

that all activities are completed using an NRC-approved quality assurance program.

Dated: February 20, 2026.

For the Nuclear Regulatory Commission.

Heather Dempsey,

Acting NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2026-03715 Filed 2-24-26; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-352; NRC 2026-0793]

Constellation Energy Generation, LLC; Limerick Generating Station, Unit 1; License Amendment Application; Withdrawal by Applicant

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has granted the request of Constellation Energy Generation, LLC, to withdraw its application dated October 9, 2025, for a proposed amendment to Renewed Facility Operating License No. NPF-39. The licensee requested to withdraw its license amendment request to modify the facility technical specifications to allow a one-time extension to performing local leakage rate tests for four primary containment isolation valves.

DATES: This document was published in the **Federal Register** on February 25, 2026.

ADDRESSES: Please refer to Docket ID NRC-2026-0793 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2026-0793. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin ADAMS Public Search." For

problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Audrey L. Klett, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-0489; email: Audrey.Klett@nrc.gov.

SUPPLEMENTARY INFORMATION: The NRC has granted Constellation Energy Generation, LLC's (the licensee's), request dated January 30, 2026 (ML26030A252), to withdraw its application dated October 9, 2025 (ML25282A072) for a proposed amendment to Renewed Facility Operating License No. NPF-39 for the Limerick Generation Station, Unit 1, located in Limerick, PA.

The licensee requested the NRC to modify the facility technical specifications to allow a one-time extension to performing local leakage rate tests for four primary containment isolation valves.

A notice of consideration of issuance and proposed no significant hazards consideration determination for the license amendment request was published in the **Federal Register** (91 FR 2375) on January 20, 2026.

Dated: February 23, 2026.

For the Nuclear Regulatory Commission.

Audrey Klett,

Senior Project Manager, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2026-03718 Filed 2-24-26; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC-2025-2161]

Duke Energy Carolinas, LLC; Belews Creek; Early Site Permit Application

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; receipt.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is providing public notice each week, for four consecutive weeks of receipt and availability of an application for an early site permit (ESP) from Duke Energy Carolinas, LLC for the Belews Creek site located in Stokes County, North Carolina.

DATES: February 25, 2026.

ADDRESSES: Please refer to Docket ID NRC-2025-2161 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-2161. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin ADAMS Public Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. The Belews Creek Early Site Permit Application package is available in ADAMS under Accession No. ML25364A004.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Emmanuel Sayoc, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-4084; email: Emmanuel.Sayoc@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Discussion

On December 30, 2025, Duke Energy Carolinas, LLC filed with the NRC, pursuant to Section 103 of the Atomic Energy Act and part 52 of title 10 of the *Code of Federal Regulations* (10 CFR),

“Licenses, Certifications, and Approvals for Nuclear Power Plants,” an application for an ESP for the Belews Creek site located in Stokes County, North Carolina. By issuance of **Federal Register** notice of Receipt and Availability on January 7, 2026, (91 FR 542), and in ADAMS under Accession No. ML25352A121, the staff also acknowledged receipt of the application.

In accordance with subpart A of 10 CFR part 52, “Early Site Permits,” an applicant may seek an ESP separate from the filing of an application for a construction permit (CP) or combined license (COL). The ESP process allows resolution of issues relating to siting. At any time during the period of an ESP, the ESP holder may reference the ESP in an application for a CP or COL. These Notices are being provided in accordance with the requirements in 10 CFR 50.43(a)(3).

A subsequent **Federal Register** notice will be issued addressing the acceptability of the tendered ESP application for docketing and provisions for participation of the public in the ESP process.

Dated: January 29, 2026.

For the Nuclear Regulatory Commission.

Michelle Hayes,

Chief, Licensing and Regulatory Infrastructure Branch, Division of New and Renewed Licenses, Office of Nuclear Reactor Regulation.

[FR Doc. 2026-03714 Filed 2-24-26; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-104876; File No. SR-TXSE-2026-001]

Self-Regulatory Organizations; Texas Stock Exchange LLC; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Add an Offset Peg Order

February 20, 2026.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the “Act”),¹ and Rule 19b-4 thereunder,² notice is hereby given that on February 17, 2026, Texas Stock Exchange LLC (the “Exchange” or “TXSE”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule change as described in Items I and II below, which Items have been prepared by the Exchange. The Exchange filed the proposal as a “non-

controversial proposed rule change pursuant to Section 19(b)(3)(A)(iii) of the Act³ and Rule 19b-4(f)(6) thereunder.⁴ The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange filed a proposal to add an Offset Peg order that operates similarly to offset peg orders on other exchanges, as further described below.

