

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: March 10, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-04934 Filed 3-12-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14787-004]

Black Canyon Hydro, LLC; Notice of Revised Schedule for the Seminole Pumped Storage Project

This notice revises the Federal Energy Regulatory Commission's (Commission) schedule for processing Black Canyon Hydro, LLC's (BCH) license application for the Seminole Pumped Storage Project. The notice of intent to prepare an environmental impact statement (EIS) issued on March 28, 2025, identified April 13, 2026, as the planned date for issuing the final EIS and July 16, 2026, as the planned date for issuing the final order for the project. On September 26, 2025, Commission staff issued a draft EIS and accompanying EIS notice of availability which set a deadline of January 2, 2026, for filing comments on the draft EIS. On December 15, 2025, BCH filed a proposal to relocate a proposed batch plant, spoil pile, and construction area for the inlet-outlet structure to land owned and managed by the Bureau of Reclamation. The filing also included supplemental study reports, an alternative spoil site analysis technical memorandum, a visual resource management conformance supplemental design technical memorandum, a Preliminary Traffic Management Plan, a Wildlife Seasonal Restrictions Management Plan, and a Bighorn Sheep Management Plan. Additionally, on December 30, 2025, BCH filed an updated Preliminary Weed and Vegetation Management Plan, a Preliminary Draft Aquatic Invasive Species Plan, and updated Habitat Management Plan. In response to BCH's revised proposal and updated plans, multiple stakeholders filed requests for an extension of the draft EIS comment period. Subsequently, the Commission issued a notice on January 23, 2026, that extended the deadline for filing comments on the draft EIS to February

13, 2026, to provide stakeholders with the necessary time to review BCH's revised proposal and updated plans. To account for the additional time needed for Commission staff to evaluate BCH's revised proposal and to review and respond to comments submitted during the extended comment period, the application will be processed according to the following revised schedule. Issuance of final EIS—June 12, 2026

The project is covered under Title 41 of the Fixing America's Surface Transportation Act (FAST-41). Under FAST-41, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the project, which is based on the revised issuance date for the final EIS. We currently anticipate issuing the final order for the project no later than: Issuance of Final Order—September 17, 2026

If a schedule change becomes necessary, additional notice will be provided so that interested parties and government agencies are kept informed of the project's progress.

(Authority: 18 CFR 2.1)

Dated: March 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04953 Filed 3-12-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2489-049]

Green Mountain Power Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 2489-049.
- c. *Date filed:* October 31, 2022.
- d. *Applicant:* Green Mountain Power Corporation.
- e. *Name of Project:* Cavendish Hydroelectric Project.
- f. *Location:* On the Black River, in the town of Cavendish, in Windsor County, Vermont.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Tedesco, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; Phone at (802) 655-8753, or email at John.Tedesco@greenmountainpower.com.

i. *FERC Contact:* Samantha Pollak at (202) 502-6419, or samantha.pollak@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on May 11, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on June 23, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cavendish Hydroelectric Project (P-2489-049).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The Cavendish Project consists of:* (1) a 111-foot-long concrete gravity dam with: (a) a 90-foot-long by 25-foot-high north spillway section topped with a 6-foot-high inflatable flashboard system and (b) a 21-foot-long by 6-foot-high south spillway section topped with 2.5-foot-high steel flashboards; (2) a 17.06-acre impoundment with a gross storage

capacity of 18.4 acre feet at a normal water surface elevation of 884.13 feet National Geodetic Vertical Datum of 1929 (NGVD 29) that extends approximately 3,000 feet upstream; (3) a 90-foot-long dike structure with an earthen crest of approximately 12 feet wide and composed of sheet pile and rock along the impoundment; (4) a 3-foot-wide downstream fish passage chute located on the north side of the spillway; (5) a concrete intake structure equipped with a mechanically operated headgate, and a trash rack with 2-inch clear bar spacing; (6) a 178-foot-long power tunnel that carries flow from the intake to a penstock; (7) a 6-foot-diameter, 1,090-foot-long penstock; (8) a 64-foot-long by 34-foot-wide powerhouse containing three turbine-generator units with a combined capacity of 1.44 megawatts; (9) a 100-foot-long, 12.5-kilovolt generator lead that runs from the powerhouse to a substation, which is the point of interconnection with the electrical grid; and (10) appurtenant facilities.

Green Mountain Power proposes to continue operating the project in a run-of-river mode with a continuous minimum flow release of 10 cubic feet per second into the bypassed reach. The project generates about 4,864 megawatt-hours annually.

m. A copy of the application can be viewed on the Commission's website at (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-9028). For assistance, contact FERC Online Support (see item j above).

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

o. The license applicant must file the following on or before 5:00 p.m. Eastern Time on May 11, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on April 9, 2026.

(Authority: 18 CFR 2.1)

Dated: March 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04955 Filed 3-12-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2100-184]

California Department of Water Resources; Notice of Application To Amend Recreation Plan Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of Recreation Plan to provide improvements to recreation facilities at the Oroville Wildlife Area—Themalito Afterbay Outlet.

b. *Project No.:* 2100-184.

c. *Date Filed:* June 12, 2025, and supplemented February 27, 2026.

d. *Applicant:* California Department of Water Resources.

e. *Name of Project:* Feather River Hydroelectric Project.

f. *Location:* The project is located on the Feather River in Butte County, California. The project occupies federal lands managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Jeremiah McNeil, Manager, State Water Project

Compliance Office, California Department of Water Resources, P.O. Box 942836, Sacramento, CA 94236-001, (916) 699-8414.

i. *FERC Contact:* Mary Karwoski, (678) 245-3027, mary.karwoski@ferc.gov.

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Water Quality Certification:* A water quality certificate under section 401 of the Clean Water Act is required for this proposal from California Central Valley Regional Water Quality Control Board. The applicant a copy of the water quality certification on February 27, 2026.

l. *Deadline for filing comments, motions to intervene, and protests:* April 9, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P2100-184. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on