

	Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden hours & average cost ⁵ per response (\$) (4)	Total annual burden hours & total annual cost (\$) (3) × (4) = (5)	Cost per respondent (\$) (5) ÷ (1) = (6)
Transportation by Interstate Pipelines and Rates and Charges for Intrastate Pipelines ⁶	61	2	122	50 hrs.; \$5,100	6,100 hrs.; \$622,200	\$10,200
MBR—Initial Approval ⁷	4	1	4	350 hrs.; \$35,700	1,400 hrs.; \$142,800	35,700
MBR—Change in Circumstances ⁸	4	1	4	75 hrs.; \$7,650	300 hrs.; \$30,600	7,650
Record Retention	176	1	176	1 hr.; \$29.36	176 hrs.; \$5,167	29.36
Totals	245	306	7,976 hrs.; \$800,767

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 13, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-05270 Filed 3-17-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-551-000]

Great Basin Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed Gabbs Lateral NASF Relocation Project

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared an environmental assessment (EA) for the Gabbs Lateral Naval Air Station Fallon (NASF) Relocation Project (Project), proposed by Great Basin Gas Transmission Company (Great Basin) in the above-referenced docket.¹ Great Basin requests authorization to relocate a portion of its existing Gabbs Lateral pipeline in Mineral and Nye Counties, Nevada due to planned expansion of the NASF training range complex. Great Basin would install approximately 32.6 miles of pipeline and abandon approximately 21.2 miles of pipeline. The Project would not provide any incremental capacity.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on April 13, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the

environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The Bureau of Land Management (BLM) and the United States Navy (Navy) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM will adopt and use the EA to consider the issuance of a right-of-way grant for the project on federal lands. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EA, the agencies will present their own conclusions and recommendations in their respective Record of Decision for the project.

The EA addresses the potential environmental effects of the construction, abandonment, and operation of the following project facilities:

- construction of about 32.6 miles of new 8-inch-diameter (18.8 miles) and 6-inch-diameter (13.8 miles) pipeline;
- abandonment in-place and by removal of about 21.2 miles of 8-inch-diameter (5.4 miles) and 6-inch-diameter (15.8 miles) pipeline on Great Basin's Gabbs Lateral;
- relocation of the Scheelite rectifier (part of the cathodic protection system) from the pipeline right-of-way to be abandoned to the existing right-of-way;
- replacement of a thermoelectric generator (TEG) with a natural gas burning generator at the Gabbs Valley ground bed for the cathodic protection system; and
- installation of two aboveground valve assemblies.

The Commission mailed a copy of the Notice of Availability of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups;

⁵ FERC estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2026 FERC average annual salary plus benefits (\$213,003 year or \$102/hour). The exception is for the Record Retention line of \$29.36 hourly, which comes from the average cost (wages plus benefits) of a file clerk (Occupation Code 43-4071) as posted on the BLS website (http://www.bls.gov/oes/current/naics2_22.htm).

⁶ The entities affected by 18 CFR 284.123(b) and (e) are intrastate pipelines. Interstate and intrastate pipelines are affected by 18 CFR 284.102(e). Since 2016, the Commission has not received any filings under 18 CFR 284.102(e).

⁷ 18 CFR 284.501 to .505.

⁸ 18 CFR 284.501 to .505. This new row was added to account for the differences between initial MBR filings and MBR filings pertaining to a change in circumstances.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1762338293.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP25-551). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. Section 7(b) of the NGA specifies that no natural gas company shall abandon any portion of its facilities subject to the Commission's jurisdiction without the Commission first finding that the abandonment will not negatively affect the present or future public convenience and necessity. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. The more specific your comments, the more useful they will be. For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for

submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP25-551-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov. Additional information about the project is available from the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

(Authority: 18 CFR 2.1)

Dated: March 13, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-05271 Filed 3-17-26; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would not be appropriate for public disclosure.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Benjamin W. McDonough, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than April 2, 2026.

A. *Federal Reserve Bank of Kansas City* (Jeffrey Imgarten, Assistant Vice President) 1 Memorial Drive, Kansas City, Missouri 64198-0001. Comments