

to effect same-day and, where appropriate, intraday and multiday settlement of payment obligations with a high degree of confidence under a wide range of foreseeable stress scenarios that includes, but is not limited to, the default of the participant family that would generate the largest aggregate payment obligation for the covered clearing agency in extreme but plausible market conditions.²⁶ Rule 17ad-22(e)(7)(ii) under the Act requires that FICC establish, implement, maintain and enforce written policies and procedures reasonably designed to hold qualifying liquid resources sufficient to meet the minimum liquidity resource requirement under Rule 17ad-22(e)(7)(i) in each relevant currency for which FICC has payment obligations owed to its Members.²⁷

As described above, the proposed Commercial Paper Program would provide FICC with an additional resource of prefunded, default liquidity, which it would use to complete end-of-day settlement, notwithstanding the default of a Member. The proceeds of the Commercial Paper Program would be cash held by FICC at either its cash deposit account at the FRBNY or at a creditworthy commercial bank, pursuant to the Clearing Agency Investment Policy.²⁸ Therefore, the proceeds of the Commercial Paper Program would be considered a qualifying liquid resource, as defined by Rule 17ad-22(a) under the Act.²⁹ As such, the proposed Commercial Paper Program would support FICC's ability to hold sufficient qualifying liquid resources to meet its minimum liquidity resource requirement under Rule 17ad-22(e)(7)(ii).³⁰

For these reasons, FICC believes the proposal would support its compliance with Rule 17ad-22(e)(7)(i) and (ii) under the Act by providing it with an additional qualifying liquid resource.³¹

Accelerated Commission Action Requested

Pursuant to Section 806(e)(1)(I) of the Clearing Supervision Act,³² FICC requests that the Commission notify FICC that it has no objection to the Commercial Paper Program as soon as practicable, in order ensure that FICC

can access this source of additional liquidity on a timely basis given the importance of maintaining diverse funding sources in connection with FICC's risk management.

III. Date of Effectiveness of the Advance Notice, and Timing for Commission Action

The proposed change may be implemented if the Commission does not object to the proposed change within 60 days of the later of (i) the date that the proposed change was filed with the Commission or (ii) the date that any additional information requested by the Commission is received. The clearing agency shall not implement the proposed change if the Commission has any objection to the proposed change.

The Commission may extend the period for review by an additional 60 days if the proposed change raises novel or complex issues, subject to the Commission providing the clearing agency with prompt written notice of the extension. A proposed change may be implemented in less than 60 days from the date the advance notice is filed, or the date further information requested by the Commission is received, if the Commission notifies the clearing agency in writing that it does not object to the proposed change and authorizes the clearing agency to implement the proposed change on an earlier date, subject to any conditions imposed by the Commission.

The clearing agency shall post notice on its website of proposed changes that are implemented.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission's internet comment form (<https://www.sec.gov/rules/sro.shtml>); or
- Send an email to rule-comments@sec.gov. Please include file number SR-FICC-2026-801 on the subject line.

Paper Comments

- Send paper comments in triplicate to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549. All submissions should refer to file number SR-FICC-2026-801. This file number should be included on the subject line if email is used. To help the Commission process and review your

comments more efficiently, please use only one method. The Commission will post all comments on the Commission's internet website (<https://www.sec.gov/rules/sro.shtml>). Copies of the filing will be available for inspection and copying at the principal office of FICC and on DTCC's website (<https://dtcc.com/legal/sec-rule-filings.aspx>). Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is obscene or subject to copyright protection. All submissions should refer to file number SR-FICC-2026-801 and should be submitted on or before April 2, 2026.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.³³

Sherry R. Haywood,
Assistant Secretary.

[FR Doc. 2026-04810 Filed 3-11-26; 8:45 am]

BILLING CODE 8011-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists Grandfathering Registration for projects by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: February 1-28, 2026.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists GF Registration for projects, described below, pursuant to 18 CFR part 806, subpart E, for the time period specified above:

1. Pennsylvania—American Water Company—Crystal Lake Service Territory, GF Certificate No. GF-202602310, Bear Creek and Fairview Townships, Luzerne County, Pa.; Crystal Lake Reservoir, Big Wapwallopen Creek, unnamed tributary

³³ 17 CFR 200.30-3(a)(12).

²⁶ 17 CFR 240.17ad-22(e)(7)(i).

²⁷ 17 CFR 240.17ad-22(e)(7)(ii). For purposes of this Rule, "qualifying liquid resources" are defined in Rule 17ad-22(a) as including, in part, cash held either at the central bank of issue or at creditworthy commercial banks. 17 CFR 240.17ad-22(a).

