

Nor is detailed scrutiny of the proposed transaction necessary to protect shippers from an abuse of market power.<sup>6</sup> As OVR, MCR, WIR, and Williams' other carriers do not connect, common control has not and will not affect any carrier's market power. No shipper facility has or will be served by more than one Williams-controlled railroad, and no shipper has objected to the common control.<sup>7</sup>

#### Future Requests for Exemption

Williams hopes that his efforts through his petition would entitle him, once again, to be able to invoke the Board's class exemption authorization procedures. (Pet. 2.); *September 2021 Decision*, FD 36460 et al., slip op. at 4–5.

At this time, the Board will permit Williams to invoke the class exemption process where appropriate in the future. He has provided what the Board understands to be a comprehensive review of the carriers he has acquired and explained the circumstances whereby he acquired carriers without the required approval. Williams is reminded to continue to carefully consider the potential need for Board authority concerning any future rail-related transactions and to be thorough and meticulous in his future filings to avoid the mistakes in the earlier dockets and to ensure compliance with all governing statutes and regulations related to his rail holdings.

#### Employee and Environmental/Historic Matters

Under 49 U.S.C. 10502(g), the Board may not use its exemption authority to relieve a carrier of its statutory obligation to protect the interests of employees. Section 11326(c), however, does not provide for labor protection for transactions under sections 11324 and 11325 that involve only Class III rail carriers. Therefore, because all of the carriers involved in the control transaction are Class III carriers, the Board may not impose labor protective conditions.

The control transaction is exempt from environmental reporting requirements under 49 CFR 1105.6(c)(1)(i) because it will not result in any significant change in carrier operations. Similarly, the transaction is exempt from the historic reporting

requirements under 49 CFR 1105.8(b)(1) because there is no indication that Williams plans to dispose of or alter properties subject to the Board's jurisdiction that are 50 years old or older.

#### It is ordered:

1. Williams' September 8, 2025 motion is granted, and his correction is accepted into the record.
2. Under 49 U.S.C. 10502, the Board exempts from the prior approval requirements of 49 U.S.C. 11323–25 the control transaction described above.
3. Notice of the exemption will be published in the **Federal Register**.
4. The exemption will become effective on April 19, 2026. Petitions for stay must be filed by March 30, 2026. Petitions for reconsideration or petitions to reopen must be filed by April 9, 2026.

By the Board, Board Members Fuchs, Hedlund, and Schultz.

Decided: March 19, 2026.

**Jeffrey Herzig,**

*Clearance Clerk.*

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**BILLING CODE 4915–01–P**

## SUSQUEHANNA RIVER BASIN COMMISSION

### Actions Taken at the March 12, 2026 Meeting

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** As part of its regular business meeting held on March 12, 2026 in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects and took additional actions, as set forth in the **SUPPLEMENTARY INFORMATION** below.

**DATES:** March 12, 2026.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 N Front Street, Harrisburg, PA 17110–1788.

#### FOR FURTHER INFORMATION CONTACT:

Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238–0423, ext. 1312, fax: (717) 238–2436; email: [joyler@srbc.gov](mailto:joyler@srbc.gov). Regular mail inquiries may be sent to the above address. See also the Commission website at [www.srbc.gov](http://www.srbc.gov).

**SUPPLEMENTARY INFORMATION:** The Commission took the following actions at its March 12, 2026 business meeting: (1) adopted updates to the Commission's Statement of Investment Policy; (2) approved a grant amendment with the New York State Department of Environmental Conservation; (3) approved a grant agreement with the

National Fish and Wildlife Foundation; and (4) acted on 16 regulatory program water projects and tabled one project as listed below.

#### Project Applications Approved

1. *Project Sponsor:* Amazon Data Services, Inc. *Project Facility:* PHL100 Data Center Campus, Salem Township, Luzerne County, Pa. Modification to increase consumptive use to a total consumptive use of up to 0.129 mgd (30-day average) (Docket No. 20240901).

2. *Project Sponsor and Facility:* Bloomfield Borough Water Authority, Centre Township, Perry County, Pa. Application for renewal of groundwater withdrawal of up to 0.053 mgd (30-day average) from Well 2 (Docket No. 20011001).

