

SAIDI including Major Event Days but excluding events that were initiated by a loss of supply from the high-voltage system on line 4.” The original sixth bullet point stated “Report both the Annual Distribution SAIFI Including and Excluding Major Event Days excluding events where the reliability event was initiated from loss of supply on line 6.” The updated sixth bullet point was changed to, “Report both the Annual Distribution SAIFI including Major Event Days but excluding events that were initiated by a loss of supply from the high-voltage system on line 6.” These modifications streamline the language to more precisely define the reporting requirements for reliability events not originating from the high-voltage system.

(5) *Annual Estimated Number of Respondents*: 29,989.

Form EIA-860A (without schedule 6) is estimated to have 6,700 respondents;

Form EIA-860A (with schedule 6) is estimated to have 811 respondents;

Form EIA-860M is estimated to have 508 respondents;

Form EIA-861A is estimated to have 1,735 respondents;

Form EIA-861S is estimated to have 1,692 respondents;

Form EIA-861M is estimated to have 650 respondents;

Form EIA-923A is estimated to have 11,142 respondents;

Form EIA-923S is estimated to have 2,946 respondents;

Form EIA-923M is estimated to have 3,579 respondents;

Form EIA-930 is estimated to have 63 respondents;

Form EIA-930A is estimated to have 63 respondents;

Pretesting has 100 respondents;

(6) *Annual Estimated Number of Total Responses*: 101,177;

(7) *Annual Estimated Number of Burden Hours*: 251,176;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained during the normal course of business. The cost of the burden hours is estimated to be \$23,846,649.44 (251,176 burden hours times \$94.94 per hour). Other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining, and providing this information.

Statutory Authority: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on 03/19/2026.

Debra Coaxum,

*Assistant Administrator for Energy Statistics,
U.S. Energy Information Administration.*

[FR Doc. 2026-05643 Filed 3-20-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-561-000.

Applicants: High Island Offshore System, L.L.C.

Description: Supplement to 02/27/2026 Waiver Request of Annual Fuel Tracker filing of High Island Offshore System, L.L.C.

Filed Date: 3/16/26.

Accession Number: 20260316-5295.

Comment Date: 5 p.m. ET 3/30/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP26-612-001.

Applicants: B-R Pipeline, LLC.

Description: Tariff Amendment: B-R Pipeline Request to Extend Effective Date to be effective 12/31/9998.

Filed Date: 3/16/26.

Accession Number: 20260316-5229.

Comment Date: 5 p.m. ET 3/23/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: March 17, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-05588 Filed 3-20-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2848-037]

Idaho Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing*: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.*: 2848-037.

c. *Date Filed*: January 30, 2026.

d. *Submitted By*: Idaho Power Company.

e. *Name of Project*: Cascade Hydroelectric Project.

f. *Location*: The Project is located on the North Fork of the Payette River, near the city of Cascade, Idaho, just downstream of Cascade Dam.

g. *Filed Pursuant to*: 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact*: Andrea L. Courtney, Hydro Licensing Lead, Idaho Power Company, P.O. Box 70 (83707), 1221 W. Idaho St., Boise, ID 83702; email acourtney@idahopower.com; phone (208)388-2655.

i. *FERC Contact*: Golbahar Mirhosseini at golbahar.mirhosseini@ferc.gov.

j. Idaho Power Company filed a request to use the Traditional Licensing Process on January 30, 2026. Idaho Power Company provided public notice of its request on January 15, 2026. In a letter dated March 18, 2026, the Director of the Division of Hydropower Licensing approved Idaho Power Company's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service (NMFS) under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR., Part 402; and NMFS under section 305(b) of the Magnuson-Stevens Fishery