

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 3603–018]

City of Aspen; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed City of Aspen's application for a non-capacity amendment of license for the Ruedi Hydroelectric Project No. 3603 and have prepared an Environmental Assessment (EA) for the project.¹ The licensee proposes to build a 22 by 28-foot powerhouse, add an additional 110 feet of new 30-inch penstock, install a second turbine and generator unit with the capacity of 1.2-megawatts,² construct a new 48 by 48-inch, 60-foot concrete tailrace, add a 24-inch diameter bypass line within the powerhouse, and modernize the electrical system. The project is located at the Ruedi Dam and reservoir of the U.S. Department of Interior's Bureau of Reclamation on the Frypan River in Pitkin and Eagle counties, Colorado.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment, alternatives to the proposed action, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P–3603) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by April 27, 2026 5:00 p.m. Eastern Time.

¹ The unique identification number for documents relating to this environmental review is EAXX–019–20–000–1753700984.

² The proposed increase in capacity is less than the threshold for a capacity amendment (18 CFR 4.201(b) (2025)).

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–3603–018.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or OPP@ferc.gov.

For further information, contact Maryam Akhavan at (202) 502–6110 or Maryam.Akhavan@ferc.gov.

(Authority: 18 CFR 2.1.)

Dated: March 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–06200 Filed 3–30–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC26–28–000]

Commission Information Collection Activities (FERC–1005); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–1005: Credit Related Information Sharing Between RTOs/ISOs. There are no proposed changes to the information sharing requirement,

but the Commission is removing a one-time information collection that has been completed.

DATES: Comments on the collections of information are due June 1, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26–28–000) and the FERC Information Collection number (FERC–1005) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- Mail via U.S. Postal Service only, addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- Hand (including courier) delivery to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: Credit Related Information Sharing Between RTOs/ISOs.

OMB Control No.: 1902–0325.

Type of Request: Three-year extension of the FERC–1005 information collection requirements with no changes to the on-going reporting requirements.

Abstract: In 2023, FERC issued the Final Rule in Docket No. RM22–13–000 discussing the need for RTOs/ISOs to share credit related information with each other. The credit-related information sharing is intended to reduce the risk of liquidity failures amongst utilities. As described in the Final Rule, the Commission revised section 35.47 of Title 18 of the Code of Federal Regulations to permit credit-related information sharing between organized wholesale electric markets. The rule does not create an information collection that is submitted to FERC, rather it permits the ability to share information between RTOs/ISOs and directs RTOs/ISOs to update their tariff provisions to include processes and procedures to do so. At that time RTOs/ISOs were required to update their tariff provisions to enable credit-related information sharing. This process has been completed, which is why the Commission is removing the burden related to this action. The remaining burden is associated with facilitating the information sharing between entities in accordance with each RTO's/ISO's processes and procedures.

Type of Respondents: RTOs/ISOs. reporting burden for the information
 Estimate of Annual Burden: ¹ The collection as:
 Commission estimates the annual public

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Credit Related Information Sharing (ongoing).	6	2	12	4 hrs.; \$408	48 hrs.; \$4,896	\$916.

Information Collection Activities To Be Removed

Tariff Provisions Compliance Filing (one-time).	6	1	6	25 hrs.; \$2,550	150 hrs.; \$15,300	25 hrs.; \$2,550.
Total	12	48 hrs.; \$4,896.	

Comments: Comments are invited on:
 (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
 (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
 (3) ways to enhance the quality, utility and clarity of the information collection;
 and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 26, 2026.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2026-06202 Filed 3-30-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC26-34-000.

Applicants: PECO Energy Company.

Description: PECO Energy Company submits final proposed accounting entries re a transaction consummated on 12/03/2025 with Calpine Mid Merit, LLC.

Filed Date: 3/26/26.

Accession Number: 20260326-5221.
Comment Date: 5 p.m. ET 4/16/26.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-187-000.

Applicants: 45MG 8me LLC.

Description: 45MG 8me LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/26.

Accession Number: 20260326-5169.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: EG26-188-000.

Applicants: 301AK 8me LLC.

Description: 301AK 8me LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/26.

Accession Number: 20260326-5172.

Comment Date: 5 p.m. ET 4/16/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-2370-006.

Applicants: Lackawanna Energy Center LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

Filed Date: 3/26/26.

Accession Number: 20260326-5061.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: ER19-266-004.

Applicants: Invenergy Nelson LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

Filed Date: 3/26/26.

Accession Number: 20260326-5057.
Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: ER24-2166-003.

Applicants: Invenergy Nelson Expansion LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

Filed Date: 3/26/26.

Accession Number: 20260326-5060.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: ER25-3319-001.

Applicants: Oregon Clean Energy, LLC.

Description: Tariff Amendment: Amendment of Pending Tariff Filing—MBR Tariff to be effective 3/2/2026.

Filed Date: 3/25/26.

Accession Number: 20260325-5217.

Comment Date: 5 p.m. ET 4/15/26.

Docket Numbers: EER26-1641-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Pending Filing of Amendment to ISA No. 5067; Queue No. No. AF2-436 to be effective 5/6/2026.

Filed Date: 3/26/26.

Accession Number: 20260326-5216.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: EER26-1921-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: BPA NITSA—(SE Idaho Area) Rev 10 (SA No. 746) to be effective 3/1/2026.

Filed Date: 3/26/26.

Accession Number: 20260326-5046.

Comment Date: 5 p.m. ET 4/16/26.

Docket Numbers: EER26-1922-000.

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages

plus benefits). Based on the Commission's FY (Fiscal Year) 2026 average cost (for wages plus benefits), \$102/hour is used.