

Filed Date: 3/27/26.
Accession Number: 20260327–5018.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1940–000.
Applicants: Southwest Power Pool, Inc., Southwestern Public Service Company.

Description: § 205(d) Rate Filing: Southwestern Public Service Company submits tariff filing per 35.13(a)(2)(iii): SPS Companion Filing to Incorporate Edits from ER26–1095 to be effective 3/23/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5046.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1941–000.
Applicants: Evergy Kansas Central, Inc.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule 336 MWE to be effective 6/1/2025.

Filed Date: 3/27/26.
Accession Number: 20260327–5049.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1942–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to GIA, SA No. 7586; Project Identifier Nos. AF1–114/AF2–091 to be effective 5/27/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5085.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1943–000.
Applicants: PECO Energy Company.

Description: § 205(d) Rate Filing: PECO submits revisions to Formula Rate, OATT Attachment H–7A to be effective 5/27/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5113.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1944–000.
Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: SA 1034—Conditional Firm PTP with Western Area Power Admin to be effective 4/1/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5138.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1945–000.
Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Revision to Formula Rate Tariff Authorized 2026 PBOPs Expense Amount to be effective 1/1/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5144.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1946–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–03–27 Att X—Generating Facility Replacement Process Improvements to be effective 5/27/2026.

Filed Date: 3/27/26.
Accession Number: 20260327–5243.
Comment Date: 5 p.m. ET 4/17/26.
Docket Numbers: ER26–1947–000.
Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Amendments to NITSA and NOA with Boeing—SA–5016 and SA–5017 to be effective 1/1/2027.

Filed Date: 3/27/26.
Accession Number: 20260327–5246.
Comment Date: 5 p.m. ET 4/17/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 27, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–06302 Filed 3–31–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8369–050]

Village of Saranac Lake; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 8369–050.

c. *Date Filed:* September 30, 2025.

d. *Applicant:* Village of Saranac Lake (Village).

e. *Name of Project:* Lake Flower Dam Hydroelectric Project.

f. *Location:* On the Saranac River in Franklin and Essex Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Bachana Tsiklauri, Village Manager, Village of Saranac Lake, 39 Main Street, Saranac Lake, New York 12983; telephone at (518) 891–4150; email at manager@saranaclakeny.gov.

i. *FERC Contact:* Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–6207; email at Arash.JalaliBarsari@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* May 26, 2026 by 5:00 p.m. Eastern Daylight Time.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lake Flower Dam Hydroelectric Project (P–8369–050).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The project includes a 134-foot-long, 33-foot-high dam that includes a 49-foot-long spillway with a crest elevation of 1,528.0 feet National Geodetic Vertical Dam of 1929 (NGVD 29), two 8-foot-long slide gates, and two 6-foot-long sluice gates with trashracks that have 1.75-inch clear bar spacing. The dam creates an impoundment that has a surface area of 1,455 acres at an elevation of 1,528.67 feet NGVD 29. From the impoundment, water flows through an intake structure that includes two 8.5-foot-long slide gates located on the southern shoreline of the impoundment, approximately 100 feet upstream of the dam. The intake structure includes two trashracks with 1-inch clear bar spacing. From the intake structure, water flows to a powerhouse that contains a 200-kilowatt Kaplan turbine-generator unit. Water discharges from the powerhouse to a tailrace that empties into the Saranac River.

Electricity generated at the powerhouse is transmitted to the electric grid via an underground generator lead line, three 0.48/13.2-kilovolt (kV) step-up transformers, and a 130-foot-long, 13.2-kV overhead transmission line.

Project recreation facilities include: (1) Riverside Park that includes picnic tables and a pavilion; (2) Hydropoint Park that includes a hand-carry boat access site on the shoreline of the impoundment; (3) Beaver Park that includes a hand-carry boat put-in site on the west bank of the Saranac River downstream of the dam; and (4) the River Walk that includes a recreation trail along the Saranac River.

The Village proposes to: (1) continue operating the project in a run-of-river mode such that project outflow approximates inflow to the impoundment and the normal maximum surface elevation of the impoundment is maintained at 1,528.67 feet NGVD 29; (2) continue releasing a minimum flow of 55 cubic feet per second or inflow, whichever is less, as measured immediately downstream of the dam; (3) continue maintaining the project recreation facilities; (4) develop a whitewater park (Boothe River Park) downstream of the dam; and (5) implement an invasive species plan, bat and bald eagle plan, impoundment drawdown plan, and operation and compliance monitoring plan filed with the license application.

m. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the

“eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–8369). For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the Saranac Free Library, 109 Maine St., Saranac Lake, NY 12983.

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice	March 2026.
Scoping Comments Due	April 2026.
Filing of Motions to Intervene and Protests.	May 2026.
Issue Notice of Ready for Environmental Analysis.	May 2026.
Filing of Comments, Recommendations, Terms, Conditions, and Prescriptions.	July 2026.
Filing of Reply Comments	August 2026.

(Authority: 18 CFR 2.1)

Dated: March 27, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–06299 Filed 3–31–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–61–000]

Trans-Foreland Pipeline Company LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Kenai LNG Cool Down Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Kenai LNG Cool Down Expansion Project involving construction and operation of liquefied natural gas (LNG) facilities by Trans-Foreland Pipeline Company LLC (Trans-Foreland) in Kenai Peninsula Borough, Alaska. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 27, 2026. Comments may be submitted