

(Authority: 18 CFR 2.1)

Dated: March 5, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-04663 Filed 3-9-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9028-012]

Banister Hydro, Inc.; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 9028-012.

c. *Date filed:* July 26, 2024.

d. *Applicant:* Banister Hydro, Inc. (Banister Hydro).

e. *Name of Project:* Halifax Hydroelectric Project (Halifax Project or project).

f. *Location:* On the Banister River, near the Town of Halifax in Halifax County, Virginia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Sherri Loon, Coordinator of Operations—USA, Banister Hydro, Inc c/o KEI (USA) Power Management Inc., 423 Brunswick Ave., Gardiner, ME 04345; (207) 203-3026; sherri.loon@kruger.com or Lewis Loon, General Manager, Operations and Maintenance—USA, Banister Hydro, Inc. c/o KEI (USA) Power Management Inc., 423 Brunswick Ave., Gardiner, ME 04345; (207) 203-3027; lewis.loon@kruger.com.

i. *FERC Contact:* Chris Millard at (202) 502-8256, or christopher.millard@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and fishway prescriptions:* on or before 5:00 p.m. Eastern Time on May 4, 2026; reply comments are due on or before 5:00 p.m. Eastern Time June 18, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior

registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Halifax Hydroelectric Project (P-9028-012).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The Halifax Hydroelectric Project consists of the following existing facilities: (1) a 682-foot-long and 36-foot-high dam, with a 301-foot-long concrete spillway (consisting of a 24-foot-long fixed weir, twelve 3-foot-wide piers, eleven 20-foot-wide gated bays, and a 21-foot-long fixed weir), a 73-foot-8-inch-long integral powerhouse and intake structure, and a 307-foot-8-inch-long non-overflow structure (consisting of a 57-foot-6-inch-long concrete gravity wall, 203-foot-2-inch-long sheet pile cells with earthfill, and a 47-foot-long earthfill section); (2) an approximately 374-acre impoundment with a gross storage capacity of 3,510 acre-feet at a normal water surface elevation of 351.3 feet mean sea level (MSL);¹ (3) two 455-kilowatt (kW) turbine-generator units and a 875-kW turbine-generator unit for a total installed capacity of 1,785 kW; (4) a 486-foot-long, 4.16-kilovolt (kV) generator lead connecting to a 4.16/13.2-kV transformer, and a 26-foot-long, 13.2-kV transmission line connecting to the

local distribution system; and (5) appurtenant facilities.

The Halifax Project operates in a run-of-river mode with a continuous minimum flow of 5 cubic feet per second (cfs), or inflow, whichever is less. There is minimal to no available usable storage behind the dam and if river flow is less than 135 cfs, all water is spilled over the dam. The project is typically operated remotely in automatic control mode. Banister Hydro is not proposing any new project facilities or changes to the operation of the project.

From 2019 to 2023, average annual generation at the Halifax Project was 2,403 megawatt-hours.

m. A copy of the application can be viewed on the Commission's website at (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-9028). For assistance, contact FERC Online Support (see item j above).

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595, or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The license applicant must file the following on or before 5:00 p.m. Eastern Time May 4, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying

¹ In a revised Exhibit A filed May 22, 2025, Banister Hydro states that elevation data expressed as MSL are equal to that of the National Geodetic Vertical Datum of 1929 at the Halifax Project.

agency received the request; or (3) evidence of waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on April 6, 2026.

(Authority: 18 CFR 2.1)

Dated: March 5, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-04662 Filed 3-9-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2025-0067; FRL-12475-12-OCSPP]

Certain New Chemicals; Receipt and Status Information for September–December 2025

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of receipt and request for comment.

SUMMARY: This document announces the Agency's receipt of new chemical submissions under the Toxic Substances Control Act (TSCA), including information about the receipt of a Premanufacture Notice (PMN), Significant New Use Notice (SNUN), Microbial Commercial Activity Notice (MCAN), and an amendment to a previously submitted notice; test information; a biotechnology exemption application; an application for a test marketing exemption (TME); and a notice of commencement of manufacture (defined by statute to include import) (NOC) for a new chemical substance. This document also provides a periodic status report on the new chemical substances that are currently under EPA review or have recently concluded review. EPA is hereby providing notice of receipt of this information, as required by TSCA, and an opportunity to comment. This document covers new chemical submissions that have passed an initial screening and, for PMNs, SNUNs and MCANs, were determined to be complete, during the period from 09/29/2025 to 12/31/2025.

