cancellation or forgiveness or that a teacher who received a TEACH Grant is meeting the service obligation. This revision request updates the collection with an optional school type data element.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–05894 Filed 3–25–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy

AGENCY: Office of Critical Minerals and Energy Innovation, Department of Energy.

ACTION: Notice.

SUMMARY: The U.S. Department of Energy (DOE) forecasts the representative average unit costs of five residential energy sources for the year 2025 pursuant to the Energy Policy and Conservation Act (Act). The five sources are electricity, natural gas, No. 2 heating oil, propane, and kerosene.

DATES: The representative average unit costs of energy contained in this notice will become effective April 27, 2026 and will remain in effect until further notice.

FOR FURTHER INFORMATION CONTACT:

Mr. Troy Watson, U.S. Department of Energy, Office of Critical Minerals and Energy Innovation, EE–5B, 1000 Independence Avenue SW, Washington, DC 20585–0121, Telephone: (202) 449–9387, Email: *ApplianceStandardsQuestions@ee.doe.gov.*

Mr. Peter Cochran, U.S. Department of Energy, Office of General Counsel, GC–33, 1000 Independence Avenue SW, Washington, DC 20585–0103, Telephone: (202) 586–4798, Email: *peter.cochran@hq.doe.gov.*

SUPPLEMENTARY INFORMATION: DOE is required to prescribe test procedures for measuring the estimated annual operating costs or other measures of energy consumption for certain consumer products, as specified in Section 323 of the Energy Policy and Conservation Act (the Act) (42 U.S.C. 6293(b)(3)). These test procedures are found in Title 10 of the Code of Federal Regulations (CFR) part 430, subpart B.

The estimated annual operating costs of a covered product must be calculated from measurements of energy use in a representative average use cycle or period of use and from representative average unit costs of the energy needed to operate the product during the cycle (Section 323(b)(3) of the Act). (42 U.S.C. 6293(b)(3) and (b)(4)) DOE must provide information to manufacturers regarding the representative average unit costs of energy. (42 U.S.C. 6293(b)(4)) This cost information should be used by manufacturers to meet their obligations under Section 323(c) of the Act. These costs are also used to comply with Federal Trade Commission (FTC) requirements for labeling. Manufacturers are required to use the revised DOE representative average unit costs when the FTC publishes new ranges of comparability for specific covered products (16 CFR part 305). Interested parties can also find information covering the FTC labeling requirements at *https://www.ftc.gov/appliances.*

DOE last published representative average unit costs of residential energy in a **Federal Register** notice entitled, ''Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy'', dated October 17, 2024, 89 FR 83672. DOE's Energy Information Administration (EIA) developed the 2025 representative average unit after-tax residential costs found in this notice. EIA based these costs for electricity, natural gas, and No. 2 heating oil on its September 2025, EIA Short-Term Energy Outlook (EIA releases the Outlook monthly). The representative average unit after-tax costs for propane and kerosene are based on the projected 2025 U.S. residential sector prices found in EIA's Annual Energy Outlook 2025 (AEO2025) (April 15, 2025). The Short-Term Energy Outlook and the Annual Energy Outlook are available on the EIA website at *https://www.eia.gov.* For more information on the data sources used in this notice, contact the National Energy Information Center, Forrestal Building, EI–30, 1000 Independence Avenue SW, Washington, DC 20585, Telephone: (202) 586–8800, Email: *infoctr@eia.doe.gov.*

The 2025 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective April 27, 2026. They will remain in effect until further notice.

Signing Authority

This document of the Department of Energy was signed on March 17, 2026, by Audrey Robertson, Assistant Secretary (EERE) for Critical Minerals and Energy Innovation, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on March 24, 2026.

Jennifer Hartzell,

Alternate Federal Register Liaison Officer, U.S. Department of Energy.