²⁸ *Supra* note 14.

²⁹ 17 CFR 240.17ad-22(a).

³⁰ 17 CFR 240.17ad-22(e)(7)(ii).

³¹ 17 CFR 240.17ad-22(e)(7)(i), (ii).

³² 12 U.S.C. 5465(e)(1)(I).

to Big Wapwallopen Creek, and Little Nescopeck Creek; Issue Date: February 3, 2026.

2. New Enterprise Stone & Lime Co., Inc.—Steelton Quarry, GF Certificate No. GF-202602311, Steelton Borough and Swatara Township, Dauphin County, Pa.; Quarry Sump and consumptive use; Issue Date: February 25, 2026.

Authority: Public Law 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806 and 808.

Dated: March 10, 2026,

Jason E. Oyler,

General Counsel and Secretary to the Commission.

[FR Doc. 2026-04863 Filed 3-11-26; 8:45 am]

BILLING CODE 7040-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: February 1-28, 2026.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22 (f) for the time period specified above.

Approvals by Rule—Issued Under 18 CFR 806.22(f)

1. RENEWAL—Coterra Energy Inc.; Pad ID: AbbottD P2; ABR-201512003.R2; Bridgewater Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 18, 2026.

2. RENEWAL—Coterra Energy Inc.; Pad ID: HowellG P1; ABR-201512004.R2; Auburn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 18, 2026.

3. RENEWAL—Coterra Energy Inc.; Pad ID: Jeffers Farm P5; ABR-201512005.R2; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 18, 2026.

4. RENEWAL—Range Resources—Appalachia, LLC; Pad ID: Fuller, Eugene Unit #1H-#3H Drilling Pad; ABR-201012004.R3; Mifflin Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2026.

5. RENEWAL—Range Resources—Appalachia, LLC; Pad ID: Lone Walnut Hunting Club; ABR-201007031.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2026.

6. RENEWAL—Range Resources—Appalachia, LLC; Pad ID: Red Bend Hunting & Fishing Club Unit #3H-#5H Drilling Pad; ABR-201011067.R3; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2026.

7. RENEWAL—Range Resources—Appalachia, LLC; Pad ID: Winner Unit #2H-#5H Drilling Pad; ABR-201012050.R3; Gallagher Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2026.

8. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: PECK HILL FARM (05 180); ABR-201011056.R3; Windham Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 18, 2026.

9. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: SLOVAK (05 202) M; ABR-201012031.R3; Windham Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 18, 2026.

10. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: WHEATON (05 223) W; ABR-201011072.R3; Windham Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 18, 2026.

11. RENEWAL—Expand Operating LLC; Pad ID: Cuthbertson; ABR-201102001.R3; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 20, 2026.

12. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: Groff 720; ABR-201012017.R3; Canton Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 20, 2026.

13. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: MILLER (05 056) F; ABR-201010008.R3; Warren Township, Bradford County, Pa.; Consumptive Use

of Up to 6.0000 mgd; Approval Date: February 20, 2026.

14. RENEWAL—Expand Operating LLC; Pad ID: Kinnarney; ABR-201012030.R3; Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 23, 2026.

15. RENEWAL—Repsol Oil & Gas USA, LLC; Pad ID: Ingalls 710; ABR-201009080.R3; Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 23, 2026.

16. RENEWAL—XPR Resources LLC; Pad ID: Resource Recovery Well Pad 2; ABR-201011012.R3; Snow Shoe Township, Centre County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 23, 2026.

17. RENEWAL—XPR Resources LLC; Pad ID: Resource Recovery Well Pad 3; ABR-201010060.R3; Snow Shoe Township, Centre County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 23, 2026.

18. RENEWAL—XTO Energy Inc.; Pad ID: PA TRACT 8546H; ABR-201010070.R3; Chapman Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 23, 2026.

19. RENEWAL—Expand Operating LLC; Pad ID: Bo; ABR-201101016.R3; Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 24, 2026.

20. RENEWAL—Expand Operating LLC; Pad ID: Norconk; ABR-201012023.R3; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 24, 2026.

21. RENEWAL—Expand Operating LLC; Pad ID: Aukema; ABR-201101013.R3; Meshoppen Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2026.

22. RENEWAL—Expand Operating LLC; Pad ID: Meng; ABR-201101005.R3; Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2026.

Authority: Public Law 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806 and 808.

Dated: March 10, 2026.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

[FR Doc. 2026-04862 Filed 3-11-26; 8:45 am]

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