

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The project includes a 134-foot-long, 33-foot-high dam that includes a 49-foot-long spillway with a crest elevation of 1,528.0 feet National Geodetic Vertical Dam of 1929 (NGVD 29), two 8-foot-long slide gates, and two 6-foot-long sluice gates with trashracks that have 1.75-inch clear bar spacing. The dam creates an impoundment that has a surface area of 1,455 acres at an elevation of 1,528.67 feet NGVD 29. From the impoundment, water flows through an intake structure that includes two 8.5-foot-long slide gates located on the southern shoreline of the impoundment, approximately 100 feet upstream of the dam. The intake structure includes two trashracks with 1-inch clear bar spacing. From the intake structure, water flows to a powerhouse that contains a 200-kilowatt Kaplan turbine-generator unit. Water discharges from the powerhouse to a tailrace that empties into the Saranac River.

Electricity generated at the powerhouse is transmitted to the electric grid via an underground generator lead line, three 0.48/13.2-kilovolt (kV) step-up transformers, and a 130-foot-long, 13.2-kV overhead transmission line.

Project recreation facilities include: (1) Riverside Park that includes picnic tables and a pavilion; (2) Hydropoint Park that includes a hand-carry boat access site on the shoreline of the impoundment; (3) Beaver Park that includes a hand-carry boat put-in site on the west bank of the Saranac River downstream of the dam; and (4) the River Walk that includes a recreation trail along the Saranac River.

The Village proposes to: (1) continue operating the project in a run-of-river mode such that project outflow approximates inflow to the impoundment and the normal maximum surface elevation of the impoundment is maintained at 1,528.67 feet NGVD 29; (2) continue releasing a minimum flow of 55 cubic feet per second or inflow, whichever is less, as measured immediately downstream of the dam; (3) continue maintaining the project recreation facilities; (4) develop a whitewater park (Boothe River Park) downstream of the dam; and (5) implement an invasive species plan, bat and bald eagle plan, impoundment drawdown plan, and operation and compliance monitoring plan filed with the license application.

m. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the

“eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–8369). For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the Saranac Free Library, 109 Maine St., Saranac Lake, NY 12983.

You may also register online at <https://ferconline.ferc.gov/FERConline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice	March 2026.
Scoping Comments Due	April 2026.
Filing of Motions to Intervene and Protests.	May 2026.
Issue Notice of Ready for Environmental Analysis.	May 2026.
Filing of Comments, Recommendations, Terms, Conditions, and Prescriptions.	July 2026.
Filing of Reply Comments	August 2026.

(Authority: 18 CFR 2.1)

Dated: March 27, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–06299 Filed 3–31–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–61–000]

Trans-Foreland Pipeline Company LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Kenai LNG Cool Down Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Kenai LNG Cool Down Expansion Project involving construction and operation of liquefied natural gas (LNG) facilities by Trans-Foreland Pipeline Company LLC (Trans-Foreland) in Kenai Peninsula Borough, Alaska. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 27, 2026. Comments may be submitted

in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on January 9, 2026, you will need to file those comments in Docket No. CP26–61–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also on the Commission's website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “*Comment on a Filing*”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26–61–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary,

Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called *eSubscription* which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

Trans-Foreland states its proposal to amend the previously authorized Kenai LNG Cool Down Project would expand capacity to meet the natural gas demands of the Southcentral Alaska market. The project would include substituting the installation of the electric powered trim LNG vaporizer and the associated feed pump with the installation of six high-pressure cryogenic vertical turbine pumps and two submerged combustion vaporizers, each rated at 100 million standard cubic feet per day. Trans-Foreland would also substitute the previously authorized new boil-off gas (BOG) booster compressor unit with five new BOG compressors and three BOG aftercoolers to avoid routine venting. The BOG units would be housed in a new compressor building that was authorized under the previous Kenai Cool Down Project. A new power distribution center building and power transformers would also be part of this project. All construction and operations would occur within the existing 76-acre fenced operating footprint and the marine terminal of the Kenai LNG Terminal. Further, Trans-Foreland states that it may use vessels with up to a 174,000 cubic meter capacity to service its project.

The project would result in the Kenai LNG Terminal receiving up to 400,000 metric tons per annum of LNG per year and achieve a send out capacity of up to 20 billion cubic feet per year.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 23.9 acres of land, within the previously authorized terminal site with less than 0.5 acre of permanent disturbance. Following construction, the temporary workspaces would be restored in accordance with regulatory requirements and best management practices. Operation of the project would not require new land outside of the terminal site.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomic;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “*eLibrary*.” For instructions on connecting to *eLibrary*, refer to the last page of this notice. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

Notice of Intent to Prepare an EIS/ Notice of Schedule will be issued, which will open an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the U.S. Coast Guard and the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration will be cooperating agencies in the preparation of the environmental document to satisfy their NEPA responsibilities related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes, state, and local government representatives and agencies; elected officials; Native American Tribes; Alaska Native Corporations, environmental and public interest groups; other interested parties; local libraries; and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26-61-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: March 27, 2026.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-679-000.
Applicants: Southern Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing; SNG NRA Filing—March 2026 to be effective 4/1/2026.

Filed Date: 3/26/26.
Accession Number: 20260326-5155.
Comment Date: 5 p.m. ET 4/7/26.

Docket Numbers: RP26-680-000.
Applicants: Viking Gas Transmission Company.

Description: Compliance filing: Conforming Displacement Agreements—Freeport and EDF Trading to be effective N/A.

Filed Date: 3/27/26.
Accession Number: 20260327-5044.
Comment Date: 5 p.m. ET 4/8/26.

Docket Numbers: RP26-681-000.
Applicants: Bear Creek Storage Company, L.L.C.

Description: Compliance filing: Annual Report on Operational Transactions 2026 to be effective N/A.
Filed Date: 3/27/26.

Accession Number: 20260327-5098.
Comment Date: 5 p.m. ET 4/8/26.

Docket Numbers: RP26-682-000.
Applicants: Midcontinent Express Pipeline LLC.

Description: Compliance filing: 2026 Annual Penalty Revenue Crediting Report to be effective N/A.
Filed Date: 3/27/26.

Accession Number: 20260327-5102.
Comment Date: 5 p.m. ET 4/8/26.

Docket Numbers: RP26-683-000.
Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing: REX 2026-03-27 Annual Purchases and Sales Report to be effective N/A.