

*Applicants:* Duke Energy Ohio, Inc.  
*Description:* 205(d) Rate Filing: DEO–MISO Cost Recovery and Funding Agreement for MTEP PJM Projects RS No. 289 to be effective 6/1/2026.

*Filed Date:* 3/13/26.

*Accession Number:* 20260313–5167.

*Comment Date:* 5 p.m. ET 4/3/26.

*Docket Numbers:* ER26–1766–000.

*Applicants:* Saracen Power LP.

*Description:* Tariff Amendment: Cancellation of Market Based Rate Tariff to be effective 3/14/2026.

*Filed Date:* 3/13/26.

*Accession Number:* 20260313–5170.

*Comment Date:* 5 p.m. ET 4/3/26.

*Docket Numbers:* ER26–1767–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA No. 6544 and ICSA 6545; Queue No. AB1–087 to be effective 5/13/2026.

*Filed Date:* 3/13/26.

*Accession Number:* 20260313–5179.

*Comment Date:* 5 p.m. ET 4/3/26.

*Docket Numbers:* ER26–1768–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA No. 6538 and ICSA No. 6539; Queue No. AB1–088 to be effective 5/13/2026.

*Filed Date:* 3/13/26.

*Accession Number:* 20260313–5190.

*Comment Date:* 5 p.m. ET 4/3/26.

*Docket Numbers:* ER26–1769–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original NSA, SA No. 7923; Queue No. AF1–093 to be effective 5/13/2026.

*Filed Date:* 3/13/26.

*Accession Number:* 20260313–5191.

*Comment Date:* 5 p.m. ET 4/3/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: March 13, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–05273 Filed 3–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 432–145]

#### Duke Energy Progress, LLC, Duke Energy Carolinas, LLC; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 4, 2026, Duke Energy Progress, LLC (transferor) and Duke Energy Carolinas, LLC (transferee) filed an application for a transfer of license for the 108.6-megawatt Walters Hydroelectric Project No. 432. The project is located on the Pigeon River in Haywood County, North Carolina.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the license for the project from Duke Energy Progress, LLC to Duke Energy Carolinas, LLC. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

*Applicants Contact:* Jeffrey G. Lineberger, General Manager, Water Strategy, Hydro Licensing, and Lake Services, Duke Energy, 525 S Tryon St. DEP–35B, Charlotte, NC 28202, Phone: (704) 382–5942, Email: [Jeff.lineberger@duke-energy.com](mailto:Jeff.lineberger@duke-energy.com).

*FERC Contact:* Steven Sachs, Phone: (202) 502–8666, Email: [Steven.Sachs@ferc.gov](mailto:Steven.Sachs@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: April 13, 2026, 5:00 p.m. Eastern Time. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)

208–3676 (toll free), or (202) 502–8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–432–145. Comments emailed to Commission staff are not considered part of the Commission record.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: March 13, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–05269 Filed 3–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–17–000]

#### Commission Information Collection Activity (FERC–549); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the currently approved information collection: FERC–549 (NGPA Section 311 Transactions and NGA Blanket Certificate Transactions). There are no proposed changes to the collection requirements.

**DATES:** Comments on the collection of information are due May 18, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–17–000) and the FERC Information Collection number (FERC–549) in your email. If you are unable to file

electronically, comments may be filed by USPS mail or by hand (including delivery):

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502-6468.

**SUPPLEMENTARY INFORMATION:**

*Title:* NGPA Section 311 Transactions and NGA Blanket Certificate Transactions.

*OMB Control No.:* 1902-0086.

*Type of Request:* Three-year extension of the FERC-549 information collection requirements with no proposed changes to the collection.

*Abstract:* FERC-549 implements portions of the following statutory provisions: (1) Section 311 of the Natural Gas Policy Act (NGPA) (15 U.S.C. 3371); (2) Section 4(f) of the Natural Gas Act (NGA) (15 U.S.C. 717c(f)); and (3) Section 7 of the NGA (15 U.S.C. 717f). The reporting requirements for implementing these provisions are contained in 18 CFR part 284.

