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2026-03-31 SHAK—SISA—West Shakopee Sub—0.0.0-788 to be effective 3/31/2026.

Filed Date: 3/30/26.

Accession Number: 20260330-5374.

Comment Date: 5 p.m. ET 4/20/26.

Docket Numbers: ER26-1971-000.

Applicants: Seabrook Solar, LLC.

Description: § 205(d) Rate Filing: PURPA Power Purchase Agreement to be effective 6/1/2026.

Filed Date: 3/30/26.

Accession Number: 20260330-5384.

Comment Date: 5 p.m. ET 4/20/26.

Docket Numbers: ER26-1972-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026-03-30 Request to Defer Expensing of Interest Related to GI Queue Payments to be effective 3/31/2026.

Filed Date: 3/30/26.

Accession Number: 20260330-5401.

Comment Date: 5 p.m. ET 4/20/26.

Docket Numbers: ER26-1973-000.

Applicants: Pathfinder Power, LLC.

Description: Initial Rate Filing: Application for Market-Based Rate