

identification and categorization of BES cyber systems and their associated BES cyber assets. As discussed above, the Commission approves the proposed Reliability Standard CIP-002-8 pursuant to section 215(d)(2) of the FPA because the Standard would advance reliability by revising the threshold for applicable transmission owners and transmission operators to categorize their BES cyber systems based on the impact to their associated facilities, systems, and equipment, which, if destroyed, degraded, misused, or otherwise rendered unavailable would affect the reliability of the BES.

*Internal Review:* The Commission has reviewed the proposed Reliability Standard and made a determination that its action is necessary to implement section 215 of the FPA.

14. Interested persons may obtain information on the reporting requirements by contacting the following: Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 [Attention: Kayla Williams, Office of the Executive Director, email: [DataClearance@ferc.gov](mailto:DataClearance@ferc.gov), phone: (202) 502-6468].

15. For submitting comments concerning the collection(s) of information and the associated burden estimate(s), please send your comments to the Commission, and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Washington, DC 20503 [Attention: Desk Officer for the Federal Energy Regulatory Commission, phone: (202) 395-4638, fax: (202) 395-7285]. For security reasons, comments to OMB should be submitted by email to [oir\\_submission@omb.eop.gov](mailto:oir_submission@omb.eop.gov). Comments submitted to OMB should include Docket Number RD25-8-000 and OMB Control Number 1902-0248.

16. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>).

17. From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

18. User assistance is available for eLibrary and the Commission's website during normal business hours from the Commission's Online Support at (202)

502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, or (202) 502-8659 for TTY. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

19. All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

By direction of the Commission.

Issued: March 19, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-05715 Filed 3-23-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20-681-016.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Compliance filing; Notice of Change in Status to be effective 4/1/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5128.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER25-3327-000; ER25-3327-001.

*Applicants:* JERA Americas Energy Services LLC.

*Description:* Supplement to 08/28/2025, JERA Americas Energy Services LLC tariff filing.

*Filed Date:* 3/18/26.

*Accession Number:* 20260318-5194.

*Comment Date:* 5 p.m. ET 3/30/26.

*Docket Numbers:* ER26-1861-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 4127R2 Silver Queen Wind Farm GIA to be effective 3/5/2026.

*Filed Date:* 3/18/26.

*Accession Number:* 20260318-5167.

*Comment Date:* 5 p.m. ET 4/8/26.

*Docket Numbers:* ER26-1862-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 4705 Leeward Renewable Energy Development GIA to be effective 3/9/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5005.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1863-000.

*Applicants:* Keystone Appalachian Transmission Company.

*Description:* § 205(d) Rate Filing: KATCO submits Amended Construction Agmnt, SA No. 7169 to be effective 5/19/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5031.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1864-000.

*Applicants:* Black Hills Power, Inc.

*Description:* Initial rate filing: Rate Schedule No. 35 Reserve Sharing Energy Agreement to be effective 4/1/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5032.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1865-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Amendment: Notice of Cancellation of Service Agreement FERC No. 904 to be effective 5/19/2022.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5037.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1866-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original GIA No. 7937; Project Identifier No. R49/AF2-376; Cancellation of SA 2697 to be effective 2/17/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5059.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1867-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original NSA, Service Agreement No. 7946; AE1-183 to be effective 5/19/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5061.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1868-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2026-03-19\_MISO Tariff Revisions RE SHECO Integration Att FF-3 & FF-4 to be effective 5/19/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319-5098.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26-1869-000.

*Applicants:* OWGP LLC.

*Description:* Initial Rate Filing: Petition for Approval of Initial Market-Based Rate Tariff to be effective 3/20/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319–5110.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26–1870–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Brooker Trail Solar LGIA Termination Filing to be effective 3/19/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319–5111.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26–1871–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original GIA, Service Agreement No. 7933; Project Identifier No. AF1–204 to be effective 2/17/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319–5135.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26–1872–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 11 to be effective 5/19/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319–5139.

*Comment Date:* 5 p.m. ET 4/9/26.

*Docket Numbers:* ER26–1873–000.

*Applicants:* Hollis Creek PV I, LLC.  
*Description:* Initial Rate Filing: Hollis Creek PV I, LLC—Initial MBR Tariff to be effective 5/18/2026.

*Filed Date:* 3/19/26.

*Accession Number:* 20260319–5170.

*Comment Date:* 5 p.m. ET 4/9/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: March 19, 2026.

**Carlos D. Clay,**  
*Deputy Secretary.*

[FR Doc. 2026–05702 Filed 3–23–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP26–136–000]

#### Kinder Morgan Louisiana Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on March 6, 2026, Kinder Morgan Louisiana Pipeline LLC (KMLP), 1001 Louisiana Street, Houston, Texas 77002, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Texas Access Project (Project). The project includes a 3.05-mile-long, 48-inch-diameter mainline extension in Jefferson County, Texas, and Cameron Parish, Louisiana (Mainline Extension), along with two aboveground pig launcher/receiver facilities. Additionally, the project involves 540 feet of 42-inch diameter pipeline connecting the Trident Intrastate Pipeline to the Mainline Extension, 70 feet of 42-inch diameter pipeline connecting the Texas Header to the Mainline Extension, and 250 feet of 42- and 36-inch-diameter pipeline connecting the Mainline Extension to KMLP's existing Leg 1 and Leg 2 pipelines. Furthermore, KMLP plans to modify existing regulator and metering facilities at the Sabine Pass Metering Facility and establish a new interconnection and gas measurement building at Louisiana LNG Gas Management, LLC's Woodside Terminal in Calcasieu Parish.

These facilities will enable the transportation of new and diverse natural gas supplies and enable KMLP to transport up to 1,300,000 Dth/d for delivery to various points on its system. KMLP estimates the total Project cost to be \$112,000,000, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

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Any questions regarding the proposed project should be directed to Tina Hardy, Director, Regulatory, 1001 Louisiana Street, Houston, Texas 77002, by phone at (205) 325 3668, or by email at [Tina.Hardy@kindermorgan.com](mailto:Tina.Hardy@kindermorgan.com).

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Water Quality Certification

KMLP stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Railroad Commission of Texas. When available, KMLP should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision

<sup>1</sup> 18 CFR 157.9.