DATES: Comments must be received on or before April 9, 2026.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA-HQ-OPPT-2025-0067 and the specific case number provided in this document for the chemical substance related to your comment,

online at <https://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Additional instructions on commenting on and visiting the docket, along with more information about dockets generally, are available at <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT:

For technical information: Jim Rahai, Office of Chemical Safety and Pollution Prevention (OCSPP-OMCO-RISD), Environmental Protection Agency, 1200 Pennsylvania Ave., NW, Washington, DC 20460-0001; telephone number: (202) 564-8593; email address: rahai.jim@epa.gov.

For general information: The TSCA-Hotline, ABVI-Goodwill, 422 South Clinton Ave., Rochester, NY 14620; telephone number: (202) 554-1404; email address: TSCA-Hotline@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Executive Summary

A. Does this action apply to me?

This action provides information that is directed to the public in general.

B. What is the Agency's authority for taking this action?

EPA is publishing this document in the **Federal Register** as required by sections 5 of the Toxic Substances Control Act (TSCA), 15 U.S.C. 2601 *et seq.*, and corresponding EPA regulations.

Under TSCA, a chemical substance may be either an "existing" chemical substance or a "new" chemical substance, see <https://www.epa.gov/chemicals-under-tsca>. Any chemical substance that is not on EPA's TSCA Inventory of Chemical Substances (TSCA Inventory) is classified as a "new chemical substance," while a chemical substance that is listed on the TSCA Inventory is classified as an "existing chemical substance." See TSCA section 3(2) and (11). For more information about the TSCA Inventory, see <https://www.epa.gov/tsca-inventory>.

Any person who intends to manufacture (including import) a new chemical substance for a non-exempt commercial purpose, or to manufacture or process a chemical substance in a non-exempt manner for a use that EPA has determined is a significant new use, is required by TSCA section 5 to provide EPA with a PMN, MCAN, or SNUN, as appropriate, before initiating the activity. EPA will review the notice, make a risk determination on the new

chemical substance or significant new use, and take appropriate action as described in TSCA section 5(a)(3).

TSCA section 5(h)(1) authorizes EPA to allow persons, upon application and under appropriate restrictions, to manufacture a new chemical substance, or manufacture or process a chemical substance subject to a significant new use rule (SNUR) issued under TSCA section 5(a)(2), for "test marketing" purposes, upon a showing that the manufacture, processing, distribution in commerce, use, and disposal of the chemical substances will not present an unreasonable risk of injury to health or the environment. This is referred to as a test marketing exemption, or TME.

Premanufacture notification procedures for review of certain new microbial products of biotechnology are established in 40 CFR part 725. These pertain to MCANs and biotechnology exemptions, including TSCA experimental release applications (TERAs), TMEs for microorganisms, and Tier I and Tier II exemptions.

C. What action is the Agency taking?

This document provides notice of receipt and status reports for the covered period and certain submissions under TSCA section 5 and provides an opportunity to comment on this information. The Agency is providing information about the receipt of PMNs, SNUNs, MCANs, and amendments to a previously submitted notice; test information; biotechnology exemption applications under 40 CFR part 725; TME applications; NOCs for new chemical substances; and a periodic status report on chemical substances that are currently under EPA review or have recently concluded review.

D. What should I consider as I prepare my comments for EPA?

1. *Submitting CBI.* Do not submit CBI to EPA through <https://www.regulations.gov> or email. If you wish to include CBI in your comment, please follow the instructions at <https://www.epa.gov/dockets/commenting-epa-dockets#rules> and clearly mark the information that you claim to be CBI. In addition to one complete version of the comment that includes CBI, a copy of the comment without CBI must be submitted for inclusion in the public docket. Information marked as CBI will not be disclosed except in accordance with procedures set forth in 40 CFR parts 2 and 703.

2. *Tips for preparing your comments.* When preparing and submitting your comments, see the commenting tips at <https://www.epa.gov/dockets/commenting-epa-dockets>.