**Transportation by Interstate Pipelines for Intrastate Pipelines and Local Distribution Companies**

Under section 311(a)(1) of the NGPA and 18 CFR 284.101 to .102, any interstate pipeline may transport natural gas without prior Commission approval “on behalf of” an intrastate pipeline or a local distribution company (LDC). The regulation at 18 CFR 284.102(d) provides that the transportation is not “on behalf of” an intrastate pipeline or an LDC unless one of three conditions is met:

(1) The intrastate pipeline or LDC has physical custody of and transports the natural gas at some point; or

(2) The intrastate pipeline or LDC holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an LDC; or

(3) The gas is delivered at some point to a customer that either is located in an LDC’s service area or is physically able to receive direct deliveries of gas from

an intrastate pipeline, and the LDC or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

Before commencing service as described in 18 CFR 284.102(d)(3), the interstate pipeline that is providing the transportation must receive certification from the pertinent LDC or intrastate pipeline consisting of a letter from the intrastate pipeline or LDC authorizing the interstate pipeline to ship gas on its behalf, and sufficient information to verify that the service qualifies under 18 CFR 284.102.

**Transportation by Intrastate Pipelines for Interstate Pipelines or LDCs Served by an Interstate Pipeline**

Under section 311(a)(2) of the NGPA and 18 CFR 284.122 to .123, any intrastate pipeline may, without prior Commission approval, transport natural gas on behalf of any interstate pipeline or any LDC served by an interstate pipeline. No rate charged for such transportation may exceed a fair and equitable rate.

The regulation at 18 CFR 284.123(b) provides that intrastate gas pipeline companies must file for Commission approval of rates for services performed in the interstate transportation of gas. An intrastate gas pipeline company may elect to use rates contained in one of its then effective transportation rate schedules on file with an appropriate state regulatory agency for intrastate service comparable to the interstate service or file proposed rates and supporting information showing the rates are cost based and are fair and equitable. It is Commission policy that each pipeline must file at least every 5 years to ensure its rates are fair and equitable. Depending on the business process used, either 60 or 150 days after the application is filed, the rate is deemed to be fair and equitable unless the Commission either extends the time for action, institutes a proceeding or issues an order providing for rates it deems to be fair and equitable.

The regulation at 18 CFR 284.123(e) requires that within 30 days of commencement of new service any intrastate pipeline engaging in the transportation of gas in interstate commerce must file a statement that includes the interstate rates, and a description of how the pipeline will engage in the transportation services, including operating conditions. If an intrastate gas pipeline company changes its operations or rates it must amend the statement on file with the Commission. Such amendment is to be filed not later than 30 days after commencement of the

change in operations or change in rate election.

*Initial Approval of Market-Based Rates for Storage*

Section 4(f) of the NGA authorizes the Commission to permit natural gas storage service providers to charge market-based rates for storage, subject to conditions and requirements set forth in the statute. The Commission implements this authority under 18 CFR 284.501 to .505. An applicant may apply for market-based rates by filing a request for a market-power determination that complies with the following:

(a) The applicant must set forth its specific request and adequately demonstrate that it lacks market power in the market to be served, and must include an executive summary of its statement of position and a statement of material facts in addition to its complete statement of position. The statement of material facts must include citation to the supporting statements, exhibits, affidavits, and prepared testimony.

The regulation at 18 CFR 284.503 requires that an application to charge market-based rate for storage services must include the following information:

(1) *Statement A—geographic market.* This statement must describe the geographic markets for storage services in which the applicant seeks to establish that it lacks significant market power. It must include the market related to the service for which it proposes to charge market-based rates. The statement must explain why the applicant’s method for selecting the geographic markets is appropriate.

(2) *Statement B—product market.* This statement must identify the product market or markets for which the applicant seeks to establish that it lacks significant market power. The statement must explain why the particular product definition is appropriate.

(3) *Statement C—the applicant’s facilities and services.* This statement must describe the applicant’s own facilities and services, and those of all parent, subsidiary, or affiliated companies, in the relevant markets identified in Statements A and B in paragraphs (b)(1) and (2) of this section. The statement must include all pertinent data about the storage facilities and services.

(4) *Statement D—competitive alternatives.* This statement must describe available alternatives in competition with the applicant in the relevant markets and other competition constraining the applicant’s rates in those markets. Such proposed alternatives may include an appropriate combination of other storage, local gas

supply, LNG, financial instruments and pipeline capacity. These alternatives must be shown to be reasonably available as a substitute in the area to be served soon enough, at a price low enough, and with a quality high enough to be a reasonable alternative to the applicant's services. Capacity (transportation, storage, LNG, or production) owned or controlled by the applicant and affiliates of the applicant in the relevant market shall be clearly and fully identified and may not be considered as alternatives competing with the applicant. Rather, the capacity of an applicant's affiliates is to be included in the market share calculated for the applicant. To the extent available, the statement must include all pertinent data about storage or other alternatives and other constraining competition.

