

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Dated: March 10, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-04934 Filed 3-12-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14787-004]

Black Canyon Hydro, LLC; Notice of Revised Schedule for the Seminole Pumped Storage Project

This notice revises the Federal Energy Regulatory Commission's (Commission) schedule for processing Black Canyon Hydro, LLC's (BCH) license application for the Seminole Pumped Storage Project. The notice of intent to prepare an environmental impact statement (EIS) issued on March 28, 2025, identified April 13, 2026, as the planned date for issuing the final EIS and July 16, 2026, as the planned date for issuing the final order for the project. On September 26, 2025, Commission staff issued a draft EIS and accompanying EIS notice of availability which set a deadline of January 2, 2026, for filing comments on the draft EIS. On December 15, 2025, BCH filed a proposal to relocate a proposed batch plant, spoil pile, and construction area for the inlet-outlet structure to land owned and managed by the Bureau of Reclamation. The filing also included supplemental study reports, an alternative spoil site analysis technical memorandum, a visual resource management conformance supplemental design technical memorandum, a Preliminary Traffic Management Plan, a Wildlife Seasonal Restrictions Management Plan, and a Bighorn Sheep Management Plan. Additionally, on December 30, 2025, BCH filed an updated Preliminary Weed and Vegetation Management Plan, a Preliminary Draft Aquatic Invasive Species Plan, and updated Habitat Management Plan. In response to BCH's revised proposal and updated plans, multiple stakeholders filed requests for an extension of the draft EIS comment period. Subsequently, the Commission issued a notice on January 23, 2026, that extended the deadline for filing comments on the draft EIS to February

13, 2026, to provide stakeholders with the necessary time to review BCH's revised proposal and updated plans. To account for the additional time needed for Commission staff to evaluate BCH's revised proposal and to review and respond to comments submitted during the extended comment period, the application will be processed according to the following revised schedule.

Issuance of final EIS—June 12, 2026

The project is covered under Title 41 of the Fixing America's Surface Transportation Act (FAST-41). Under FAST-41, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the project, which is based on the revised issuance date for the final EIS. We currently anticipate issuing the final order for the project no later than:

Issuance of Final Order—September 17, 2026

If a schedule change becomes necessary, additional notice will be provided so that interested parties and government agencies are kept informed of the project's progress.

(Authority: 18 CFR 2.1)

Dated: March 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04953 Filed 3-12-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2489-049]

Green Mountain Power Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 2489-049.
- c. *Date filed:* October 31, 2022.
- d. *Applicant:* Green Mountain Power Corporation.
- e. *Name of Project:* Cavendish Hydroelectric Project.
- f. *Location:* On the Black River, in the town of Cavendish, in Windsor County, Vermont.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* John Tedesco, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701; Phone at (802) 655-8753, or email at *John.Tedesco@greenmountainpower.com*.

i. *FERC Contact:* Samantha Pollak at (202) 502-6419, or *samantha.pollak@ferc.gov*.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on May 11, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on June 23, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at *FEROnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cavendish Hydroelectric Project (P-2489-049).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The Cavendish Project consists of:* (1) a 111-foot-long concrete gravity dam with: (a) a 90-foot-long by 25-foot-high north spillway section topped with a 6-foot-high inflatable flashboard system and (b) a 21-foot-long by 6-foot-high south spillway section topped with 2.5-foot-high steel flashboards; (2) a 17.06-acre impoundment with a gross storage