

Filed Date: 3/24/26.

Accession Number: 20260324–5136.

Comment Date: 5 p.m. ET 4/14/26.

Docket Numbers: ER26–1904–000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: PSE Legacy Facilities and Capacity Arrangement with BPA (RS–9008) to be effective 4/1/2026.

Filed Date: 3/24/26.

Accession Number: 20260324–5145.

Comment Date: 5 p.m. ET 4/14/26.

Docket Numbers: ER26–1905–000.

Applicants: Oregon Clean Energy, LLC.

Description: Tariff Amendment: Notice of Cancellation—Reactive Power Tariff to be effective 3/2/2026.

Filed Date: 3/24/26.

Accession Number: 20260324–5154.

Comment Date: 5 p.m. ET 4/14/26.

Docket Numbers: ER26–1906–000.

Applicants: Duke Energy Indiana, LLC.

Description: § 205(d) Rate Filing: Annual Reconciliation Filing (2026) to be effective 7/1/2025.

Filed Date: 3/24/26.

Accession Number: 20260324–5163.

Comment Date: 5 p.m. ET 4/14/26.

Docket Numbers: ER26–1907–000.

Applicants: Black Hills Power, Inc.

Description: Informational Filing of Balancing Authority of Black Hills Power, Inc.

Filed Date: 3/17/26.

Accession Number: 20260317–5247.

Comment Date: 5 p.m. ET 4/7/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or

before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 24, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–05979 Filed 3–26–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a

summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e) (1) (v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. Each filing may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Docket Nos.	File date	Presenter or requester
Prohibited:		
1. EC26–58–000	03–17–2026	FERC Staff. ¹
Exempt:		
1. P–15410–001	03–19–2026	U.S. Senator Angus S. King, Jr.
2. ER26–1556–000	03–19–2026	U.S. Representative Frank Pallone, Jr.

¹ Email communication dated 03/16/2026 from Robert Rutkowski.

Dated: March 24, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–05981 Filed 3–26–26; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

2028 Resource Pool—Parker-Davis Project, Final Power Allocations

AGENCY: Western Area Power Administration, Department of Energy (DOE).

ACTION: Notice of Parker-Davis Project final 2028 resource pool power allocations.

SUMMARY: Western Area Power Administration (WAPA), a Federal Power Marketing Administration of the Department of Energy (DOE), announces its Parker-Davis Project (P-DP) final 2028 resource pool power allocations, developed under the requirements of the Final 2028 P-DP Power Marketing Plan. This notice also includes a summary of all comments received on WAPA's Proposed 2028 Resource Pool Allocations and WAPA's responses.

DATES: This final 2028 resource pool power allocations decision will become effective April 27, 2026 and service will begin on October 1, 2028.

FOR FURTHER INFORMATION CONTACT: Jennifer Henn, Power Marketing Advisor, Desert Southwest Region, Western Area Power Administration, phone: (602) 812–2348, or email: pdp-remarketing@wapa.gov.

SUPPLEMENTARY INFORMATION:

Background

WAPA published the Final 2028 P-DP Power Marketing Plan (Final 2028 Plan) on November 12, 2024 (89 FR 88999), to define how WAPA will market hydropower from the P-DP beginning October 1, 2028, and ending September 30, 2048. The current marketing plan and contracts expire on September 30, 2028. As part of the Final 2028 Plan, WAPA adjusted each existing preference contractor's Contract Rate of Delivery (CROD) by applying a pro rata share of an anticipated 3,750-

kilowatt (kW) capacity increase at Davis Dam Unit 3 and then reduced the adjusted CROD by two percent to create a resource pool. The resulting resource pool included 5,259 kW of summer season capacity, including 748 kW of summer season withdrawable capacity, and 4,041 kW of winter season capacity, including 146 kW of winter season withdrawable capacity, for allocation to new allottees.

WAPA published a call for resource pool applications in the **Federal Register** on November 12, 2024 (89 FR 88999), and applications were due by January 31, 2025. In response to the call for resource pool applications, WAPA received four applications for the 2028 resource pool. After reviewing and considering the applications using the Eligibility Criteria and Allocation Criteria for Resource Pool Allocations described in the Final 2028 Plan, WAPA published the P-DP Proposed 2028 Resource Pool Power Allocation in the **Federal Register** on September 3, 2025 (90 FR 42576), and opened a 45-day comment period. The comment period ended on October 20, 2025. Summaries of the comments received and WAPA's responses are provided below. After considering all comments, WAPA has finalized the proposed power allocations as discussed herein.

Response to Comments on Resource Pool Proposed Power Allocations

During the public comment period, WAPA received two comments on the Proposed 2028 Resource Pool Power Allocations. The comments are available on WAPA's website at www.wapa.gov/about-wapa/regions/dsw/pdpremarketing. There were no comments made during the public comment forum held on October 3, 2025. Transcripts from the public meetings are also available on WAPA's website.

The following is a summary of the comments received during the comment period, and WAPA's responses to those comments. Comments are paraphrased for brevity.

Comments and Responses

Comment: A commenter commended WAPA for its adherence to federal statutes and regulations throughout the

evaluation of resource pool applications and for following the 2028 Resource Pool Eligibility Criteria. The commenter stated that the process was clearly communicated, inclusive of stakeholder engagement, and consistent with the criteria and principles outlined in the Proposed 2028 Marketing plan.

Response: WAPA appreciates the feedback.

Comment: A commenter liked that WAPA set aside power for new groups, but felt two percent was too small and requested WAPA give access to underserved and tribal communities and make the rules clearer, so smaller utilities have a fair chance.

Response: Thank you for the comment. WAPA published a Proposed 2028 P-DP Power Marketing Plan (89 FR 43841) with a proposal for the resource pool size and eligibility criteria and accepted public comments from May 20, 2024, through August 19, 2024. WAPA balanced its statutory obligation to encourage widespread use of federal hydropower with the current challenging hydrological conditions in the Colorado River Basin. As detailed in the Final 2028 Plan, energy deliveries from the P-DP have been significantly impacted by drought. A larger resource pool would necessitate a greater reduction in allocations for existing contractors, who are already facing reduced energy deliveries under the new Quarterly Energy methodology.

WAPA is committed to fostering widespread use of federal power, including for underserved and tribal communities. The Eligibility Criteria for Resource Pool Allocations (Section III.C of the Final 2028 Plan) specifically includes Native American tribes as qualified applicants, exempting them from the requirement to achieve electric utility status and have a distribution system in place. This provision is designed to remove potential barriers to participation for tribal communities.

Final 2028 Resource Pool Power Allocations

The final 2028 resource pool allottees and capacity allocations for firm electric service (FES) are listed in the following table:

Allottees	Final Parker-Davis Project post-2028 pool capacity allocations					
	Summer			Winter		
	Non-withdrawable FES allocation (kW)	Withdrawable FES allocation (kW)	Total FES allocation (kW)	Non-withdrawable FES allocation (kW)	Withdrawable FES allocation (kW)	Total FES allocation (kW)
Industry Public Utilities	703	304	1,007	936	73	1,009