3. *Project Sponsor and Facility:* Borough of Mifflinburg, West Buffalo Township, Union County, Pa. Application for renewal of groundwater withdrawal of up to 0.640 mgd (30-day average) from Well PW–1 (Docket No. 19931104).

4. *Project Sponsor and Facility:* City of Oneonta, Otsego County, N.Y. Application for renewal of groundwater withdrawal of up to 0.689 mgd (30-day average) from Well 1 (Docket No. 19920303).

5. *Project Sponsor:* Galen Hall Holding Corp. *Project Facility:* Galen Hall Country Club, Inc., South Heidelberg Township, Berks County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20021017).

6. *Project Sponsor:* Heidelberg Materials Northeast LLC. *Project Facility:* Wrightsville Quarry, Hellam Township and Wrightsville Borough, York County, Pa. Application for consumptive use of up to 0.178 mgd (30-day average).

7. *Project Sponsor and Facility:* Highlands of Donegal LLC, East Donegal Township, Lancaster County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20020210).

8. *Project Sponsor and Facility:* Houtzdale Municipal Authority, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.580 mgd from Well TH–4, 0.430 mgd from Well TH–5, and 1.150 mgd from Well TH–10 (Docket No. 19950101).

9. *Project Sponsor:* Mott's LLP. *Project Facility:* Aspers Plant, Menallen Township, Adams County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.181 mgd from Well 7, 0.165 mgd from Well 9, and 0.236

<sup>6</sup> Given this finding, the Board need not determine whether the transaction is limited in scope. See 49 U.S.C. 10502(a).

<sup>7</sup> The after-the-fact exemption granted by this decision is not retroactive. The Board generally disfavors granting retroactive relief. See *Independence Rail Works*, FD 36432, slip op. at 5–6.

mgd from Well 10; renewal with modification to increase to 0.396 mgd from Well 11; and consumptive use of up to 0.990 mgd (peak day) (Docket Nos. 19940303 and 20010204).

10. *Project Sponsor and Facility:* PEI Power LLC, Archbald Borough, Lackawanna County, Pa. Applications for renewal of surface water withdrawals (peak day) of up to 0.530 mgd from White Oak Run and 0.530 mgd from Laurel Run, and consumptive use of up to 0.530 mgd (peak day) (Docket No. 20010406).

11. *Project Sponsor:* Pennsylvania—American Water Company. *Project Facility:* Philipsburg/Moshannon District, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.530 mgd from Trout Run Well 1 and 0.720 mgd from Trout Run Well 2 (Docket No. 20010202).

12. *Project Sponsor and Facility:* Town of Erwin, Steuben County, N.Y. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.576 mgd from Well 2 and 0.576 mgd from Well 3 (Docket No. 20070602).

13. *Project Sponsor:* Tyoga Inc. *Project Facility:* Tyoga Golf Course, Delmar Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20011010).

14. *Project Sponsor:* Veolia Water Pennsylvania, Inc. *Project Facility:* Newberry Operation, Newberry Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.121 mgd (30-day average) from the Paddletown Well (Docket No. 20090917).

15. *Project Sponsor:* Victaulic Company. *Project Facility:* Lawrenceville Facility, Lawrence Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.200 mgd (30-day average) (Docket No. 19960901).

#### Project Tabled

1. *Project Sponsor:* KH Holdings, LLC. *Project Facility:* KH Spring Waters, LLC, North Union Township, Schuylkill County, Pa. Application for consumptive use of up to 0.075 mgd (peak day).

*Authority:* Public Law 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 23, 2026.

#### Jason E. Oyler,

*General Counsel and Secretary to the Commission.*

[FR Doc. 2026–05822 Filed 3–24–26; 8:45 am]

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## SUSQUEHANNA RIVER BASIN COMMISSION

### Public Hearing

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** The Susquehanna River Basin Commission will hold a public hearing on April 23, 2026. The Commission will hold this hearing in person and telephonically. At this public hearing, the Commission will hear testimony on the projects and actions listed in the Supplementary Information section of this notice. Such projects and actions are intended to be scheduled for Commission action at its next business meeting, scheduled for June 4, 2026, which will be noticed separately. The public should note that this public hearing will be the only opportunity to offer oral comments to the Commission for the listed projects and actions. The deadline for the submission of written comments is May 4, 2026.