(5) *Statement E—potential competition.* This statement must describe potential competition in the relevant markets. To the extent available, the statement must include data about the potential competitors, including their costs, and their distance in miles from the applicant's facilities and major consuming markets. This statement must also describe any relevant barriers to entry and the applicant's assessment of whether ease of entry is an effective counter to attempts to exercise market power in the relevant markets.

(6) *Statement F—maps.* This statement must consist of maps showing the applicant's principal facilities, pipelines to which the applicant intends to interconnect and other pipelines within the area to be served, the direction of flow of each line, the location of the alternatives to the applicant's service offerings, including their distance in miles from the applicant's facility. The statement must include a general system map and maps by geographic markets. The information required by this statement may be on separate pages.

(7) *Statement G—market-power measures.* This statement must set forth the calculation of the market concentration of the relevant markets using the Herfindahl-Hirschman Index. The statement must also set forth the applicant's market share, inclusive of affiliated service offerings, in the markets to be served. The statement must also set forth the calculation of other market-power measures relied on by the applicant. The statement must include complete particulars about the applicant's calculations.

(8) *Statement H—other factors.* This statement must describe any other factors that bear on the issue of whether the applicant lacks significant market power in the relevant markets. The description must explain why those other factors are pertinent.

(9) *Statement I—prepared testimony.* This statement must include the proposed testimony in support of the application and will serve as the applicant's case-in-chief, if the Commission sets the application for hearing. The proposed witness must subscribe to the testimony and swear that all statements of fact contained in the proposed testimony are true and correct to the best of his or her knowledge, information, and belief.

The regulation at 18 CFR 284.505(a), requires: (1) a demonstration that market-based rates are in the public interest and necessary to encourage the construction of storage capacity in an area needing storage services, and (2) an explanation of what means the storage service provider will use to protect customers from the potential exercise of market power.

#### *Market Based-Rates—Notice of Change in Circumstances*

The Commission's regulations at 18 CFR 284.504(b) provide that a storage service provider granted the authority to charge market-based rates is required to notify the Commission within 10 days of acquiring knowledge of significant change occurring in its market power status. The notification should include a detailed description of the new facilities/services and their relationship to the storage service provider. Significant changes include: (1) The storage provider expanding its storage capacity beyond the amount authorized; (2) The storage provider acquiring transportation facilities or additional storage capacity; (3) An affiliate providing storage or transportation services in the same market area; and (4) The storage provider or an affiliate acquiring an interest in or is acquired by an interstate pipeline.

#### *Code of Conduct Record Retention*

The Commission's regulations at 18 CFR 284.288(b) and 18 CFR 284.403(b), respectively, impose a record retention requirement contained in a Code of Conduct applicable to: (1) interstate pipelines that provide unbundled natural gas sales service,<sup>1</sup> and (2) persons who are not interstate pipelines

<sup>1</sup> As defined at 18 CFR 284.282(c), unbundled sales service is gas sales service that is sold separately from transportation service.

and whose sales of natural gas are authorized by the "automatic" blanket marketing certificate granted by operation of 18 CFR 284.402.<sup>2</sup> Any entity fitting one of those descriptions must retain, for a period of five years, all data and information upon which it billed the prices it charged for natural gas it sold pursuant to its market based sales certificate or the prices it reported for use in price indices.

FERC uses these records to monitor the jurisdictional transportation activities and unbundled sales activities of interstate natural gas pipelines and blanket marketing certificate holders.

The record retention period of 5 years is necessary due to the importance of records related to any investigation of possible wrongdoing and related to assuring compliance with the codes of conduct and the integrity of the market. The requirement is necessary to ensure consistency with 18 CFR 1c.1 (Prohibition of Natural Gas Market Manipulation) and the generally applicable five-year statute of limitations where the Commission seeks civil penalties for violations of the anti-manipulation rules or other rules, regulations, or orders to which the price data may be relevant.

Failure to have this information available would mean the Commission would have difficulty performing its regulatory functions to monitor and evaluate transactions and operations of interstate pipelines and blanket marketing certificate holders. The Code of Conduct Record Retention burden<sup>3</sup> associated with the FERC-549 includes labor costs.

*Type of Respondents:* Jurisdictional interstate and intrastate natural gas pipelines.

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the annual burden and labor costs for the information collection as follows:

<sup>2</sup> The regulation at 18 CFR 284.402(a) provides that any person who is not an interstate pipeline is granted a blanket certificate of public convenience and necessity, pursuant to section 7 of the NGA, that authorizes the certificate holder to make sales for resale of natural gas at negotiated rates in interstate commerce. Section 2(1) of the NGA (15 U.S.C. 717a(1)) defines a "person" to include an individual or corporation.