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES

[2025]

Type of energy	$ Per million Btu [1]	In commonly used terms	As required by test procedure
Electricity	50.47	17.22 ¢/kWh [2 3]	$0.1722/kWh.
Natural Gas	14.37	$1.43/therm [4] or $14.9/MCF [5 6]	$0.00001437/Btu.
No. 2 Heating Oil	25.91	$3.56/gallon [7]	$0.00002591/Btu.
Propane	25.68	$2.35/gallon [8]	$0.00002568/Btu.
Kerosene	25.11	$3.39/gallon [9]	$0.00002511/Btu.

Sources: *U.S. Energy Information Administration, Short-Term Energy Outlook (September 9, 2025) and Annual Energy Outlook (April 15, 2025).*

Notes: Prices include taxes.

[1] Btu stands for British thermal units.

[2] kWh stands for kilowatt hour.

[3] 1 kWh = 3,412 Btu.

[4] 1 therm = 100,000 Btu.
[5] MCF stands for 1,000 cubic feet.
[6] For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,037 Btu.
[7] For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 137,381 Btu.
[8] For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.
[9] For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 2026–05899 Filed 3–25–26; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6398–026]

Hackett Mills Hydro Associates, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6398–026.

c. *Date filed:* August 31, 2022.

d. *Applicant:* Hackett Mills Hydro Associates, LLC (Hackett Mills Hydro).

e. *Name of Project:* Hackett Mills Hydroelectric Project.

f. *Location:* On the Little Androscoggin River, in the towns of Poland and Minot, in Androscoggin County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jody Smet, Chief Compliance Officer, Hackett Mills Hydro Associates, LLC c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814; phone: (804) 382–1764; email: *jody.smet@eaglecreekre.com.*

i. *FERC Contact:* Jody Callihan at (202) 502–8278 or *jody.callihan@ferc.gov.*

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on May 22, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on July 6, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at *https://ferconline.ferc.gov/FERCOnline.aspx.* Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at *https://ferconline.ferc.gov/QuickComment.aspx.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Hackett Mills Hydroelectric Project (P–6398–026).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The Hackett Mills Project consists of the following existing facilities: (1) a 186-foot-long dam that consists of two spillway sections: a 101-foot-long, 8-foot-high rock-filled timber crib dam with an uncontrolled spillway (main spillway section) and a 85-foot-long, 8-foot-high concrete gravity dam with three uncontrolled bays (secondary spillway section); (2) an obsolete sluice gatehouse that connects the main spillway and the secondary spillway sections; (3) a 3.5-mile-long, 60-acre impoundment with no useable storage capacity at a normal maximum water surface elevation of 235.05 feet; [1] (4) a 17.5-foot-long, 40-foot-high and 22-foot-wide intake structure containing five gates; (5) a 100-foot-long, 25-foot-wide, 10-foot-deep power canal; (6) a 20-foot-long, 43.5-foot-high and 22-foot-wide concrete powerhouse located at the end of the canal containing one 485-kilowatt right angle drive bulb turbine-generator unit, with a minimum hydraulic capacity of 113 cubic feet per second (cfs) and a maximum hydraulic capacity of 474 cfs; (7) a downstream fish passage facility; (8) a 200-foot-long, 12.5-kilovolt transmission line; and (9) appurtenant facilities.

The Hackett Mills Project is currently operated in a run-of-river mode and generates 1,602 megawatt-hours annually. Hackett Mills Hydro proposes to continue operating the project as a run-of-river facility and does not propose any new construction at the project.

m. A copy of the application can be viewed on the Commission's website *http://www.ferc.gov,* using the ''eLibrary'' link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P–6398). For assistance, contact FERC Online Support (see item j above).

All filings must (1) bear in all capital letters the title ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

You may also register online at *https://ferconline.ferc.gov/FERCOnline.aspx* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file the following on or before 5:00 p.m. Eastern

[1] All elevations are referenced to the National Geodetic Vertical Datum of 1929.