The text of the proposed rule change is provided in Exhibit 5. The text of the proposed rule change is available on the Commission’s website (<https://www.sec.gov/rules/sro.shtml>) at the Exchange’s website (<https://txse.com/rule-filings>), and at the principal office of the Exchange.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in Sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to amend Rule 11.006(h) to add an Offset Peg order with similar functionality to comparable pegged orders on other exchanges. In addition, the Exchange is proposing to make certain corresponding changes to TXSE Rules 11.007(c), 11.008(a)(2)(iii), 11.0120H(b)(7)(A)(i), 11.022(a)(8)(A)(i), and 11.023(a)(2) in order to add reference to Offset Peg orders in other places in the rulebook where other Pegged Order⁵ types are mentioned, to

³ 15 U.S.C. 78s(b)(3)(A)(iii).

⁴ 17 CFR 240.19b-4(f)(6).

⁵ As provided in Rule 11.006(h), the term “Pegged Order” means an order that automatically re-prices in response to changes in the NBBO, as further described in TXSE Rule 11.007(c). A User entering a Pegged Order can specify that the order’s price will peg to the NBB or NBO, the midpoint of the NBBO or to the opposing bid or offer, as described below.

make a copycat change to the definition of Pegged Order in Rule 11.006(h), and to make a cleanup change to add a reference to Primary Peg Orders in Rule 11.023(a)(2).

Overview

Currently, the Exchange offers three types of Pegged Orders: Primary Peg,⁶ Midpoint Peg,⁷ and Market Peg,⁸ each of which are non-displayed orders that upon entry into the System⁹ and while resting on the TXSE Book,¹⁰ are pegged to a reference price based on the NBBO¹¹ and the order is automatically managed by the System in response to changes in the NBBO.

The Exchange is proposing to add a fourth type of Pegged Order, an Offset Peg, which is a non-displayed Pegged Order with instructions to peg to the less aggressive of: (i) the primary quote (*i.e.* the NBB¹² for buy orders and NBO¹³ for sell orders) plus or minus (plus for buy orders and minus for sell orders) an offset amount;¹⁴ and (ii) the

⁶ As provided in Rule 11.006(h)(1), the term “Primary Peg” means an order with instructions to peg to the NBB, for a buy order, or the NBO, for a sell order. A User submitting a Pegged Order with a Primary Peg instruction may, but is not required to, include a limit price on such order.

⁷ As provided in Rule 11.006(h)(2), the term “Midpoint Peg” means a Pegged Order with an instruction to peg to the midpoint of the NBBO. A User submitting a Pegged Order with a Midpoint Peg instruction may, but is not required to, include a limit price on such order. A Pegged Order with a Midpoint Peg instruction and a limit price that is more aggressive than the midpoint of the NBBO will execute at the midpoint of the NBBO or better subject to its limit price. A Pegged Order with a Midpoint Peg instruction may execute at its limit price or better when its limit price is less aggressive than the midpoint of the NBBO. A Pegged Order with a Midpoint Peg instruction will be ranked at the midpoint of the NBBO where its limit price is equal to or more aggressive than the midpoint of the NBBO. In such case, pursuant to TXSE Rule 11.008, all Pegged Orders that are ranked at the midpoint of the NBBO will retain their priority as compared to each other based upon the time such orders were initially received by the System. A Pegged Order with a Midpoint Peg instruction will be ranked at its limit price where its limit price is less aggressive than the midpoint of the NBBO.

⁸ As provided in Rule 11.006(h)(3), the term “Market Peg” means an order with instructions to peg to the NBO, for a buy order, or the NBB, for a sell order. A User submitting a Pegged Order with a Market Peg instruction may, but is not required to, include a limit price on such order.

⁹ As provided in Rule 1.005(ff), the term “System” means the electronic communications and trading facility designated by the Board through which securities orders of Users are consolidated for ranking and execution.

¹⁰ As provided in Rule 1.005(ii), the term “TXSE Book” means the System’s electronic file of orders.

¹¹ As provided in Rule 1.005(r), the term “NBBO” means the national best bid or offer.

¹² As provided in Rule 1.005(r), the term “NBB” means the national best bid.

¹³ As provided in Rule 1.005(r), the term “NBO” means the national best offer.

¹⁴ The Exchange notes that the offset amount will be entered by Users in basis points at or within the

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.