**DATES:** The public hearing will convene on April 23, 2026, at 5:00 p.m. The public hearing will end at 8:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is Monday, May 4, 2026.

**ADDRESSES:** This public hearing will be conducted in person and telephonically. You may attend in person at Susquehanna River Basin Commission, 4423 N. Front St., Harrisburg, Pennsylvania, or join by telephone at Toll-Free Number 1–877–304–9269 and then enter the guest passcode 2619070 followed by #.

**FOR FURTHER INFORMATION CONTACT:** Jason Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238–0423 or [joyler@srbc.gov](mailto:joyler@srbc.gov).

Information concerning the project applications is available at the Commission's Water Application and Approval Viewer at <https://www.srbc.gov/waav>.

**SUPPLEMENTARY INFORMATION:** The public hearing will cover the following projects:

#### Projects Scheduled for Action

1. *Project Sponsor and Facility:* Aquaport, LLC, Old Lycoming Township, Lycoming County, Pa. Application for groundwater withdrawal of up to 0.250 mgd (30-day average) from Well 1.

2. *Project Sponsor and Facility:* The Municipal Authority of the Borough of Berlin, Allegheny Township, Somerset County, Pa. Applications for renewal of groundwater withdrawals (30-day

averages) of up to 0.220 mgd from Well 9 and 0.153 mgd from Well 10, consumptive use of up to 0.498 mgd (peak day), and an out-of-basin diversion of up to 0.498 mgd (30-day average) (Docket No. 19980702).

3. *Project Sponsor and Facility:* BKV Operating, LLC (Susquehanna River), Washington Township, Wyoming County, Pa. Application for renewal with modification of surface water withdrawal of up to 5.000 mgd (peak day) (Docket No. 20240603).

4. *Project Sponsor and Facility:* Cargill Meat Solutions Corporation, Wyalusing Township, Bradford County, Pa. Applications for renewal of consumptive use of up to 0.080 mgd (peak day) and groundwater withdrawals (30-day averages) of up to 0.500 mgd from River Well 6, 1.000 mgd from River Well 7, and 0.500 mgd from River Well 8 (Docket No. 19990304).

5. *Project Sponsor:* Cedar Rock Materials Corporation. *Project Facility:* Bower Quarry, Salem Township, Luzerne County, Pa. Application for renewal of groundwater withdrawal of up to 0.720 mgd (30-day average) from Well PW–1 (Docket No. 20110302).

6. *Project Sponsor:* Chobani, LLC. *Project Facility:* South Edmeston, Town of Columbus, Chenango County, N.Y. Application for groundwater withdrawal of up to 0.756 mgd (30-day average) from Well 4.

7. *Project Sponsor:* Constellation Energy Generation, LLC. *Project Facility:* Christopher M. Crane Clean Energy Center, Londonderry Township, Dauphin County, Pa. Applications for renewal with modification for surface water withdrawal of up to 73.200 mgd (peak day) from the Susquehanna River, consumptive use of up to 21.000 mgd (peak day), and groundwater withdrawals (30-day averages) of up to 0.072 mgd from Well A, 0.054 mgd from Well B, and 0.045 mgd from Well C (Docket No. 20221203).

8. *Project Sponsor and Facility:* Galeton Borough Authority, West Branch Township, Potter County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.072 mgd from Wetmore Run Test Well 1 and 0.043 mgd from Wetmore Run Test Well 5.

9. *Project Sponsor:* Hazleton City Authority. *Project Facility:* Hazleton Division, Hazle Township, Luzerne County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.223 mgd from Mount Pleasant Well 2, 0.432 mgd from Mount Pleasant Well 5, 0.468 mgd from Mount Pleasant Well 6, and 0.108 mgd from Mount Pleasant Well 11.