

FERC-714

[Annual electric balancing authority area and planning area report]

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
103	1	103	93.33 hrs.; \$7,186.41	9,612.99 hrs.; \$740,200.23	\$7,186.41

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04193 Filed 3-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2077-130]

Great River Hydro, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Great River Hydro, LLC's application for a temporary variance from its minimum flow requirements of the Fifteen Mile Falls Hydroelectric Project No. 2077 and have prepared an Environmental Assessment (EA) for the project.¹ Due to drought conditions, the licensee proposed to reduce flows released from its Comerford Dam to the Connecticut River from 600 cubic feet per second (cfs) from September 29, 2025 through January 31, 2026. The licensee stated that this temporary reduction was

necessary to preserve the depleted storage capacity of its upstream Moore reservoir, and to prevent future flow reductions if the drought worsened. The Fifteen Mile Falls project spans a 26-mile reach of the Connecticut River, on the border of New Hampshire and Vermont, and includes three reservoirs: (1) the Moore Development at River Mile (RM) 283; (2) the Comerford Development at RM 275; and (3) the McIndoes Development at RM 268. The project is not located on federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the temporary variance from the minimum flow of the Comerford Development, and alternatives to the proposed action, and concludes that the proposed temporary variance, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2077) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by March 27, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed

to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2077-130.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Erik Hazelton at 212-273-5911 or erik.hazelton@ferc.gov. (Authority: 18 CFR 2.1)

Dated: February 25, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04132 Filed 3-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26-634-000.

Applicants: Morongo Transmission LLC.

Description: Response to 01/23/2026, Deficiency Letter of Morongo Transmission LLC.

Filed Date: 2/23/26.

Accession Number: 20260223-5196.

Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: ER26-1400-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to SA No. 7870, Project Identifier No. AG1-118 to be effective 4/15/2026.

Filed Date: 2/24/26.

Accession Number: 20260224-5186.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1767861898.

Comment Date: 5 p.m. ET 3/17/26.
Docket Numbers: ER26–1400–002.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Amendment: Second Revised GIA, SA No. 7870, Project Identifier AG1–118 to be effective 4/15/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5164.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1491–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1637R6 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 12/1/2025.
Filed Date: 2/25/26.
Accession Number: 20260225–5004.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1492–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to GIA, SA No. 7304; Project Identifier No. AG1–100 to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5021.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1493–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1875R10 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 12/1/2025.
Filed Date: 2/25/26.
Accession Number: 20260225–5022.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1494–000.
Applicants: Midcontinent Independent System Operator, Inc., Duke Energy Indiana, LLC.
Description: § 205(d) Rate Filing: Duke Energy Indiana, LLC submits tariff filing per 35.13(a)(2)(iii): 2026–02–25 SA 3297 DEI-City of Logansport, Indiana 1st Rev IA to be effective 2/1/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5024.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1495–000.
Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.
Description: § 205(d) Rate Filing: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): 2026–02–25 SA 4690 METC-West Michigan Energy Center E&P (J2567) to be effective 2/24/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5026.
Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: ER26–1496–000.
Applicants: Southern Power Company.
Description: Request for Authorization of Affiliate Transactions Notice of Southern Power Company.
Filed Date: 2/23/26.
Accession Number: 20260223–5197.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: ER26–1497–000.
Applicants: Midcontinent Independent System Operator, Inc., Duke Energy Indiana, LLC.
Description: § 205(d) Rate Filing: Duke Energy Indiana, LLC submits tariff filing per 35.13(a)(2)(iii): 2026–02–25 SA 4687 Duke Energy-GridLiance Heartland IA to be effective 2/1/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5043.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1498–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.
Description: § 205(d) Rate Filing: American Transmission Company LLC submits tariff filing per 35.13(a)(2)(iii): 2026–02–25 SA 4685 ATC-Dawn Break Solar E&P (J2193) to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5045.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1499–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Surplus LGIA (Hornshadow Storage 2—SA No. 1199) to be effective 2/26/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5047.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1500–000.
Applicants: Tucson Electric Power Company.
Description: § 205(d) Rate Filing: Order 898 Compliance Filing to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5084.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1501–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original GIA SA No. 7871 & Cancellation of ISA SA No. 6000; AD2–116/AG2–476 to be effective 1/26/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5085.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1502–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7874; Project Identifier No. AG1–226 to be effective 1/26/2026.