<sup>3</sup> 18 CFR 284.288(b) and 18 CFR 284.403(b).

<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

|  | Number of respondents<br>(1) | Number of responses per respondent<br>(2) | Total number of responses<br>(1) × (2) = (3) | Average burden hours & average cost <sup>5</sup> per response (\$)<br>(4) | Total annual burden hours & total annual cost (\$)<br>(3) × (4) = (5) | Cost per respondent (\$)<br>(5) ÷ (1) = (6) |
|--|------------------------------|---|--|---|---|---|
| Transportation by Interstate Pipelines and Rates and Charges for Intrastate Pipelines <sup>6</sup> | 61                           | 2   | 122  | 50 hrs.; \$5,100 .....  | 6,100 hrs.; \$622,200 .....   | \$10,200                                    |
| MBR—Initial Approval <sup>7</sup> .....  | 4                            | 1   | 4  | 350 hrs.; \$35,700 .....  | 1,400 hrs.; \$142,800 .....   | 35,700                                      |
| MBR—Change in Circumstances <sup>8</sup> .....   | 4                            | 1   | 4  | 75 hrs.; \$7,650 .....  | 300 hrs.; \$30,600 .....  | 7,650                                       |
| Record Retention .....   | 176                          | 1   | 176  | 1 hr.; \$29.36 .....  | 176 hrs.; \$5,167 .....   | 29.36                                       |
| Totals .....   | 245                          | .....                                     | 306  | .....   | 7,976 hrs.; \$800,767 .....   | .....                                       |

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 13, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-05270 Filed 3-17-26; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP25-551-000]

**Great Basin Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed Gabbs Lateral NASF Relocation Project**

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared an environmental assessment (EA) for the Gabbs Lateral Naval Air Station Fallon (NASF) Relocation Project (Project), proposed by Great Basin Gas Transmission Company (Great Basin) in the above-referenced docket.<sup>1</sup> Great Basin requests authorization to relocate a portion of its existing Gabbs Lateral pipeline in Mineral and Nye Counties, Nevada due to planned expansion of the NASF training range complex. Great Basin would install approximately 32.6 miles of pipeline and abandon approximately 21.2 miles of pipeline. The Project would not provide any incremental capacity.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on April 13, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA)<sup>2</sup> and the Commission's implementing regulations.<sup>3</sup> The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the

environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The Bureau of Land Management (BLM) and the United States Navy (Navy) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM will adopt and use the EA to consider the issuance of a right-of-way grant for the project on federal lands. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EA, the agencies will present their own conclusions and recommendations in their respective Record of Decision for the project.

The EA addresses the potential environmental effects of the construction, abandonment, and operation of the following project facilities:

- construction of about 32.6 miles of new 8-inch-diameter (18.8 miles) and 6-inch-diameter (13.8 miles) pipeline;
- abandonment in-place and by removal of about 21.2 miles of 8-inch-diameter (5.4 miles) and 6-inch-diameter (15.8 miles) pipeline on Great Basin's Gabbs Lateral;
- relocation of the Scheelite rectifier (part of the cathodic protection system) from the pipeline right-of-way to be abandoned to the existing right-of-way;
- replacement of a thermoelectric generator (TEG) with a natural gas burning generator at the Gabbs Valley ground bed for the cathodic protection system; and
- installation of two aboveground valve assemblies.

The Commission mailed a copy of the Notice of Availability of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups;

<sup>5</sup> FERC estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2026 FERC average annual salary plus benefits (\$213,003 year or \$102/hour). The exception is for the Record Retention line of \$29.36 hourly, which comes from the average cost (wages plus benefits) of a file clerk (Occupation Code 43-4071) as posted on the BLS website ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)).

<sup>6</sup> The entities affected by 18 CFR 284.123(b) and (e) are intrastate pipelines. Interstate and intrastate pipelines are affected by 18 CFR 284.102(e). Since 2016, the Commission has not received any filings under 18 CFR 284.102(e).

<sup>7</sup> 18 CFR 284.501 to .505.

<sup>8</sup> 18 CFR 284.501 to .505. This new row was added to account for the differences between initial MBR filings and MBR filings pertaining to a change in circumstances.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1762338293.

<sup>2</sup> National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

<sup>3</sup> 18 Code of Federal Regulations (CFR) 380.