

Transportation Fuel Effective 4/1/2026 to be effective 4/1/2026.

Filed Date: 3/18/26.

Accession Number: 20260318–5106.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: RP26–650–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing:

20260318 Negotiated Rate Filing to be effective 3/19/2026.

Filed Date: 3/18/26.

Accession Number: 20260318–5144.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: RP26–651–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Formula Based Negotiated Rates—4/1/2026 to be effective 4/1/2026.

Filed Date: 3/19/26.

Accession Number: 20260319–5027.

Comment Date: 5 p.m. ET 3/31/26.

Docket Numbers: RP26–652–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule GSS/LSS Fuel Retention Percentage Tracker Filing 2026 to be effective 4/1/2026.

Filed Date: 3/19/26.

Accession Number: 20260319–5088.

Comment Date: 5 p.m. ET 3/31/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP26–565–001.

Applicants: Viking Gas Transmission Company.

Description: Tariff Amendment: Amendment to Semi-Annual Fuel and Loss Retention Adjustment—Summer 2026 Rate to be effective 4/1/2026.

Filed Date: 3/19/26.

Accession Number: 20260319–5023.

Comment Date: 5 p.m. ET 3/31/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: March 19, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–05703 Filed 3–23–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI26–3–000]

Chugach Electric Association, Inc.; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No.:* DI26–3–000.

c. *Date Filed:* February 17, 2026.

d. *Applicant:* Chugach Electric Association, Inc.

e. *Name of Project:* Boulder Creek Hydropower Project.

f. *Location:* The proposed Boulder Creek Hydropower Project would be located on Boulder Creek, in Matanuska-Susitna Borough, Alaska. The project would not occupy federal land. All lands associated with the proposed project are owned by the state of Alaska, Cook Inlet Region, Inc., or Chickaloon-Moses Creek Native Association Lands.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b)(1).

h. *Applicant Contact:* Samantha Owen, McMillen, Inc., 1471 Shoreline Drive, Suite 100, Boise, ID 83702; (305) 409–5201; owen@mcmillen.com.

i. *FERC Contact:* Rebecca Martin, (202) 502–6012, or rebecca.martin@ferc.gov.

j. *Deadline for filing comments, protests, and motions to intervene is:* April 20, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments,

protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number DI26–2–000. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Project:* The proposed project would consist of a dam (height is undetermined) located within the Boulder Creek Canyon immediately upstream of its confluence with the Chickaloon River. The dam would impound Boulder Creek to a maximum elevation of 1,555 feet, forming a reservoir with a maximum surface area of 270 acres. The proposed dam would be built and operated as a storage-based generation facility and create impoundment capacity suitable for capturing and storing large runoff events in the summer and fall. This would provide stable baseload generation during winter months when precipitation occurs as snow and natural inflows are minimal. An 8-foot diameter concrete lined horseshoe tunnel would extend approximately 8,000 feet from the dam downhill before transitioning to a smaller 5-foot diameter steel penstock for approximately 1,000 feet to the proposed powerhouse. The tunnel and penstock would convey flow through an elevation drop of approximately 440 feet to the powerhouse site located along the Chickaloon River at an elevation of approximately 980 feet. The powerhouse would contain two Francis-type turbine-generator units with a rated capacity of 4.2 megawatts (MW) each for a total powerhouse capacity of 8.5 MW. The potential annual energy generation would be 29 gigawatt-hours (GWh).

Adjacent to the powerhouse would be a substation with a new high voltage transmission line spanning approximately 4,300 feet to an existing transmission line corridor along the Glenn Highway.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application. For public inquiries and assistance with intervening or participating, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

o. *Filing and Service of Responsive Documents:* All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and "MOTIONS TO INTERVENE", as applicable, and the

Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

(Authority: 18 CFR 2.1)

Dated: March 19, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-05705 Filed 3-23-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25-8-000]

North American Electric Reliability Corporation; Order Approving Reliability Standard CIP-002-8

North American Electric Reliability Corporation, 1401 H Street NW, Suite 410, Washington, DC 20005. Attention: Lauren A. Perotti, Sarah P. Crawford, Amy E. Engstrom.

Dear Ms. Perotti, Ms. Crawford, and Ms. Engstrom:

1. On December 20, 2024, the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization, submitted a petition seeking approval of proposed Critical Infrastructure Protection (CIP) Reliability Standard CIP-002-8 (Cyber Security—BES Cyber System Categorization) and the modification of the term control center in the Glossary of Terms Used in NERC Reliability Standards (NERC Glossary).¹ NERC also requested approval of the associated implementation plans, violation risk factors, and violation severity levels, as well as the retirement of Reliability Standard CIP-002-7.² For the reasons

¹ NERC Petition at 1.

² The revisions to proposed Reliability Standard CIP-002 are layered on top of the current NERC Board of Trustees approved draft, proposed Reliability Standard CIP-002-7, which we are approving in a concurrent order. *Id.* at 11; *Virtualization Reliability Standards*, 194 FERC ¶ 61,209 (2026).

discussed below, pursuant to section 215(d)(2) of the Federal Power Act (FPA),³ we approve proposed Reliability Standard CIP-002-8 and the related definition.

2. NERC explains that the purpose of proposed Reliability Standard CIP-002-8 is to identify and categorize bulk electric system (BES) cyber systems and their associated BES cyber assets for the application of cyber security requirements commensurate with the adverse impact that loss, compromise, or misuse of those BES cyber systems could have on the reliable operation of the BES.⁴ Further, NERC notes that responsible entities are required to categorize BES cyber systems as low, medium, or high impact based on the characteristics of their BES facilities, which determines the applicability of the suite of CIP Reliability Standards.⁵ NERC also states that Attachment 1 of proposed Reliability Standard CIP-002-8 includes the impact rating criteria used to determine the impact level for BES cyber systems.

3. NERC proposes to revise the definition of the term control center in the NERC Glossary to alleviate confusion from a lack of common understanding of the term "control" as opposed to "authority."⁶ NERC explains that the revision to the definition expands the reach of the term to incorporate transmission owners "so that a Transmission Owner is considered to have a Control Center if it has the capability to control transmission Facilities at two or more locations using SCADA," *i.e.*, supervisory control and data acquisition.⁷ NERC asserts that the revised definition of control center advances reliability by clarifying the facilities that are subject to the CIP requirements.

4. NERC proposes to modify Criterion 2.12 of Attachment 1 of proposed Reliability Standard CIP-002-8.⁸ NERC explains that proposed Criterion 2.12 assigns a weighted value to the transmission lines that a control center monitors and controls to assess the appropriate impact of BES cyber systems associated with a control center. Pursuant to the results of a field test conducted by the NERC Standards Development Team, NERC determined that a threshold of 6,000 for the total

³ 16 U.S.C. 824o(d)(2).

⁴ NERC Petition, Ex. A-1 (CIP-002-8 Clean) at 3.

⁵ NERC Petition at 3.

⁶ *Id.* at 12.

⁷ *Id.*

⁸ *Id.* at 15-17.