Filed Date: 2/25/26.
Accession Number: 20260225–5098.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1503–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Amendment to Service Agreement FERC No. 864 to be effective 1/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5099.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1504–000.
Applicants: Jersey Central Power & Light Company.
Description: § 205(d) Rate Filing: JCPL—Request for Order Authorizing Recovery of Abandoned Plant Costs to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5106.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1505–000.
Applicants: Arizona Public Service Company.
Description: Tariff Amendment: Service Agreement No. 405—Notice of Cancellation to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5111.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1506–000.
Applicants: San Diego Gas & Electric.
Description: § 205(d) Rate Filing: EDAM, Appendix IV, & Appendix VI Revisions to be effective 5/1/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5113.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1507–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Service Agreement No. 428—Amendment No. 1 to be effective 4/27/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5115.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1508–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7873; AE2–224/AF2–050 to be effective 1/26/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5122.
Comment Date: 5 p.m. ET 3/18/26.
Docket Numbers: ER26–1509–000.
Applicants: Deseret Generation & Transmission Co-operative, Inc.
Description: Compliance filing: Amendment Section 4/Attachment R to be effective 2/26/2026.
Filed Date: 2/25/26.
Accession Number: 20260225–5132.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: ER26–1510–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation GIA, SA No. 7404 & CSA, SA No. 7405; Project ID AG1–511 to be effective 10/23/2024.

Filed Date: 2/25/26.

Accession Number: 20260225–5148.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: ER26–1511–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4624 Mutual Solar GIA to be effective 2/2/2026.

Filed Date: 2/25/26.

Accession Number: 20260225–5158.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: ER26–1512–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4089R2 Sholes Wind II GIA to be effective 2/3/2026.

Filed Date: 2/25/26.

Accession Number: 20260225–5168.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: ER26–1513–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4629 Buffalo Ridge Wind/WAPA Facilities Construction Agr to be effective 4/27/2026.

Filed Date: 2/25/26.

Accession Number: 20260225–5174.

Comment Date: 5 p.m. ET 3/18/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 25, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–04129 Filed 3–2–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 803–129]

Pacific Gas and Electric Company; Notice of Application for Temporary Variance of Flow Requirements Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Flow Requirements.

b. *Project No:* 803–129.

c. *Date Filed:* February 6, 2026.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* DeSabra-Centerville Project.

f. *Location:* The project is located on Butte Creek, West Branch Feather River, and their tributaries in Butte County, California. The project occupies federal lands managed by the U.S. Forest Service and Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Sky Ramirez-Doble, License Coordinator, Pacific Gas and Electric Company, P.O. Box 28209, Oakland, CA 94604, (530) 250–7002.

i. *FERC Contact:* Joy Kurtz, (202) 502–6760, joy.kurtz@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* March 30, 2026 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments,

motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–803–129. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee requests a temporary variance of the instantaneous minimum flow requirements in the West Branch Feather River below Hendricks Head Dam and in Philbrook Creek below Philbrook Reservoir. Specifically, the licensee requests that the instantaneous minimum flow requirement in the West Branch Feather River of 15 cubic feet per second (cfs) in a normal water year and 7 cfs in a dry water year, be temporarily modified to 7 cfs over 48 hours regardless of water year type (the water year type has not yet been determined). In Philbrook Creek, it requests that the instantaneous minimum flow requirement of 2 cfs in both normal and dry water years be temporarily modified to between 1 and 2 cfs over 48 hours. The modifications would begin on May 4, 2026, and continue through September 30, 2026, with one potential exception. That is, in the event that water storage in Philbrook Reservoir has not exceeded 2,116 acre-feet by April 1, 2026, the licensee would